

ConocoPhillips Pilot Wells

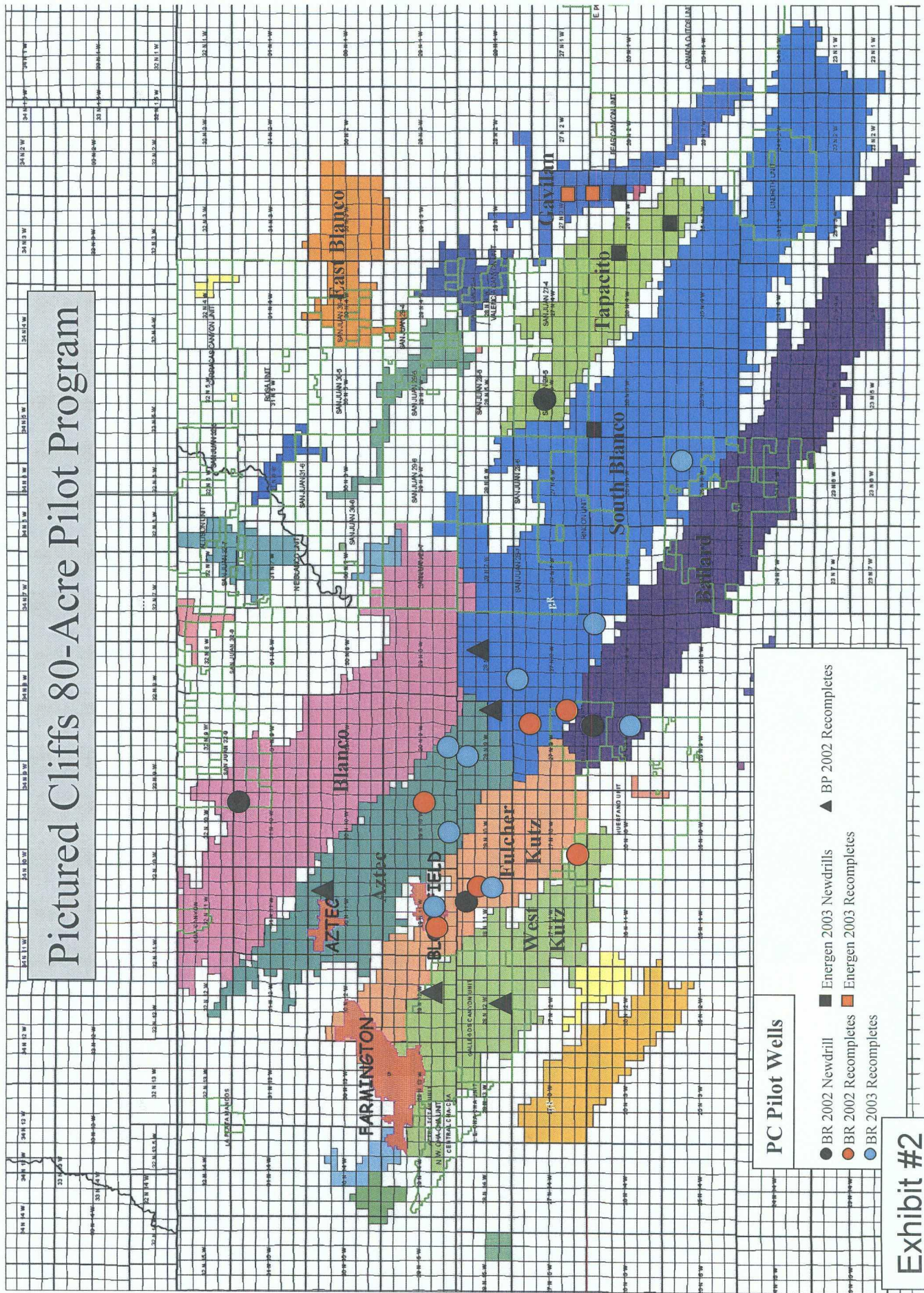
YEAR	INFILL WELL NAME	#	API	WELL TYPE	LOCATION	PARENT WELL NAME	#	API	Pool
2002	HUERFANITO UNIT	151	3004531048	NEW DRILL	26N9W2NE	HUERFANITO UNIT	15	3004506070	Ballard
2002	SAN JUAN 27-5 UNIT	152J	3003926964	NEW DRILL	27N5W16NW	SJ 27-5 UNIT	152	3003920617	Tapacito
2002	SAN JUAN 32-9 UNIT	98J	3004531104	NEW DRILL	31N10W2SW	SJ 32-9 UNIT	98	3004523440	Blanco
2002	HUERFANO UNIT	227	3004520874	RECOMPLETE	27N10W32SE	HUERFANO UNIT	80	3004506096	W Kutz
2002	HUERFANITO UNIT	77	3004506358	RECOMPLETE	27N9W24SW	HUERFANITO UNIT	45R	3004530480	S Blanco
2002	ZACHRY	45	3004525629	RECOMPLETE	29N10W33SE	ZACHRY	9	3004507628	Aztec
2002	ANGEL PEAK B	34	3004525492	RECOMPLETE	28N11W13NE	ANGEL PEAK B	14R	3004529446	FulchKutz
2002	MANGUM	6	3004525721	RECOMPLETE	29N11W28SE	MANGUM	3	3004507810	FulchKutz
2003	HUERFANO UNIT	209	3004520759	RECOMPLETE	26N9W23SE	HUERFANO UNIT	147	3004505732	Ballard
2003	LUTHY A	4	3004526613	RECOMPLETE	26N8W1NE	LUTHY A	1	3004506040	S Blanco
2003	FLAN	6	3004520355	RECOMPLETE	27N8W5NE	FLAN	1	3004506862	S Blanco
2003	STATE 16	2	3004525640	RECOMPLETE	28N9W16NE	SANCHEZ A COM	1	3004507480	Aztec
2003	SAN JUAN	24E	3004526596	RECOMPLETE	29N9W33NW	SAN JUAN	22	3004507687	Aztec
2003	ZACHRY	29	3004525503	RECOMPLETE	29N10W33NW	ZACHRY	12	3004520801	Aztec
2003	ANGEL PEAK B	26E	3004524360	RECOMPLETE	28N11W25SE	DELO	9	3004521126	FulchKutz
2003	CONGRESS	18	3004525673	RECOMPLETE	29N11W27SW	GARLAND B	1R	3004521732	FulchKutz

Exhibit #1

ConocoPhillips

Before the Oil Conservation Division
Exhibit No. 7-5
Burlington Resources
OCD CASE 12857(re-opened)
Hearing: 9/2/2010

Pictured Cliffs 80-Acre Pilot Program



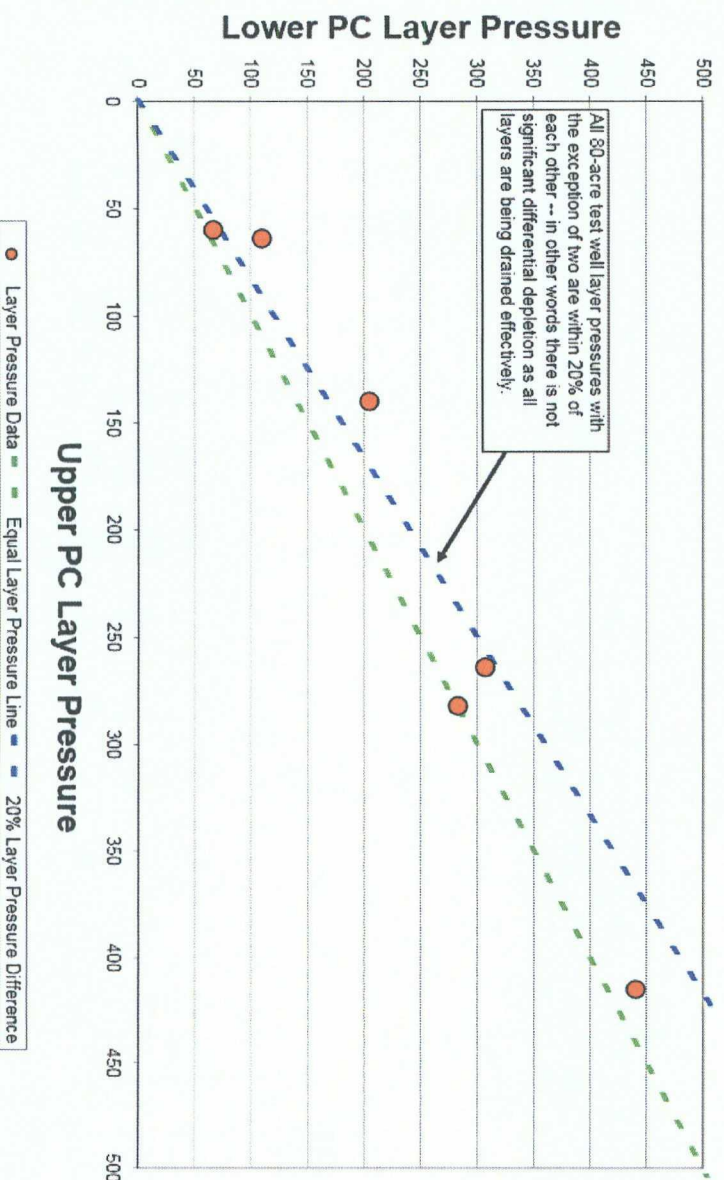
PC Pilot Wells

- BR 2002 Newdrill
- BR 2002 ReCompletes
- BR 2003 ReCompletes
- Energen 2003 Newdrills
- ▲ BP 2002 ReCompletes
- Energen 2003 ReCompletes

Layer Pressure Test Results

- In 2003 layer pressure tests were gathered on six 80-acre pilot wells
- Confirms 2001 data that there is an insignificant amount of vertical differential depletion

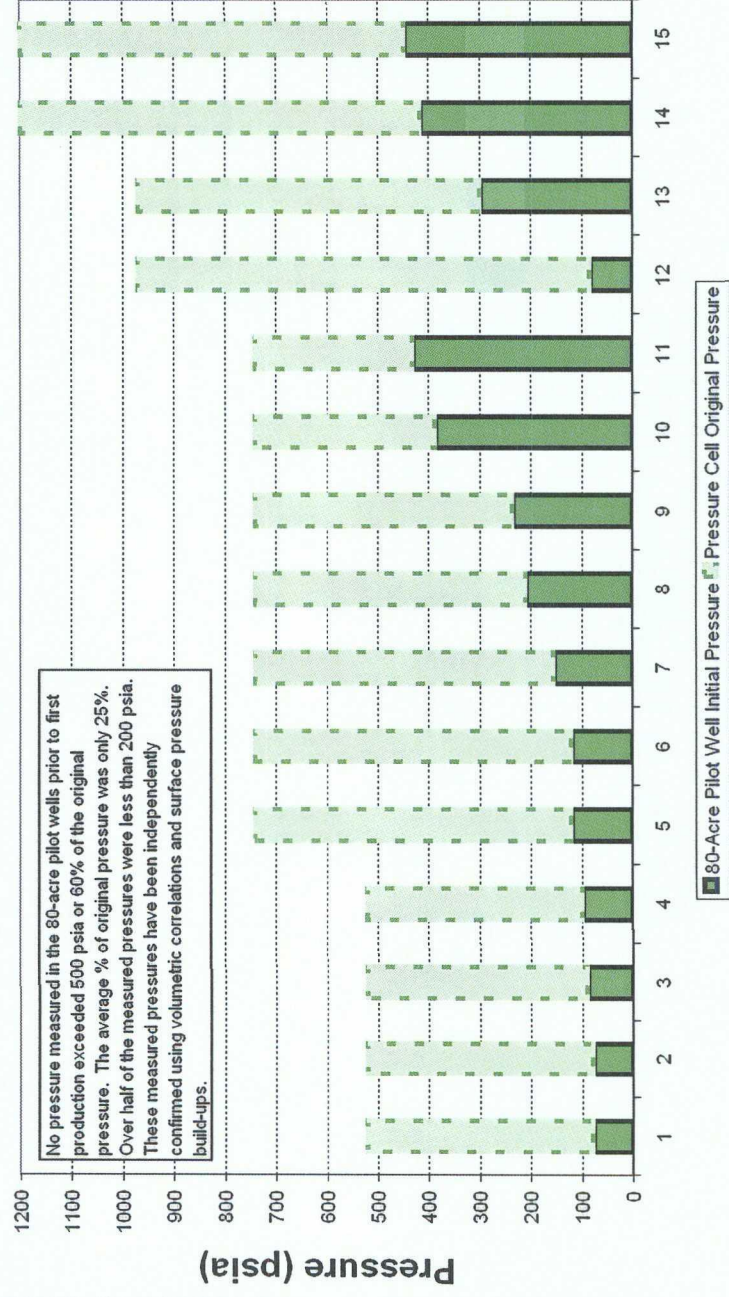
2003 PC Layer Pressure Data



80-Acre Pilot Well Pressure Data

- Average measured pressure 25% of original pressure
- Pressures from fractured infill wells are nearly identical to that of their parent well

80-Acre Pilot Well Initial Pressures and Original Pressure



Conclusions

- Vertical differential depletion is insignificant
- Pressures from infill wells showed
 - An average of 25% of original reservoir pressure
 - Similar pressures between parent and infill wells indicating sufficient lateral depletion
- The majority of reserves of an 80-acre infill well can be attributed to acceleration
 - Production interference from infill wells can be seen in many parent wells
- ConocoPhillips concluded in the pilot study area that infill drilling in the PC was not economically justified
- Future geologic or reservoir data could potentially justify 80-acre infills in certain areas