

**Township 19 South, Range 24 East, NMPM**

Section 36: SE/4

**Township 19 South, Range 25 East, NMPM**

Section 15: SW/4

Section 16: NE/4

Section 22: All

Section 23: S/2

Section 24: W/2

Section 26: W/2

Section 27: All

Section 31: SW/4

Section 34: All

Section 35: All

Section 36: NW/4

**Township 20 South, Range 25 East, NMPM**

Section 2: W/2

Section 3: SE/4

Section 4: S/2

Section 5: S/2

Section 7: NE/4

Section 9: All

Section 10: All

Section 11: SE/4

Section 14: W/2

Section 15: All

Section 22: NW/4

Applicant further seeks approval of special pool rules and regulations for the expanded North Seven Rivers Glorieta-Yeso Pool providing for a special depth bracket allowable of 240 barrels of oil per day for a standard 40 acre spacing unit. The expanded North Seven Rivers Glorieta-Yeso Pool is centered approximately 3 miles West-Northwest of Seven Rivers, New Mexico.

12. **CASE 14514**: (continued and readvertised) (Continued from the October 14, 2010 Examiner Hearing.)

***Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the NW/4 NW/4 of Section 10, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the N/2 N/2 of Section 10 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 10, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull "10" Fed. Com. Well No. 1, to be drilled in the NW/4 NW/4 of Section 10 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles West of Bennett, New Mexico.

13. **CASE 14555**: (Continued from the October 14, 2010 Examiner Hearing.)

***Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM,