

Table 1. Pilot Well General Information

Well Name	API	Sec-Twn-Rng	Previous Zone	PC Completion Date	Offset PC Parent Well	Distance to Offset PC (ft)
GCU 204E	30-045-25262	Sec 34 - T28N - R12W	DAKOTA	10/10/2003	GCU 24	1,226
STOREY B LS 1A	30-045-23381	Sec 11 - T30N - R11W	MESAVERDE	6/18/2003	STOREY B LS 5	976
TAPP LS 1	30-045-07317	Sec 22 - T28N - R8W	MESAVERDE	8/19/2003	TAPP LS 6	929

Table 2. Summary of Pressure Data

Infill Well	2003 Infill Shut-in Pressure (psig)	Infill Shut-in Period (days)	Parent Well	2003 Parent Shut-in Pressure (psig)	Parent Shut-in Period (days)	Approx. Original Reservoir Pressure (psia)
GCU 204E	106	4.67	GCU 24	55	2.00	470
STOREY B LS 1A	207	3.00	STOREY B LS 5	217	195.00	640
TAPP LS 1	265	0.25	TAPP LS 6	171	23.00	1140

Table 3. Summary of Production Performance

Infill Well	PC First Production Month	Cumulative PC Production (mmcf)	Peak Rate (mcf/d)	Current Rate (mcf/d)	Compressed (Y/N)
GCU 204E	Dec-2003	341	209	140	Y
STOREY B LS 1A	Jun-2003	116	203	9	N
TAPP LS 1	Sep-2003	201	292	62	N

Volumes are based on IHS data as of March 2010.