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EXHIBIT NO. \_\_\_\_\_  
Plugged and Abandoned Wells

The following wells have been plugged and abandoned. The original casing and cementing program and the plugging program as reported indicates a possibility that these wells could allow migration of high pressure water from the San Andres formation all the way up to near the base of the salt section.

The Boyd No. 1-L in Section 23 is on the same 40 acre unit with Anadarko LMPSU No. 40-1 injection well. Both wells are in the area of numerous reported water flows.

From well information included below, it will be apparent the potential exists for the migration upward of fluids injected into either the San Andres or Queen.

Wolfson - Boyd No. 1-L

Sec. 23 - T22S - R37E

Surface casing	- 10 3/4" set @ 147' - cement circulated
Intermediate casing	- 8 5/8" set @ 1119' - T.O.C. est. 351'.
Production casing	- 7" set @ 3367' - T.O.C. est. 1837'.
Liner	- 5" set @ 6438' - T.O.C. 4574' calc.
Amount of casing pulled	- 5" - 4600'
Amount of casing pulled	- 7" - 1200'
Plugs set, amount & depth	- 20 sacks @ 4600'
	- 10 sacks @ 1200'
	- 10 sacks @ 500'

Samedan - Boyd No. 2 - J

Sec. 23 - T22S - R37E

Surface Casing	- 9 5/8" set @ 1160' - cement circulated
Production Casing	- 4 1/2" set @ 7843' - T.O.C. 4560' T.S.

Plugged and abandoned - No casing pulled. Plugs set inside 4 1/2" - 25 sacks @ 1200' and 10 sacks @ surface. No cement behind 4 1/2" casing from 4560' to 1500'.

