

Survey Feb 16-26

Ex. A

43%

SURVEY AS PRESCRIBED BY ORDER R-5003 -- 450 wells tested with .093% with problems no

SKELLY OIL COMPANY --- 138 wells tested -- 1.4% with pressure

Penrose Skelly B Unit #56-L 8-23-37 20# on surface - gas
King D #1-E 6-23-37 10# salt water puff

AZTEC OIL & GAS CO. --- 3 wells tested -- 66% with problems

State B #1-I 36-22-37 20# flow of salt water on surface casing
State BD #1-J " 600# flow of salt water on int. casing

WEK DRILLING CO. INC. -- 1 well tested -- 100% with problems

Ollie I. Boyd #1-N 23-22-37 0# -- flow of salt water from surface csg.

ATLANTIC RICHFIELD CO. -- 2 wells tested -- 100% with problems

Ollie J. Boyd #2-D 23-22-37 180# gas on int. casing
" #4-F " 240# gas on int. casing

CONTINENTAL OIL COMPANY -- 14 wells tested -- 21% with problems

State JJ 36 #1-G 36-22-37 790# flow salt water on surface
Stephen B-7 Com #2-G 7-23-37 825# gas & salt water on surface
Stephen B #11-M 7-23-37 Hole in surface casing

AMERADA HESS CORP. -- 4 wells tested -- 75% with problems

E. Wood #6-A 22-22-37 40# gas on int. casing
" #8-B " 60# gas on int. casing
" #10-H " 425# gas on int. casing

MARATHON OIL CO. -- 5 wells tested -- 60% with problems

J.L. Muncy #1-P 24-22-37 170# gas on int.
" #2-K " 435# gas on int.
" #4-H " 20# on surface 2 min blow

TEXAS PACIFIC OIL CO. -- 21 wells tested -- 28% with problems

Will Carey #5-F 22-22-37 285# gas on int. casing
" #6-K " 160# gas on int. casing
" #7-F " 410# gas on int. casing
Danglade #2-P 13-22-37 360# oil & gas on int.
Ella Drinkard #2-E 25-22-37 640# gas & water on surface
Elliott B-13 #1-E 13-22-37 105# gas on surface

GULF OIL CORP. -- 9 wells tested -- 44% with problems

O.I. Boyd	#3-K	23-22-37	180# water on int. casing
F.J. Danglede	#1-M	13-22-37	225# on int. (nc - JWR)
"	#2-N	"	750# gas & water on surface
Ella	#2-B	25-22-37	800# salt water on surface

AGUA, INC. -- 1 well tested -- 100% with problem

Blinebry-Drinkard SWD	#35-H	35-22-37	525# gas no water 45 sec. 1175# on prod. casing - well S.I.
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ARMER OIL COMPANY --- 11 wells tested -- 27% with problems

Gulf State	#2-F	2-23-37	310# water on surface, S.I. 3 mo.
Citgo State	#1-E	2-23-37	(1200# water on prod, 100% water -- no pressure on surface, was 27# on prod. before
Flour	#1-M	35-22-37	740# water on prod, none on surface was 40# on prod.

CARTER FOUNDATION PRODUCTION CO. -- 3 wells tested -- 66% with problems

E.M. Elliott	#3-C	22-22-37	100# gas on int. casing
E.M. Elliott	#4-C	"	100# gas on int. casing - 2 sec.

STOLTZ, WAGNER & BROWN -- 1 well tested -- 100% with problems

Walden	#1-A	21-22-37	100# gas/air on surf, 5 sec, up from #20
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MORANCO -- 1 well tested -- 100% with problems

State 36	#1-K	36-22-37	280# oil on surface & salt water
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EXXON CORPORATION -- 3 wells tested -- 33% with problems

W.B. Ferrel	#2-I	22-22-37	170# gas on Int. casing
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SUMMIT ENERGY, INC. -- 6 wells tested -- 50% with problems

Drinkard Estate	#4-H	25-22-37	10# on surface, 200# on int. (nc)
Gulf Sims	#1-P	25-22-37	950# on Int. casing oil flow
Gulf B State	#1-F	36-22-37	750# oil on surface up from 105#

ANADARKO PRODUCTION CO. -- 109 wells -- 4.5% with problems

LMPSU Tr. 8	#2-C	21-22-37	38# salt water on surface
"	#3-D	"	150# salt water on surface
" Tr. 10	#2-K	"	28# slight flow of salt water
" Tr. 4	#4-E	22-22-37	5# - 1 sec with water flow
" Tr. 37	#1-J	34-22-37	25# salt water on Int. casing

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Ex. 8

SPECIAL SURVEY --- J.J. WALKER --- 152 wells --- 42% of wells with problems*

EXXON Corporation -- 50 wells tested -- 50% of wells with pressure on surface or intermediate casing.

Paddock San Angelo Unit	#9-A	3-22-37	15# on int. 15 min. large volume
"	#24-L	"	150# on int. 1 min. small volume
"	#25-K	"	100# on int. 5 min. mod. volume
"	#39-O	"	60# on surface 10 min. 100# on int. 2½ min.
"	#40-P	"	150# on surface 20 min, 75# on int. leak
"	#53-A	10-22-37	300# on int. (nc)
"	#75-K	"	40# on int. (nc)
"	#88-P	"	240# water flow Int. (fresh?)
"	#67-E	11-22-37	60# on Int. (nc)
"	#78-L	"	40# or Int. (nc)
"	#89-M	"	445# on Int. (NC)
"	#30-J	2-22-37	75# on Int. 30 sec.
"	#24-J	"	100# on Int. 2 sec.
New Mexico S State	#31-I	"	20# surface 10 sec, 140# Int. (nc)
Paddock San Angelo Unit	#2-P	"	3# oil flow surface - 20# int. (nc)
New Mexico S State	#23-P	"	360# surface (nc) - 400# Int. (nc)
"	#25-N	"	300# surface salt water flow, 500# Int. (nc)
Paddock San Angelo Unit	#42-N	"	20# gas on Int. (nc)
"	#17-E	"	175# on Int. (nc)
New Mexico S State	#21-L	"	50# on Int. (nc)
Paddock San Angelo Unit	#28-L	"	35# gas on Int. (nc)
New Mexico S State	#22-M	"	275# on Int. 10 Sec
Paddock San Angelo Unit	#56-B	11-22-37	150# gas on Int. 5 sec.
"	#57-A	"	175# on Int. 30 sec.
"	#70-H	"	145# on Int. 20 sec.

SKELLY OIL COMPANY -- 5 wells tested -- 20% of wells with pressure

Baker "B" #6-M 10-22-37 340# gas on Int.

WARREN PETROLEUM CO. --- 3 wells tested --- 66% with pressure

Eunice Plant SWD 161 #1 3-22-37 265# gas and small amount water - 2 sec.
Mark LPG #1 " 45# air on surface

GULF OIL CORPORATION -- 23 wells tested -- 47% with pressure

Mark	#5-A	3-22-37	290# gas & oil on Int.
"	#7-H	"	350# oil on Int.
"	#9-G	"	190# on surface air/gas
S. Penrose Skelly Unit	#144-A	9-22-37	125# salt water on surface
"	#163-H	"	590# gas on surf. 10 min, not able to blow d
Rollon Brunson	#6-B	10-22-37	20# on surf. 10 min - 210# on Int. 3 min.
Eaves	#4-H	"	200# on Int. - never blew down
"	#5-H	"	190# gas on Int. (nc)
"	#6-A	"	225# fresh water flow 10 min, on Int.
South Penrose Skelly Ut.	#143-D	10-22-37	450# salt water on surf. bleed 10 min to 19
"	#167-N	"	130# gas on surface

ANADARKO PRODUCTION CO. -- 17 wells tested -- 17% with pressure

R.L. Brunson Tr. 1	#1-P	4-22-37	160# gas on Int.
Lou Wortham	#5-C	11-22-37	200# gas on surface
"	#6-G	"	420# gas & water on surface

JOHN HENDRIX PRODUCTION CO. -- 13 wells tested -- 30% with pressure

Cossatot L	#1-N	11-22-37	120# water flow surface
Cossatot M	#1-L	"	100# on surface 10 sec.
"	#2-M	"	50# on surface 5 sec.
Tomas Long	#2-M	"	20# on Int. 5 sec.

MOBIL OIL COMPANY -- 12 wells tested -- 16% with pressure

Brunson Argo	#5-F	10-22-37	225# on Int. 48 sec.
"	#6-E	"	375# salt water on surface & 45# on Int. 20 sec.

AMOCO PRODUCTION CO. -- 1 well tested 100% with pressure

Owen A	#2-F	3-22-37	560# on int. gas
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GETTY OIL COMPANY --- 2 wells tested --- 100% with pressure

R.L. Brunson	#1-P	4-22-37	220# gas on Int.
"	#2-P	"	695# salt water on Int.

AMERADA HESS CORP. -- 2 wells tested -- 100% with pressure

A.B. Baker	#3-I	10-22-37	250# gas on Int.
"	#4-P	"	160# gas on Int.

ATLANTIC RICHFIELD CO. 1 well tested -- 100% with pressure

R.L. Brunson	#8-L	3-22-37	1180# gas on Int.
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KARATHON OIL CO. --- 7 wells tested -- 28% with pressure

Lou Wortham	#11-F	11-22-37	45# gas on Int. 15 sec.
"	#13-C	"	45# gas on surface 1 min 15 sec.

CITIES SERVICE OIL CO. -- 10 wells tested -- 80% with pressure

Brunson B	#2-K	3-22-37	300# gas on Int.
"	#3-M	"	60# gas on Int.
"	#6-M	"	460# gas on Int.
"	#7-N	"	180# gas on Int.
Brunson C	#10-O	"	180# gas on surface
"	#12-I	"	160# gas on surface
Brunson B	#1-I	4-22-37	1190# gas on Int.
"	#5-I	"	1020# gas on Int.