



CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

RECEIVED OCD

2010 JUN 10 A 11:21

BTA OIL PRODUCERS, LLC

104 SOUTH PECOS
MIDLAND, TEXAS 79701
432-682-3753
FAX 432-683-0311

GULF COAST DISTRICT
FOUR GREENSPOINT PLAZA
16945 NORTHCHASE DRIVE, STE. 1600
HOUSTON, TEXAS 77060
PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

June 9, 2010

PTGW101445-0225
0225

Re: Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

30-05-35435

NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION
1220 S. St. Francis Drive
Santa Fe, NM 87505

Attention: Mr. Terry Warnell

Dear Mr. Warnell,

Attached please find the original Affidavit of Publication for the public notice required for our application for Authorization to Inject at the above referenced location.

Should further information be required to approve this application, please advise.

Respectfully,

PAMELIA D. INSKEEP
For BTA Oil Producers LLC

/pdi

Enclosure

May 26, 2010

BTA OIL PRODUCERS LLC, 104 S. Pecos, Midland, Texas 79701, is submitting form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking approval for a salt water disposal well. The proposed well, the 20504 JV-P Owl #5 is located 2310' FSL & 2130' FEL, Section 18, T28S, R27E, Eddy County, NM. Disposal water will be sourced from area wells producing from the Delaware. The disposal water will be injected into the Cherry Canyon formation at a depth of 2,934'-3,282', a maximum surface pressure of 586 psi, and an average rate of 2100 BWPD.

All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87504, within 15 days. Additional information can be obtained by contacting Britton McQuinn, Reservoir Engineer, at 104 S. Pecos, Midland, TX 79701, or (432) 682-3753.

BTA
SWD
20504 JV-P OWL #5
Eddy
2934' - 3282'
586 psi

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

May 26 2010

That the cost of publication is **\$49.37** and that payment thereof has been made and will be assessed as court costs.

Kathy McCarroll

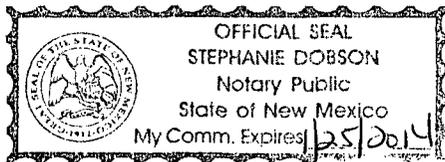
Subscribed and sworn to before me this

4th day of June, 2010

Stephanie Dobson

My commission Expires on 1/25/2014

Notary Public



DATE IN 5-24-10	SUSPENSE	ENGINEER WJ	LOGGED IN 5-24-10	TYPE SWD	APP NO. 1014450225
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PTG-W

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



BTA
 J.V.P # 5

ADMINISTRATIVE APPLICATION CHECKLIST

30-015-35435

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

SWD - 1091

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
Copy of USPS 'green cards' will be provided, as soon as received back
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Pam Inskeep
 Print or Type Name

Pam Inskeep
 Signature

Regulatory Administrator
 Title

05/24/2010
 Date

pinskeep@btaoil.com
 e-mail Address



PTGW
1014450275

PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701
432-682-3753
FAX 432-683-0311

GULF COAST DISTRICT
FOUR GREENSPOINT PLAZA
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ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

May 20, 2010

Re: Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

JV-P #5
30-015-35435

NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION
2040 S. Pacheco Street
Santa Fe, NM 87505

Attention: Mr. William Jones, Engineer

SWD-1091

RECEIVED OOD
2010 MAY 24 AM 11:20

Dear Mr. Jones,

BTA Oil Producers LLC hereby seeks approval for Authorization to Inject at the above referenced location.

Enclosed herewith is our Application Packet.

BTA has notified all Offset Operators and the Surface Owner of our intentions by certified mail. We will forward copies of the signed "green card" PS Form 3811 certifications as soon as all are received back.

Affidavit of Publication for the public notice will also be provided, as soon as received.

Should further information be required to approve this application, please advise.

Respectfully,

PAMELIA D. INSKEEP
For BTA Oil Producers LLC

/pdi

Enclosures



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

AUG 17 2007
OCD-ARTESIA

ADMINISTRATIVE ORDER SWD-1091

APPLICATION OF BTA OIL PRODUCERS FOR PRODUCED WATER DISPOSAL, EDDY COUNTY, NEW MEXICO

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), BTA OIL PRODUCERS made application to the New Mexico Oil Conservation Division for permission to utilize for produced water disposal its Owl 20504 JV-P Well No. 5 (API No. 30-015-35435) located at 2310 feet from the South line and 2310 feet from the East line of Section 18, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant is hereby authorized to utilize for produced water disposal its Owl 20504 JV-P Well No. 5 (API No. 30-015-35435) located at 2310 feet from the South line and 2310 feet from the East line of Section 18, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of produced water for disposal purposes into the Cherry Canyon member of the Delaware formation through perforations from 2934 feet

to 3282 and through plastic-lined tubing set with a packer located within 100 feet of the top of the perforated injection interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

After installing injection tubing, the casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The wellhead injection pressure on the well shall be limited to **no more than 587 psi**. In addition, the injection well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface injection pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

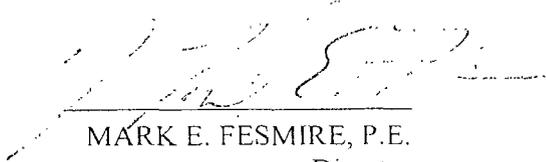
PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall provide written notice of the date of commencement of injection to the Artesia district office of the Division.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator received by the Division prior to the termination date, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on August 10, 2007.



MARK E. FESMIRE, P.E.
Director

MEF/wvjj

cc: Oil Conservation Division -- Artesia
Bureau of Land Management - Carlsbad



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Jon Goldstein
Cabinet Secretary

Jim Noel
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



February 25, 2010

BTA Oil Producers LLC
104 S. Pecos
Midland, TX 79701

Certified Mail No.: 7008 3230 0000 2319 8730

FORMAL NOTICE OF LOSS OF INJECTION AUTHORITY
OPERATOR REQUIRED TO CEASE AND DESIST INJECTION

Re: Owl 20504 JV-P #005, 30-015-35435
SWD-1091

Dear Operator:

This letter gives you formal notice that your authority to inject into the well identified above has terminated. **You must immediately cease and desist injecting into the Owl 20504 JV-P #005 well.**

19.15.26.12(C)(1) NMAC provides:

"Whenever there is a continuous one year period of non-injection into all wells in an injection or storage project or into a salt water disposal well or special purpose injection well, the division shall consider the project or well abandoned, and the authority for injection shall automatically terminate ipso facto."

19.15.26.12(C)(2) NMAC provides:

"For good cause shown, the director may grant an administrative extension or extensions of injection authority as an exception to Paragraph (1) of Subsection C of 19.15.26.12 NMAC, provided that any such extension may be granted only prior to the end of one year or [sic] continuous non-injection, or during the term of a previously granted extension."



The well identified above was permitted as a produced water disposal well by Administrative Order SWD-1091, issued August 10, 2007. The Order included the following provisions:

- "After installing injection tubing, the casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity."
- "The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test to that the same may be inspected and witnessed."
- "The operator shall provide written notice of the date of commencement of injection to the Artesia district office of the Division."
- "The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations."
- "The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator received by the Division prior to the termination date, may grant an extension thereof for good cause shown."

The OCD has not found any administrative extensions of the injection authority for this well, and more than one year has passed since the issuance of the Order without any C-115s filed showing commencement of injection. In fact, it isn't clear from the OCD's well file if or when the well was completed. (The well file contains a sundry notice subsequent report of completion signed by BTA on 7-7-09, and back-dated to 6-22-07. The file does not contain a Well Completion or Recompletion Report and Log, BLM Form No. 3160-4, as required for federal completions under 19.15.7.36 NMAC.) There is no report of pressure tests conducted on the casing after installation of the injection tubing, as required by Administrative Order SWD-1091. The well file does not contain any notice to the supervisor of the Artesia district office regarding the installation of disposal equipment or of any mechanical integrity testing, as required by Administrative Order SWD-1091.

On February 18, 2010, however, an OCD inspector found that the well was injecting. It is not clear when BTA commenced injection because, as discussed above, it did not notify the Artesia office when it commenced injection and it has not filed C-115 reports showing injection for the well. On August 27, 2008 and September 2, 2009, the OCD mailed letters to BTA regarding the scheduling of mechanical integrity tests for its injection wells, provided a list of BTA's active injection wells, and requested that BTA contact the OCD if it had any injection wells that did not appear on the list. BTA did not contact the OCD to notify it that it was operating the Owl 20504 JV-P #005.

Pursuant to 19.15.26.12(C)(1) NMAC, the injection authority granted by Administrative Order SWD-1091 has automatically terminated. No extension can be granted now. If BTA wishes to inject into the Owl 20504 JV-P #005 it will need to apply for a new permit under 19.15.26.8 NMAC. Please note that the OCD may not approve an injection permit while BTA is out of compliance with 19.15.5.9 NMAC. See 19.15.26.8.A NMAC. BTA is out of compliance with 19.15.5.9 NMAC until it satisfies the corrective action requirements of Order No. R-13218.

All injection into the Owl 20504 JV-P #005 well must cease immediately. By copy of this letter, I am notifying the Artesia District Office that BTA's injection authority for this well has terminated. Artesia District Office inspectors will be checking the well to determine if it is continuing to inject. BTA should immediately bring its regulatory filings for the Owl 20504 JV-P #005 up to date.

If BTA continues to inject into this well without authority or fails to bring its regulatory filings up to date, the OCD intends to take further enforcement action. That action may include requiring any injection permit applications from BTA to be set for hearing. The OCD may oppose issuance of injection permits, based on BTA's non-compliance, or may request that any permit issued contain additional terms designed to increase supervision of BTA's actions to ensure compliance. The OCD may also seek an administrative order requiring BTA to plug the well under NMSA 1978, Section 70-2-14(B), and authority for the state to plug the well if BTA does not do so. Or the OCD may seek an order from District Court pursuant to NMSA 1978, Section 70-2-28 enjoining BTA from injecting into the identified well and assessing penalties under NMSA 1978, Section 70-2-31(A) for the knowing and willful violation of 19.15.26.12 (C)(1).

If you disagree with the OCD's conclusion that the injection authority has terminated, please provide documentary proof that you are operating under an administrative extension of injection authority or otherwise have authority to inject.

Sincerely,



Daniel Sanchez
Underground Injection Control Director for the State of New Mexico

Attachment: Administrative Order SWD-1091

Ec, w/o attachment: William Jones, OCD Engineer
Randy Dade, Supervisor, Artesia District
Richard Inge, Inspector, Artesia District
Glenn von Gonten, OCD Environmental Bureau
William Carr, Attorney for BTA

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X _____ Disposal _____ Storage
Application qualifies for administrative approval? (X) Yes _____ No

II. OPERATOR: BTA Oil Producers LLC

ADDRESS: 104 S. Pecos, Midland, TX 79701

CONTACT PARTY: Pam Inskeep, Regulatory Administrator PHONE: (432) 682-3753

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes (X) No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Pam Inskeep TITLE: Regulatory Administrator

SIGNATURE: Pam Inskeep DATE: 05/20/2010

E-MAIL ADDRESS: pinskeep@btaoil.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: BTA Oil Producers

WELL NAME & NUMBER: 20504 JV-P Owl #5

WELL LOCATION: 2310' FSL & 2130' FEL UNIT LETTER J SECTION 18 TOWNSHIP 26S RANGE 27E
FOOTAGE LOCATION

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 17-1/2" Casing Size: 13-3/8"
Cemented with: 450 sx. or ft³
Top of Cement: Surface Method Determined: _____

Intermediate Casing

Hole Size: 12-1/4" Casing Size: 9-5/8"
Cemented with: 750 sx. or ft³
Top of Cement: Surface Method Determined: _____

Production Casing

Hole Size: 8-3/4" Casing Size: 7"
Cemented with: 500 sx. or ft³
Top of Cement: Surface Method Determined: _____

Total Depth: 3800' TD 3701' PBTD

Injection Interval
2934 feet to 3282

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4-1/2" Lining Material: None

Type of Packer: 7" Baker Loc-Set (nickel-plated, internal plastic-coated)

Packer Setting Depth: 2906'

Other Type of Tubing/Casing Seal (if applicable): N/A

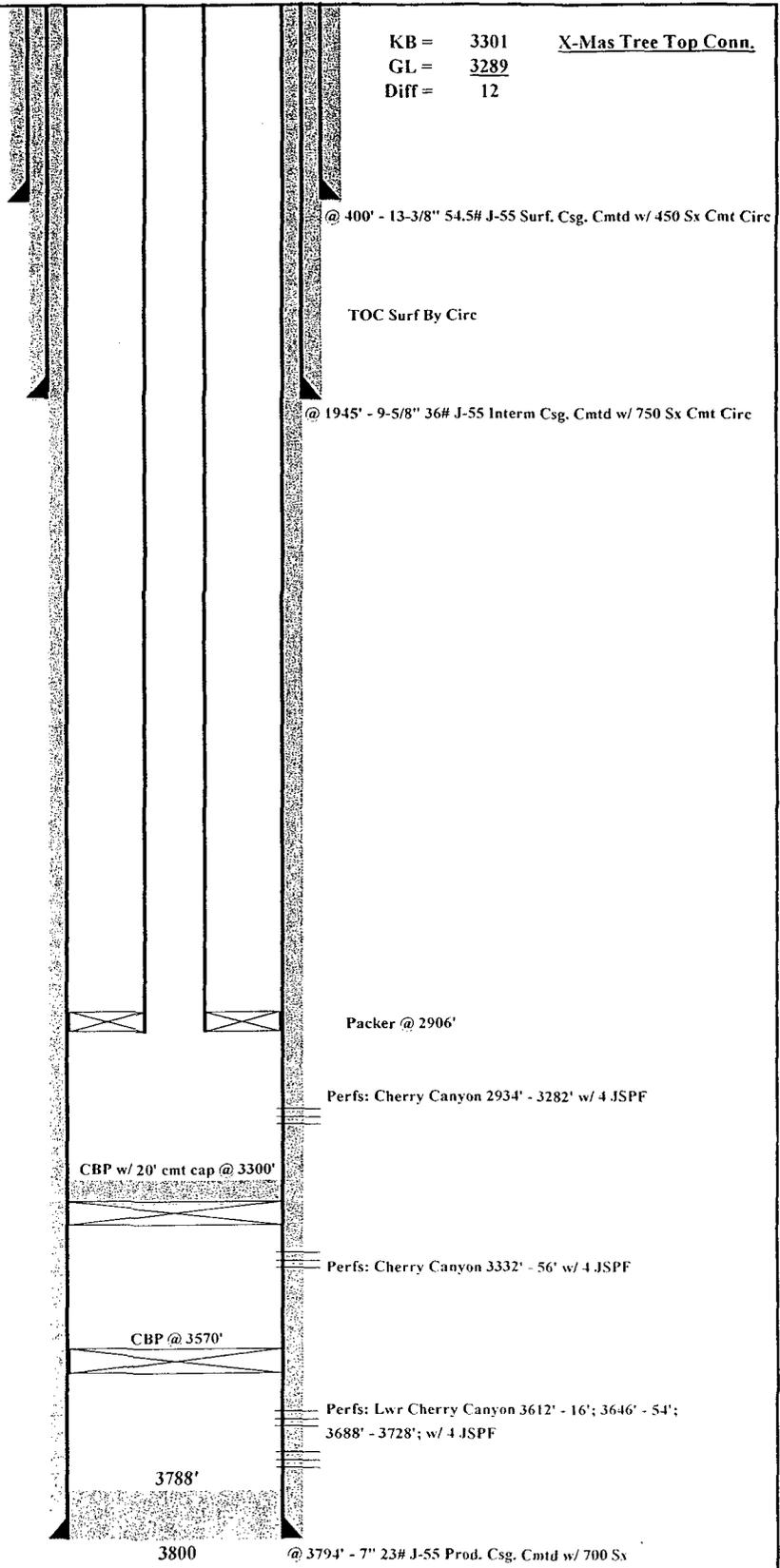
Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? This well was permitted to drill as an oil well. During drilling completion operations, it was determined that this well would not be a commercial producer.
2. Name of the Injection Formation: Cherry Canyon
3. Name of Field or Pool (if applicable): Wildcat
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No. Other Cherry Canyon intervals are: 3612-3728' - composite BP @ 3570'; 3332-3356' - composite BP @ 3320' - cap w/20' cmt; _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: oil productive - 3332 - 3728' - Cherry Canyon; potentially oil productive - Delaware Ramsey Sand top 2070 - 2105'

Tubing Detail

75 jts 4-1/2" 10.5# IPC tbg
 2-7/8"x4-1/2" X-over
 2.313 X nipple
 Baker Loc-set Packer

KB = 3301 X-Mas Tree Top Conn.
 GL = 3289
 Diff = 12



Revised	SWD		Drawn	BMM
	LEASE:	20504 JV-P Owl #5	7/3/2007	
	FIELD:	Hay Hollow	Approved	
	LOCATION:	2310' FSL 2130' FEL Sec. 18 T26S R27E	Date	
	COUNTY:	Eddy STATE: New Mexico		
	PRODUCING FORMATION:	Brushy Canyon		
		BTA Oil Producers LLC		

BTA OIL PRODUCERS LLC
 Application for Injection
 Owl, 20504 JV-P, #5
 2310' FSL & 2130' FEL
 Section 18, T26S, R27E

Tubing Detail

KB = 3339 X-Mas Tree Top Conn.
 GL = 3321
 Diff = 18

@ 358' - 13-3/8" 54.5# J-55 Surf. Csg. Cmtd w/ 425 Sx Cmt Circ

TOC 1,200' By Temp Survey

@ 1899' - 8-5/8" 24# J-55 Interm Csg. Cmtd w/ 1040 Sx Cmt Circ

Packer @ 4000'

Perfs: Brushy Canyon 4062 - 72' w/ 2 JSPF

RBP @ 4500'

Perfs: Brushy Canyon 4765 - 84' w/ 2 JSPF

TOF 5396'

Perfs: Lwr Brushy Canyon 5520 - 27'; 5531 - 40'; 5546 - 57';
 5581 - 87'; 5600 - 04' w/ 2 JSPF

5807'

@ 5900' - 5-1/2" 17# J-55 Prod. Csg. Cmtd w/ 996 Sx

Fish @ 5396' - 1+1/2 jts tbg, Arrowset 1,
 On/off tool, Baker Loc-set pkr w/ BP

Revised	Producing Well		Drawn	TJW
	LEASE:	20504 JV-P Owl # 1	9/11/2006	
	FIELD:	Wildcat	Approved	
	LOCATION:	1980' FSL 2080' FWL Sec. 18 T26S R27E	Date	
	COUNTY:	Eddy STATE: New Mexico		
	PRODUCING FORMATION:	Brushy Canyon		
		BTA Oil Producers LLC		

BTA OIL PRODUCERS LLC
 Application for Injection
 Owl, 20504 JV-P, #5
 2310' FSL & 2130' FEL
 Section 18, T26S, R27E

Tubing Detail

KB = 3333
 GL = 3316
 Diff = 17

X-Mas Tree Top Conn.

@ 659' - 13 3/8" 48# Surf. Csg. Cmtd w/ 490 sx

12 1/4" OH

TOC 1775' By Temp Survey

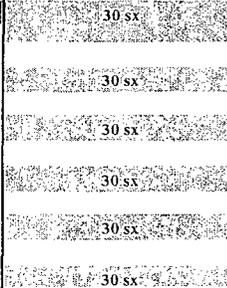
9 5/8" csg shot & pulled @ 1783'

Dv Tool @ 2272' w/ 600 sx

@ 5743' - 9 5/8" 40 & 43.5# Prod. Csg. Cmtd w/ 500 sx

30 sx cmt plugs @:

- 13,510 - 13,400'
- 11,900 - 11,790'
- 10,100 - 9,990'
- 8,400 - 8,290'
- 7,100 - 6,990'
- 5,800 - 5,690'



8 3/4" OH

13510

Revised	P&A		Drawn	SM
	LEASE:	20504 JV-P Owl Draw Unit #1	5/1/2007	
	FIELD:	Wilcat	Approved	
	LOCATION:	1980' FSL 1980' FWL Sec. 18 T26S R27E	Date	
	COUNTY:	Eddy STATE: New Mexico		
	PRODUCING FORMATION:			
	 BTA Oil Producers LLC			

BTA OIL PRODUCERS LLC
 Application for Injection
 Owl, 20504 JV-P, #5
 2310' FSL & 2130' FEL
 Section 18, T26S, R27E

BTA OIL PRODUCERS LLC
Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

VII.

Data on the Proposed Operation:

1. Proposed average and maximum daily rate and volume of fluids to be injected:

800 BWPD Avg 2100 BWPD Max

2. System will be closed.

3. Proposed average and maximum injection pressure:

500 psi Avg 586 psi Max

4. Source and analysis of injection fluid:

BTA Oil Producers 20504 JV-P Owl #1
-K-, Sec. 18, T26S, R27E
Eddy County, NM

See attached analysis

5. Chemical analysis of disposal zone formation water:

See attached analysis



Water Analysis

Date: 10-Jun-06

2708 West County Road, Hobbs NM 88240
 Phone (505) 392-5556 Fax (505) 392-7307

Analyzed For

Company	Well Name	County	State
BTA	Owl #1	Lea	New Mexico

Sample Source	Wellhead	Sample #	
		1	
Formation	Depth		
Specific Gravity	1.160	SG @ 60 °F	1.163
pH	5.56	Sulfides	Absent
Temperature (°F)	74	Reducing Agents	Not Tested

Cations

Sodium (Calc)	in Mg/L	62,988	in PPM	54,170
Calcium	in Mg/L	19,600	in PPM	16,856
Magnesium	in Mg/L	5,040	in PPM	4,334
Soluble Iron (FE2)	in Mg/L	200.0	in PPM	172

Anions

Chlorides	in Mg/L	146,000	in PPM	125,559
Sulfates	in Mg/L	145	in PPM	125
Bicarbonates	in Mg/L	415	in PPM	357
Total Hardness (as CaCO3)	in Mg/L	70,000	in PPM	60,200
Total Dissolved Solids (Calc)	in Mg/L	234,388	in PPM	201,572
Equivalent NaCl Concentration	in Mg/L	204,569	in PPM	175,928

Scaling Tendencies

*Calcium Carbonate Index	8,130,080
<i>Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable</i>	
*Calcium Sulfate (Gyp) Index	2,842,000
<i>Below 500,000 Remote / 500,000 - 10,000,00 Possible / Above 10,000,000 Probable</i>	

This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks

RW=.0485

Report # 2221

BTA OIL PRODUCERS LLC
 Application for Injection
 Owl, 20504 JV-P, #5
 2310' FSL & 2130' FEL
 Section 18, T26S, R27E
 Eddy County, NM



Water Analysis

Date: 04-Jun-07

2708 West County Road, Hobbs NM 88240
 Phone (505) 392-5556 Fax (505) 392-7307

Upper Cherry Canyon 3054-3282' (overall)
 Sampled 6/4/07

Analyzed For

Company	Well Name	County	State
BTA	Owl 5	Lea	New Mexico

Sample Source	Swab Sample	Sample #
Formation	Cherry Canyon	Depth

Specific Gravity	1.100	SG @ 60 °F	1.102
pH	6.70	Sulfides	Absent
Temperature (°F)	70	Reducing Agents	

Cations

Sodium (Calc)	in Mg/L	41,482	in PPM	37,642
Calcium	in Mg/L	8,000	in PPM	7,260
Magnesium	in Mg/L	960	in PPM	871
Soluble Iron (FE2)	in Mg/L	400.0	in PPM	363

Anions

Chlorides	in Mg/L	80,000	in PPM	72,595
Sulfates	in Mg/L	1,325	in PPM	1,202
Bicarbonates	in Mg/L	244	in PPM	221

Total Hardness (as CaCO3)	in Mg/L	24,000	in PPM	21,779
Total Dissolved Solids (Calc)	in Mg/L	132,411	in PPM	120,155
Equivalent NaCl Concentration	in Mg/L	119,537	in PPM	108,473

Scaling Tendencies

*Calcium Carbonate Index **1,952,000**
 Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index **10,600,000**
 Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks **nc.065@701**

Report # **2497**

BTA OIL PRODUCERS LLC
Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

IX.

No additional stimulation proposed

BTA OIL PRODUCERS LLC
Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

X.

1. Logs provided with the completion report.

2. Swab tests were performed as follows:

3612-3728'	Swab at a rate of 6 BOPD + 49 BWPD
3332-3356'	Swab at a rate of 17 BOPD + 34 BWPD
3054-3282'	Swab 100% water

3. Injectivity test was performed as follows:

2934-3282'	Injected at a rate of 2160 BWPD @ 570
------------	---------------------------------------

psi.

BTA OIL PRODUCERS LLC
Application for Authorization for Injection
Owl, 20504 JV-P, #5
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Eddy County, NM

XI.

There are no fresh water wells within one mile of the proposed injection.

BTA OIL PRODUCERS LLC
Application for Authorization for Injection
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2310' FSL & 2130' FEL
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Eddy County, NM

XII

All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water is apparent.

BTA Oil Producers LLC
Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310 FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

Attachment J

XIII. Item A.

Proof of Notice

I hereby certify that BTA Oil Producers holds 100% Working Interest in this well.

SURFACE OWNER

Federal – BLM

Federal Grazing Lessee:

Forehand Ranches, Inc
P. O. Box 5373
Carlsbad, NM 88221

OFFSET OPERATOR LIST

Chesapeake Operating, Inc.
P. O. Box 18946
Oklahoma City, OK 73154-0496

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88210

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

I hereby certify that notification of BTA's application was mailed via certified mail on this 20th day May, 2010 to the above listed Surface Owner, Grazing Lessee, and Offset Operators.

Signed: _____


Pam Inskeep



PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701

432-682-3753

FAX 432-683-0311

May 20, 2010

GULF COAST DISTRICT
FOUR GREENSPPOINT PLAZA
16945 NORTHCHASE DRIVE, STE. 1600
HOUSTON, TEXAS 77060
PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

Re: BTA OIL PRODUCERS
Application for Authorization to Inject
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

CARLSBAD CURRENT-ARGUS
620 S. Main St.
Carlsbad, NM 88220

Attn: Classified

Gentlemen,

Please publish the enclosed legal notice in your newspaper for the duration of one day. Please advise by telephone or email pinskeep@btaoil.com as to the cost of the ad and payment will be made immediately.

Also, please provide to the undersigned at your earliest convenience a copy of the notice and an Affidavit of Publication.

Thank you for your assistance.

Respectfully,

PAM INSKEEP
For BTA Oil Producers LLC

Enc.

BTA OIL PRODUCERS LLC, 104 S. Pecos, Midland, Texas 79701, is submitting form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking approval for a salt water disposal well. The proposed well, the 20504 JV-P Owl #5 is located 2310' FSL & 2130' FEL, Section 18, T26S, R27E, Eddy County, NM. Disposal water will be sourced from area wells producing from the Delaware. The disposal water will be injected into the Cherry Canyon formation at a depth of 2,934' – 3,282', a maximum surface pressure of 586 psi, and an average rate of 2100 BWPD.

All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87504, within 15 days. Additional information can be obtained by contacting Britton McQuien, Reservoir Engineer, at 104 S. Pecos, Midland, TX 79701, or (432) 682-3753.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Bureau of Land Management 620 E Greene Street Carlsbad, NM 88220-6292</p>	<p>3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p> <p>7007 2560 0002 4767 7587</p>	
PS Form 3811, February 2004	Domestic Return Receipt 102595-02-M-1540

U.S. Postal Service
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OFFICIAL USE

Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage \$	

Sent To
Bureau of Land Management
620 E Greene Street
Carlsbad, NM 88220-6292

PS Form 3800

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Forehand Ranches, Inc. P. O. Box 5373 Carlsbad, NM 88221</p>	<p>3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p> <p>7007 2560 0002 4767 7594</p>	
PS Form 3811, February 2004	Domestic Return Receipt 102595-02-M-1540

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Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage \$	

Sent To
Forehand Ranches, Inc.
P. O. Box 5373
Carlsbad, NM 88221

PS Form 3800

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Chesapeake Operating, Inc. P. O. Box 18946 Oklahoma City, OK 73154-0496		B. Received by (Printed Name) C. Date of Delivery	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-1540	

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$ Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees \$	Postmark Here
Sent To Chesapeake Operating, Inc. P. O. Box 18946 Oklahoma City, OK 73154-0496	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		B. Received by (Printed Name) C. Date of Delivery	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
PS Form 3811, February 2004		Domestic Return Receipt 102595-02-M-1540	

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$ Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees \$	Postmark Here
Sent To Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88210

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7006 0810 0000 3488 4647



7006 0810 0000 3488 4647
7006 0810 0000 3488 4647

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OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Postmark
Here

Sent To _____

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88210

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

May 26 2010

That the cost of publication is **\$49.37** and that payment thereof has been made and will be assessed as court costs.

Kathy McCarroll

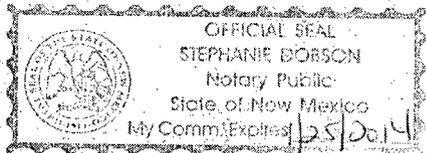
Subscribed and sworn to before me this

4th day of June, 2010

Stephanie Borson

My commission Expires on 1/25/2014

Notary Public



May 26, 2010
BTA OIL PRODUCERS LLC, 104 S. Pecos, Midland, Texas 79701, is submitting form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking approval for a salt water disposal well. The proposed well, the 20504 JV-P Owl #5, is located 2310 FSL & 2130 EEL, Section 16, T26S, R27E, Eddy County, NM. Disposal water will be sourced from area wells producing from the Delaware. The disposal water will be injected into the Cherry Carbon formation at a depth of 2,934'-3,282', a maximum surface pressure of 586 psi, and an average rate of 2100 BWPD.
All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87504, within 15 days. Additional information can be obtained by contacting Britton McQueen, Reservoir Engineer, at 104 S. Pecos, Midland, TX 79701, or (432) 682-3753.

Application for Authorization for Injection
 Owl, 20504 JV-P, #5
 2310' FSL & 2130' FEL
 Section 18, T26S, R27E
 Eddy County, NM

Item VI

Wells within the AOR

API Number	Operator Name	Lease Name	Well #	State	County	Footage	N/S	Footage	E/W	Twp	Rge	Sec	TD	Well Status	Formation at TD	Producing Formation	Spud	Completion	P&A	Lat	Long	LL Source
30-015-10730-0000	HAMON JAKE L	OWL DRAW UNIT	1	NM	EDDY	1980	FSL	1980	FWL	S 26	E 27	18	13510	D&A	DEVONIAN		11/14/1965	2/6/1966	2/1966	32.0404746	-104.2309973	IH
30-015-10730-0001	BTA OIL PRODUCERS	OWL DRAW UNIT 20504 JV-P	1 SW	NM	EDDY	1981	FSL	1981	FWL	S 26	E 27	18	13510	P&A			12/13/2006	5/10/2007	5/10/2007	32.0404746	-104.2309973	IH
30-015-34749-0000	BTA OIL PRODUCERS	OWL 20504 JV-P	1	NM	EDDY	1980	FSL	2080	FWL	S 26	E 27	18	5900	SI	BONE SPRING	BRUSHY CANYON	5/11/2006	7/16/2006		32.0404782	-104.2306714	IH

Handwritten notes:
 BLM
 5/17/06
 Subseq. sig. test ()