

**REQUEST FOR A SPACING UNIT AND FORCED POOLING ORDER  
DAGGER DRAW 30 SE FED #11**

Yates Petroleum Corporation is requesting a S/2 spacing unit and a forced pooling order for the Dagger Draw 30 SE Fed #11 well (originally drilled as the Conoco, Dagger Draw Fed #11). The well is located 660' FSL and 1980 FEL of section 30, T19S R25E. Originally this well was drilled as a Canyon test, and has produced 568 MBO and 1 BCF, but the well has been depleted in the Canyon Formation. Yates now proposes to test the Wolfcamp dolomite from 5824-62. Two nearby wells ran DST's which tested similar stratigraphic intervals and recovered gas. If this is a gas well, this would require a 320 acre spacing.

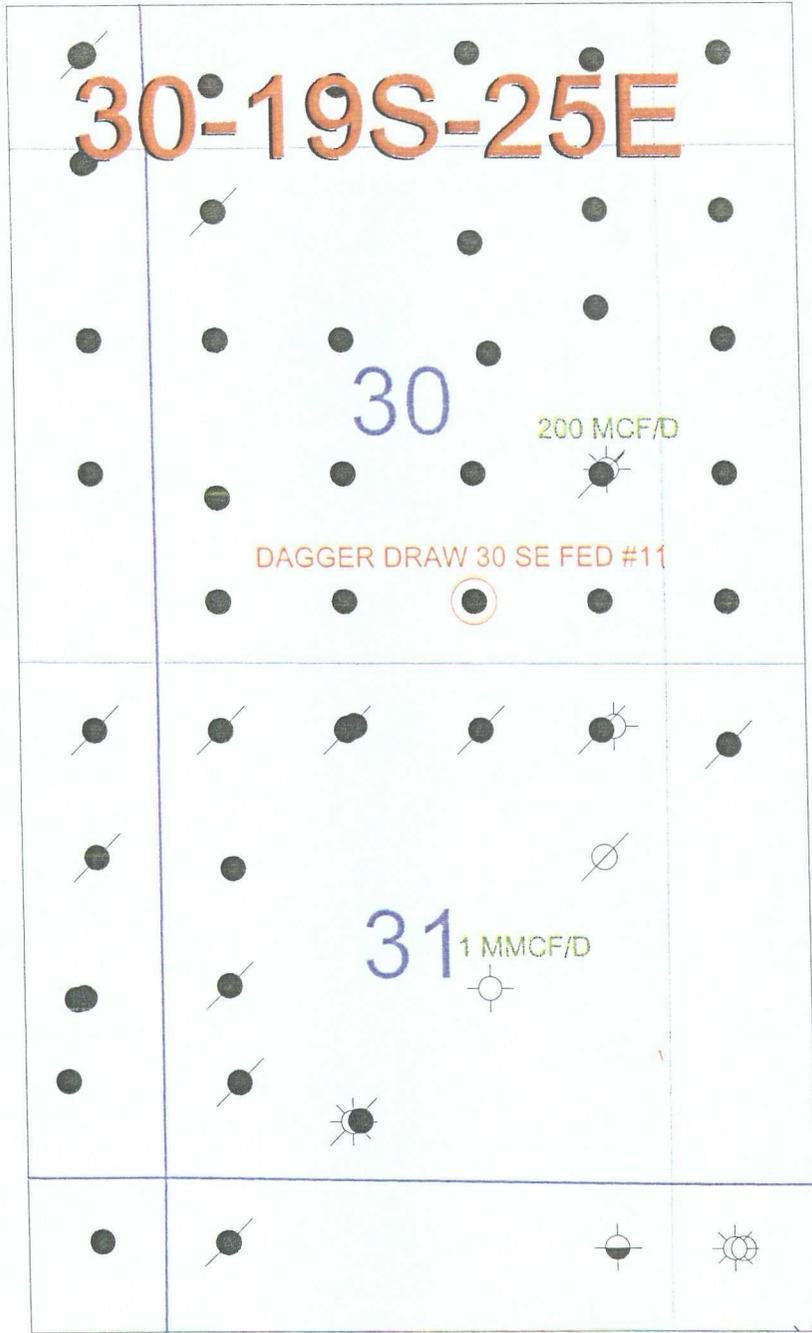
Nearburg performed a Wolfcamp DST in an offsetting well in 1958 and recovered a rate of 200 MCFG/D. This well perforated 5865 to 5950 and is located approximately 1880' to the northeast. The footage location for this offsetting well is 1969' FSL and 629' FEL of section 30

A second Nearburg well ran a Wolfcamp DST in 2005 on a well located 1980' FSL and 1980 FEL of section 31, 19S 25E. This well had a rate of 1000 MCF/D. Although this well tested a slightly deeper Wolfcamp zone (7102-26), both Nearburg wells indicate a Wolfcamp interval will probably be gas.

The Dagger Draw 30 SE Fed #11 and the two Nearburg wells are shown on the attached map.

John Amiet

*Yates Petroleum Corporation  
Case No. 14597  
Exhibit 8*





**YATES**  
PETROLEUM  
CORPORATION

Dagger Draw 30 SE Fed #11  
30-19S-25E  
Eddy County, NM

Author: John Amiet	Scale: 1" = 2000'	Date: 10 February, 2011 DD: 194 25e Sec 30 JA gmp
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