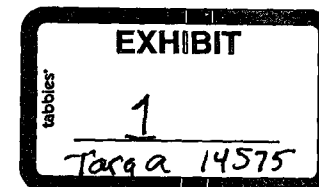


November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

DOROTHY DOYAL, ET AL  
MINNIE SIMS HEDGPETH  
PO BOX 1045  
JAL NM 88252



RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplete, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms Doyal & Ms. Hedgpeth, et al:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Dorothy Doyal, et al  
Minnie Sims Hedgpeth  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

Date: 11/18/10

Time: 2pm

Operator: lh

GEOLEX, Inc.

500 Marquette NW, Suite 1350

Albuquerque NM 87102

U.S.A.

To: Company: \_\_\_\_\_

Attention: JIMMY PARRISH

FAX No.: (575)-762-5616 Telephone No.:

From: Alberto A. Gutierrez, C.P.G.

Telephone No.: (505)-842-8000

FAX No.: (505)-842-7380

Number of Pages (Including Cover Page): 6

It was a pleasure speaking to you today. Please call me if you have any questions at all.

Enclosed is the cover letter to your Aunt Minnie plus the 3-page summary application form. If you decide you need the entire application, please call me.

Thank you,

Alberto A. Gutierrez

Geolex, Inc.

(505)-842-8000

CONFIDENTIALITY NOTICE:

The documents accompanying this facsimile transmission contain confidential information belonging to the sender which is legally privileged. The information is intended only for the use of the individual or entity named above. If you are not the intended recipient, you have hereby notified that any disclosure, copying, distribution or the taking of any action in reliance on the contents of this facsimile information is strictly prohibited. If you have received this facsimile in error, please immediately notify us by telephone to arrange for the return of the original documents to us. Should you have a problem with this transmission, please call (505)-842-8000.

November 9, 2010

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Dorothy Doyal, et al  
Minnie Sims Hedgpeth  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: The proposed acid gas injection/salt water disposal (AGI/SWD) well will be used for disposal of acid gas, non-hazardous wastewater and produced water. The well will be a recompletion of an existing SWD (API# 3002521497) on the property, and the recompleted well will receive the wastewater from the Middle and South Plants in addition to the proposed treated acid gas (TAG) stream.

II. OPERATOR:

Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC  
Eunice Plant  
PO Box 1909  
Eunice, NM 88231  
505.394.2534  
Control Room Ext. 242  
24 hour Emergency 575.391.6030

Contact Party:  
Area Manager: Gary Maricle  
Office 575.394.2534 x226  
Cell 575-602-6005

III. WELL DATA:

Available information on registered wells within 2 miles of the existing SWD well (API# 3002521497) is included in Section 5.0. A schematic of the proposed recompletion of the SWD as a combined AGI/SWD well is included as Figure 3 and discussed in Section 3.0.

IV. IS THIS AN EXPANSION OF AN EXISTING PROJECT?

This is not an expansion of an existing project; however, this is an application to recomplate the existing SWD (API# 3002521497) on the South Eunice Plant into a combined AGI/SWD well, which was the subject of NMOCD Administrative Order SWD-1161.

V. ATTACH A MAP THAT IDENTIFIES ALL WELLS AND LEASES WITHIN TWO MILES OF ANY PROPOSED INJECTION WELL WITH A ONE-HALF MILE RADIUS CIRCLE DRAWN AROUND EACH PROPOSED INJECTION WELL. THIS CIRCLE IDENTIFIES THE WELL'S AREA OF REVIEW.

Appendix C contains a summary table and a map showing the locations of all known wells within 2 miles of the proposed AGI/SWD well.

The locations of all wells within the 1-mile area of review of the proposed injection well are provided in the Section 5.0. Figure 6 shows all wells within one mile of the proposed AGI/SWD.

Lists of, and maps showing, locations of adjacent unitized areas, leases, and data on surface owners, residents and other potentially interested parties within the area of review are included in Appendix D.

VI. ATTACH A TABULATION OF DATA ON ALL WELLS OF PUBLIC RECORD WITHIN THE AREA OF REVIEW WHICH PENETRATE THE PROPOSED INJECTION ZONE. SUCH DATA SHALL INCLUDE A DESCRIPTION OF EACH WELL'S TYPE, CONSTRUCTION, DATE DRILLED, LOCATION, DEPTH, RECORD OF COMPLETION, AND A SCHEMATIC OF ANY PLUGGED WELL ILLUSTRATING ALL PLUGGING DETAIL.

The tabulation of the available public data on wells within the 1-mile area of review is presented in Table 4 and plugging diagrams for wells penetrating the San Andres within the half-mile radius and other associated well plugging data are provided in Appendix C.

VII. ATTACH DATA ON THE PROPOSED OPERATION, INCLUDING:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

1. Proposed injection volume is a maximum of 2500 barrels per day of acid gas. Additional injection of produced water and non-hazardous wastewater will range up to 1575 barrels per day, for a total injection volume of up to 4075 barrels per day. Details of injection volumes and injection pressures are discussed in Section 3.1.
2. At the San Andres Formation the system is closed. Additional geological data for the area of the proposed injection well is described in Section 4.0
3. The proposed maximum injection pressure is 1292 psi, and pressure calculations are provided in Table 1 and Section 3.1. At the depth of the proposed injection zone (4250 to 4950 feet), the lithostatic pressure is approximately 4250 to 4950 psi, preventing any potential for fracturing.
4. The acid gas stream is composed of approximately 83.8% Carbon Dioxide, 14.5% Hydrogen Sulfide, and traces (1.7%) of methane, nitrogen and hydrocarbons. This acid gas stream is compressed and mixed with produced water and wastewater prior to injection. This mixed stream comprises the total injection fluids. Representative analyses of the acid gases and the wastewater are included in Appendix A.
5. Formation waters in the proposed zone (San Andres) were researched from available regional data. These analyses show that the formation waters have Total Dissolved Solids (TDS) ranging from 10,000 to 400,000 parts per million (ppm), with an average TDS of 80,000 ppm. The data are included in Appendix A.

\*VIII. ATTACH APPROPRIATE GEOLOGIC DATA ON THE INJECTION ZONE INCLUDING APPROPRIATE LITHOLOGIC DETAIL, GEOLOGIC NAME, THICKNESS, AND DEPTH. GIVE THE GEOLOGIC NAME, AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER (AQUIFERS CONTAINING WATERS WITH TOTAL DISSOLVED SOLIDS CONCENTRATIONS OF 10,000 MG/L OR LESS) OVERLYING THE PROPOSED INJECTION ZONE AS WELL AS ANY SUCH SOURCES KNOWN TO BE IMMEDIATELY UNDERLYING THE INJECTION INTERVAL.

The general Stratigraphy in the vicinity of the proposed well is summarized as:

Unit	From (feet)	To (feet)	Thickness (feet)
Sand & Redbeds	0	1138	1138
Anhydrite	1138	1226	88
Salt	1226	2611	1385
Yates	2611	2880	269
Queen	2880	3416	536
Grayburg	3416	3692	276
San Andres	3962	4950	988
Glorieta	4950	5080	130
Paddock	5080	5450	370
Blaine	5450	6610	1160
Abo	6610	7230	620
Montoya	7230	8016	786
Granite Wash	8016		

The injection target zone for the proposed well is:

Geological Name: San Andres  
Lithologies: Dolomite and Limestone  
Thickness: Approximately 1000'  
Depths: 4250' to 4950'

The geometry of the overlying formations and the San Andres are discussed in Section 4.0, and the regional stratigraphy is shown in Figure 2. A cross-section of the proposed injection area is presented in Figure 8. In this area, the San Andres is capped by the low-permeability beds of the Grayburg Formation above, and by dolomite and evaporite facies in the lower San Andres.

As part of our geological analysis of the site, we have researched the available net porosity for the San Andres zone. As shown in Sections 4.2 and 4.3, and in Figures 9 and 10, we have determined that there are approximately 70 feet of total net porosity (700' injection interval with average 10% porosity) in the San Andres Zone.

Based on the maximum requested injection volumes described in Section 3.1, and a conservative effective net porosity of 70 feet, we calculated that there will be a maximum use of approximately 130 acres at the maximum projected injection rate of 4075 barrels per day. Calculations are included in Section 4.3. The calculated radius of injection, after 30 years, will be approximately 0.254 miles around the proposed AGI/SWD well.

These calculated acreages are shown in Figures 11 and 12. As shown in Section 4.2 and Figure 9, the porosity trend is localized and trends approximately North 10 West. For this reason, we have included in a map (Figure 12) showing the same maximum extent of injected fluid (30 years, 4075 barrels per day) of 130 acres in an ellipse parallel with the porosity trend.

The only significant drinking water aquifer is in the surficial, alluvial deposits of the Ogallala Formation. This unit is locally 100 to 200 feet thick, and the unconfined aquifer in this formation is encountered at 40 to 80 feet below the surface and cased off with surface casing of the SWD well. The identified wells in the one mile area of the proposed AGI/SWD well are identified in Section 4.5, detailed in Table 2, and shown in Figure 13. Analyses of drinking water samples from a representative water well (section 22, T22S, R37E) are included in Table 3. These analyses show that the Total Dissolved Solids (TDS) for the analyzed drinking water ranged from 694 to 756 milligrams per liter.

IX. DESCRIBE THE PROPOSED STIMULATION PROGRAM, IF ANY.

Stimulation programs, if necessary, will be evaluated following drilling, logging and testing. Some acidizing is routinely done after drilling prior to injection to clean up the hole.

\*X. ATTACH APPROPRIATE LOGGING AND TEST DATA ON THE WELL. (IF WELL LOGS HAVE BEEN FILED WITH THE DIVISION, THEY NEED NOT BE RESUBMITTED).

The currently permitted salt water disposal well (API 3002521497; 1200 FWL, 2580 FSL, Section 27, 22S, 37E) exists on the property and is currently used as a salt water disposal well by the applicant. This well will be recompleted from its current depth of 4550 feet to a new depth of 4950 feet, and additional 5 1/2" casing will be installed from the surface to 4250 feet, leaving an open-hole injection zone from 4250 to 4950 feet. The proposed recompletion is discussed in Section 3.2 and summarized in Figure 3. A detailed drilling plan is included in Appendix B.

\*XI. ATTACH A CHEMICAL ANALYSIS OF FRESH WATER FROM TWO OR MORE FRESH WATER WELLS (IF AVAILABLE AND PRODUCING) WITHIN ONE MILE OF ANY INJECTION OR DISPOSAL WELL SHOWING LOCATION OF WELLS AND DATES SAMPLES WERE TAKEN.

The identified wells in the one mile area of the proposed AGI are identified in Section 4.5, detailed in Table 2, and shown in Figure 13. Analyses of drinking water samples from a representative water well (section 22, T22S, R37E) are included in Table 3. These analyses show that the Total Dissolved Solids for the analyzed drinking water ranged from 694 to 756 milligrams per liter.

XII. APPLICANTS FOR DISPOSAL WELLS MUST MAKE AN AFFIRMATIVE STATEMENT THAT THEY HAVE EXAMINED AVAILABLE GEOLOGIC AND ENGINEERING DATA AND FIND NO EVIDENCE OF OPEN FAULTS OR ANY OTHER HYDROLOGIC CONNECTION BETWEEN THE DISPOSAL ZONE AND ANY UNDERGROUND SOURCES OF DRINKING WATER.

We have analyzed the available geological and engineering data and affirm that there are no open faults or other hydrogeological connections between the proposed injection zone(s) and the known sources of drinking water (see Sections 4.0 and 5.0).

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

Notices are being prepared for adjacent operators, surface owners and tenants, and a public notice for interested parties will be published in Lea County, New Mexico. Copies of all certified notices are provided in Appendix D. Return Receipt from notices and copies of the publication affidavits will be submitted upon receipt.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Alberto A. Gutierrez, CPG

TITLE: Consultant to Targa Midstream Services, L.P.

SIGNATURE: 

DATE: 11/8/2010

E-MAIL ADDRESS: aag@geolex.com

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: N/A

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office



TRANSMISSION VERIFICATION REPORT

TIME : 11/18/2010 02:42  
NAME : GEOLEX  
FAX : 5058427380  
TEL : 5058428000  
SER.# : [REDACTED]

DATE, TIME  
FAX NO. /NAME  
DURATION  
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Date: 11/18/10  
Time: 2pm  
Operator: lh

**GEOLEX, Inc.**  
**500 Marquette NW, Suite 1350**  
**Albuquerque NM 87102**  
**U.S.A.**

To: Company: \_\_\_\_\_

Attention: JIMMY PARRISH

FAX No.: (575)-762-5616 Telephone No.:

From: Alberto A. Gutierrez, C.P.G.

Telephone No.: (505)-842-8000

FAX No.: (505)-842-7380

Number of Pages (Including Cover Page):6

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Geolex, Inc.  
(505)-842-8000

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MISSOURI PACIFIC RAILROAD COMPANY  
UNION PACIFIC RAILROAD COMPANY  
PROPERTY TAX DEPARTMENT  
1400 DOUGLAS STREET  
OMAHA NE 68179

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Missouri Pacific & Union Pacific Railroad Companies:

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Missouri Pacific Railroad Company  
Union Pacific Railroad Company  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

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ROSA B. GLIER  
ROSE DEANNE GLIER PHILLIPS  
12803 DOVE DRIVE  
BUDA TX 78610

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Glier & Ms. Phillips:

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Rosa B. Glier  
Rose Deanne Glier Phillips  
November 9, 2010  
Page 2

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

RONALD G. SKILES  
PO BOX 1306  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Skiles:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Ronald G. Skiles  
November 9, 2010  
Page 2

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

NORTHERN NATURAL GAS COMPANY  
PROPERTY TAX DEPARTMENT  
PO BOX 3330  
OMAHA NE 68103

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Northern Natural Gas Company:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Northern Natural Gas Company  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

IRVIN BOYD  
PO BOX 121  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Boyd:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Irvin Boyd  
November 9, 2010  
Page 2

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

JAY D. MARTIN  
PO BOX 416  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Martin:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Jay D. Martin  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

VIRGINIA I. BISSEY  
1048 MARION RICHARDS RD  
ROSWELL NM 88201

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Bissey:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Virginia I. Bissey  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

N.M. STATE HIGHWAY DEPT.  
PO BOX 1149  
SANTA FE NM 87504

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear N.M. State Highway Dept.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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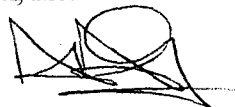
N.M. State Highway Dept.  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

GEORGE A. GRAHAM, JR.  
JENNIFER DIANE JENIKE  
701 S. 18<sup>TH</sup> STREET  
ARTESIA NM 88210

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Graham & Ms. Jenike:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recomple well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

George A. Graham, Jr.  
Jennifer Diane Jenike  
November 9, 2010  
Page 2

*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

CHLOE S. SIMS  
PO BOX 922  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplate, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Ms. Sims:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

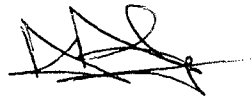
Chloe S. Sims  
November 9, 2010  
Page 2

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

WILLIAM E. JOHNSTON  
PO BOX 152  
MONUMENT NM 88265

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mr. Johnston:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recomple well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

William E. Johnston  
November 9, 2010  
Page 2

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

NEW MEXICO STATE LAND OFFICE  
310 OLD SANTA FE TRAIL  
PO BOX 1148  
SANTA FE NM 87504

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear New Mexico State Land Office:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recomple well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.



New Mexico State Land Office  
November 9, 2010  
Page 2

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

MILLARD DECK ESTATE  
C/O HARDING & CARBONE, INC.  
3903 BELLAIRE BLVD  
HOUSTON TX 77025

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Millard Deck Estate:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recomple well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Millard Deck Estate  
November 9, 2010  
Page 2

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

US BUREAU OF LAND MANAGEMENT  
PECOS DISTRICT; HOBBS FIELD STATION  
414 WEST TAYLOR  
HOBBS NM 88240-1157

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear US Bureau of Land Management:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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US Bureau of Land Management  
November 9, 2010  
Page 2

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

MAYOR JOHNNIE "MATT" WHITE  
TOWN OF EUNICE  
PO BOX 147  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplete, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Mayor White:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

Mayor Johnnie "Matt" White  
November 9, 2010  
Page 2

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If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

CIMERAX ENERGY COMPANY  
600 N. MARIENELD #600  
MIDLAND TX 79701

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Cimerax Energy Company:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recomple well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.



Cimerax Energy Company  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

RANGE OPERATING NEW MEXICO LLC  
100 THROCKMORTON ST. #1200  
FT WORTH TX 76102

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Range Operating New Mexico LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Range Operating New Mexico LLC  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

OXY USA INC.  
PO BOX 4294  
HOUSTON TX 77210

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

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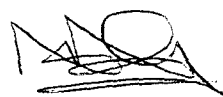
OXY USA INC.  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

LEGACY RESERVE OPERATING, LP  
PO BOX 10848  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Legacy Reserve Operating, LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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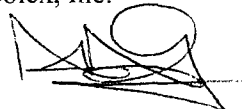
Legacy Reserve Operating, LP  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

KEY ENERGY SERVICES, LLC  
6 DESTA DRIVE #4400  
MIDLAND TX 79705

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Key Energy Services, LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Key Energy Services, LLC

November 9, 2010

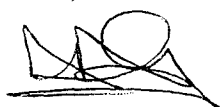
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

JOHN H. HENDRIX CORP.  
PO BOX 3040  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear John H. Hendrix Corp.:

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John H. Hendrix Corp.  
November 9, 2010  
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Sincerely,  
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Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

QAB CARRIED WI, LP  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomplete, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear QAB Carried WI, LP:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

Targa proposes to modify the Eunice Gas Plant SWD Well No. 1 in a way to ensure safe injection, including: new casing to 4250 feet below ground surface; special, corrosion-resistant fiberglass-lined tubing; a subsurface safety valve; and inert fluid filling the tubing-casing annulus. The proposed injection would be into the San Andres formation through an injection interval from 4,250 feet to 4,950 feet; would have a maximum injection pressure of 1292 psi; and would have a maximum daily injection rate of 4075 barrels per day of injection fluid (comprised of approximately 2500 barrels per day of acid gas and approximately 1575 barrels per day of produced water and wastewater). The recompleted well will receive wastewater from the Middle and South plants in addition to the proposed treated acid gas (TAG) stream.

QAB Carried WI, LP  
November 9, 2010  
Page 2

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*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

QAC CARRIED WI, LP  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

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QAC Carried WI, LP  
November 9, 2010  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

BLACK DIAMOND RESOURCES LLC  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Black Diamond Resources LLC:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recompleted, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recompletion and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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Black Diamond Resources LLC

November 9, 2010

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

QUANTAM RESOURCES AI LP  
1401 MCKINNEY #2400  
HOUSTON TX 77010

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Quantam Resources AI LP.:

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

BURLESON PETROLEUM, INC.  
PO BOX 2479  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Burleson Petroleum, Inc.:

This letter is to advise you that Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") has filed an application on November 8, 2010 with the New Mexico Oil Conservation Division (NMOCD) to inject acid gas into Targa's existing Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497), which will be recomple, to serve as a combined acid gas and wastewater injection well. NMOCD previously approved this proposal in NMOCD Order No. R-12809, as modified by Administrative Order SWD 1161. This application makes certain additions to the scope of work to be completed in connection with the recomple and development of SWD Well No. 1. The Eunice Gas Plant SWD Well No. 1 is located on the South Eunice Gas Plant property located east of the intersection of Lea County Roads 18 and 20 approximately five (5) miles south of Eunice, NM. The well location is more specifically described as 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A copy of the application is attached.

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BURLESON PETROLEUM, INC.

November 9, 2010

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Sincerely,  
Geolex, Inc.



Alberto A. Gutierrez, C.P.G.

President

Consultant to Targa Midstream Services Limited Partnership

AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

ANADARKO PETROLEUM CO.  
PO BOX 2497  
MIDLAND TX 79702

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Anadarko Petroleum Co.:

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ANADARKO PETROLEUM CO.

November 9, 2010

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Sincerely,  
Geolex, Inc.



Alberto A. Gutiérrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

November 9, 2010

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

LOUISIANA ENERGY SERVICES LP  
PO BOX 1789  
EUNICE NM 88231

RE: Application of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC and notice of hearing for approval to inject acid gas into Targa's existing Eunice Gas Plant Salt Water Disposal (SWD) Well No. 1 (API No. 30-025-21497), which it proposes to recomple, located at 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, for combined Acid Gas Injection/Salt Water Disposal (AGI/SWD) service.

Dear Louisiana Energy Services LP:

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Louisiana Energy Services LP  
November 9, 2010  
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*This application has been assigned Case Number 14575 and is titled: "Application and Notice of Hearing of Targa Midstream Services Limited Partnership as operator for Versado Gas Processors, LLC ("Targa") for approval to inject acid gas" and has been set for hearing before the New Mexico Oil Conservation Commission at 9:00 am on Thursday December 9, 2010 at the Oil Conservation Division's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.*

*Parties who intend to present evidence at the hearing are required by NMOCD Rule 19.15.4.10 and 19.15.4.13 NMAC to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four (4) days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must be served on all other parties to the hearing and must include: your name and the name of your attorneys, if any; a concise statement of the case; a statement of the extent to which you support or oppose the application and the order that Targa seeks; the reasons for your support or opposition; the names of all witnesses you will call to testify at the hearing; copies of all exhibits you intend to introduce at the hearing; the approximate time you will need to present your case; and identification of any procedural matters that are to be resolved prior to the hearing.*

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Mr. William C. Scott, at (505) 848-1824 or Modrall, Sperling, Roehl, Harris & Sisk, PA, 500 4<sup>th</sup> Street NW, Suite 1000, Albuquerque, NM 87102.

Sincerely,  
Geolex, Inc.



Alberto A. Gutierrez, C.P.G.  
President  
Consultant to Targa Midstream Services Limited Partnership  
AAG/lh

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Total Postage & Fees	\$ 12.60	11/09/2010

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Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 10.80	11/09/2010

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Total Postage & Fees	\$ 14.10	11/09/2010

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 City, State, ZIP+4 3903 Battine Blvd Houston TX 77025

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Certified Fee	\$2.80	06
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ \$14.10	11/09/2010

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*Property Tax Dept.*  
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Certified Fee	\$2.80	06
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ \$11.65	11/09/2010

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 Street, Apt. No., or PO Box No. *Town of Eunice; PO Box 147*  
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 City, State, ZIP+4 *Hobbs NM 88240-1157*  
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Total Postage & Fees	\$ \$14.10	11/09/2010

Sent To *Quantum Resources, AI LP*  
 Street, Apt. No., or PO Box No. *1401 McKinney #2400*  
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Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
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Total Postage & Fees	\$ \$11.65	11/09/2010

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Total Postage & Fees	\$ \$14.10	11/09/2010

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Total Postage & Fees	\$ 14.10	11/09/2010	

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 City, State, ZIP+4 Houston TX 77010  
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 Street, Apt. No.,  
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 Street, Apt. No.,  
 or PO Box No. 6 Desto Dr. #4400  
 City, State, ZIP+4 Midland TX 79705  
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 Street, Apt. No., or PO Box No. Jennifer Drake Jenike  
201 S. 18th St.  
 City, State, ZIP+4 Artesia NM 88210

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Total Postage & Fees	\$ 11.65	11/09/2010	

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Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 10.80	11/09/2010	
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City, State, ZIP+4 Santa Fe NM 87504			
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Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	
Sent To Chloe S. Sims			
Street, Apt. No., or PO Box No. PO Box 922			
City, State, ZIP+4 Eunice NM 88231			
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BUDA TX 78610 <b>OFFICIAL USE</b>			
Postage	\$ 9.00	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	
Sent To Ross B. Glier/Rose Dezzne			
Street, Apt. No., or PO Box No. 12803 Dove Drive			
City, State, ZIP+4 Buda TX 78610			
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OMAHA NE 68179 <b>OFFICIAL USE</b>			
Postage	\$ 9.00	0129	Postmark Here
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Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 14.10	11/09/2010	
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Street, Apt. No., or PO Box No. Property Tax Dept.			
City, State, ZIP+4 1400 Douglas St. Omaha NE 68179			
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MONUMENT NM 88265 <b>OFFICIAL USE</b>			
Postage	\$ 6.55	0129	Postmark Here
Certified Fee	\$2.80	06	
Return Receipt Fee (Endorsement Required)	\$2.30		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 11.65	11/09/2010	
Sent To William E. Johnston			
Street, Apt. No., or PO Box No. PO Box 152			
City, State, ZIP+4 Monument NM 88265			
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