

CHARLES B. READ
PRESIDENT

Read & Stevens, Inc.

Oil Producers

P. O. Box 1518

Roswell, New Mexico 88202

October 24, 2001

Oil Conservation Division
Attn: Tim Gum
1301 W. Grand Avenue
Artesia, New Mexico 88210

Dear Mr. Gum:

Per our previous phone conversations, Read & Stevens, Inc. is preparing a plan of action and associated regulatory paper work to place in compliance the wells listed as being out of compliance in the Application for Compliance Orders and Civil Penalties, Case #12733. The following is the current list of wells that have been reviewed by Read & Stevens and the proposed action:

<u>Well Name</u>	<u>Proposed Action</u>
Amoco Skeeter #1	Plug and Abandon
Buffalo Valley Com #1	Plug and Abandon
Jackson #1	Temporarily Abandon
Sulimar #1	Plug and Abandon
Sulimar #2	Plug and Abandon
Jamie Federal #3	Evaluate for SWD
West Haystack Federal #5	Evaluate for San Andres Recompletion
All wells in the Bunker Hill Waterflood Unit	Evaluating for P&A versus T&A

In the short term the Artesia office will be receiving sundry notices proposing this work. We are also pursuing discussions with our partners and obtaining AFE approval for proposed work.

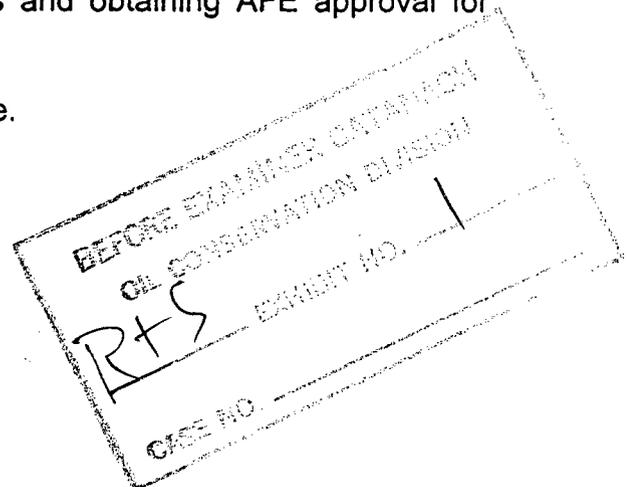
If you have any questions or comments, please advise.

Sincerely,

READ & STEVENS, INC.


John C. Maxey, Jr.
Operations Manager

JCM/sr/microsftwrd/jcmltrs/ocdtgumcomp



To: Will, Joe
From: JCM
Date: 7/16/02
CC: Susie

Subject: P&A Wells

The following is a list of wells that Mayo Marrs should plug when they come to us:

Amoco Skeeter
Jackson #1
Buffalo Valley #1 (csg collapse)
N. Baum #2
BHWF #9
Sulimar #1
Sulimar #2

Make sure you have the approved C103 for each well from the State of New Mexico before starting. If you don't have it, call me and let me or Susie know and we'll fax it. Write transfers and bring all material into the yard for either future use or selling. Put obvious structural pipe on one rack, and obvious downhole pipe on another.

The order you do the P&A work is up to you.

JCM

READ & STEVENS, INC. WELLS FOR HEARING
October 7, 2003

Amoco Skeeter-
API#30-015-24558
Unit E Sec 14 T16S-R31E
Eddy County

Form C-103 Notice of Intent to Plug 12-3-01.
Form C-103 Subsequent Report P&A 09/10/02.

BHWFU #2-
API#30-015-24271
Unit D Sec 13 T16S-R31E
Eddy County

Form C-103 Subsequent Report 6/11/03.
Well placed back on production 3/2003.

BHWFU #28-
API#30-015-24387
Unit K Sec 23 T16S-R31E
Eddy County

Form 3160-5 Subsequent Report 6/11/03.
Well placed back on production 4/2003.

Jamie Federal #3-
API#30-015-26567
Unit E Sec 14 T18S-R31E
Eddy County

Form 3160-5 Subsequent Report 6/11/03.
Well placed back on production 3/2003.

BHWFU #6-
API#30-015-24270
Unit F Sec 13 T16S-R31E
Eddy County

Form C-103 Subsequent Report 6/11/03.
Well placed back on production 3/2003.

BHWFU #9-
API#30-015-10360
Unit L Sec 13 T16S-R31E
Eddy County

Form C-103 Notice of Intent to Plug 5/17/02.
Form C-103 Subsequent Report P&A 11/02/02.

BHWFU #15-
API#30-015-23608
Unit P Sec 14 T16S-R31E
Eddy County

Form C-103 Notice of Intent to Plug 7/29/02.
Form C-103 Subsequent Report P&A 11/07/02.

BHWFU #17-
API#30-015-23700
Unit N Sec 13 T16S-R31E
Eddy County

Form C-103 Notice of Intent to Plug 7/29/02.
Form C-103 Subsequent Report P&A 11/15/02.

BHWFU #19-
API#30-015-23609
Unit D Sec 24 T16S-R31E
Eddy County

Form C-103 Notice of Intent to Plug 7/29/02.
Form C-103 Subsequent Report P&A 11/12/02.

Buffalo Valley #1-
API#30-005-60014
Unit F Sec 2 T15S-R27E
Chaves

Form C-103 Notice of Intent to Plug 12/11/01.
Form C-103 Subsequent Report P&A 8/30/02.

Jackson #1-
API#30-005-20422
Unit I Sec 25 T12S-R30E
Chaves

Form 3160-5 Notice of Intent to Plug 12/3/01.
Form 3160-5 Subsequent Rpt P&A 11/20/02.

West Haystack Fed #5-
API#30-005-62991
Unit F Sec 19 T6S-R27E
Chaves

Form 3160-5 Notice of Intent to Plug 6/26/03.
Form 3160-5 Subsequent Report P&A 9/05/03.

jcmltrs/R&Swells for hearing

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-103 Revised March 25, 1999

WELL API NO. **30-015-24558**

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E-9049

7. Lease Name or Unit Agreement Name:
Amoco Skeeter

8. Well No.
1

9. Pool name or Wildcat
Square Lake Queen GB San Andres North

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,271.4' GL



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location
Unit Letter **E** : **1980** feet from the **North** line and **330** feet from the **West** line
Section **14** Township **16S** Range **31E** NMPM County **Eddy**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/10/02 Set CIBP @ 3,832', dump 35' cmt on top 3,797'.
 09/10/02 Spot 25 sx @ 2,203'-2,063' tagged.
 09/11/02 Pulled 1,470' of 7" csg.
 09/12/02 Spot 40 sx @ 1,520'-4,232', no tag.
 09/12/02 Spot 50 sx @ 1,520'-1,414', tagged.
 09/13/02 Spot 80 sx @ 1,300'-1,011', tagged.
 09/13/02 Spot 35 sx @ 450'-350'.
 09/13/02 Spot 20 sx @ 60' to surface.
 Install dry hole marker.
 Circulate 10# mud.
 Move in & rip location. Reseed with native grasses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Operations Manager** DATE **11/10/02**

Type or print name **John C. Maxey, Jr.** Telephone No. _____

(This space for State use)
APPROVED BY [Signature] TITLE **Field Rep II** DATE **JAN 16 2003**
Conditions of approval, if any _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 State of New Mexico
 Energy, Minerals and Natural Resources

OP

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9049
7. Lease Name or Unit Agreement Name: Amoco Skeeter
8. Well No. 1
9. Pool name or Wildcat Square Lake Queen GB San Andres North

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

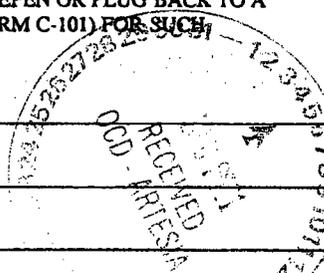
1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Read & Stevens, Inc.

3. Address of Operator
 P. O. Box 1518 Roswell, NM 88202

4. Well Location
 Unit Letter E : 1980 feet from the North line and 330 feet from the West line
 Section 14 Township 16S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4271.4' GR



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Read & Stevens proposes to plug and abandon the subject well. Drilled as a Grayburg San Andres test the well was TD @ 4,070' with 7" csg set from surface to TD. TOC by bond log is 1,800'. The 9 5/8" surface csg was set @ 1,085' and cemented to surface. Read & Stevens proposes to abandon the subject well by placing a CIBP 30' above the existing perforations of 3,862'-3,880', and dumping 35' of cmt on top. The 7" csg will then be cut and pulled from the TOC @ 1,800' and a 100' cmt plug set half in and half out of the csg stub. A surface csg shoe plug will then be set half in and half out from 1,135' to 1,035'. Another 100' plug set from 350'-450', and a 50' surface plug. The wellhead will be cut off and a dry hole marker set.

25' surface plug @ 200' TA4

1750-7250 25' surface plug 1300' TA5

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 12-3-01

Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE 12-11-01

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8560
7. Lease Name or Unit Agreement Name BHWFU (Formerly Mobil Mesa #1)
8. Well Number 2
9. OGRID Number 018917
10. Pool name or Wildcat Bunker Hill Penrose Assoc.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4398' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line

Section **13** Township **16S** Range **31E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4398' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Back on Production <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/11/03 The subject well was deemed out of compliance with OCD Rule 201. Per OCD directive to bring the well into compliance the subject well was placed back on production in March, 2003.

Approval not back yet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John C. Maxey, Jr.* TITLE Operations Manager DATE 6-12-03

Type or print name John C. Maxey, Jr. E-mail address: _____ Telephone No. 505/622-3770

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:
Mailed to mesa on 6/15/03

OPERATOR'S COPY

RECEIVED JUN 24 2003

Form 3160-5
September 2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM-42810**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. **NMNM-77951X**

8. Well Name and No. **BHWFU #28**
(Formerly Rutter Federal #2)

9. API Well No. **30-015-24387**

10. Field and Pool, or Exploratory Area **Bunker Hill Penrose Assoc.**

11. County or Parish, State **Eddy County, New Mexico**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3a. Address
P. O. Box 1518 Roswell, NM 88202

3b. Phone No. (include area code)
505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1780' FSL & 1980' FWL
Section 23 T16S-R31E**

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/11/03 The subject well was deemed out of compliance with OCD Rule 201. Per OCD directive to bring the well into compliance the subject well was placed back on production in April, 2003.

ACCEPTED FOR RECORD

JUN 23 2003

ACS

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **John C. Maxey, Jr.** Title **Operations Manager**

Signature *[Signature]* Date **6-12-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 30 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on reverse

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OPERATOR'S COPY RECEIVED JUN 24 2003

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3a. Address 3b. Phone No. (include area code)
P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 330' FWL
Section 14 T18S-R31E**

5. Lease Serial No.
NMNM-28096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jamie Federal #3

9. API Well No.
30-015-26567

10. Field and Pool, or Exploratory Area
Shugart Yates 7RVRS ON GRYBG

11. County or Parish, State
Eddy County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/11/03 The subject well was deemed out of compliance with OCD Rule 201. Per OCD directive to bring the well into compliance the subject well was placed back on production in March, 2003.

ACCEPTED FOR RECORD
 JUN 23 2003
acw
 ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Title
John C. Maxey, Jr. **Operations Manager**

Signature Date
John C. Maxey, Jr. **6-12-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8560
7. Lease Name or Unit Agreement Name BHWFU (Formerly Amoco Mesa #1)
8. Well Number 6
9. OGRID Number 018917
10. Pool name or Wildcat Bunker Hill Penrose Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location
 Unit Letter **F** : **1980** feet from the **North** line and **1980** feet from the **West** line
 Section **13** Township **16S** Range **31E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4393.5' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: Back on Production <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/11/03 The subject well was deemed out of compliance with OCD Rule 201. Per OCD directive to bring the well into compliance the subject well was placed back on production in March, 2003.

Approval not back yet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Operations Manager DATE 6-12-03

Type or print name John C. Maxey, Jr. E-mail address: _____ Telephone No 505/622-3770

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:
Mailed Artesia OCD 6/15/03

Submit 3 Copies To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

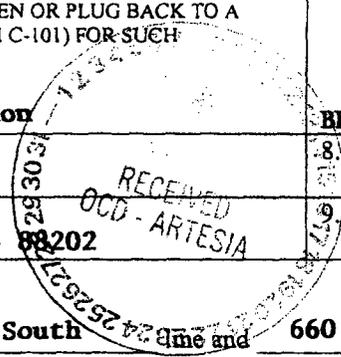
Form C-103 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-015-10360
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. E-8560

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Injection [X]
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 1518 Roswell, New Mexico 88202
4. Well Location Unit Letter L 1980 feet from the South line and 660 feet from the West line
Section 13 Township 16S Range 31E NMPM County Eddy
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,396' GR



7. Lease Name or Unit Agreement Name: BHWFU (Formerly Bogle Farms #1)
8. Well No. 9
9. Pool name or Wildcat Bunker Hill Penrose

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPLETION [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
11/02/02 Set CIBP @ 3,300', spot 20 sx on top 3,150'.
11/05/02 Spot 50 sx @ 2,400'-2,239' & tag.
11/05/02 Spot 50 sx @ 1,342'-1,217' & tag.
11/06/02 Pulled 418' of 4 1/2" casing.
11/06/02 Spot 75 sx @ 469'-344' & tag.
11/06/02 Spot 50 sx @ 344'-295' & tag.
11/07/02 Spot 40 sx @ 295'-232'.
11/07/02 Spot 40 sx @ 60' to surface.
Install dry hole marker.
Circulate 10# mud.
Move in & rip location. Reseed with native grasses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 1-8-03
Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770

APPROVED BY [Signature] TITLE [Signature] DATE JAN 13 2003
Conditions of approval, if any

Submit 3 Copies To Appropriate District Office:
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1920 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL API NO.
 30-015-10360

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-8560

7. Lease Name or Unit Agreement Name:
 BHWFU (Was Bogle Farms #1)

8. Well No.
 9

9. Pool name or Wildcat
 Bunker Hill Penrose

RECEIVED JUL 3 2002

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 Read & Stevens, Inc.

3. Address of Operator
 P. O. Box 1518

4. Well Location

Unit Letter L 1980 feet from the South line and 660 feet from the West line

Section 13 Township 16S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4396' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

100' plug
2300'-2400'
TA9

Read & Stevens, proposes to plug and abandon the subject well by placing a *50' in. out of stub - TA9* CIBP at 3,300' and capping w/ 35' of cmt. The 4 1/2" csg will then be cut and pulled from the approximate top of cmt at 2,910'. A 100' cmt plug will be placed at the 4 1/2" csg stub, a 100' cmt plug placed across the top of the Salt at 1,317' *TA9* and a 100' cmt plug placed at the base of the 12 3/4" surface csg at 323' *TA9*. The wellhead will be cut off and a *60'* surface plug installed with a dry hole marker erected. *273-373 TA9*

Salt gel mud consisting of 10#
 Brine W/25# of gel per bbl
 must be placed between each plug

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John C. Maxey, Jr.* TITLE Operations Manager DATE 5-17-02

Print name John C. Maxey, Jr. Telephone No. 505/622-3770

APPROVED BY *[Signature]* TITLE *Field Rep ID* DATE MAY 30 2002

Conditions of approval, if any:

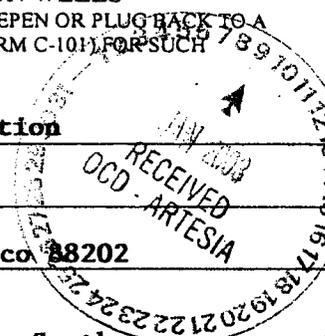
Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23608
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BHWFU (Formerly Dartmouth #1)
8. Well No. 15
9. Pool name or Wildcat Bunker Hill Penrose
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,393.1' GL



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **Injection**

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location
 Unit Letter **P** **660** feet from the **South** line and **660** feet from the **East** line
 Section **14** Township **16S** Range **31E** NMPM County **Eddy**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/07/02 Set CIBP @ 3,500', spot 20 sx on top 3,200'.
 11/11/02 Pulled 2,129' of 4 1/2" casing.
 11/11/02 Spot 65 sx @ 2,464'-2,077' & tag.
 11/11/02 Spot 40 sx @ 1,293'-1,117' & tag.
 11/11/02 Spot 40 sx @ 370'-215'.
 11/11/02 Spot 20 sx @ 60' to surface.

Install dry hole marker.
 Circulate 10# mud.

Move in & rip location. Reseed with native grasses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John C. Maxey, Jr.* TITLE Operations Manager DATE 1-8-03

Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770
 (This space for State use)

APPROVED BY *[Signature]* TITLE *[Signature]* DATE JAN 13 2003
 Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

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 State of New Mexico
 Energy, Minerals and Natural Resources

[Handwritten Signature]

Form C-103
 Revised March 25, 1999

WELL API NO.
30-015-23608

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
BHWFU (Formerly Dartmouth #1)

8. Well No.
15

9. Pool name or Wildcat
Bunker Hill Penrose

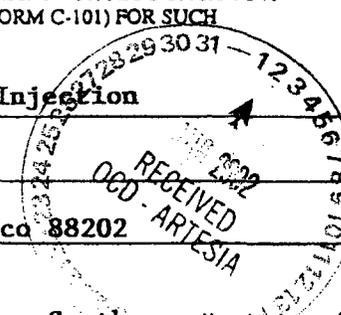
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **Injection**

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location
 Unit Letter **P** **660** feet from the **South** line and **660** feet from the **East** line
 Section **14** Township **16S** Range **31E** NMPM County **Eddy**



10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,393.1' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Set 255x plug @ 2450' - TAG

Read & Stevens proposes to plug and abandon the subject well by placing a CIBP at 3,500' and capping w/ 35' of cmt. This will abandon existing Penrose perforations 3,602'-3,622'. The 4 1/2" csg will then be cut and pulled from the approximate top of cmt at 2,060' (TOC by TS). A 100' cmt plug will be placed 50' in and 50' out of the csg stub and tagged. A 100' cmt plug will be placed across the top of the salt and 50' out and 50' in the base of the 8 5/8" surface csg which is located at 1,236', and tagged. A 100' cmt plug will be set with the base at 350' to protect fresh water, and after the wellhead is cut off a 60' surface plug will be installed with a dry hole marker being erected.

I hereby certify that the information above is true and complete to the best of my knowledge and belief, as of the date hereof, and was prepared prior to any work done.

SIGNATURE *[Signature]* TITLE **Operations Manager** DATE **7-29-02**

Type or print name **John C. Maxey, Jr.** Telephone No. **505/622/3770**

APPROVED BY *[Signature]* TITLE *[Signature]* DATE **AUG 12 2002**

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

99

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23700
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4199
7. Lease Name or Unit Agreement Name: BHWFU (Formerly Gulf West Mesa #3)
8. Well No. 17
9. Pool name or Wildcat Bunker Hill Penrose
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4394.5' GL

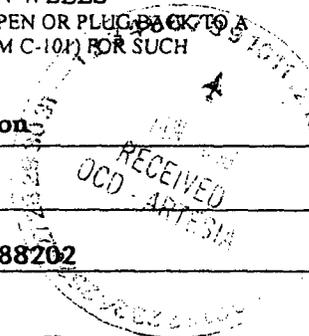
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **Injection**

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location
 Unit Letter **N** **1910** feet from the **West** line and **730** feet from the **South** line
 Section **13** Township **16S** Range **31E** NMPM County **Eddy**



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/15/02 Set CIBP @ 3,500', spot 25 sx on top 3,125'.
 11/18/02 Spot 20 sx @ 2,402'-2,102'.
 11/18/02 Pulled 1,814' of 4 1/2" casing.
 11/18/02 Spot 40 sx @ 1,863'-1,632' & tag.
 11/18/02 Spot 45 sx @ 1,324'-1,138' & tag.
 11/19/02 Spot 40 sx @ 401'-247'.
 11/19/02 Spot 20 sx @ 60' to surface.

Install dry hole marker.
 Circulate 10# mud.

Move in & rip location. Reseed with native grasses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Maxey, Jr.* TITLE **Operations Manager** DATE **1-8-03**
 Type or print name **John C. Maxey, Jr.** Telephone No. **505/622-3770**

(This space for State use)
 APPROVED BY *[Signature]* TITLE *Gulf Rep ID* DATE **JAN 13 2003**
 Conditions of approval, if any:

RECEIVED AUG 19 2002

90

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23700
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4199
7. Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other Injection

2. Name of Operator
Read & Stevens, Inc. /

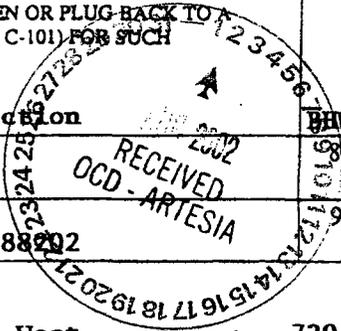
3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location

7. Lease Name or Unit Agreement Name:
BHWFU (Formerly Gulf West Mesa) #3

8. Well No.
17

9. Pool name or Wildcat
Bunker Hill Penrose



Unit Letter N 1910 feet from the West line and 730 feet from the South line
Section 13 Township 16S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4394.5' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Read & Stevens proposes to plug and abandon the subject well by placing a 100' plug CIBP at 3,500' over existing Penrose perforations of 3,623'-3,647', and cap the CIBP w/ 35' of cmt. The 4 1/2" csg will then be cut and pulled from the approximate top of cmt at 2,020'. A 100' cmt plug will be set 50' in and 50' out of the csg stub, and tagged. A 100' cmt plug will be set at the top of the salt and 50' out and 50' in the base of the 8 5/8" surface csg located at 1,272', and tagged. A 100' cmt plug will be placed at 400' to protect fresh water, and the wellhead cutoff and a 60' surface plug installed with a dry hole marker erected.

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 7-29-02

Type or print name John C. Baker, Jr. Telephone No. 505/622-3770

This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE AUG 13 2002

Conditions of approval, if any:

RECEIVED MAR 24 2003

JP

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23609
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4199
7. Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other **Injection**

2. Name of Operator
Read & Stevens, Inc.

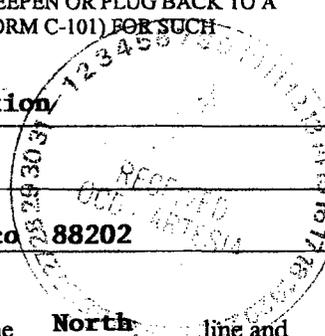
3. Address of Operator
P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location
Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line
Section **24** Township **16S** Range **31E** NMPM County **Eddy**

7. Lease Name or Unit Agreement Name:
BHWFU (Formerly Gulf West Mesa #2)

8. Well No.
19

9. Pool name or Wildcat
Bunker Hill Penrose



10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4388.2' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 11/12/02 Set CIBP @ 3,500', spot 25 sx on top 3,150'.
- 11/13/02 Spot 15 sx @ 2,372'-2,162'.
- 11/13/02 Perforated @ 1,972', could not pump into @ 1000#.
- 11/13/02 Spot 25 sx @ 2,032'-1,663' & tag.
- 11/14/02 Pulled 1,324' of 4 1/2" casing.
- 11/14.02 Spot 50 sx @ 1,386'-1,147' & tag.
- 11/14/02 Spot 40 sx @ 400'-246'.
- 11/14/02 Spot 20 sx @ 60' to surface.

Install dry hole marker.
Circulate 10# mud.
Move in & rip location. Reseed with native grasses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John C. Maxey, Jr.* TITLE **Operations Manager** DATE **1-8-03**

Type or print name **John C. Maxey, Jr.** Telephone No **505/622-3770**

(This space for State use)

APPROVED BY *[Signature]* TITLE *Field Rep ID* **JAN 24 2003**

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-005-60014

5. Indicate Type of Lease
 STATE FEE

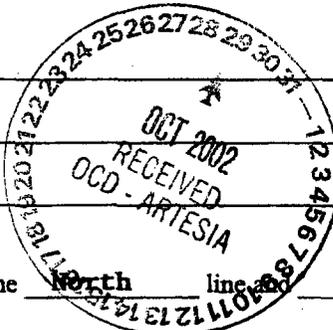
6. State Oil & Gas Lease No.
K-2431

7. Lease Name or Unit Agreement Name:
Buffalo Valley Com

8. Well No.
1

9. Pool name or Wildcat
Buffalo Valley Penn

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,503' GL



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location
 Unit Letter **F** : **1650** feet from the **North** line **1650** feet from the **West** line
 Section **2** Township **15S** Range **27E** NMPM County **Chaves**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/30/02 Spot 25 sx @ 6,075'-5,697' tagged.
 09/04/02 Pulled 4,182' of 4 1/2" csg.
 09/05/02 Spot 35 sx @ 4,232'-4,232' tagged.
 09/05/02 Spot 35 sx @ 4,232'-4,189' tagged.
 09/05/02 Spot 35 sx @ 4,189'-4,122' tagged.
 09/06/02 Spot 35 sx @ 2,730'-2,630'.
 09/06/02 Spot 40 sx @ 1,252'-1,137' tagged.
 09/06/02 Spot 35 sx @ 400'-300'.
 09/06/02 Spot 15 sx @ 60' to surface.
 Install dry hole marker.
 Circulate 10# mud.
 Move in & rip location. Reseed with native grasses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Operations Manager DATE 10/11/02
 Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770
 (This space for State use)
 APPROVED BY TITLE _____ DATE JAN 22 2003
 Conditions of approval, if any: _____

ORIG: Well File
XCI John

RECEIVED FEB - 6 2002

JP

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

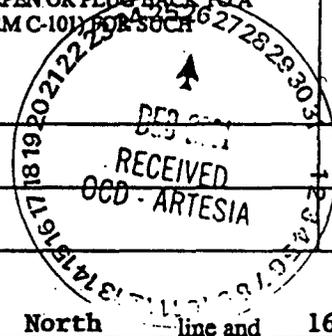
WELL API NO.
30-005-60014
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.
K-2431
7. Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other
2. Name of Operator
Read & Stevens, Inc.
3. Address of Operator
P. O. Box 1518 Roswell, NM 88201

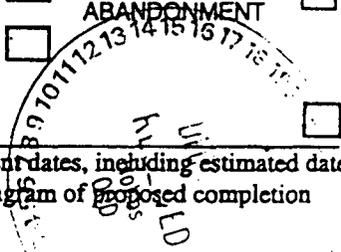
Buffalo Valley Com
8. Well No. 1
9. Pool name or Wildcat

4. Well Location
Unit Letter F : 1650 feet from the North line and 1650 feet from the West line
Section 2 Township 15S Range 27E NMPM County Chaves



10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3503' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPLETION
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:



12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The subject well was completed in the Morrow formation in 1967. In 1995 the well was producing approx 300 MCFPD when it logged off production. During a subsequent workover it was discovered that the csg had collapsed at the approximate top of cmt which was 6,220'. The tbg was stuck and subsequently was cut and pulled from 6,106'. During the six day workover, wash pipe and mill shoes were run in an attempt to cut over and recover the tbg. Hole conditions and the collapsed portion of csg proved to be severe to recover any tbg. During the workover, circulation was erratic and formation and drilling mud were recovered at surface. After several unsuccessful attempts at milling over and recovering tbg, the workover operation was abandoned and the well shut in pending evaluation for sidetracking the well. Due to the current economic conditions for gas pricing Read & Stevens proposes to plug and abandon the subject well. Attached is a schematic showing the current wellbore and the proposed wellbore after plug and abandonment. Read & Stevens proposes to set a CIBP @ 6,050' in the 4 1/2" csg, setting a cmt plug at the csg stub after the 4 1/2" csg is cut and pulled. A second plug of 100' will be set half in and half out of the surface csg shoe located @ 1,202'. A third 100' cmt plug will be set @ approx 400', and a fourth surface plug will be set and a dry hole mark

I hereby certify that the information above is true and com

SIGNATURE [Signature]
Type or print name John C. Maxey, Jr.

Please see approved and attached PA wellbore for procedure.

DATE 12-11-01
Telephone No. 505/622-3770

APPROVED BY [Signature]
Conditions of approval, if any:

TITLE Field Rep APPROVED JAN 14 2002
DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

OPERATOR'S COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3a. Address
P. O. Box 1518 Roswell, NM 88202

3b. Phone No. (include area code)
505/622-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL & 660' FEL
Section 25 T12S-R30E**

5. Lease Serial No.
NMNM-054926-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jackson #1

9. API Well No.
30-005-20422

10. Field and Pool, or Exploratory Area
Chaves Queen Gas Area SE

11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/20/02 Set CIBP @ 2,369', spot 20 sx on top 2,069'.
 11/21/02 Spot 20 sx @ 1,055'-755'.
 11/21/02 Pulled 419' of 4 1/2" casing.
 11/21/02 Spot 50 sx @ 468'-277' & tag.
 11/21/02 Spot 20 sx @ 60' to surface.

Install dry hole marker.
 Circulate 10# mud.

Move in & rip location. Reseed with native grasses.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

John C. Maxey, Jr.

Title **Operations Manager**

Signature

Date **1-8-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **PE**

Date **1/10/03**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED DEC 7 1 2001

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3a. Address
P. O. Box 1518 Roswell, NM 88202

3b. Phone No. (include area code)
505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL & 660' FEL
 Section 25 T12S-R30E**

5. Lease Serial No.
NMNM-054926-A

6. If Indian, Allottee or Tribe Name

7. If UO or CA/Agreement, Name and/or No.

8. Well Name and No.
Jackson #1

9. API Well No.
30-005-20422

10. Field and Pool, or Exploratory Area
Chaves Queen Gas Area SE

11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Read & Stevens proposes to plug and abandon the subject well by setting a CIBP(or equivalent) 30' above existing perfs @ 2,396' and dump 35' of cmt of top. The 4 1/2" csg will then be freepointed and cut and pulled from the freepoint. A 100' cmt plug will then be placed half in and half out of the csg stub. A 100' cmt plug will be placed at the top of the salt located @ 1,005', a 100' cmt plug will be placed half in and half out of the 8 5/8" surface csg set @ a depth of 369' and previously cemented to surface. A 50' cmt plug will be set @ surface, the wellhead cut off and a dry hole marker installed.

Tag the csg. stub plug. A.G.K.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **John C. Maxey, Jr.** Title **Operations Manager**

Signature *[Signature]* Date **12-3-01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **P.E.** Date **12/10/01**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

OPERATOR'S COPY

Form 3160-3
September 2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

5. Lease Serial No.
NMNM-18970

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
West Haystack Federal #5

9. API Well No.
30-005-62991

10. Field and Pool, or Exploratory Area
Haystack Cisco

11. County or Parish, State
Chaves County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well
 Oil Well Gas Well Other

Name of Operator
Read & Stevens, Inc.

Address
P. O. Box 1518 Roswell, NM 88202

3b. Phone No. (include area code)
505/622-3770

Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 2100' FWL
Section 19 T6S-R27E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/26/03 Read & Stevens, Inc. proposes to plug the subject well by setting a CIBP @ 3,500' and capping w/ 35' of cmt. This CIBP was proposed by the BLM on our sundry notice dated April 30, 2003, approved by the BLM May 15, 2003. A CIBP will be set @ 1,550' over the San Andres perforations and 35' of cmt will be dumped on top. The hole will be circulated w/ mud laden fluid and a 100' cmt plug placed from 1,150' to 1,050'. The 5 1/2" csg will then be cut and pulled from the top of cmt @ 570'. A 100' cmt plug will be placed half in and half out of the 5 1/2" stub. A 50' cmt plug will be placed at the surface, the wellhead cut off, and a dry hole marker erected.

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John C. Maxey, Jr.

Title **Operations Manager**

Signature

Date **6-26-03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **PE**

Date **7/21/03**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Under 30 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

OPERATOR'S COPY

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3a. Address **P. O. Box 1518 Roswell, NM 88202**
3b. Phone No. (include area code) **505/622-3770**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 2100' FWL
Section 19 T6S-R27E**

5. Lease Serial No.
NMM-18970

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
West Haystack Federal #5

9. API Well No.
30-005-62991

10. Field and Pool, or Exploratory Area
Haystack Cisco

11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/05/03 Set CIBP @ 3,484', dump 35' cmt on top of plug. Set second CIBP @ 1,546', dump 35' cmt on top of plug second plug. RIH w/ 34 jts 2 3/8" tbg.

08/06/03 RIH w/ rest of 2 3/8" tbg to 1,300' FS. POOH w/ 3 jts 2 3/8" tbg to 1,150'. Pump 100' plug from 1,150'-1,050' w/ 12 sx cmt. POOH laying down 800' 2 3/8" tbg. Cut csg @ 506' FS. POOH & lay down 14 jts 5 1/2" 17# csg. RIH w/ 2 3/8" tbg to 570' FS. Pump 100' plug 60' into csg stub w/ 38 sx cmt. POOH w/ 2 3/8" tbg. Tag plug @ 450'. RIH w/ 2 jts 2 3/8 tbg. Pump 60' plug to surface w/ 25 sx cmt.

08/07/03 Weld plate, dry hole marker over 8 5/8" csg. BLM notified.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John C. Maxey, Jr.

Title **Operations Manager**

Signature

Date **9/5/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **PE**

Date **9/18/03**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Read & Stevens Worksheet
Value of Hydrocarbon Produced in Today's Dollars
October 7, 2003

Oil Produced From Inception (MBO)	9,559
Gas Produced From Inception (MMSCF)	153,200
YTD Avg Oil Wellhead Price (\$)	29.02
YTD Avg Gas Wellhead Price (\$)	3.68
Gross Oil Value (\$)	277,402,180
Gross Gas Value (\$)	<u>563,776,000</u>
Total Value(\$)	841,178,180
Production Tax @ 8% (\$)	67,294,254
Royalties @ 3/16th's	157,720,909