

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____

2. Name of Operator

EGL Resources Inc.

3. Address

P.O. Box 10886, Midland, Texas 79702

3a. Phone No. (include area code)

(432) 687-6560

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

7/09/03

15. Date T.D. Reached

9/09/03

16. Date Completed

☐ D & A ☒ Ready to Prod.

9/19/03

18. Total Depth: MD 14,597'

TVD

19. Plug Back T.D.: MD 14,597'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Slim IDT/Slim DNL/GR

Medium DLL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☐ No ☒ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Casing Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"/J55	94.0	0	735'	-	1025 HLC&C	-	Sur. (Cir)	None
17 1/2"	13 3/8"/J55	61.0	0	2236'	-	1075 INT C&C	-	Sur. (Cir)	None
12 3/4"	9 5/8"/S95	40.0	0	5168'	3417'	1725 INT C&C	-	Sur. (Cir)	None
8 3/4"	7"/P110	26.0	0	11718'	-	1258 PozP	-	UNK	None
6 1/8"	5"/S95	18.0	10,540'	14488'	-	210 H	44.5	10,540' (Cal)	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8" 2 3/8"	10,587'	10,587'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Devonian	14,497'	14,597'	Open Hole			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	None (Natural Completion)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/19/03	9/19/03	5	→	0.7	365	0.4	56.2		Flowing
Choke Size	Test Press. Flwg. SI	Choke Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Various	SI 4255	50	→	3.7	1870	2	500	Shut-in waiting on pipeline connection.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Test Press. Flwg. SI	Choke Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD Case No. 13085

October 2, 2003

EGL/Landreth Exhibit No. 5