

All parties have now been properly notified of the hearing on these two cases.

Additionally, at the conclusion of the hearing you requested clarification, based on RSC Resources Limited Partnership leasehold ownership or control, the horizontal and vertical extent of the 40-acre or 160-acre pooled proration units which could be dedicated to the two wells and proration units. They are:

Lonesome Wolf 35 #1 (E2W2)

T-16-S, R-29-S, Eddy Co NM
Surface location : 40 acres; NENW
Depths to pool : "surface to base of Wolfcamp"
Parties to pool : Mariner Energy, Inc.

160 acre unit : E2W2
Depths to pool : "Abo-Wolfcamp"
Parties to pool : Mariner Energy, Inc.; ConocoPhillips Company; Devon Energy Production Co.

Lonesome Wolf 35 #2 (W2W2)

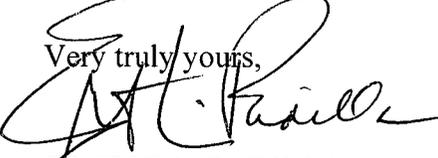
T-16-S, R-29-S, Eddy Co NM
Surface location : 40 acres; SWSW
Depths to pool : "base of San Andres to base of Wolfcamp"
Parties to pool : Devon Energy Production Co.

160 acre unit : W2W2
Depths to pool : "Abo-Wolfcamp"
Parties to pool : ConocoPhillips Company, Devon Energy Production Co.

Finally, RSC Resources has asked us to delete Pure Gas Partners II, LP, as a party to be force-pooled because RSC Resources Limited Partnership, the applicant, has entered into a farm-out agreement with Pure Gas Partners as to the E/2W/2 proration unit. Attached is a copy of an email to us in support of this request.

Should you have any questions or require anything else, please let us know.

Thank you.

Very truly yours,

ERNEST L. PADILLA

ELP:jbg

cc: RSC Resources Limited Partnership