

## INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME &amp; NUMBER: Rock Queen Unit #40

WELL LOCATION: 1990' FNL &amp; 1980' FWL

F

FOOTAGE LOCATION

UNIT LETTER

26

T13S

R31E

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size: 11"

Casing Size: 8-5/8" 24#

Oil Conservation Division  
Case No.

Cemented with: 125 sx.

or ft<sup>3</sup>

Exhibit No. 30

Top of Cement: Surface

Method Determined: Calculated

Intermediate Casing

Hole Size:

Casing Size:

Cemented with:

or ft<sup>3</sup>

Top of Cement:

Method Determined:

Production Casing

Hole Size: 7-7/8"

Casing Size: 5-1/2" 14#

Cemented with: 100 sx.

or ft<sup>3</sup>

Top of Cement: 2498'

Method Determined: Cmt. Bond Log

Total Depth: 3052'

Injection Interval

3036 feet to 3085' (Perforated + Open Hole)

(Perforated or Open Hole; indicate which)

## INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME &amp; NUMBER: Rock Queen Unit #40

WELL LOCATION: 1980' FNL &amp; 1980' FWL

F

FOOTAGE LOCATION

UNIT LETTER

26

SECTION

T13S

TOWNSHIP

R31E

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATA

Surface Casing

Hole Size:

Casing Size:

Cemented with:

or ft<sup>3</sup>

Top of Cement:

Method Determined:

Intermediate Casing

Hole Size:

Casing Size:

Cemented with:

or ft<sup>3</sup>

Top of Cement:

Method Determined:

Liner/Casing

Hole Size: 5.012"

Casing Size: 4-1/2", 9.5-11.6#

Cemented with: 355 sx.

or ft<sup>3</sup>

Top of Cement: 275'

Method Determined: Cmt Bond Log

Total Depth: 3052'

Injection Interval

3036 feet to 3085' (Perforated + OH)

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

|                                                                                                                                                                        |                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Tubing Size: 2-3/8"/ 4.7#/ J-55                                                                                                                                        | Lining Material: Internally Plastic Coated             |
| Type of Packer: AS-1X                                                                                                                                                  |                                                        |
| Packer Setting Depth: 2940'                                                                                                                                            |                                                        |
| Other Type of Tubing/Casing Seal (if applicable):                                                                                                                      |                                                        |
| <u>Additional Data</u>                                                                                                                                                 |                                                        |
| 1. Is this a new well drilled for injection?                                                                                                                           | Yes _____ No <input checked="" type="checkbox"/> _____ |
| If no, for what purpose was the well originally drilled? Primary depletion oil producer _____                                                                          |                                                        |
| 2. Name of the Injection Formation: Queen                                                                                                                              |                                                        |
| 3. Name of Field or Pool (if applicable): Caprock                                                                                                                      |                                                        |
| 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____ |                                                        |
| 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____                                       |                                                        |
| _____                                                                                                                                                                  |                                                        |
| _____                                                                                                                                                                  |                                                        |
| _____                                                                                                                                                                  |                                                        |

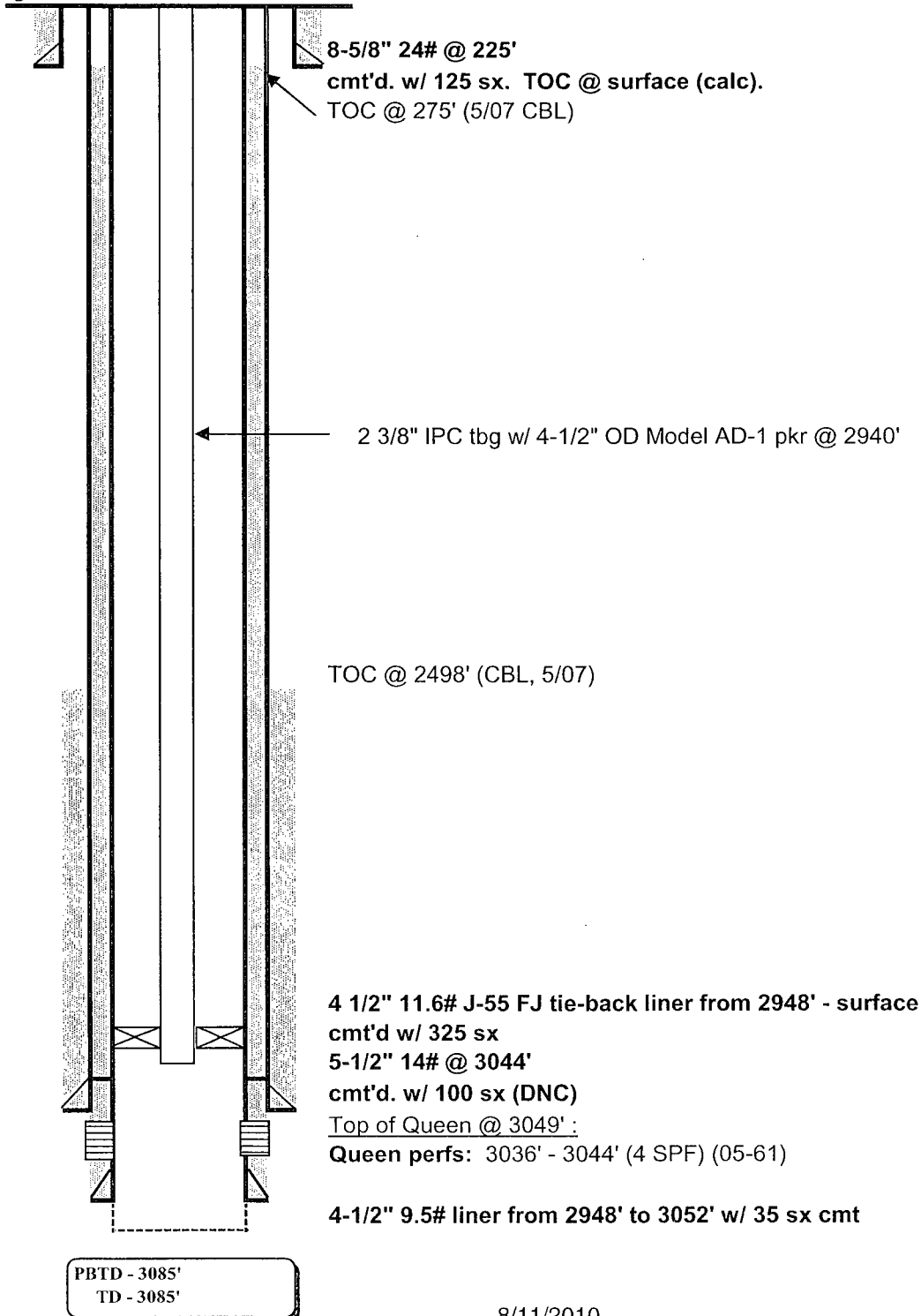
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Jan. 8, 2008  
BY: GSA  
WELL: 40  
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 26F, T13S, R31ECM  
SPUD: 2/55 COMP: 2/55  
CURRENT STATUS: Active Injector  
Original Well Name: State #11

KB = 4425'  
GL = 4416'  
API = 30-005-00877



8/11/2010

RQU #40

## INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME &amp; NUMBER: Rock Queen Unit #42

| WELL LOCATION: 1990' FNL & 660' FEL | H | UNIT LETTER | 26 | SECTION | T13S | TOWNSHIP | R31E | RANGE |
|-------------------------------------|---|-------------|----|---------|------|----------|------|-------|
|-------------------------------------|---|-------------|----|---------|------|----------|------|-------|

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATA  
Surface Casing

Hole Size: 11" Casing Size: 8-5/8" 24#

Cemented with: 175 sx. or ft<sup>3</sup>

Top of Cement: Surface Method Determined: Calculated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: or ft<sup>3</sup>

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2" 14#

Cemented with: 125 sx. or ft<sup>3</sup>

Top of Cement: 2209' Method Determined: Calculated

Total Depth: 3060'

Injection Interval

3057 feet to 3090' (Perforated + Open Hole)

(Perforated or Open Hole; indicate which)