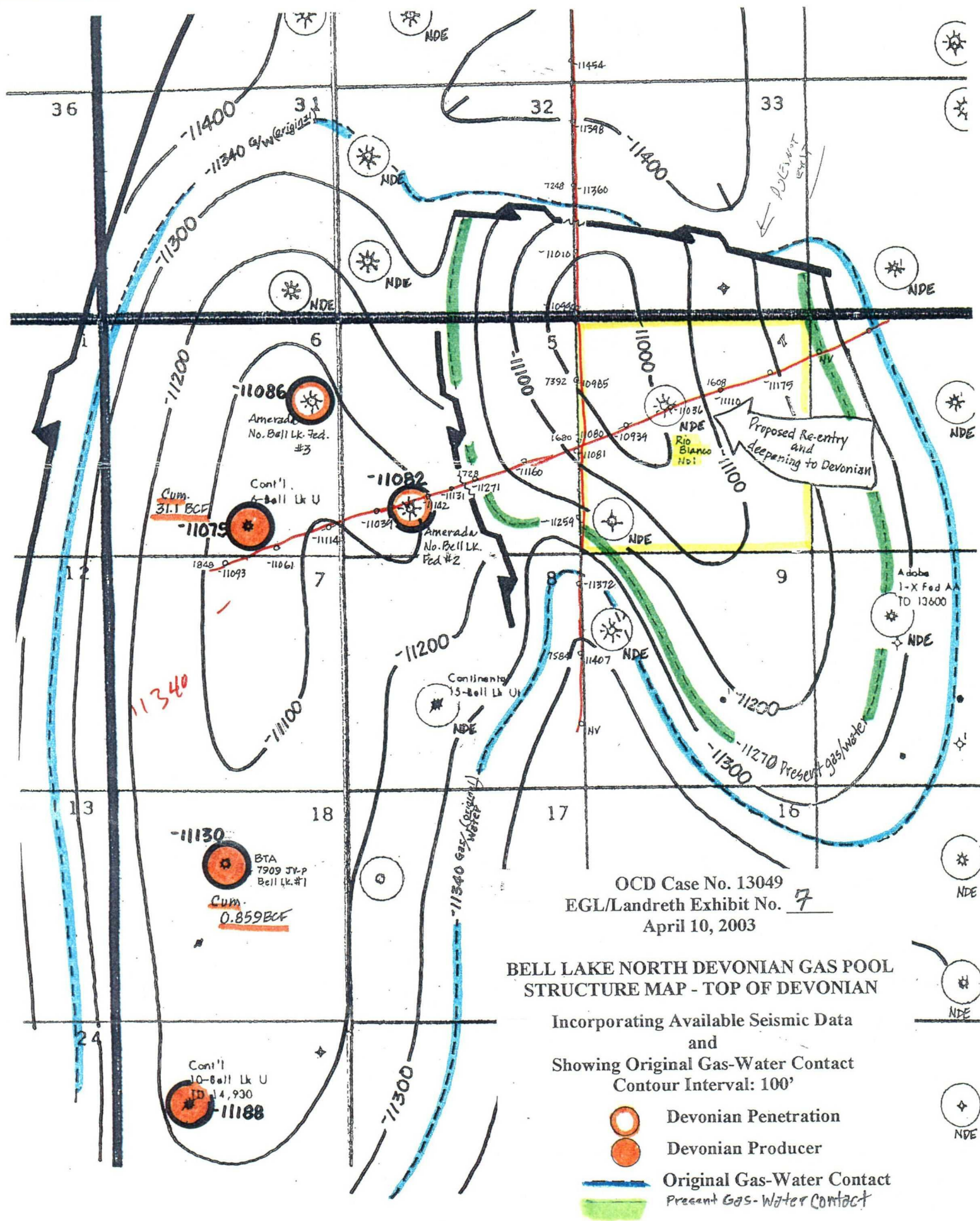




DEVON EXHIBIT – ADAPTED FROM PREVIOUSLY SUBMITTED LANDRETH/EGL EXHIBIT

For the Landreth/EGL reservoir model to be valid, i.e. the GWC has moved as they suggest, then:

- 1) 47 bcf would have to have been removed from the Rio Blanco structure (blue line to green line)

AND

- 2) 209 bcf would have to have been removed from the Bell Lake North and Bell Lake Middle structures (complete drainage)

This has not happened.

Only 32 bcf have been produced between Bell Lake North and Bell Lake Middle.

The Landreth/EGL model does not tie to actual production for the fields.

The obvious conclusion is that the three fields (Bell Lake North, Bell Lake Middle, Rio Blanco) are separate structures.

Devonian wells also are not capable of draining large areas. The BTA well in Bell Lake Middle is depleted while the Bell Lake North #6 well still has high BHP. The Amerada well #3 in Bell Lake North tested 4 mmcf/d on DST (36 years) after the Conoco BLN #6 well was drilled. Clearly gas is still left in the Devonian Reservoir at Bell Lake North.

DEVON EXHIBIT #

BEFORE THE
OIL CONSERVATION DIVISION
Case 13085 Exhibit No. 14
Submitted By:
Devon Energy Production Co.
Hearing Date: October 2, 2003