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November 3, 2010

ConocoPhillips  
San Juan Business Unit  
P.O. Box 4289  
Farmington, NM 87499-4289

2010 NOV - 4 AM 11:11

Bureau of Land Management  
Farmington Resource Area  
Attn: Mr. Wayne Townsend  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Pete Martinez  
P.O. Box 1148  
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division  
Energy Minerals & Natural Resources  
Attn: Ms. Lori Wrotenbery  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505-4000

**RE: San Juan 30-5 Unit (14-08-001-346)  
Commerciality Determinations  
Dakota Formation  
Rio Arriba County, New Mexico**

Ladies and Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-5 Unit Agreement, #14-06-001-346 approved September 8, 1952, ConocoPhillips Company, as Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Dakota Formation. ConocoPhillips is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Lease No.	Completion	Determination
SJ 30-5 Unit #96M	W/2 28-30N-5W	SF-078739	9-28-10	Non-Commercial
SJ 30-5 Unit #96N	W/2 28-30N-5W	SF-078739	10-12-10	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division., these wells will continue to be reported under the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Susan Rainbolt at 326-9574, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell, CPLTA  
Land Analyst

SJ 30-5 Unit 4.3

**BURLINGTON RESOURCES  
COMMERCIALITY DETERMINATION  
BLM DATA SHEET  
SAN JUAN 30-5 UNIT 96M**

WELL INFORMATION

LEASE SAN JUAN 30-5 UNIT 96M  
 LOCATION 28030N005W/  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION DAKOTA  
 PROJECT TYPE NEWDRILL  
 WELL TYPE GAS WELL  
 OPERATOR CONOCOPHILLIPS CO  
 SPUD DATE 5/6/2009  
 COMP DATE 9/28/2009  
 1ST DELIVERY 9/18/2009  
 COMM GWI % 100.00  
 COMM NRI % 87.50  
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO  
 2003 - 2004 Commerciality  
GAS % OF REVENUE

SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26  
 TOTAL %: 9.19

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,304.00 M\$ AVERAGE WELL COST  
 126.38 MMCF ULT. GROSS GAS RESERVES  
 29.77 MCFD INITIAL GAS RATE  
 0.00 % RATE OF RETURN  
 -0.86 \$/\$ P/I, DISC. @ 10.00 %  
 -1,121.20 M\$ NET PRESENT VALUE, DISC. @ 10.00 %  
 0.00 YRS PAYOUT



BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET  
 SAN JUAN 30-5 UNIT 96M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcost	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2009 10	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.25	-1.25	1,304.00	-1,305.25
2009 11	29.8	0.9	0.64	0.00	0.06	4.86	4.86	35.51	22.66	4.3	0.44	1.25	2.64	0.00	2.64
2009 12	76.6	2.4	1.70	0.00	0.16	4.86	4.86	35.51	22.66	11.5	1.16	1.25	9.10	0.00	9.10
2010 01	67.1	2.1	1.49	0.00	0.14	4.86	4.86	35.51	22.66	10.1	1.02	1.25	7.82	0.00	7.82
2010 02	64.0	1.8	1.28	0.00	0.12	4.86	4.86	35.51	22.66	8.7	0.88	1.25	6.56	0.00	6.56
2010 03	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.25	-1.25	0.00	-1.25
2010 04	81.6	2.4	1.75	0.00	0.17	4.86	4.86	35.51	22.66	11.9	1.20	1.25	9.42	0.00	9.42
2010 05	54.5	1.7	1.21	0.00	0.12	4.86	4.86	35.51	22.66	8.2	0.83	1.25	6.12	0.00	6.12
2010 06	53.8	1.6	1.15	0.00	0.11	4.86	4.86	35.51	22.66	7.8	0.79	1.25	5.79	0.00	5.79
2010 07	49.7	1.5	1.10	0.00	0.11	4.86	4.86	35.51	22.66	7.5	0.76	1.25	5.46	0.00	5.46
2010 08	47.5	1.5	1.05	0.00	0.10	4.86	4.86	35.51	22.66	7.1	0.72	1.25	5.18	0.00	5.18
2010 09	47.2	1.4	1.01	0.00	0.10	4.86	4.86	35.51	22.66	6.9	0.69	1.25	4.92	0.00	4.92
2010 10	43.9	1.4	0.97	0.00	0.09	4.86	4.86	35.51	22.66	6.6	0.67	1.25	4.69	0.00	4.69
2010 11	43.8	1.3	0.94	0.00	0.09	4.86	4.86	35.51	22.66	6.4	0.64	1.25	4.48	0.00	4.48
2010 12	41.0	1.3	0.91	0.00	0.09	4.86	4.86	35.51	22.66	6.2	0.62	1.25	4.29	0.00	4.29
2011 01	39.7	1.2	0.88	0.00	0.09	4.86	4.86	35.51	22.66	6.0	0.60	1.25	4.12	0.00	4.12
2011 02	42.7	1.2	0.85	0.00	0.08	4.86	4.86	35.51	22.66	5.8	0.59	1.25	3.96	0.00	3.96
2011 03	37.5	1.2	0.83	0.00	0.08	4.86	4.86	35.51	22.66	5.6	0.57	1.25	3.81	0.00	3.81
2011 04	37.7	1.1	0.81	0.00	0.08	4.86	4.86	35.51	22.66	5.5	0.55	1.25	3.68	0.00	3.68
2011 05	35.5	1.1	0.79	0.00	0.08	4.86	4.86	35.51	22.66	5.3	0.54	1.25	3.55	0.00	3.55
Sub.	---	27.1	19.36	0.00	1.88	---	---	---	---	131.4	13.28	25.02	93.08	1,304.00	-1,210.92
Rem.	---	67.8	48.45	0.00	4.71	---	---	---	---	328.9	33.25	156.38	139.27	0.00	139.27
Total	---	94.9	67.81	0.00	6.59	---	---	---	---	460.3	46.54	181.40	232.35	1,304.00	-1,071.65

**BURLINGTON RESOURCES  
COMMERCIALITY DETERMINATION  
BLM DATA SHEET  
SAN JUAN 30-5 UNIT 96N**

WELL INFORMATION

LEASE SAN JUAN 30-5 UNIT 96N  
 LOCATION 28030N005W  
 COUNTY, STATE SAN JUAN, NEW MEXICO  
 FORMATION DAKOTA  
 PROJECT TYPE NEWDRILL  
 WELL TYPE GAS WELL  
 OPERATOR CONOCOPHILLIPS CO  
 SPUD DATE 5/7/2009  
 COMP DATE 10/12/2009  
 1ST DELIVERY 11/17/2009  
 COMM GWI % 100.00  
 COMM NRI % 87.50  
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO  
 2003 - 2004 Commerciality  
 GAS % OF REVENUE

SEVERANCE:  
 Severance, School, Conservation 7.93  
 AD VALOREM:  
 Production, Equipment 1.26

TOTAL %: 9.19

AVERAGE HEAT CONTENT

987 MMBtu / Mcf

WELL COST AND ECONOMICS

1,263.22	M\$	AVERAGE WELL COST
492.40	MMCF	ULT. GROSS GAS RESERVES
7.93	MCFD	INITIAL GAS RATE
4.12	%	RATE OF RETURN
-0.22	\$/S	P/I, DISC. @ 10.00 %
-282.86	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
10.45	YRS	PAYOUT



BURLINGTON RESOURCES  
 COMMERCIALITY DETERMINATION  
 BLM DATA SHEET  
 SAN JUAN 30-5 UNIT 96N

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2009 09	7.9	0.2	0.00	0.00	0.02	4.86	0.00	35.51	22.66	0.3	0.03	0.00	0.30	0.00	0.30
2009 10	153.0	4.7	0.00	0.00	0.33	4.86	0.00	35.51	22.66	6.5	0.61	0.00	5.92	0.00	5.92
2009 11	168.8	5.1	0.00	0.00	0.35	4.86	0.00	35.51	22.66	7.0	0.66	0.00	6.32	0.00	6.32
2009 12	160.8	5.0	0.00	0.00	0.35	4.86	0.00	35.51	22.66	6.9	0.65	0.00	6.22	0.00	6.22
2010 01	116.0	3.6	2.57	0.00	0.25	4.86	4.86	35.51	22.66	17.4	1.76	1.25	14.43	1,304.00	-1,289.57
2010 02	84.5	2.4	1.69	0.00	0.16	4.86	4.86	35.51	22.66	11.5	1.16	1.25	9.07	0.00	9.07
2010 03	1.4	0.0	0.03	0.00	0.00	4.86	4.86	35.51	22.66	0.2	0.02	1.25	-1.06	0.00	-1.06
2010 04	159.0	4.8	3.41	0.00	0.33	4.86	4.86	35.51	22.66	23.1	2.34	1.25	19.55	0.00	19.55
2010 05	176.1	5.5	3.90	0.00	0.38	4.86	4.86	35.51	22.66	26.5	2.68	1.25	22.55	0.00	22.55
2010 06	181.1	5.4	3.88	0.00	0.38	4.86	4.86	35.51	22.66	26.4	2.66	1.25	22.44	0.00	22.44
2010 07	90.5	2.8	2.00	0.00	0.19	4.86	4.86	35.51	22.66	13.6	1.38	1.25	10.98	0.00	10.98
2010 08	140.4	4.4	3.11	0.00	0.30	4.86	4.86	35.51	22.66	21.1	2.13	1.25	17.73	0.00	17.73
2010 09	143.4	4.3	3.07	0.00	0.30	4.86	4.86	35.51	22.66	20.9	2.11	1.25	17.51	0.00	17.51
2010 10	137.2	4.3	3.04	0.00	0.30	4.86	4.86	35.51	22.66	20.6	2.09	1.25	17.29	0.00	17.29
2010 11	140.1	4.2	3.00	0.00	0.29	4.86	4.86	35.51	22.66	20.4	2.06	1.25	17.08	0.00	17.08
2010 12	134.1	4.2	2.97	0.00	0.29	4.86	4.86	35.51	22.66	20.2	2.04	1.25	16.87	0.00	16.87
2011 01	132.6	4.1	2.94	0.00	0.29	4.86	4.86	35.51	22.66	19.9	2.02	1.25	16.68	0.00	16.68
2011 02	145.3	4.1	2.91	0.00	0.28	4.86	4.86	35.51	22.66	19.7	1.99	1.25	16.48	0.00	16.48
2011 03	129.8	4.0	2.88	0.00	0.28	4.86	4.86	35.51	22.66	19.5	1.97	1.25	16.29	0.00	16.29
2011 04	132.7	4.0	2.85	0.00	0.28	4.86	4.86	35.51	22.66	19.3	1.95	1.25	16.11	0.00	16.11
Sub.	---	77.0	44.25	0.00	5.35	---	---	---	---	321.1	32.32	20.02	268.76	1,304.00	-1,035.24
Rem.	---	385.7	275.62	0.00	26.80	---	---	---	---	1,870.9	189.15	346.53	1,335.18	0.00	1,335.18
Total	---	462.6	319.87	0.00	32.14	---	---	---	---	2,191.9	221.46	366.54	1,603.93	1,304.00	299.93

***SAN JUAN 30-5 UNIT  
DAKOTA FORMATION  
WORKING INTEREST OWNERS***

BP AMERICA PRODUCTION COMPANY

DUGAN PRODUCTION COMPANY

JABCO LLP

KATHLEEN QUINN

LANGDON HARRISON TRUST

MAR OIL & GAS CORPORATION

PROVIDENCE MINERALS

RIO ARIBAGAS LTD

RUTH ZIMMERMAN TRUST

THOMAS P TINNIN

TINMIL A NM LLC