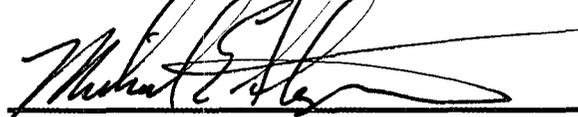


**CASES NO. 12771/12771A**

**Note to file: The attached documentation, as it relates to the following two (2) described wells operated by Prairie Sun, Inc. of Roswell, New Mexico, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.**

**MICHAEL E. STOGNER  
EXAMINER**



**Date: March 3, 2005**

(1) Gulf McKay Federal Well No. 1 (API No. 30-025-25471), located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico; and

(2) Morgan Federal Well No. 1 (API No. 30-005-20667), located 990 feet from the North line and 1980 feet from the West line (Lot 3/Unit C) of Section 6, Township 10 South, Range 30 East, NMPM, Chaves County, New Mexico.

CMD : V  
OGGIWCM

ONCARD  
INQUIRE WELL COMPLETIONS

02/16/05 15:56:18  
OGOMES -TPJK



API Well No : 30 25 25471 REF Date : 03-01-2002 WC Status : A  
Pool Idn : 50490 QUERECHO PLAINS;DELAWARE  
OGRID Idn : 221710 YESO ENERGY, INC.  
Prop Idn : 32913 GULF MCKAY FEDERAL

Well No : 001  
GL Elevation: 3697

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	:	N	34	18S	32E	FTG 660 F S FTG 1980 F W	A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :  
OG6ACRE

ONCRD  
C102-DEDICATE ACREAGE

02/16/05 15:56:23  
OGOMES -TPJK  
Page No : 1

API Well No : 30 25 25471 Eff Date : 04-30-1991  
Pool Idn : 50490 QUERECHO PLAINS;DELAWARE  
Prop Idn : 32913 GULF MCKAY FEDERAL Well No : 001  
Spacing Unit : 19236 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : 34 18S 32E Acreage : 40.00 Revised C102? (Y/N) :  
Dedicated Land:

-----  
S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn  
-----  
N 34 18S 32E 40.00 N FD  
-----

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
CG61PRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:56:36  
OGOMES -TPJK  
Page No: 1

OGRID Identifier : 173235 PRAIRIE SUN, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	01 99		S
30 25 25471	GULF MCKAY FEDERAL	02 99		S
30 25 25471	GULF MCKAY FEDERAL	03 99		S
30 25 25471	GULF MCKAY FEDERAL	04 99		S
30 25 25471	GULF MCKAY FEDERAL	05 99		S
30 25 25471	GULF MCKAY FEDERAL	06 99		S
30 25 25471	GULF MCKAY FEDERAL	07 99		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL    PF11 NXTOGD    PF12

OGRID Identifier : 173235 PRAIRIE SUN, INC.  
Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	08 99		S
30 25 25471	GULF MCKAY FEDERAL	09 99		S
30 25 25471	GULF MCKAY FEDERAL	10 99		S
30 25 25471	GULF MCKAY FEDERAL	11 99		S
30 25 25471	GULF MCKAY FEDERAL	12 99		S
30 25 25471	GULF MCKAY FEDERAL	01 00		S
30 25 25471	GULF MCKAY FEDERAL	02 00		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL PF11 NXTOGD    PF12

CMD :  
OC6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:56:43  
OGOMES -TPJK  
Page No: 3

OGRID Identifier : 173235 PRAIRIE SUN, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn MM/Yr	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	03	00				S
30 25 25471	GULF MCKAY FEDERAL	04	00				S
30 25 25471	GULF MCKAY FEDERAL	05	00				S
30 25 25471	GULF MCKAY FEDERAL	06	00				S
30 25 25471	GULF MCKAY FEDERAL	07	00				S
30 25 25471	GULF MCKAY FEDERAL	08	00				S
30 25 25471	GULF MCKAY FEDERAL	09	00				S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL   PF11 NXTOGD      PF12 \*

CMD :  
OC6IPRD

GENCARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:56:44  
OGOMES -TPJK  
Page No: 4

OGRID Identifier : 173235 PRAIRIE SUN, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. MM/TY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	10 00					S
30 25 25471	GULF MCKAY FEDERAL	11 00					S
30 25 25471	GULF MCKAY FEDERAL	12 00	5		9	2	S
30 25 25471	GULF MCKAY FEDERAL	01 01	5		9	2	S
30 25 25471	GULF MCKAY FEDERAL	02 01					S
30 25 25471	GULF MCKAY FEDERAL	03 01					S
30 25 25471	GULF MCKAY FEDERAL	04 01					S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL    PF11 NXTOGD    PF12

CMD :  
OGKIPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

02/26/05 15:56:46  
OGOMBS -TPJK  
Page No: 5

OGRID Identifier : 173235 PRAIRIE SUN, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	05 01					S
30 25 25471	GULF MCKAY FEDERAL	06 01					S
30 25 25471	GULF MCKAY FEDERAL	07 01	25	88	356	302	S
30 25 25471	GULF MCKAY FEDERAL	08 01	18	44	255	167	S
30 25 25471	GULF MCKAY FEDERAL	09 01	9	14	45	267	S
30 25 25471	GULF MCKAY FEDERAL	10 01	9	16	18	2	S
30 25 25471	GULF MCKAY FEDERAL	11 01	1	5	9		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL    PF11 NXTOGD    PF12

CMD :  
OG61PRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/99 15:56:48  
OGOMES -TPJK  
Page No: 6

OGRID Identifier : 173233 PRAIRIE SUN, INC.  
Pool Identifier : 50490 QUERECHO PLAINS; DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	12 01 18	67 127 14	S
30 25 25471	GULF MCKAY FEDERAL	01 02 12	202 154 10	S
30 25 25471	GULF MCKAY FEDERAL	02 02 30	166 91 8	S

Reporting Period Total (Gas, Oil) : 602 1163 774

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6LPRD

CNCRD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:57:04  
OGOMES -TPJK  
Page No: 1

OGRID Identifier : 221710 YESO ENERGY, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Oil	Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	01 02	30		178	25	P
30 25 25471	GULF MCKAY FEDERAL	05 02	15		112	22	P
30 25 25471	GULF MCKAY FEDERAL	06 02	15		98		P
30 25 25471	GULF MCKAY FEDERAL	07 02	15		116	8	P
30 25 25471	GULF MCKAY FEDERAL	08 02	15		118	8	P
30 25 25471	GULF MCKAY FEDERAL	09 02	15				P
30 25 25471	GULF MCKAY FEDERAL	10 02	15				P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL    PF11 NXTOGD    PF12

CMD :  
OGSIPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:57:11  
OGOMES -TPJK  
Page No: 2

OGRID Identifier : 221710 YESO ENERGY, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	10 03	22		31		P
30 25 25471	GULF MCKAY FEDERAL	12 03	20		88		P
30 25 25471	GULF MCKAY FEDERAL	01 03					P
30 25 25471	GULF MCKAY FEDERAL	02 03					P
30 25 25471	GULF MCKAY FEDERAL	03 03					P
30 25 25471	GULF MCKAY FEDERAL	04 03					P
30 25 25471	GULF MCKAY FEDERAL	05 03					P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL    PF11 NXTOGD    PF12

CMD :  
OG6IPRD

CNGARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:57:12  
OGOMES -TPJK  
Page No: 3

OGRID Identifier : 221710 YESO ENERGY, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	06 03	30		178		P
30 25 25471	GULF MCKAY FEDERAL	07 03	31		167		P
30 25 25471	GULF MCKAY FEDERAL	08 03	30		76		P
30 25 25471	GULF MCKAY FEDERAL	09 03	30		166		P
30 25 25471	GULF MCKAY FEDERAL	10 03	31		117		P
30 25 25471	GULF MCKAY FEDERAL	11 03	30		166		P
30 25 25471	GULF MCKAY FEDERAL	12 03	31		154	18	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL    PF11 NXTOGD    PF12

CMD :  
Q361PRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:57:14  
OSOMES -TEJK  
Page No: 4

OGRID Identifier : 221710 YESO ENERGY, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 25 25471	GULF MCKAY FEDERAL	01 04	31		88	6	P
30 25 25471	GULF MCKAY FEDERAL	02 04	29		110	24	P
30 25 25471	GULF MCKAY FEDERAL	03 04	31		52	12	P
30 25 25471	GULF MCKAY FEDERAL	04 04	30		119	27	P
30 25 25471	GULF MCKAY FEDERAL	05 04	31		142	35	P
30 25 25471	GULF MCKAY FEDERAL	06 04	30		124	41	P
30 25 25471	GULF MCKAY FEDERAL	07 04	30		119	58	P
Reporting Period Total (Gas, Oil) :					2498	284	

E0049: User may continue scrolling.

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06 CONFIRM  
PF07 BKWD    PF08 FWD    PF09    PF10 NXTPOOL    PF11 NXTOGD    PF12

CMD :  
CGSIPRD

ONCARD  
INQUIRE PRODUCTION BY POOL/WELL

02/16/05 15:57:15  
OGONES -TPJK  
Page No: 4

OGRID Identifier : 221710 YESO ENERGY, INC.  
Pool Identifier : 50490 QUERECHO PLAINS;DELAWARE  
API Well No : 30 25 25471 Report Period - From : 01 1999 To : 12 2004

API Well No	Property Name	Prodn. Days	Production Volumes	Well
		MM/YY Prod	Gas Oil Water	Stat
30 25 25471	GULF MCKAY FEDERAL	01 04 31	88 6	P
30 25 25471	GULF MCKAY FEDERAL	02 04 28	110 21	P
30 25 25471	GULF MCKAY FEDERAL	03 04 31	52 12	P
30 25 25471	GULF MCKAY FEDERAL	04 04 30	119 27	P
30 25 25471	GULF MCKAY FEDERAL	05 04 31	142 35	P
30 25 25471	GULF MCKAY FEDERAL	06 04 30	124 41	P
30 25 25471	GULF MCKAY FEDERAL	07 04 30	119 58	P
Reporting Period Total (Gas, Oil) :			2498 284	

M0001: This is the last page

PF01 HELP      PF02      PF03 EXIT      PF04 GoTo      PF05      PF06 CONFIRM  
PF07 BKWD      PF08 FWD      PF09      PF10 NXTPOOL      PF11 NXTOGD      PF12



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 Updated 2/16/2005

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**View Production Data**

**In Internet Explorer, right click and select "Save Target As..."**  
**In Netscape, right click and select "Save Link As..."**

Download: [HTTP](#)

**Well:** GULF MCKAY FEDERAL **No.:** 001  
**Operator:** YESO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3002525471 **Township:** 18.0S **Range:** 32E  
**Section:** 34 **Unit:** N  
**Land Type:** F **County:** Lea  
**Pools associated:**

- [QUERECHO PLAINS;DELAWARE](#) **Total Acreage:** 40 **Completion:** 1
- [Show All](#)

Year: 1992  
 Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	1685	0	2714	27	1685	0
November	1448	2420	2727	27	3133	2420
December	1057	1610	1647	20	4190	4030

Total 4190 4030 7088 74

Year: 1993

Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	881	1711	1469	25	5071	5741
February	723	1744	1401	28	5794	7485
March	712	2033	1637	28	6506	9518
April	639	2500	1618	30	7145	12018
May	517	2340	1437	30	7662	14358
June	407	2115	1342	30	8069	16473
July	281	1545	940	21	8350	18018
August	346	2157	1449	28	8696	20175
September	303	1866	1231	28	8999	22041
October	271	1759	1189	31	9270	23800
November	233	1388	942	23	9503	25188
December	193	1154	758	18	9696	26342
Total	5506	22312	15413	320		

Year: 1994

Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	63	634	396	9	9759	26976
February	0	0	0	0	9759	26976
March	0	37	184	3	9759	27013
April	192	1603	1731	30	9951	28616
May	30	171	177	11	9981	28787
June	12	1	43	1	9993	28788
July	0	0	0	0	9993	28788
August	4	0	68	1	9997	28788
September	0	22	0	1	9997	28810
October	0	18	0	1	9997	28828
November	0	0	0	0	9997	28828
December	2	3	12	1	9999	28831
Total	303	2489	2611	58		

Year: 1995

Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	9999	28831
February						

	3	0	43	1	10002	28831
March	2	0	23	1	10004	28831
April	0	0	0	0	10004	28831
May	1	0	83	1	10005	28831
June	1	0	83	1	10006	28831
July	1	0	85	1	10007	28831
August	0	0	0	0	10007	28831
September	1	0	61	1	10008	28831
October	1	0	45	1	10009	28831
November	0	0	0	0	10009	28831
December	2	0	39	1	10011	28831
Total	12	0	462	8		

Year: 1996

Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	22	0	0	3	10033	28831
February	440	0	509	29	10473	28831
March	29	191	281	3	10502	29022
April	0	325	0	30	10502	29347
May	53	6	0	5	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353
August	0	0	0	0	10555	29353
September	0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	544	522	790	70		

Year: 1997

Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353

August	0	0	0	0	10555	29353
September	0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	0	0	0	0		

Year: 1998  
 Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353
August	0	0	0	0	10555	29353
September	0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	0	0	0	0		

Year: 1999  
 Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353
August	0	0	0	0	10555	29353
September	0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	0	0	0	0	10555	29353
Total	0	0	0	0		

Year: 2000  
Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	10555	29353
February	0	0	0	0	10555	29353
March	0	0	0	0	10555	29353
April	0	0	0	0	10555	29353
May	0	0	0	0	10555	29353
June	0	0	0	0	10555	29353
July	0	0	0	0	10555	29353
August	0	0	0	0	10555	29353
September	0	0	0	0	10555	29353
October	0	0	0	0	10555	29353
November	0	0	0	0	10555	29353
December	9	0	2	5	10564	29353
Total	9	0	2	5		

Year: 2001  
Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	0	2	5	10573	29353
February	0	0	0	0	10573	29353
March	0	0	0	0	10573	29353
April	0	0	0	0	10573	29353
May	0	0	0	0	10573	29353
June	0	0	0	0	10573	29353
July	356	88	302	25	10929	29441
August	285	44	167	18	11214	29485
September	45	14	267	9	11259	29499
October	18	16	2	9	11277	29515
November	9	5	0	1	11286	29520
December	187	67	14	18	11473	29587
Total	909	234	754	85		

Year: 2002  
Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	154	202	10	12	11627	29789
February	91	166	8	30	11718	29955
March	0	0	0	0	11718	29955
April						

	178	0	25	30	11896	29955
May	112	0	22	15	12008	29955
June	98	0	0	15	12106	29955
July	118	0	8	15	12224	29955
August	118	0	8	15	12342	29955
September	0	0	0	15	12342	29955
October	0	0	0	15	12342	29955
November	31	0	0	22	12373	29955
December	88	0	0	20	12461	29955
Total	988	368	81	204		

Year: 2003

Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	12461	29955
February	0	0	0	0	12461	29955
March	0	0	0	0	12461	29955
April	0	0	0	0	12461	29955
May	0	0	0	0	12461	29955
June	178	0	0	30	12639	29955
July	164	0	0	31	12803	29955
August	76	0	0	30	12879	29955
September	166	0	0	30	13045	29955
October	117	0	0	31	13162	29955
November	166	0	0	30	13328	29955
December	134	0	18	31	13462	29955
Total	1001	0	18	213		

Year: 2004

Pool Name: QUERECHO PLAINS;DELAWARE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	88	0	6	31	13550	29955
February	110	0	24	28	13660	29955
March	52	0	12	31	13712	29955
April	119	0	27	30	13831	29955
May	142	0	35	31	13973	29955
June	124	0	41	30	14097	29955
July	119	0	58	30	14216	29955
August	0	0	0	0	14216	29955
September	0	0	0	0	14216	29955

October	0	0	0	0	14216	29955
November	0	0	0	0	14216	29955
December	0	0	0	0	14216	29955
Total	754	0	203	211		

Page last updated 07/22/2004. Webmaster [gotech\\_prrc@yahoo.com](mailto:gotech_prrc@yahoo.com)

①

**Stogner, Michael**

---

**From:** Williams, Chris  
**Sent:** Thursday, February 17, 2005 8:30 AM  
**To:** Stogner, Michael  
**Subject:** RE: Prairie Sun, Inc.

Mike I can't locate anything other than the C104A in either file showing the list generated by Santa Fe for the operator change. There are no BLM sundry notices showing an operator change. Chris

-----Original Message-----

**From:** Stogner, Michael  
**Sent:** Wednesday, February 16, 2005 2:08 PM  
**To:** Williams, Chris  
**Cc:** Brooks, David K; MacQuesten, Gail  
**Subject:** Prairie Sun, Inc.

**Re: Case No. 12771**

Mr. Williams:

I need confirmation on an operator change for the Gulf McKay Federal Well No. 1 (API No. 30-025-25471) located 660' FSL & 1980' FWL (Unit N) Sec. 34-T18S-R34E. All computer entries for this well shows that Yeso Energy, Inc. is the current operator. However the last image in the electronic well file is a copy of a Bisco, Inc. to a Tipton Oil & Gas Acquisitions Form C104A. This appears to me to be a misplaced form.

Could you provide for me a copy of the C104A dated 10-17-2003 that changed Prairie Sun to Yeso Energy for the Morgan Federal Well No. 1 (30-005-20667) in 6-T10S-R30E **and more importantly** the list of wells effected by this change. I'm assuming this was also the form that changed the Gulf-McKay well but I need to make sure.

If you have it and can find it please fax me.

Thanks.

## Stogner, Michael

---

**From:** Stogner, Michael  
**Sent:** Wednesday, February 16, 2005 2:08 PM  
**To:** Williams, Chris  
**Cc:** Brooks, David K; MacQuesten, Gail  
**Subject:** Prairie Sun, Inc.

**Re: Case No. 12771**

Mr. Williams:

I need confirmation on an operator change for the Gulf McKay Federal Well No. 1 (API No. 30-025-25471) located 660' FSL & 1980' FWL (Unit N) Sec. 34-T18S-R34E. All computer entries for this well shows that Yeso Energy, Inc. is the current operator. However the last image in the electronic well file is a copy of a Bisco, Inc. to a Tipton Oil & Gas Acquisitions Form C104A. This appears to me to be a misplaced form.

Could you provide for me a copy of the C104A dated 10-17-2003 that changed Prairie Sun to Yeso Energy for the Morgan Federal Well No. 1 (30-005-20667) in 6-T10S-R30E **and more importantly** the list of wells effected by this change. I'm assuming this was also the form that changed the Gulf-McKay well but I need to make sure.

If you have it and can find it please fax me.

Thanks.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
March 19, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

**Change of Operator**

Previous Operator Information:

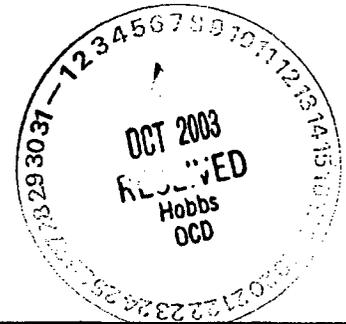
OGRID: 125723  
Name: Bisco, Inc.  
Address: c/o Oil Reports & Gas Services, Inc.  
Address: 1008 W. Broadway  
City, State, Zip: Hobbs, NM 88240

New Operator Information:

Effective Date: 10/1/03  
New Ogrid: 211128  
New Name: Tipton Oil & Gas Acquisitions, I  
Address: 1304 W. Aspen P.O. Box 1234  
Address: \_\_\_\_\_  
City, State, Zip: Lovington, NM 88260

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: [Signature]  
Printed name: Ryan Tipton  
Title: President  
Date: 10/3/03 Phone: 505-631-4121



Previous operator complete below:

Previous Operator: Bisco, Inc.  
Previous OGRID: 125723  
Signature: [Signature]  
Printed Name: John Bissett

<b><u>NMOCD Approval</u></b>	
Signature: <u>[Signature]</u>	
Printed Name: <u>PAUL F KAUTE</u>	
District: _____	PETROLEUM ENGINEER
Date: _____	OCT 17 2003

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**New Mexico Oil Conservation Division, District 1**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Gulf-McKay Fed. #1

9. API Well No.  
30-025-25471

10. Field and Pool, or Exploratory Area  
Qurecho Plains Bone Spring

11. County or Parish, State  
Lea County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
Prairie Sun, Inc.

3a. Address  
P.O. Box 8280 Roswell, New Mexico 88202-8280

3b. Phone No. (include area code)  
505-622-7355

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
1980' FWL & 660' FSL  
Sec. 34-T18S-R34E      ✓

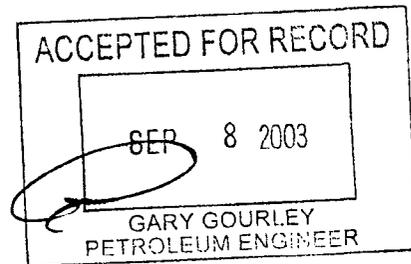
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Repairs to pumping unit have been completed. Well was placed back in production on May 13, 2003. Gas volumes were too small for Duke Energy, who removed meter run. Contract negotiations are underway with Frontier for purchase of casing head gas. A sundry notice will be sent whenever a gas connection can be made, indicating the purchaser and date of connect.

Well is producing an average of 12 bbls oil/day with 2 bbls water on 10 day production test.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Gene Lee

Title Agent

Signature

Date May 16, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

GWW

**N.M. Oil Cons. Division**  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
**1625 N. French Dr.**  
**Hobbs, NM 88240**

FORM APPROVED  
 OMB No. 1004-0135  
 Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
 NM-67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 Gulf-McKay Fed. #1

9. API Well No.  
 30-025-25471

10. Field and Pool, or Exploratory Area  
 Qurecho Plains Bone Spring

11. County or Parish, State  
 Lea County, New Mexico

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Prairie Sun, Inc.

3a. Address  
 P.O. Box 8280 Roswell, New Mexico 88202-8280

3b. Phone No. (include area code)  
 505-622-7355

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
 1980' FWL & 660' FSL  
 Sec. 34-T18S-R34E  
 32 E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

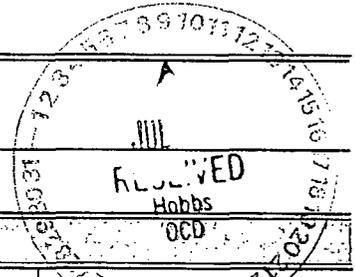
Repairs to pumping unit have been completed. Well was placed back in production on May 13, 2003. Gas volumes were too small for Duke Energy, who removed meter run. Contract negotiations are underway with Frontier for purchase of casing head gas. A sundry notice will be sent whenever a gas connection can be made, indicating the purchaser and date of connect.

ACCEPTED FOR RECORD  
 JUL - 7 2003  
 GARY GOURLEY  
 PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Gene Lee  
 Signature *Gene Lee*

Title Agent  
 Date May 16, 2003



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) \_\_\_\_\_ Name (Printed/Typed) \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

GWW

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil  
P.O. Box  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gulf McKay Fed #1

9. API Well No.

30-025-25471

10. Field and Pool, or Exploratory Area

Lusk Delaware

11. County or Parish, State

Lea County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

PRAIRIE SUN, INC.

3. Address and Telephone No.

P.O. BOX 8280 Roswell, NM 88202-8280 505-622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 660' FSL  
Sec. 34-T18S-R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change status to TA
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Prairie Sun, Inc. purchased this property and others from the previous operator, Paloma Resources, Inc. Several of the wells purchased were not producing and have been evaluated for uphole potential.

It is the desire of Prairie Sun, Inc. to have the status of the Gulf McKay Fed. #1 to be changed to TA status for the following reasons:

Examination of electric logs and mudlog shows indicate the presence of hydrocarbons in two horizons not yet produced.

The Upper Bone Springs zone will be completed and evaluated for commercial production within the next 6 months.

The Premier Grayburg sand around 4900' had good shows and calculates commercial from E logs.

Prairie Sun, Inc. would like to have the status of the Gulf McKay changed to TA status until other work and operations on the other recently purchased properties can be completed and will commence operations to make a commercial producer out of the Gulf-McKay Fed. #1 within the next 6 months if this meets your approval. This will allow sufficient time to complete other projects currently underway and allow further time to insure prices of oil are going to stay in a range that will make even a marginal producer commercial.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 06/28/99

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

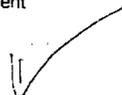
Date

JUL 14 1999

Conditions of approval, if any:

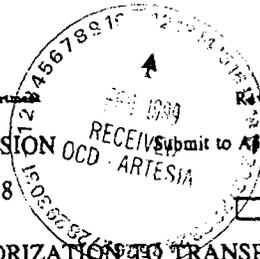
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JC GWW



District I  
PO Box 1960, Hobbs, NM 88241-1960  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088



Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator name and Address Prairie Sun, Inc. P.O. Box 8280 Roswell, NM 88202		OGRID Number <b>173235</b>
		Reason for Filing Code CH <b>11/199</b>
API Number 30-0 25-25471	Pool Name <del>Lusk San Andres</del> <b>Querecho Plains Delaware</b>	Pool Code <b>50490</b>
Property Code <b>24266</b>	Property Name Gulf McKay Fed.	Well Number # 1

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
N	34	18S	32E		660	FSL	1980	FWL	Lea

**11 Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

Lee Code <b>E</b>	Producing Method Code <b>P</b>	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
----------------------	-----------------------------------	---------------------	---------------------	----------------------	-----------------------

**III. Oil and Gas Transporters**

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
<b>18053</b>	Pride Pipeline Co. P.O. Box 2436 Abilene, Texas 79604	<b>2040010</b>	<b>0</b>	
<b>9171</b>	GPM 1625 W. Marland Hobbs, NM 88240	<b>2040030</b>	<b>G</b>	

**IV. Produced Water**

POD <b>2040050</b>	POD ULSTR Location and Description
-----------------------	------------------------------------

**V. Well Completion Data**

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

**VI. Well Test Data**

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Andrew J. Lee*  
Printed name: **Prairie Sun, Inc.**  
Title: **President**  
Date: **3/01/99** Phone: **505-622-7355**

OIL CONSERVATION DIVISION  
APPROVED BY: \_\_\_\_\_  
Title: \_\_\_\_\_  
Approval Date: \_\_\_\_\_

If this is a change of operator fill in the OGRID number and name of the previous operator

Signature: *Charles Foster* Printed Name: **Paloma Resources Inc.** Title: **President** Date: **2-01-99**

MP

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND AND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Snow Oil & Gas, Inc.

3. Address and Telephone No.

P. O. Box 1277, Andrews, TX 79714    (915)524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL and 660' FSL, Unit N, Section 34, T18S, R32E

5. Lease Designation and Serial No.

NM 67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gulf McKay Federal #1

9. API Well No.

30-025-25471

10. Field and Pool, or Exploratory Area

Lusk San Andres

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Change of operator from Snow Oil & Gas, Inc. P. O. Box 1277, Andrews, TX 79714 to Paloma Resources, Inc., 703 E. Berrendo, Roswell, NM 88201 - Effective 05/01/97.

RECEIVED

1997 MAY 19 10:11 AM

BUREAU OF LAND MGMT.  
HOBBS, NEW MEXICO

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

1997 MAY 23 10:53 AM

RECEIVED

No CUD4

14. I hereby certify that the foregoing is true and correct

Signed Gary Gourley Title Vice President Date 05/07/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) GARY GOURLEY Title PETROLEUM ENGINEER Date 06/06/97

Conditions of approval, if any:

**M. OIL CONS. COMMISSION**  
**P.O. BOX 1980**  
**HOBBS NEW MEXICO 88240**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 SNOW OIL & GAS, INC.

3. Address and Telephone No.  
 P.O. BOX 1277    ANDREWS, TEXAS 79714    915/524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1980' FWL AND 660' FSL UNIT N  
 SECTION 34, T18S, R32E

5. Lease Designation and Serial No.  
 NM 67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 GULF MCKAY FEDERAL #1

9. API Well No.  
 30-025-25471

10. Field and Pool, or Exploratory Area  
 LUSK SAN ANDRES

11. County or Parish, State  
 LEA COUNTY, NEW MEXICO

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED PROCEDURE:

- 1) ROH X TBG, SET CIBP AT 6425', 2 SX OF CMT ON TOP OF CIBP. (PBSD 6400')
- 2) PERF CIRCULATING HOLES AT 5450', RIH X TBG X PKR, TEST FOR CIRCULATION PMP FW DOWN TBG. IF CIRCULATION IS GOOD, SET CMT RETAINER AT 5400', CMT X 200 SX CLASS "C" (ORIGINAL TOC 5500'), CIRCULATE THRU ANNULUS OF WELLBORE, REV OUT, ROH. EXXPECTED TOC 4300'.
- 3) WOC 72 HRS, PERF LUSK SAN ANDRES DOLOMITE ZONE AT 5264 - 5284' 1 JHPF.
- 4) RIH X PRODUCTION TBG X PKR, ACD X 2000 GAL HCL, SWB-IN TEST.

4. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara* Title VICE PRESIDENT Date 5/10/96

(This space for Federal or State office use)

Approved by (ORIG 969) JOE G. LARA Title PETROLEUM ENGINEER Date 6/4/96

Conditions of approval, if any:

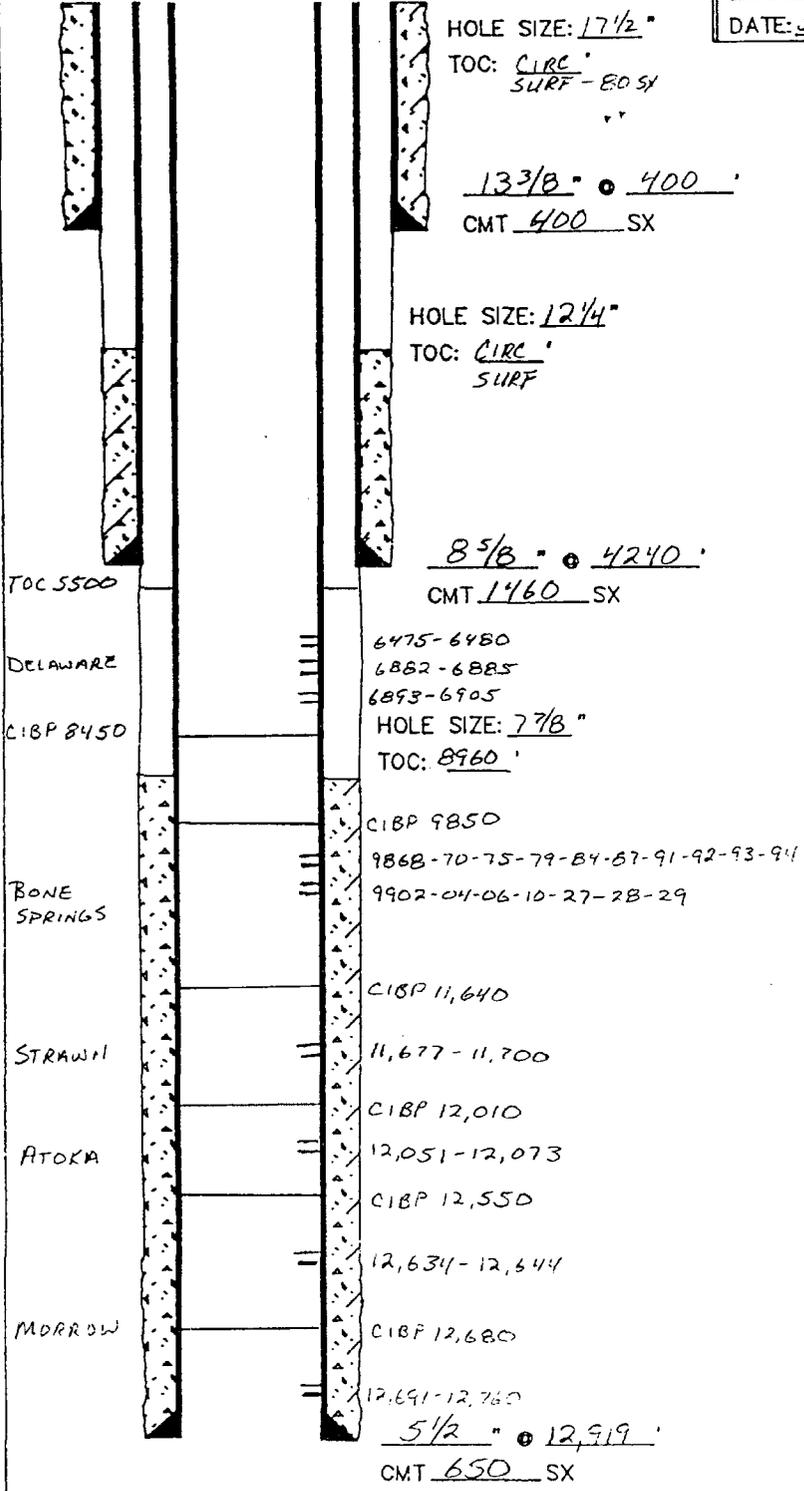
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# WELLBORE SKETCH AND WELL HISTORY

ELEV.: KB 3715 ", 18 ' ABOVE GL

LEASE & WELL NAME: GULF MCKAY FEDERAL #1  
 FIELD: QUERRECHO PLAINS COUNTY: LEA ST.: N.M.  
 LOCATION: 1980' FWL AND 660' FSL UNIT N  
SEC. 34, T18S, R32E  
 DATE: 5/9/96 BY: JK REV.: PAGE 1 OF 2 BY: \_\_\_\_\_



## CASING RECORD

### SURFACE CASING

O.D.	WT/FT	GRADE	SET AT
1 3/8	48 #	H-40	400'

### PRODUCTION CASING

8 5/8	32 #	K-55	4240'
5 1/2 26 JTS	17 #	N-80 (1087.67)	12,919'
5 1/2 211 JTS	17 #	N-80 (8939.33)	
5 1/2 8 JTS	17 #	N-80 (327.27)	
5 1/2 60 JTS	17 #	P-110 (2499.88)	
5 1/2 1 JT	17 #	N-80 (43.26)	

### TUBING

NO. JTS.	O.D.	THD.	TYPE	WT.	GDE.	SET AT
	2 3/8	EHE BRD			N-80	12,617

## WELL HISTORY:

MORROW COMPLETION  
 PERF 12,691-12,760 4 JHPF

MORROW RECOMPLETION  
 CMT RET @ 12,681 w/150 SX  
 PERF 12,634-12,644 4 JHPF

MORROW RECOMPLETION #2  
 FLUID ENTERING FORMATION @ 11,677-11,700  
 CMT RET @ 11,646 w/50 SX  
 DRILL OUT: RET + CMT 11,646-11,700, 11,963-12,760  
 CMT: CIBP 12,449-12,486  
 RET: CMT 12,681-12,760

TEMP. PLUG 12,634-12,644  
 PERF 12,716-20, 12,726-28, 12,733-37, 12,744-60 2 JHPF  
 CIBP @ 12,680  
 RE-PERF 12,634-12,644 2 JHPF

ATOKA RECOMPLETION  
 CIBP @ 12,484  
 PERF 12,051-12,073 4 JHPF

STRAWN RECOMPLETION  
 CMT RET @ 11,998 w/100 SX  
 PERF 11,677-11,700

BONE SPRINGS RECOMPLETION  
 PERF 8852 4 JHPF  
 CMT RET @ 8796 w/300 SX  
 PERF 8503-8513, 8528-8535 2 JHPF

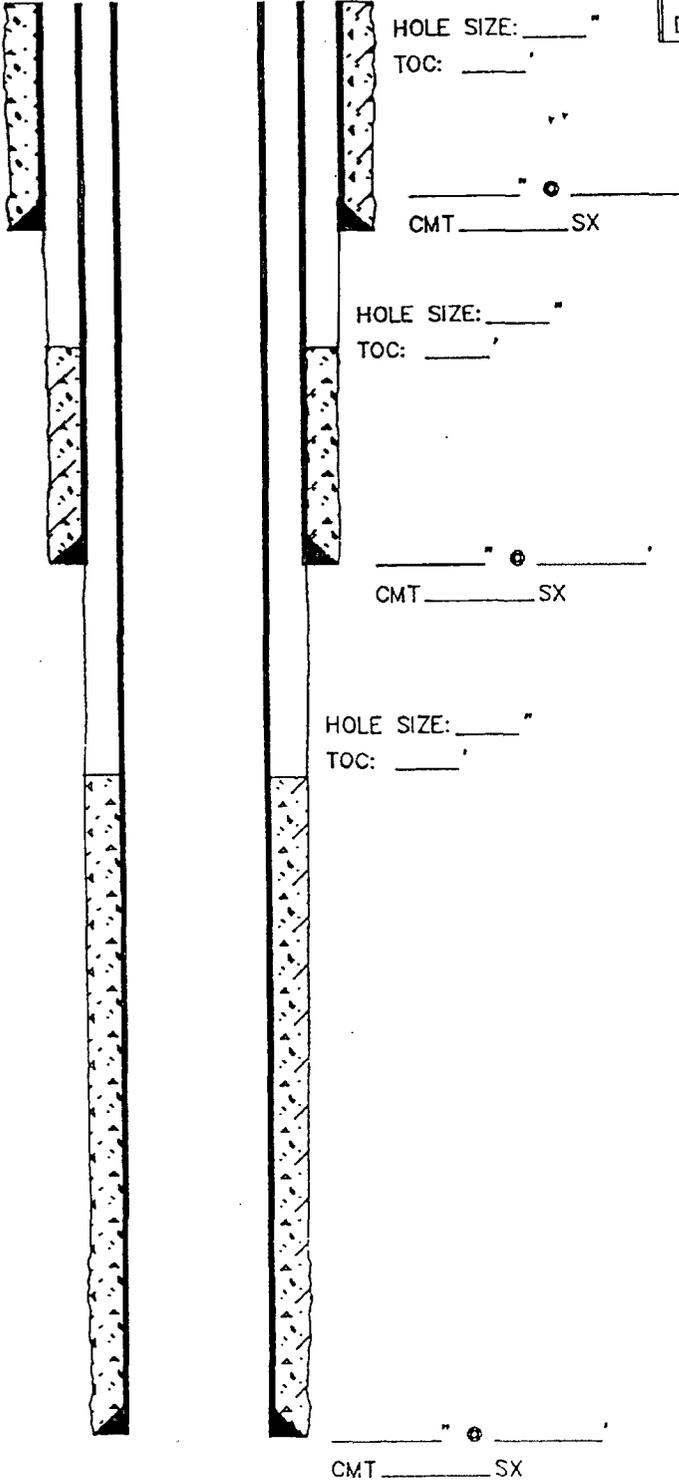
- SEE ATTACHED PAGE

TD: 13,086 ' PBD: 12,323 '

# WELLBORE SKETCH AND WELL HISTORY

ELEV.: KB \_\_\_\_\_", \_\_\_\_\_' ABOVE \_\_\_\_\_

LEASE & WELL NAME: GULF MCKAY FEDERAL #1  
 FIELD: \_\_\_\_\_ COUNTY: \_\_\_\_\_ ST.: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 DATE: \_\_\_\_\_ BY: \_\_\_\_\_ REV.: PAGE 2 OF 2 BY: \_\_\_\_\_



## CASING RECORD

### SURFACE CASING

O.D.	WT/FT	GRADE	SET AT

### PRODUCTION CASING


### TUBING

NO. JTS.	O.D.	THD.	TYPE	WT.	GDE.	SET AT

### WELL HISTORY:

BONE SPRINGS RECOMPLETION # 2  
DRILL OUT: RET @ 8796  
RET @ 11,998  
CIBP @ 12,484  
CIBP @ 12,550 - OVER MORGAN  
CIBP @ 12,010 - OVER ATOKA  
CIBP @ 11,640 - OVER STRAWN  
PERF 9868-70-75-79-84-87-91-92-93-94 2JHPF  
9902-04-06-10-27-28-29 2JHPF  
CIBP @ 9550  
DELAWARE RECOMPLETION  
CIBP @ 8450  
PERF SQUEEZE HOLES @ 7200  
RE-CEMENT w/425 SX TOC 5500  
PERF 6882-6885 2JHPF  
6893-6905 1JHPF  
DELAWARE RECOMPLETION # 2  
PERF 6475-80 (10 HOLES)

TD: \_\_\_\_\_ PBD: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HORBS NEW MEXICO 88246

FOUNDED 1907  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-67988
2. Name of Operator Paloma Resources, Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1814 Roswell, NM 88202		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FWL & 660 FSL   Sec 34-T18s-R32e		8. Well Name and No. Gulf McKay Fed. #1
		9. API Well No. 5
		10. Field and Pool, or Exploratory Area 30-025-27471
		11. County or Parish, State w/c Delaware Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>additional perms</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1). POH with pump and tubing.
- 2). Perf on wireline 6475-80(10 holes .40")
- 3) Set RBP @ 6520' and PKR @ 6405'
- 4) Swab 120 bw w/5% oil and good gas(natural)
- 5) Pull pkr and RBP
- 6) Run pump and rods to 6950'. Test delaware perms 6475-80 & ~~6882~~<sup>6882</sup>-6905'
- 7). 24 hr test = 2 BO + 165bw + 16 mcf

RECEIVED  
MAY 9 9 20 AM '96  
OBS. DIV.

*[Handwritten Signature]*

RECEIVED  
MAY 2 3 09 PM '96  
BUREAU OF LAND MGMT  
HORBS, NM

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title agent Date 4/15/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*044M*  
N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator DELTA RESOURCES INC.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. BOX 1814   Roswell, N.M. 88201	8. Well Name and No. Gulf McKay # 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 ft West line & 660 ft. from the South Line Section 34, 18S, 32E   Lea County N.M.	9. API Well No. 30-025-25471
	10. Field and Pool, or Exploratory Area Querrecho Plains Delaw
	11. County or Parish, State Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>WPI-25</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (a) Delaware
- (b) 58 Barrels adv. per. day
- (c) Will be mailed as soon as rec.
- (d) Water is stored in 150 barrel fiberglass tank, open top, covered with net. Tank is on site.
- (e) By truck
- (f) LOCC HILLS WATER DISPOSAL, Sec. 16, T-17, R30E  
Permit # R3221
- (g) Tenesse Permit # R 8173, Sec. 21, T-19, R 31E

OIL AREA  
MAY 17 9 40 AM '93  
RECEIVED

14. I hereby certify that the foregoing is true and correct  
Signed Charles Foster Title Pres. Date 5-4-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title \_\_\_\_\_ Date JUN 17 1993  
Conditions of approval, if any:

see attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W150-93

TO Paloma Resources  
509 Carter Drive  
Roswell, NM 88201

Date April 28, 1993

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management, it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by \_\_\_\_\_ Date Rec. \_\_\_\_\_

Well No. Gulf McKay Federal #1 Depth \_\_\_\_\_ Formation \_\_\_\_\_

Field \_\_\_\_\_ County \_\_\_\_\_ Source \_\_\_\_\_

Resistivity ..... 0.051 @ 70°

Specific Gravity .. 1.1960 @ 70°

pH ..... 6.5

Calcium ..... 36,938

Magnesium ..... 5,780

Chlorides ..... 80,000

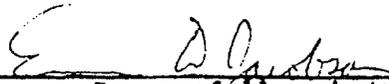
Sulfates ..... 200

Bicarbonates ..... 244

Soluble Iron ..... 3

-----  
-----  
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Remarks:

  
Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

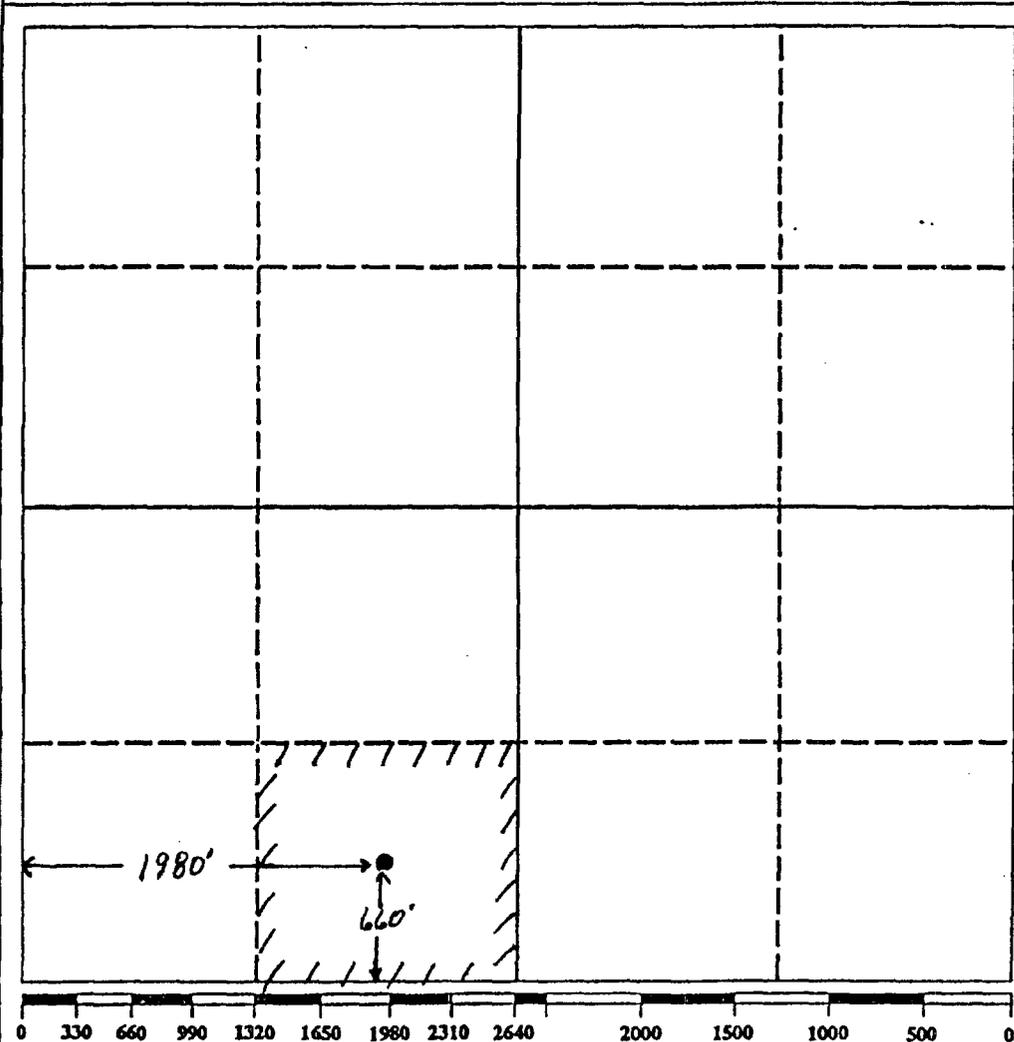
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator <b>PALOMA RESOURCES, INC.</b>			Lease <b>GULF-MCKAY FED</b>		Well No. <b>1</b>
Unit Letter <b>N</b>	Section <b>34</b>	Township <b>18 South</b>	Range <b>32 EAST</b>	NMPM	County <b>LEA</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>WEST</b> line and <b>660</b> feet from the <b>SOUTH</b> line					
Ground level Elev. <b>3715' KB</b>	Producing Formation <b>DELAWARE</b>		Pool <b>Und. Quezcho Plains DELAWARE</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: **H.E. Lee**  
 Printed Name: **H.E. LEE**  
 Position: **AGENT**  
 Company: **PALOMA RESOURCES, INC.**  
 Date: **10-6-92**

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_  
 Signature & Seal of Professional Surveyor: \_\_\_\_\_  
 Certificate No.: \_\_\_\_\_



**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I. OPERATOR**

Operator Paloma Resources Inc.	Well API No. 30-025- <del>22471</del> 25471
Address P. Box 1814 Roswell, NM 88201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator \_\_\_\_\_

*Cancel Querecho Plains upper p. & allow.*

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Gulf-McKay Federal	Well No. #1	Pool Name, Including Formation <del>Delaware</del> <i>Querecho Plains</i>	Kind of Lease State (Federal) or Fee	Lease No. NM-67988
Location Unit Letter <u>N</u> : 1980 Feet From The <u>FWL</u> Line and <u>660</u> Feet From The <u>FSL</u> Line Section <u>34</u> Township <u>18s</u> Range <u>32e</u> , NMPM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline Co.	P.O. Box 2436 Abilene, Tx. 79604
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GPM Gas Corp.	1625 West Marlandg Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?
	N   34   18   32   yes   9/25/92

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	9/25/92	10086	8415					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3715 KB	Delaware	6882	6950					
Perforations			Depth Casing Shoe					
6882, 6885 (2 spf holes) 6893-6905 (1 spf 13 holes)			130886					

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9/25/92	Date of Test 9/30/92	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure 35	Choke Size
Actual Prod. During Test 233	Oil - Bbls. 109	Water - Bbls. 124	Gas - MCF 78

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*William R. Hansen*  
 Signature  
 William R. Hansen Agent  
 Printed Name  
 Title  
 Date 10/01/92 Telephone No. 622-4772

**OIL CONSERVATION DIVISION**

Date Approved OCT 05 '92

By Paul Kauts  
 Title Geologist

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. GOV. CONS. COMMISSION  
Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

CONFIDENTIAL

HOBBY NEW MEXICO 8522

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Paloma Resources Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1814 Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit N 1980' FWL & 660' FSL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED \_\_\_\_\_ 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) 9/30/92 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 3715 KB 19. ELEV. CASINGHEAD 3697

20. TOTAL DEPTH, MD & TVD 13086 21. PLUG, BACK T.D., MD & TVD 8415' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6882-6905' Delaware 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL 27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	17	13086	7-7/8	650 sxs 2 stage	none
				Re cement from 7200 to 5500 with	425 sxs.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6950	

31. PERFORATION RECORD (Interval, size and number)

6882, 6885 (2 spf 4 holes)  
6893-6905 (1 spf 13 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6882-6905	750 gal 7-1/2% MCA acid
"	Frac w/19000 gal 35# X/L & 35000# 16/30 sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9/25/92	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/30/92	24	-	→	109	78	124	628 to 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to GPM TEST WITNESSED BY W.R. Hansen

35. LIST OF ATTACHMENTS  
CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED William R. Hansen TITLE AGENT DATE 10/01/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-67988
2. Name of Operator Paloma Resources Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1814 Roswell, NM 88201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N 1980 FWL & 660 FSL Sec. 34-T18s-R32e	8. Well Name and No. Gulf-McKay Fed. #1
	9. API Well No. 30-025-25471
	10. Field and Pool, or Exploratory Area W/C Delaware
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1). POH with rods and tubing.
- 2). Set CIBP @ 8450' with 35' cement on top.
- 3). Perf squeeze holes at 7200'. Est. Circulation to surface. Set Retainer @ 7140' and cement with 125 sx Lite and 300 sxs H. TOC by log @ 5500'.
- 4). Perf 6882' - 6905' 17 holes
- 5). Acidize with 750 gallons 7-1/2% MCA acid and balls.
- 6). Frac VIA 2-3/8" tubing with 19,000 gal 35# X/L gell and 35000# 16/30 resin coated sand.
- 7). Hang back on pump and return to production to test.

AR  
13 1992

14. I hereby certify that the foregoing is true and correct

Signed W. B. Hansen Title AGENT Date 10/01/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U. S. M. L. COMM. COMMISSION  
P.O. BOX 1000  
SANTA FE, NEW MEXICO 87500

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Gulf-McKay Fed. #1

9. API Well No.  
30-025-25471

10. Field and Pool, or Exploratory Area  
Quefrehcho Plain, ~~Bl~~

11. County or Parish, State  
Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Paloma Resources Inc.

3. Address and Telephone No.  
P.O. Box 1814 Roswell, NM 88201-1814

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit N 1980' FWL & 660' FSL  
Sec. 34-T18s-R32e

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECOMPLETE TO BASAL BRUSHY CANYON DELAWARE ASAP

- 1). POH with rods and tubign.
- 2). Set CIBP + 35' cement @ 8450 over B.S. perfs 8503-35'.
- 3). Perf squeeze holes @ 7200'.
- 4). Recement with 125 lite and 300 "H". Cal. cement top of 5000'.
- 5). Perf Delaware at 6882-6902'.
- 6). Acidize and frac as required.
- 7). Hang back on pump and test.

14. I hereby certify that the foregoing is true and correct

Signed William R. Hansen Title AGENT Date 9/03/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 9/15/92  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Paloma Resources inc.

3. Address and Telephone No.

703 East Berrendo Roswell, NM 88201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N 1980' FWL & 660' FSL  
Sec 34-T18S-R32E

8. Well Name and No.

Gulf-McKay Fed. #1

9. API Well No.

30-025-25471

10. Field and Pool, or Exploratory Area

Querecho Plains <sup>Lower BS</sup>

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

*abandon Lower BS.*

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1). RU PU and POH with rods and tubing.
- 2). TIH with PKR and RBP. Set RBP @ 10, 10025' and PKR @ 9850'.
- 3). Ran Swab. Tubing dry. Pumped 250 gallons 15% NeFe acid and 100 bbls water. Ran Swab. Tubing dry.
- 4). Move RBP to 8600'. Move PKR to 8460'. Made swab run and recovered 150 feet oil and water per hour.
- 5). POH with PKR and RBP.
- 6). TIH and set HM CIBP @ 9850'. Dump 50' cement on top.
- 7). Return to production from perfs 8503-8535'.
- 8). Well pumped 12 BOPD with 18 BW and Gas TSTM.

14. I hereby certify that the foregoing is true and correct

Signed

*William R. Brown*

Title

AGENT / Owner

Date

3/16/92

(This space for Federal or State office use)

Approved by

*David A. Glass*

Title

Date

Conditions of approval, if any:

1992

*3*

Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 SANTA FE, NEW MEXICO 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator Paloma Resources Inc.	Well API No. 30-025-25471
Address 703 East Berrrendo Roswell, NM 88201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)	
New Well <input type="checkbox"/>	Change in Transporter of <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator Conoco Querecho Plains Lease B.S.

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Gulf-McKay Federal	Well No. #1	Pool Name, including Formation Querecho Plains <u>Upper</u> B.S.	Kind of Lease State, Federal or Fee	Lease No. NM-67988
Location U&L Letter <u>N</u> : <u>660'</u> Foot From The <u>South</u> Line and <u>1980'</u> Foot From The <u>West</u> Line Section <u>34</u> Township <u>18s</u> Range <u>32e</u> NMPM LEA County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436 Abilene, Tx 79604			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natl. Gas <u>GPM gas corp</u>	Address (Give address to which approved copy of this form is to be sent) 4004 Penbrook Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	U&L N	Sec. 34	Twp. 18s	Rge. 32E
	Is gas actually connected? no		When? ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 1/22/92		Total Depth 13086		P.B.T.D. 9800'			
Elevations (DF, RKB, RT, GR, etc.) 3715 KB	Name of Producing Formation Querecho Plains B.S.		Top Oil/Gas Pay 8503'		Tubing Depth 8555'			
Perforations 8503-8513 & 8528-35'					Depth Casing Shoe 12,919			

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8	5 1/2	12,919	650 sx 2 Stage

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1/22/92	Date of Test 1/24/92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 30	Oil - Bbls. 12	Water - Bbls. 18	Gas - MCF TSTM

**GAZ WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Hansen  
 Signature  
 William R. Hansen AGENT  
 Printed Name  
 3/16/92 Title  
 622-4772  
 Date Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved MAR 19 1992

By ORIGINAL SIGNED BY GARY SEVON  
 DISTRICT I SUPERVISOR

Title \_\_\_\_\_

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - All sections of this form must be filled out for allowable on new and recompleted wells.
  - Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, etc.
  - Separate Form C-104 must be filed for each well.

Form 3160-5  
(June 1990)

RECEIVED  
JAN 21 9 14 AM '92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-67988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gulf-McKay Fed #1

9. API Well No.

30-025-25471

10. Field and Pool, or Exploratory Area

Querecho Plains B.S.

11. County or Parish, State

LEA, N.M.

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Paloma Resources Inc.

3. Address and Telephone No.

703 East Berrendo Roswell, N.M. 88201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT N 1980' FWL & 660' F.F.6L  
Section 34-T18S-R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1.) POH with rods and tubing.
- 2.) TOH RBP and PKR.
- 3.) Swab test perfs 8503-35 & 9869-9929 individually to determine which set is making water. Will set CIBP w/35' cement over bottom perfs if wet. Will squeeze upper perfs if wet.
- 4.) Turn back to production after repairs are made producing only one zone. The coming in applications will be disregarded.

14. I hereby certify that the foregoing is true and correct

Signed

*William R. Hansen*

Title

*AGENT*

Date

*1/16/92*

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*1-29-92*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Appropriate District Office  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See instructions  
 at Bottom of Page

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210  
 1127 HWY 131  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 SANTA FE, NEW MEXICO 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator Paloma Resources Inc.	Well API No. 30-025-25471
Address 703 East Berrendo Roswell, N.M. 88201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

*R-9646 4/1/92*

Lease Name Gulf-McKay Fed.	Well No. 1	Pool Name, including Formation Querecho Plains A.B.S.	Kind of Lease State, Federal or Fee	Lease No. NM-67988
Location Unit Letter <u>N</u> : <u>660'</u> Foot From The <u>south</u> Line and <u>1980'</u> Foot From The <u>West</u> Line Section <u>34</u> Township <u>18s</u> Range <u>32e</u> <u>NMPM</u> Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline Co.	P.O. Box 2436 Abilene, Texas 79604
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natl. Gas	4001 Penbrook Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit <u>N</u> Sec. <u>34</u> Twp. <u>18</u> Rge. <u>32</u>	NO ; ASAP

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	1/2/92	13086	11640					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3715 KB	Bone Springs	8503'	10,042'					
Perforations <i>Non Productive</i> (Old 8503-13 & 8528-35)	New 9868-9929		Depth Casing Shoes					
			12,919					

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8	5 1/2	12,919	650 sx. 2 stage

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12/24/91	Date of Test 12/26/91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 150-200	Casing Pressure PKR	Choke Size 20/64
Actual Prod. During Test 99	Oil - Bbls. 87	Water - Bbls. 12	Gas - MCF 102

**IAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*W. R. Hansen*  
 Signature  
 William R. Hansen Agent  
 Printed Name  
 1/2/92 Title  
 622-4772  
 Date Telephone No.

**OIL CONSERVATION DIVISION**

JAN 28 '92

Date Approved \_\_\_\_\_

By ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

Title \_\_\_\_\_

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other well data.
- 4) Separate Form C-104 must be filed for each well.

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. SUBMIT IN 'DUI' (See other side)  
P.O. BOX 1980  
MOSBY, NEW MEXICO 88220

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Paloma Resources Inc.

3. ADDRESS OF OPERATOR  
703 East Berrendo Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
660' FSL & 1980' FWL Sec 34-T18S-R32E  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED \_\_\_\_\_ 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) 01/02/91

18. ELEVATIONS (DF, RKR, RT, OR, ETC.)\* 3715' KB  
20. TOTAL DEPTH, MD & TVD 13086 21. PLUG, BACK T.D., MD & TVD 11640

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
Existing Bone Spring Perfs 8503-13 & 8528-35  
New Bone Spring Perfs 9868-9929

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
NM - 67988

6. IF INDIAN, ALLOTTEE OR TRIBB NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Gulf-McKay Federal

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Querecho Plains B.S.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
34-T18S-R32E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

19. ELEV. CASINHEAD  
3697'

25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

27. WAS WELL CORRD \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	GENERAL RECORD	AMOUNT PULLED
5 1/2	17 N-80	12919	7 7/8	650 sx in 2 stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	9810	9816

31. PERFORATION RECORD (Interval, size and number)

9868-9929  
2 SPF 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9868-9929	3000 Gal; 20% NeFe

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12/24/91	Flow	SI FOR Pump Jack					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/26/91	24	20/64	→	87	102	12	1172
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150-200	PKR	→				41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
vented

TEST WITNESSED BY  
W.R. Hansen

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.R. Hansen TITLE AGENT DATE 1/3/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator <u>Paloma Resources Inc.</u>	8. Well Name and No. <u>Gulf-McKay Fed. #1</u>
3. Address and Telephone No. <u>JAN 4 1994</u>	9. API Well No. <u>30-025425471</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660' FSL &amp; 1980' FWL Sec. 34-T18S-R32E</u>	10. Field and Pool, or Exploratory Area <u>Querecho Plains B.S.</u>
	11. County or Parish, State <u>Lea, N.M.</u>

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

1. MI & RUPU and POH with tubing.
2. Drill Cement retainer @ 8790' and cement to 8890'. Circ. Clean.
3. Set CIBP with 35' cement @ 12,550 over Morrow PKR and Perfs.
4. Set CIBP with 35' cement @ 12,010 over Atoka Perfs.
5. Set CIBP with 35' cement @ 11,640 over Strawn Perfs.
6. PPerf B.S. as follows: 9868-70-75-79-84-87-91-92-93-94-9902-04-06 10-27-28-29 (2 SPF 34 holes).
7. Set PKR @ 9816'. Acidize with 3000 gallons 20% NeFe acid and 50 balls.
8. Pull Packer.
9. Run tubing, TAC, and Rods and pump. SN set @ 10,041.95'.
10. Installing 456 Pump jack and constructing battery.

RECEIVED FOR RECORD  
*Ad*  
JAN 4 1994

14. I hereby certify that the foregoing is true and correct

Signed W. R. Anderson Title AGENT Date 1/2/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator Paloma Resources Inc.	Well API No. 30-025-25471
Address 703 East Berrendo Road, Roswell, N.M. 88201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective 12/2/91	
If change of operator give name and address of previous operator Harvey E. Yates Company, P.O. Box 1933, Roswell, N.M. 88202	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Gulf-McKay Federal	Well No. #1	Pool Name, including Formation Undes. Bone Spring	Kind of Lease State (Federal) or Fee	Lease No. NM-67988
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18S</u> Range <u>32E</u> , <u>NMPM</u> , <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Vickie Teel  
 Printed Name Vickie Teel Prod. Analyst  
 Date 12/2/91 Title 505/623-6601  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved \_\_\_\_\_  
 By Paul Kautz Geologist  
 Title \_\_\_\_\_

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

Operator <u>Harvey E. Yates Company</u>		Well API No. <u>30-025-25471</u>
Address <u>P.O. Box 1933 Roswell New Mexico 88202-</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<u>Effective 4-1-87</u>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator Petroleum Dev. Corp. 9720-B Candelaria ne, Albuquerque, NM

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Gulf-Mc Kay Federal</u>	Well No. <u>1</u>	Pool Name, including Formation <u>East Miracoe North?</u>	Kind of Lease State, Federal or Fee <u>Well Lease No. 67988</u>
Location Unit Letter <u>N</u> : <u>6600</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18</u> Range <u>32</u> , NMPM, <u>Lea</u> County			

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

**V. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**III. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Hill  
 Signature SHARON Hill PROD ANALYST  
 Printed Name Title  
2-8-90 205-623-6601  
 Date Telephone No.

**OIL CONSERVATION DIVISION**

**FEB 16 1990**

Date Approved \_\_\_\_\_  
 By JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR  
 Title \_\_\_\_\_

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DATE  
SUBMIT IN TRIP  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No.  
Expires August 31,  
5. LEASE DESIGNATION AND NO.

NM 25458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Petroleum Development Corporation

3. ADDRESS OF OPERATOR  
9720 B Candelaria N.E. Albuquerque, NM 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gulf-McKay Federal

9. WELL NO.  
1

10. FIELD AND POOL OR WILDCAT  
Bone Springs

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
Sec. 34 T18S R32E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)  
3715 KB 3697 GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)  change of operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Hayco Corporation took over as operator.

Harvey E. Yates Co. — OPERATOR Took  
Roswell, NM

RECEIVED  
DEC 20 11 06 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Manager DATE 8-31-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Box 1397, Roswell, New Mexico - 88201

NM-25458

May 4, 1984

Petroleum Development Corp.  
9720-B Candelaria NE  
Albuquerque, NM 87112

Lease: NM-25458  
Well: 1 Gulf McKay  
SE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 34 T. 18 S., R. 32 E.  
Lea County, New Mexico

Gentlemen:

A review of our records show that the above well is in temporarily abandoned (TA) status.

If you are to continue the wells in this status you must show that the downhole equipment/casing is in satisfactory condition.

Accordingly, you are hereby requested to submit for approval a program for testing the integrity of the downhole equipment on these wells within 90 days from the date of this letter. The wells will be tested to a minimum of 500 psi with a leakoff not to exceed 10 percent in 15 minutes. Please call the Hobbs office (505) 393-3612 in time for a field inspector to witness all tests.

If a well is found in unsatisfactory condition it will be corrected or the well plugged and abandoned.

If a well is not tested, it will be considered unserviceable and you will be required to plug and abandon the well. Wells tested within the last 12 months will not require retesting provided the test results have been filed and approved by this office.

Sincerely yours,

[Orig. Sgd.] Earl R. Cunningham

District Manager

cc: NMOCD - Hobbs

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 25458**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--

7. UNIT AGREEMENT NAME  
--

8. FARM OR LEASE NAME  
**Gulf-McKay Federal**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Querecho Plains  
Bone Springs**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 34, T18S, R32E**

12. COUNTY OR PARISH 13. STATE  
**Lea New Mex.**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**PETROLEUM DEVELOPMENT CORPORATION**

3. ADDRESS OF OPERATOR  
**9720 B Candelaria NE, Albuquerque, NM 87112**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**660' FSL, 1980' FWL**

**RECEIVED**  
U. S. GEOLOGICAL SURVEY  
HOBBBS, NEW MEXICO

14. PERMIT NO.  
--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3697 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

**PLUG BACK FROM MORROW & RECOMPLETE  
IN BONE SPRING**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/2/80 thru 9/30/80:

Set blanking plug and packer @ 12,576'. Dumped 5 sx. 20 mesh sand on packer. Perforated 8852' with 4JHPF. Set cement retainer @ 8796'. Cemented with 300 sx. Class "H" cement. Perforated 8503-13 and 8528-35 with 2JHPF. Swabbed dry. Acidized with 2000 gallons 15% MSR acid. Swabbed intermittently once a month. 10/1/80: Tubing pressure: 100#; casing pressure: 270#. First fluid level, 6300'. Swabbed 12 bbls. oil, 56 bbls. water. Casing pressure 240#. FL 7800'. SION.

Preparing to install pumping equipment.

18. I hereby certify that the foregoing is true and correct  
SIGNED Charlotte Johnson TITLE Secretary DATE 9/30/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**  
DATE \_\_\_\_\_  
**OCT 6 1980**  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

cc: WIO 10/1/80.

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER

RECOMPLETE IN BONE SPRING  
 SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
 9720 B Candelaria, NE, Albuquerque, NM 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 660' from the south line, 1980' from the west line, Sec. 34, T18S, R32E.  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 11 miles south of Maljamar, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 660'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2640'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 3697 G.L.

5. LEASE DESIGNATION AND SERIAL NO.  
 25458  
 NM 2548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 --

7. UNIT AGREEMENT NAME  
 --

8. FARM OR LEASE NAME  
 Gulf McKay Federal

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Querecho Plains Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 34, T18S, R32E

12. COUNTY OR PARISH      13. STATE  
 Lea      New Mexico

16. NO. OF ACRES IN LEASE  
 800

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

20. ROTARY OR CABLE TOOLS  
 NA

22. APPROX. DATE WORK WILL START\*  
 April 25, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
28"	20"	conductor	40'	5 yds. concrete
17½"	13-3/8"	48#	400'	400 sx. 2% gel. 2% Cacl
11"	8-5/8"	32# & 24#	4240'	550 sx.
7-7/8"	5½"	17#	13,086'	250 sx.

The following work to plug back from Morrow and re-complete in the First Bone Spring Sand will be performed immediately after approval:

1. Install BOP, set plug in top of Guiberson Uni-VI packer @ 12576, release on/off tool, pull tubing. Dump 5 sx. (35') of 10/20 Sand on top of packer.
2. Perforate 5½" casing with 4 jet shots at 8850'. Run Baker Model K retainer on tubing, set @ 8800', cement with 300 sx. Class "H" (original top of cement 8900').
3. WOC 72 hrs. Perforate 8503-13 and 8528-35 with 2 jspf. Run tubing & packer, acidize with 2000 gal. Swab test.
4. Fracture treat, if necessary.
5. Take potential test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles W. Sanders TITLE Vice President DATE 4-15-80

RECEIVED  
APR 18 1980  
U.S. GEOLOGICAL SURVEY  
HOBBBS NEW MEXICO

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 22 1980

CONDITIONS OF APPROVAL, IF ANY: for JTC

\*See Instructions On Reverse Side

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

Operator  
**PETROLEUM DEVELOPMENT CORPORATION**

Address  
**9720B Candelaria, NE, Albuquerque, NM 87112**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas  Change from casinghead gas to dry gas

Change In Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Gulf McKay Federal</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>North Lusk Morrow</b>	Kind of Lease <b>NM 25458</b>
Location			State, Federal or Free <b>Federal</b>
Unit Letter <b>N</b> ; <b>660</b> Feet From The <b>south</b> Line and <b>1980</b> Feet From The <b>west</b>			
Line of Section <b>34</b> , Township <b>18S</b> Range <b>32E</b> , NMPM, <b>Lea</b> County			

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>The Lerman Corp. Permian (Ex. 9/1/87)</i>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>El Paso Natural Gas Company</b>	<b>PO Box 1492, El Paso, TX 79978</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <b>N</b> Sec. <b>34</b> Twp. <b>18S</b> Rge. <b>32E</b>	<b>Yes</b> <b>6/27/77 9/20/79</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**V. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

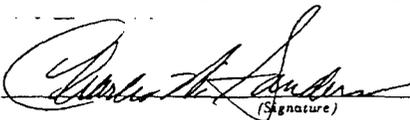
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 Vice President \_\_\_\_\_  
 (Title)  
 10-3-79 \_\_\_\_\_  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED **OCT - 3 1979** 19 \_\_\_\_\_  
 BY **Jerry Sexton**  
 Dist 1, Supv.  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

P. O. BOX 1980  
HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE 9/24/79

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Petroleum Development Corp.  
OPERATOR

<u>Gulf McKay Fed. #1</u>	<u>Lea</u>	<u>N 34-18-32</u>
LEASE & WELL	COUNTY	UNIT S-T-R
<u>North Lusk Morrow</u>	<u>El Paso Natural Gas Co.</u>	
POOL	NAME OF PURCHASER	
was made on <u>September 20, 1979</u>	<u>23991</u>	<u>01</u>
DATE	SITE CODE & SITE WELL NUMBER	

(RECONNECT)

El Paso Natural Gas Co.

PURCHASER

  
 REPRESENTATIVE
Gas Production Status Analyst

TITLE

TRE: b1  
cc: Operator  
Oil Conservation Division - Santa Fe, NM  
H. P. Logan  
M. E. McEuen  
R. L. Tabb  
Proration Dept.  
Measurement Dept.- Jal  
Earl Smith  
File

April 19, 1979

Oil Conservation Division  
State of New Mexico  
P. O. Box 1980  
Hobbs, NM 88240

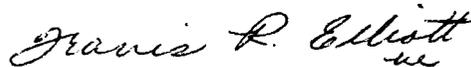
Gentlemen:

This is to advise that on April 11, 1979 the Pedco Oil Company's Gulf McKay Federal #1 gas well located in Unit N of Section 34, Township 18S, Range 32E, Lea County, New Mexico was disconnected from El Paso Natural Gas Co.'s gathering system.

This disconnection was due to insufficient pressure to produce into El Paso's system. It is now producing into Phillip Petroleum Company's system.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT



Travis R. Elliott  
Gas Production Status Analyst

TRE:bl

cc: James Kaptenia, O.C.D., Santa Fe, NM  
Proration Dept.  
H. O. Whitt  
Gas Purchases  
Sam Smith  
H. P. Logan  
R. H. Barnett  
Operator  
Measurement  
Earl Smith  
Vernon Rogers  
R. T. Speer  
File

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION FORM

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

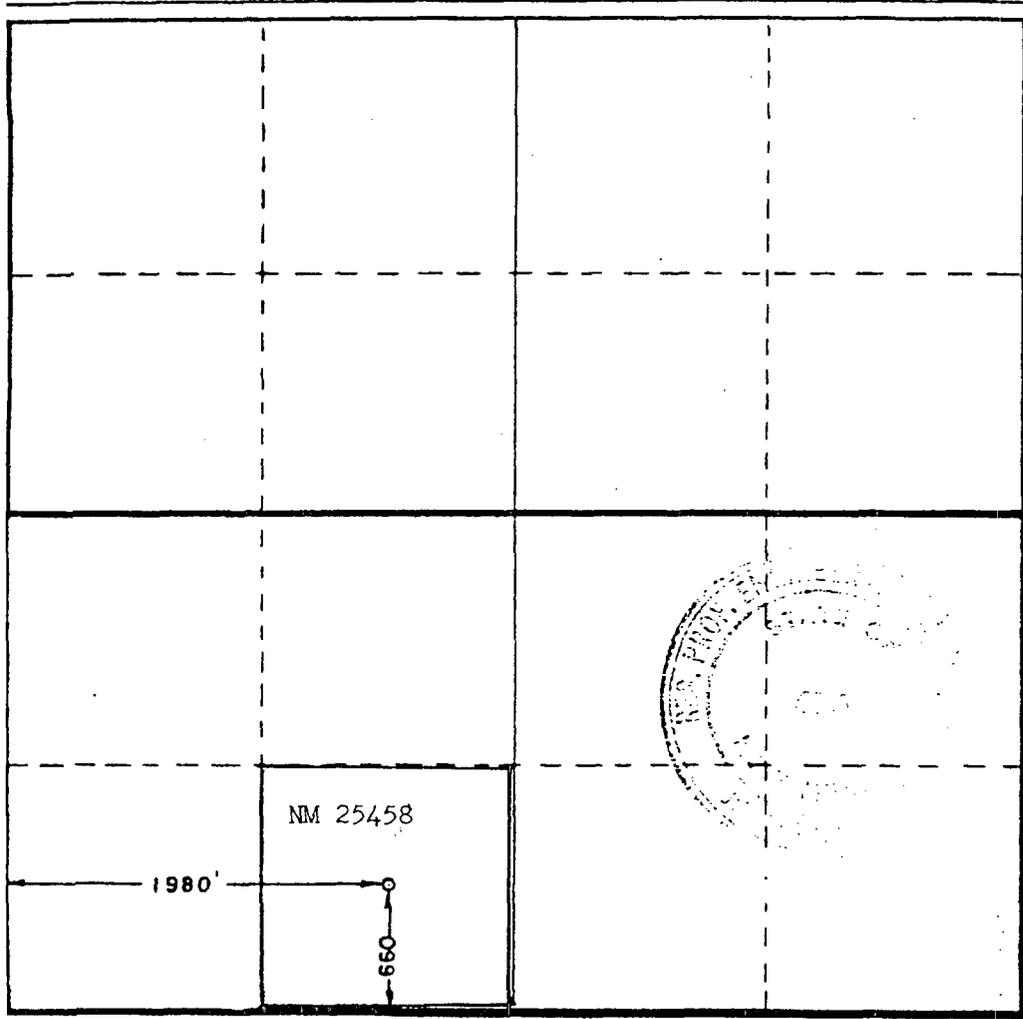
PETROLEUM DEVELOPMENT CORP.		Gulf-McKay-Federal		1
N	34	18 South	32 East	Lea
Actual Well Location of Well: 660 feet from the south line and 1980 feet from the west line				
Ground Level Elev. 3697.2	Producing Formation Bone Spring	Pool Querecho Plains	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated: (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Charles W. Sanders*  
Name **Charles W. Sanders**

Position **Vice President**  
**Petroleum Development Corp.**  
Company

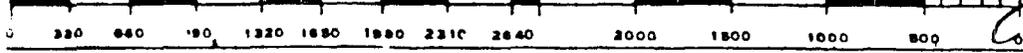
Date 10/14/76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Oct. 11, 1976**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **676**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIP  
(Other Instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Gulf McKay Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Lusk Morrow

11. SEC., T., E., M., OR BLE. AND  
SURVEY OR AREA

Sec. 34, T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
9720B Candelaria, NE, Albuquerque, NM 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FSL & 1980' FWL

14. PERMIT NO. -- 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3715 KB 3697 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

Morrow Recompletion #2

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/25/78 thru 8/20/78

Ran tracer survey, found fluid entering formation 11677-11700, no channel. Set retainer at 11646, squeezed with 50 sx. "H" at 5000 psi. Drilled out retainer and cement 11646-11700. Drilled out retainer and cement 11963-12073. Drilled out cement and CIBP 12449-12486. Drilled out retainer and cement 12681-12760. Temporarily plugged zone 12634-644 with "Zone-Lock", perforated 12716-20, 12726-28, 12733-37, 12744-60 with 2 jspf. Swabbed dry. Acidized with 1500 gal. 7½% Morrow acid @ 4.6 BPM @ 7950 psi, max. 8250 psi. Swabbed salt water (46,000 ppm Cl), with trace of gas. Set CIBP @ 12680, dumped 10' cement on top of BP. PBD 12670. Re-perforated 12634-44 with 2 jspf. Ran 406 jts. tubing, set packer @ 12587. Acidized with 1500 gal. 7½% Morrow acid @ 4.8 BPM @ 8200 psi, Max. 8700 psi. Swabbed dry, no gas. SI for "Zone-Lock" to break.

Well is now producing.

RECEIVED

FEB 20 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sanders

TITLE

Vice President

DATE

2-15-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 20 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

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J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
**REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
**PETROLEUM DEVELOPMENT CORPORATION**

Address  
**9720 B Candelaria NE, Albuquerque, NM 87112**

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well       Change in Transporter of:      **Change from dry gas to casinghead**

Recompletion       Oil       Dry Gas       **gas -**

Change in Ownership       Casinghead Gas       Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**DESCRIPTION OF WELL AND LEASE**

Lease Name <b>GULF-MCKAY FEDERAL</b>	Well No. <b>1</b>	Pool Name, including Formation <b>North Lusk Morrow</b>	Kind of Lease <b>NM 25458</b>
			State, Federal or Fee <b>Federal</b>
Location			
Unit Letter <b>N</b>	<b>660</b>	Feet From The <b>south</b>	Line and <b>1980</b>
		Feet From The <b>west</b>	
Line of Section <b>34</b>	Township <b>18S</b>	Range <b>32E</b>	NMPM, <b>Lea</b> County

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>The Permian Corporation</b>	<b>Box 838, Hobbs, NM 88240</b>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>Phillips Petroleum Co.</b>	<b>100 Pioneer Building, Bartlesville, Ok. 74004</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>34</b>	Twp. <b>18S</b>
		Rge. <b>32E</b>	Is gas actually connected?      When
			<b>yes</b> <b>7/26/78</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

**COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations							Depth Casing Shoe	

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**I. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
Secretary (Title)  
8/14/78 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED **AUG 10 1978**, 19\_\_\_\_\_  
BY **Orig. Signed by Joan Runyan Geologist**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

RECEIVED

AUG - 3 1978

O. C. C.  
ARTEBIA, OFFICE

NOTICE OF GAS CONNECTION

DATE: August 2, 1978

This is to notify the Oil Conservation that connection for the  
purchase of gas from the Petroleum Development Corporation  
Operator

Gulf McKay Federal, N, 34-18-32, Lusk, North/Morrow  
Lease Well Unit S.T.R. Pool

Phillips Petroleum Company, was made on July 26, 1978

Phillips Petroleum Company  
Purchaser

J. E. Wilson  
Representative J. E. Wilson

Prod. Reccrds Supervisor  
Title

cc: To Operator  
Oil Conservation Commission - Santa Fe

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.  
NM 25458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Petroleum Development Corporation		8. FARM OR LEASE NAME Gulf McKay Federal
3. ADDRESS OF OPERATOR 9720 B Candelaria NE, Albuquerque, NM 87112		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FSL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT North Lusk-Morrow
14. PERMIT NO. --	15. ELEVATIONS (Show whether DF, HW, GR, etc.) 3715 KB 3697 GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T18S, R32E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recompletion/Workover</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set Baker CIBP @ 12484; dumped 35' cement on plug; perforated Atoka: 12051-12073 with 4 JSPF. Swabbed 15 bbls. salt water per hour. Set retainer @ 11998; squeezed with 100 sx. cement @ 4000 psi max. Left 35' cement on top of retainer. Perforated Strawn: 11677-11700 with 4 JSPF. Swabbed salt water and show of oil. Acidized with 1500 gallons 15% NE with 1000 c.f. nitrogen per barrel @ 8000 psi, max. Swabbed 500 barrels salt water in 5 days; no oil.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 6/7/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**  
O.O.L.  
JUN 12 1978  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI  
(other instructions  
reverse side)

E\*  
F-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Gulf-McKay Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Lusk-Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 34, T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Petroleum Development Corporation

3. ADDRESS OF OPERATOR  
9720 B Candelaria NE, Albuquerque, NM 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\* 1979  
See also space 17 below.)  
At surface

660' FSL & 1980' FWL

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3715 KB

3697 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Workover

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRUPU; load tubing; pull tubing & packer.
- Re-run tubing with E-Z drill retainer; set retainer at 11630'; squeeze with 100 sx. Class "H" w/CFR-2 and retarder.
- Run 4-3/4" bit; scraper, 8 drill collars, tubing; drill out:  
Retainer & cement - 11630-11700  
Retainer & cement: - 11963-12073  
Cement and CIBP - 12449-12486  
Retainer & cement - 12681-12760
- Perforate Morrow sands w/4 JSPF; 12691-94; 12718-21; 12727-29; 12734-36; 12744-60.
- Run tubing, packer, vent assembly. Test to clean up.
- Acidize with 2000 gallons 7½% MSR acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Al Penning*

TITLE

Secretary

DATE

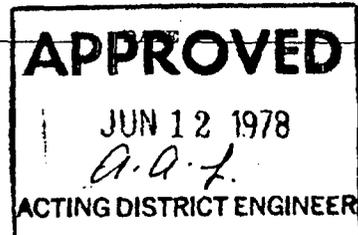
6/7/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side

ATTACHMENT "B" - form 9-330

Gulf McKay Federal #1 - Lea County, New Mexico  
Lease # NM 25458

#37. Summary of Porous Zones.

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description, Contents, etc.</u>
Bone Spring (contd)			and 50' SW on top of tool. MFE recovery: 1.7 cf gas @ 130#; 1400 cc oil. HP 4276-4276; FP 1706; FFP 1902-2405; ISIP 3131; FSIP 2572; BHT 140°.
Morrow	12,921	13,086	DST #4: 15"90"120"150"; SB GTS 13"; final flow 30 MCFPD dec. to TSTM wtr. blanket to surface @ end of final SI; rev. out 1000' GC wtr. blanket. 17' GCDM; 11708' VH GC SW; MFE 100 cc dist.; 1900 cc SW; 35,000 PPM CL; RW 0.2 @ 85; HP 6298-6298; IFP 1640-3416; 3531-5773; ISIP 5773-5811; BHT 184°.

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	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

*Petroleum Development Corporation*  
 9720 B Condelaria N.E. A16. N. Mex. 87112

Reason(s) for filing (check proper box) Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

*Transport oil for testing  
3000 bbl/s*

Change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name: *Gulf-Mckay Federal* Well No.: *1* Pool Name, including Formation: \_\_\_\_\_ Kind of Lease: *Federal*  
 State, Federal or Fee: *UM25458*

Location: \_\_\_\_\_

Unit Letter: *N* *660* Feet From The *South* Line and *1980* Feet From The *West*

Line of Section: *34* Township: *18S* Range: *32E* NMPM, *Lea* County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  
*The Permian Corporation* *Box 838, Hobbs, New Mexico 88240*

Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)  
*EL Paso Natural Gas Co.* *P.O. Box 1492, El Paso Texas 79978*

If well produces oil or liquids, give location of tanks. Unit: *N* Sec: *34* Twp: *18S* Rge: *32E* Is gas actually connected? *YES* When: *June 2, 1977*

If this production is commingled with that from any other lease or pool, give commingling order number: *NO*

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spud/Drilled	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Lloyd H. Wayne*  
 (Signature)  
 U-P PEDCO  
 (Title)  
 May 19, 1978  
 (Date)

OIL CONSERVATION COMMISSION

APPROVED *MAY 19 1978*, 19\_\_\_\_  
 BY *Lloyd H. Wayne*  
 TITLE *SUPERVISOR DISTRICT I*

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
FEB 9 1978

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
9720 B Candelaria, NE, Albuquerque, New Mexico 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 660' FSL & 1980' FWL; Sec. 34, T18S, R32E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gulf McKay Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
North Lusk-Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T18S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Workover <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed Procedure: (Morrow Zone now dead)

1. PI 500 gal. 7½% Morrow Acid, follow with 48 bbls. 2% KCl fresh water flush. Swab well in and test. If no change in productivity or no indication of plugged perforations, proceed with workover. If perforations were plugged, amend procedure to either re-treat or re-perforate Morrow.
2. Pull tubing and packer, re-run tubing with cement retainer and squeeze perforations 12633-644 with 150 sx. cement. Dump 15' of excess cement on top of retainer and reverse out, pull out of hole.
3. Run tubing-conveyed gun & packer, perforate Atoka Sand 12051-12073 with 4 jet shots per foot. Test, AOF.
4. If Atoka is water productive, run cement retainer and squeeze with 150 sx. cement. Dump 15' of excess cement on top of retainer and reverse out, pull out of hole.
5. Run tubing-conveyed gun & packer, perforate Strawn Lime 11677-11700 with 4 jet shots per foot. Test. Acidize as needed.

18. I hereby certify that the foregoing is true and correct

SIGNED Lloyd G. Wayne

TITLE Vice President

DATE 2/7/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED  
AS AMENDED

FEB 9 1978

D.A.L.

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**  
Operator  
**PETROLEUM DEVELOPMENT CORPORATION**  
Address  
**9720 B Candelaria N.E., Albuquerque, New Mexico 87112**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  XXXX Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

# NM 25458

Lease Name <b>Gulf-McKay Federal</b>	Well No. <b>1</b>	Pool Name, including Formation <b>North Lusk - Morrow</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location			
Unit Letter	<b>660</b>	Feet From The <b>south</b> Line and <b>1980</b>	Feet From The <b>west</b>
Line of Section <b>34</b>	Township <b>18S</b>	Range <b>32E</b>	NMPM, <b>Lea</b> County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>The Permian Corporation</b>	<b>Box 838, Hobbs, New Mexico 88240</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>El Paso Natural Gas Company</b>	<b>PO Box 1492, El Paso, Texas 79978</b>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
		<b>34</b>	<b>18S 32E</b>
			Is gas actually connected? <b>no</b> When

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reelv.	Diff. Reelv.
		<b>X</b>	<b>X</b>					
Date Spud	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
<b>3/5/77</b>	<b>5/25/77</b>	<b>13,086</b>		<b>12,823</b>				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
<b>North Lusk</b>	<b>Morrow</b>	<b>12,634</b>		<b>12,617</b>				
Perforations				Depth Casing Shoe				
<b>12-634-44</b>				<b>13,086</b>				
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<b>17 1/2</b>	<b>13-3/8"</b>	<b>400</b>		<b>400 sk.</b>				
<b>11</b>	<b>8-5/8"</b>	<b>4240</b>		<b>1460 sk.</b>				
<b>7-7/8</b>	<b>5-1/2"</b>	<b>13,086</b>		<b>650 sk.</b>				
	<b>2-3/8" tbg.</b>	<b>12,617</b>		<b>--</b>				

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<b>4500</b>	<b>4 hrs.</b>	<b>68</b>	<b>53°</b>
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<b>back pressure-4 pt.</b>	<b>2960-3850 psi</b>	<b>PKR</b>	<b>11/64-20/64</b>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
President (Title)  
May 27, 1977 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED JUN 8 1977, 19\_\_\_\_  
BY Jerry Sexton  
TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

PETROLEUM DEVELOPMENT CORPORATION

Gulf-McKay Federal #1

Sec. 34, T18S, R32E, NMPM

Lea County, N.M.

SUMMARY OF DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEVIATION/DEGREES</u>
400	1/4
875	1/2
1350	3/4
1840	3/4
2370	1½
2670	2
3160	1
3579	1
3830	1
4240	1
4740	1
5230	3/4
5570	1
6050	1
6560	1/2
7640	1
8140	1½
8630	1½
9100	1½
9950	1½
10,440	1½
10,737	1½
11,005	2
11,500	1½
11,750	1-3/4
12,250	1½
12,750	1-3/4
12,835	1
13,086	1

Prepared by: J. C. Johnson  
J. C. Johnson, President

STATE OF NEW MEXICO )  
County of Bernalillo ) ss.

The foregoing was acknowledged before me the 27th day of  
May, 1977.

Charles H. Plunk  
NOTARY PUBLIC

My commission expires:  
3/12/78

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R366.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**PETROLEUM DEVELOPMENT CORPORATION**

3. ADDRESS OF OPERATOR  
**9720 B Candelaria NE, Albuquerque, NM 87112**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **660' FSL & 1980' FWL; Sec. 34, T18S, R32E**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 25458**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Gulf-McKay Federal**

9. WELL NO. **1**

10. FIELD AND POOL, OR WILDCAT  
**North Lusk-Morrow**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 34, T18S, R32E**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**New Mexico**

15. DATE SPUDDED **3/5/77** 16. DATE T.D. REACHED **4/27/77** 17. DATE COMPL. (Ready to prod.) **5/25/77** 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* **3715 KB** 19. ELEV. CASINGHEAD **3697 (GL)**

20. TOTAL DEPTH, MD & TVD **13,086** 21. PLUG, BACK T.D., MD & TVD **12,673** 22. IF MULTIPLE COMPL., HOW MANY\* **→** 23. INTERVALS DRILLED BY **0-TD** ROTARY TOOLS **→** CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Morrow Sand \* 12,634 to 12,644**

25. WAS DIRECTIONAL SURVEY MADE  
**no**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Densilog-Neutron, Laterolog**

27. WAS WELL CORRED  
**no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400	17-1/2	400 sx. 2% gel. 2% Cacl	none
8-5/8"	32#-24#	4240	11	550 sx. Lite 910 sx. C.	none
5- 1/2	17#	12919	7-7/8	250 sx. Lite; 400 sx.H.	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	12,617	12,577

31. PERFORATION RECORD (Interval, size and number)

**12,634-12,644**  
**Used 40 jet shots (4 per foot)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attachment	"A"

33.\* PRODUCTION

DATE FIRST PRODUCTION <b>5/25/77</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>flowing</b>				WELL STATUS (Producing or shut-in) <b>shut-in</b>	
DATE OF TEST <b>5/25/77</b>	HOURS TESTED <b>4</b>	CHOKE SIZE <b>11/64-20/64</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>51</b>	GAS—MCF. <b>750</b>	WATER—BBL. <b>0</b>	GAS-OIL RATIO <b>14,710</b>
FLOW. TUBING PRESS. <b>2960-3850</b>	CASING PRESSURE <b>PKR</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>306</b>	GAS—MCF. <b>4500</b>	WATER—BBL. <b>0</b>	OIL GRAVITY-API (CORR.) <b>53°</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Vented**

TEST WITNESSED BY  
**J. C. Johnson**

35. LIST OF ATTACHMENTS  
**Densilog-Neutron, Laterolog - AOF test.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE *[Signature]* DATE **5/27/77**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

**37. SUMMARY OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	XXXXXXXXXXXX
Delaware	6367	6560	DST #1 - 15"-60"90"180"; GTS 45" TSTM recovered 200' FO; 400' HO & GCDF; 2000' HO & GCSW; 1500' ST. O8GC SW; 143,000 chlorides; 42.60 gravity; MFE recov.: 210 cc oil; 1680 cc SW; IHP 2728; FHP 2728 IFP 520 FFP 1445; ISIP 2345; FSIP 2395; BHT 108°F.	Rustler Yates 7 Rivers Queen Delaware Bone Spring Wolf Camp Strawn Atoka Morrow	1270 2966 3450 4000 5677 7155 10407 11568 11940 12252	XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXXX
	6858	6950	DST #2 - 15"90"90"180". GTS 20" FF: 27 MCFPD. 400' mud & SW & GC oil; 43.40 grav.; 700' SW & GC oil; 1400' GCSW-141,000 cl. 3080 IHP; 3080 FHP; IF 191; FE 609; ISIP 2814; FSIP 2674; BHT 1129; MFE 2.8cc @ 525 psi; 1020 cc oil; 840 cc SW.			
Bone Spring	9861	9950	DST #3: 10"90"120"240"; GTS 11 5"; 90# on 1/2" choke; 675 MCFPD; oil to surface in 12" on 2nd flow. Stab @ 320# on 1/2" choke; making heads fresh water; Flowed @ 360# on 1/4" ck. dec. to 330#. Opened to 1/2" ck; unloaded head of water and stab. @ 360#. Flowed est. 40 BO; 10% FW, Circ. out 50 bbls. oil. Recov. 50' oil.			

38.

**GEOLOGIC MARKERS**

ATTACHMENT "A" = TO FORM 9-330 -

GULF-MCKAY FEDERAL #1, LEA COUNTY, NEW MEXICO  
LEASE # NM 25458.

#32 - Acid, Shot, Fracture, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
12,691-94, 718-21, 727-29, 734-36, 12,744-60, w/4 jspf	Gas TSTM acidized w/3000 gal. 7½% MS acid, max. pressure 7800 psi; AIR 4.5 BPM; swabbed 50 bbls. acid & 64 bbls. GCSW @ 16 B/B FL 6,000'. Set cement retainer @ 12,681'; squeezed 150 sx. H. Max. press. 6800#, PBD 12,673.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE June 2, 1977

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Petroleum Development Corp.  
Operator

<u>Gulf McKay Fed. #1</u>	<u>N</u>	<u>Lea</u>	<u>34-18-32</u>
Lease, Well No. and Unit		County	S-T-R
<u>North Lusk Morrow</u>		<u>El Paso Natural Gas Co.</u>	
Pool		Name of Purchaser	

was made on June 2, 1977  
Date

El Paso Natural Gas Co.

Purchaser

*Francis R. Elliott*  
Representative *he*

Gas Production Status Analyst

Title

TRE: b1  
cc: To Operator  
Oil Conservation Commission - Santa Fe  
H. P. Logan  
T. J. Crutchfield  
Proration  
File

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
**PETROLEUM DEVELOPMENT CORPORATION**

Address  
**9720 B Candelaria N. E., Albuquerque, New Mexico 87112**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	<b>Transport oil for testing - 3000 bbls.</b>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

**DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Gulf-McKay Federal</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>North Lusk- Morrow</b>	Kind of Lease <b>Federal</b>
			State, Federal or Fee <b>#NM25458</b>
Location			
Unit Letter <b>N</b>	<b>660</b> Feet From The <b>south</b> Line and <b>1980</b> Feet From The <b>west</b>		
Line of Section <b>34</b>	Township <b>18S</b>	Range <b>32E</b>	NMPM, <b>Lea</b> County

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>The Permian Corporation</b>	<b>Box 838, Hobbs, New Mexico 88240</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>El Paso Natural Gas Co.</b>	<b>PO Box 1492, El Paso, Texas 79978</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: <b>34</b> Sec: <b>18S</b> Twp: <b>32E</b>	<b>no</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**COMPLETION DATA**

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe	

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

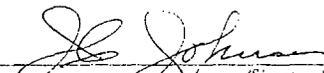
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
President

June 1, 1977

(Title)

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED JUN 2 1977, 19\_\_\_\_  
BY Jerry [unclear]  
TITLE Dist. 2, Supv.

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

MAY TO O.I.  
SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf-McKay Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Lusk-Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T18S, R32E.

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3697 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing & Cementing XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

@TD 13,086': ran 5½" casing, as follows:

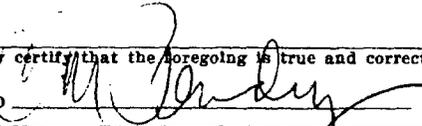
KB	18.00'
Cutoff	-3.00'
26 jts. 5½", 17#	
N-80, butt:	1087.67'
211 jts. 5½" 17#	
N-80, 8 rd:	8939.33'
1 5½" DV tool:	3.09'
8 jts. 5½" 17#	
N-80, 8 rd.:	327.27'
60 jts. 5½", 17#,	
P-110, butt:	2499.88'
1 - 5½" float collar:	1.75'
1 jt. 5½" 17# N-80,	
8 rd.	43.26'
1-5½" cement shoe:	1.75'
Total:	<u>12919.00'</u>

Cementing data:

1st stage: cemented w/150 sks. Lite w/0.6% Halad 22 and 0.4% CFR-2 + 1/4# Flocele per sk. + 5# KCL, followed w/300 sks. Class "H" + 0.8% Halad 22 + 0.4% CFR 2 + 1/4# Flocele + 3# KCL. WOC 4 hrs.  
2nd stage: cemented w/100 sks. Lite w/0.6% Halad 22 and 0.4% CFR-2 + 1/4 # Flocele per sk. + 5 lb. KCL; followed w/100 sks. Class "H" + 0.8% Halad 22 + 0.4% CFR-2 + 1/4# Flocele + 3# KCL. WOC 4 hrs.  
Plug down @ 11:10am, 5/2/77 @ 10,010; ran temp. survey - top of cement: 8960.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Secretary

DATE

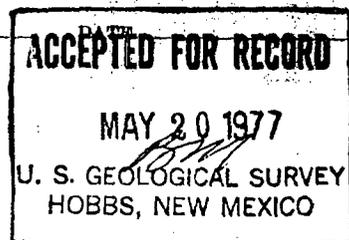
5/16/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions  
reverse side)

COPY TO O. E. C.

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
NM 25458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PETROLEUM DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME Gulf-McKay Federal	
3. ADDRESS OF OPERATOR 9720 B Candelaria N. E., Albuquerque, New Mexico 87112		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from the south line; 1980' from the west line, Sec. 34, T18S, R32E.		10. FIELD AND POOL, OR WILDCAT North Lusk-Morrow	
14. PERMIT NO. --		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3697 G.L.	
		11. SEC., T., R., M., OR BLK. AND CORVEY OR AREA Sec. 34, T18S, R32E.	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Intermediate casing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 106 jts. 8-5/8 - 32# & 24# F-55 casing (4268'), set @ 4240'. Stage collar @ 1324'.  
Stage #1: 550 sx. cement, light wt., 7.5# salt/sx., 150 sx cement, Class "C", 2.6# salt/sx.  
Stage #2: 660 sx. cement, Class "C", 4% gel, 2% Cacl, 100 sx. cement, Class "C", 2% Cacl.  
Circ. cement - plugged down @ 9:30 a.m. Tested 8-5/8" casing for 30 min., held ok.

18. I hereby certify that the foregoing is true and correct  
SIGNED Charles W. Sanders TITLE Vice President DATE 3/14/77  
Charles W. Sanders

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
MAR 17 1977  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIPLICATE  
(Other instructor  
verse side)

Form approved  
Budget Bureau No. 43-B1424

6. LEASE DESIGNATION AND SERIAL NO.  
NM 25458

7. INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME  
Gulf-McKay Federal

10. WELL NO.

11. FIELD AND POOL, OR WILDCAT  
North Lusk - Narrow

12. SEC. T. S. R. OR BLM AND  
SURVEY OR AREA  
Sec. 34, T18S, R32E.

13. COUNTY OR PARISH 14. STATE  
Lea New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
9720 B Candelaria NE, Albuquerque, New Mexico 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' from the south line, 1980' from the west line, Sec.34, T18S,  
R 32E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GS, etc.)  
3697 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

FULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Surface casing.

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 9 jts. 13-3/8" 48# casing 407.70 set @ 400'. Cemented with 400 # class  
2% gel., 2% CaCl<sub>2</sub>. Plugged down @ 9:30pm, 3/5/77. Circulated out 80 # cement  
Tested BOP and casing to 1000 psi for 30".

*Spudded 3-4-77*

RECEIVED  
MAR 9 1977  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Johnson TITLE President

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
MAR 10 1977  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-025-25471

5. LEASE DESIGNATION AND SERIAL NO.  
NM 25458, NM 055694,  
NM 24161, NM 18902

6. IF INDIAN, ALLOTTEE MEMBER NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FIELD OR LEASE NAME  
GULF-MCKAY FEDERAL

9. WELL NO.  
1

10. FIELD AND POOL, OR CATEG  
North Lusk-Morrow

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA  
Sec. 34, T18S, R32E.

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
11 miles south of Maljamar, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
660'

16. NO. OF ACRES IN LEASE S  
800

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2640'

19. PROPOSED DEPTH  
13,100'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3697 G. L.

22. APPROX. DATE WORK WILL START\*  
November 15, 1976

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
9720 B Candelaria, N. E., Albuquerque, New Mexico, 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
660' from the south line, 1980' from the west line, Sec.34, T18S, R32E.  
At proposed prod. zone  
Same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
11 miles south of Maljamar, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
660'

16. NO. OF ACRES IN LEASE S  
800

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2640'

19. PROPOSED DEPTH  
13,100'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3697 G. L.

22. APPROX. DATE WORK WILL START\*  
November 15, 1976

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
28"	20"	conductor	40'	5 yds. concrete
17 1/2"	13-3/8"	54.5#	400'	450 sx.
11"	8-5/8"	32# & 24#	4200'	600 sx.
7-7/8"	5 1/2"	17# & 20#	13,100'	700 sx.

Set 13-3/8" casing at approximately 400', circulate cement to surface. WOC 8 hrs. Test BOP and surface casing to 500# for 30 min. before drilling out. Drill 11" hole to approximately 4200'; set and cement 8-5/8" intermed. casing. WOC 12 hrs. Test 8-5/8" casing and BOP to 3000#.

Drill 7-7/8" hole to 13,100', testing all significant shows of oil or gas.

Set 5-1/2" casing at approximately 13,100'. See attached mud program.

Complete by jet perforating indicated pay intervals and acidizing or fracturing, as need is indicated.

A 1500-series BOP and Hydril with remote controls will be used. A rotating drill head, PVT and flow sensors will be used for drilling Wolfcamp and below. See attached preventer layout, Exhibit "D". See attached supplemental multi-point drilling plan; mud program, Exhibit "E".

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles W. Sanders TITLE Vice President DATE 10/13/76

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED  
FEB 24 1977  
Bernard Moroz  
ACTING DISTRICT ENGINEER

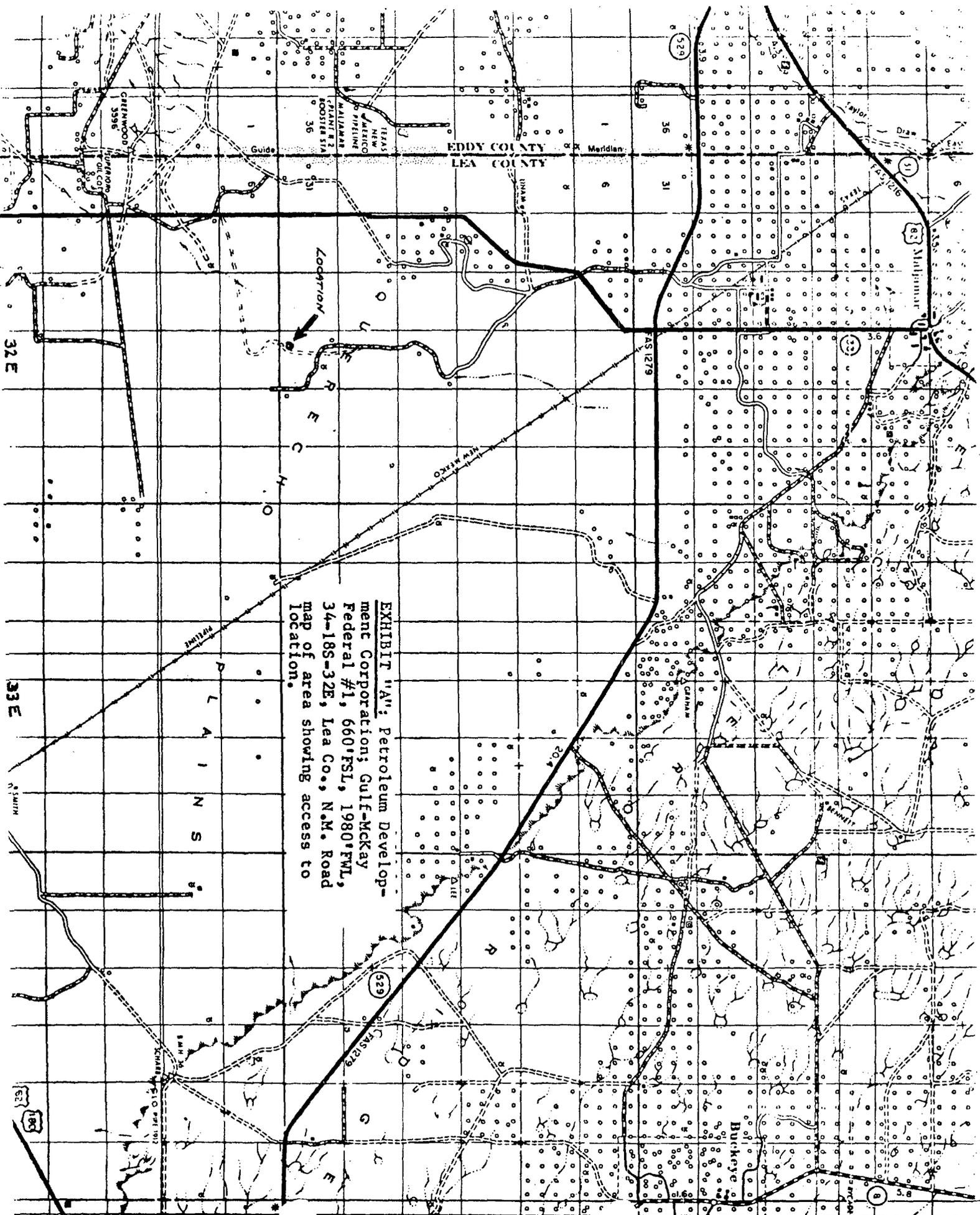


EXHIBIT "A": Petroleum Development Corporation; Gulf-McKay Federal #1, 660' FSL, 1980' FWL, 34-18S-32E, Lea Co., N.M. Road map of area showing access to location.



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PL

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

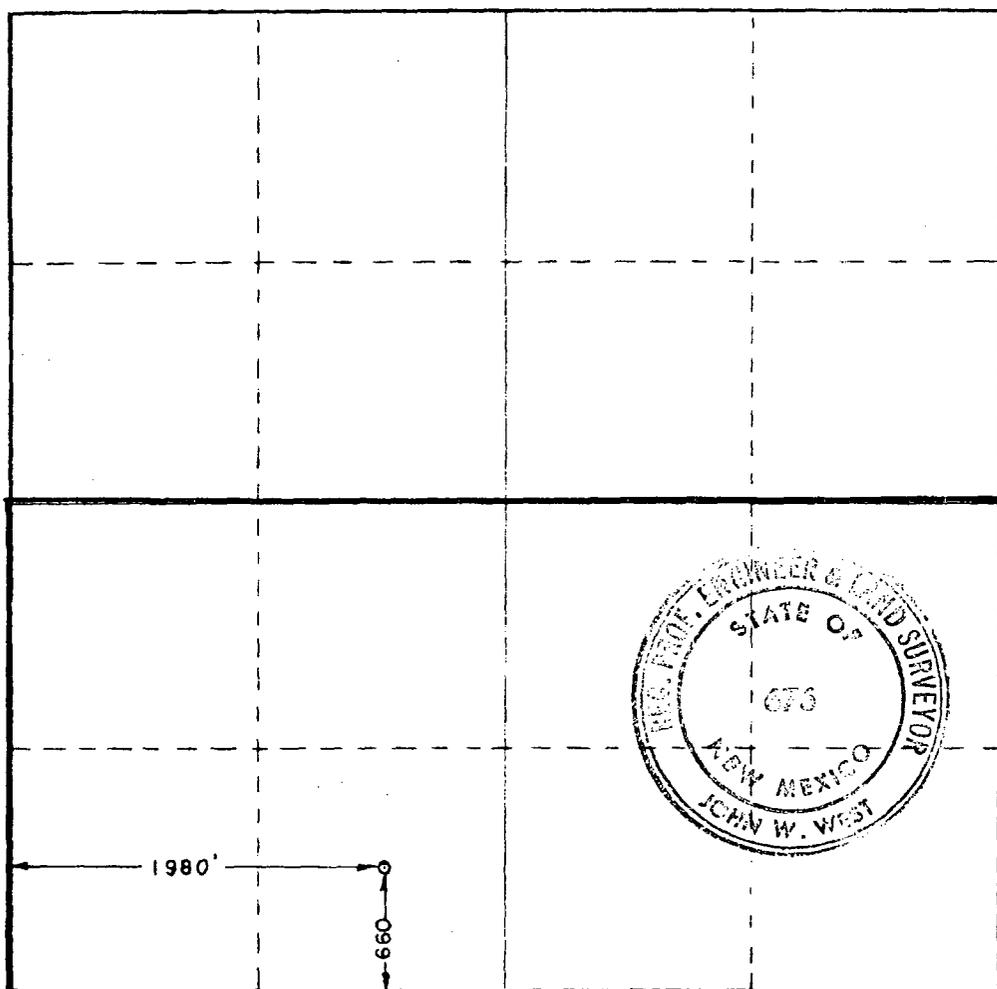
Operator <b>PETROLEUM DEVELOPMENT CORP.</b>		Lease <b>Gulf-McKay-Federal</b>			Well No. <b>1</b>
Unit Letter <b>N</b>	Section <b>34</b>	Township <b>18 South</b>	Range <b>32 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>south</b> line and <b>1980</b> feet from the <b>west</b> line					
Ground Level Elev. <b>3697.2</b>	Producing Formation <b>Morrow</b>		Pool <b>North Lusk</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation **(will communitize)**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) **see reverse**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Charles W. Sanders*  
Name **Charles W. Sanders**

Position **Vice President**  
**Petroleum Development Corp.**

Company  
**10/14/76**

Date

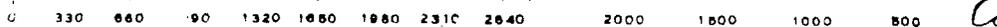
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Oct. 11, 1976**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **676**



Paragraph 3:

Lease # NM 18302 (N/2 SE/4, NE/4 SW/4) - 120 acres - Sol West, III.  
NM 0556094 (SW/4 SE/4) - 40 acres - The Superior Oil Company.  
NM 24161 (NW/4 SW/4) - 40 acres - R. L. McKay.  
NM 25458 (S/2 SW/4, SE/4 SE/4) - 120 acres - Gulf Oil Company.

RECEIVED  
MAY 1 1977  
OIL & GAS DIVISION  
ROBBS, N. M.

267-01 8202

ELF

**WRS COMPLETION REPORT**

COMPLETIONS SEC 34 TWP 18S RGE 32E  
PI# 30-T-0020 02/07/92 30-025-25471-0001 PAGE 1

NMEX LEA \* 660FSL 1980FWL SEC SE SW  
STATE COUNTY FOOTAGE SPOT  
PALOMA RESOURCES D X DO  
OPERATOR WELL CLASS INIT FIN

1 GULF-MCKAY FEDERAL  
WELL NO. LEASE NAME

3697GR QUERECHO PLAINS  
OPER ELEV FIELD POOL AREA

API 30-025-25471-0001  
LEASE NO. PERMIT OR WELL I.D. NO.

12/24/1991 01/02/1992 WO-UNIT VERT OIL-WO  
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

11640 BONE SPG NOT RPTD  
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 13086 PB 11640 OTD 13086 FM/TD MSSP  
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

16 MI SW BUCKEYE, NM

TUBING DATA

TBG 2 3/8 AT 10042

INITIAL POTENTIAL

IPF 87BOPD 102 MCFD 12BW 20/64CK 24HRS  
BONE SPG PERF 8503- 9929 GROSS  
PERF 8503- 8513 8528- 8535 9868- 9929  
TP 150

GOR 1172 GTY-NO DETAILS  
FCP PKR  
TREATMENT-NO DETAILS

PRODUCTION TEST DATA

MORROW PERF 12634-12644  
PERF 12634-12644  
BRPG @11640 12634-12644

DRILLING PROGRESS DETAILS

PALOMA RESOURCES  
703 E BERRENDO  
ROSWELL, NM 88021

CONTINUED IC# 300257003792

COMPLETIONS SEC 34 TWP 18S RGE 32E  
PI# 30-T-0020 02/07/92 30-025-25471-0001 PAGE 2

PALOMA RESOURCES D X DO  
1 GULF-MCKAY FEDERAL

DRILLING PROGRESS DETAILS

505-622-4772

OWWO: OLD INFO: FORMERLY PETROLEUM DEVELOPMENT  
#1 GULF-MCKAY FEDERAL. ELEV 3697 GR.  
SPUD 3/5/77. 13 3/8 @ 400 W/400 SX, 8 5/8 @  
4240 W/1360 SX, 5 1/2 @ 12919 W/650 SX.  
OTD 13086. PB 12673. COMP 5/25/77. IPCAOF  
11436 MCFGPD. PROD ZONE: MORROW 12634-12644.

01/30  
02/05

LOC/1992/  
13086 TD, PB 11640  
COMP 1/2/92, IPF 87 BO, 102 MCFG, 12 BWP,  
20/64 CK, GOR 1172, GTY (NR),  
FTP 150, FCP PKR  
PROD ZONE - BONE SPRING 8503-9929  
FIRST REPORT & COMPLETION



4-11-77 Drlg 10,645' sh & lm  
DST (Bone Spring) 9861-9950', open 1 hr 30  
mins, GTS in 5 mins @ 675 MCF/GPD thru 1/2" chk,  
Flwd 40 BO in 1 hr, ISIP 3131#, FP 1902-2403#,  
FSIP 2572# HP 4276-4276#, BHT 140 deg

4-18-77 Drlg 11,62'  
4-25-77 Drlg 12,3,2'  
5-2-77 TD 13,086'; Logging  
5-9-77 TD 13,086'; WOC  
5-16-77 TD 13,086'; Prep Perf  
5-23-77 TD 13,086'; PBD 12,823'; Prep Acid  
Perf (Morrow) 12,691-694', 12,718-721',  
12,727-729', 12,734-736', 12,744-760'  
w/4 SPF 6-2-16 NM

5-27-77 TD 13,086'; PBD 12,673'; Tstg  
Acid (12,691-760') 3000 gals  
Swbd SW (12,691-760')  
Sqzd 12,691-760' w/150 sx  
BP @ 12,673'  
Perf (Morrow) 12,634-644' w/4 SPF  
Flwd @ 3280 MCF/GPD + 33 BC in 5 hrs (12,634-644')

6-6-77 TD 13,086'; PBD 12,673'; Complete  
(Morrow) FOUR POINT GAUGES:  
Flwd 5785 MCF/GPD, 20/64" chk, 60 mins, TP 2960#  
Flwd 4961 MCF/GPD, 16/64" chk, 60 mins, TP 3260#  
Flwd 4123 MCF/GPD, 13/64" chk, 60 mins, TP 3580#  
Flwd 3120 MCF/GPD, 11/64" chk, 60 mins, TP 3850#

6-11-77 COMPLETION ISSUED

6-2-16 NM  
IC 30-025-70046-77

2

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[NM-TECH](#)  
[NMBGMR](#)



[NYMEX LS Crude](#) \$47.40  
[Navajo WTXI](#) \$44.00  
[Henry Hub](#) \$6.11  
 Updated 2/16/2005

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

**View Production Data**

**In Internet Explorer, right click and select "Save Target As..."**  
**In Netscape, right click and select "Save Link As..."**

Download: [HTTP](#)

**Well:** MORGAN FEDERAL **No.:** 001  
**Operator:** YESO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3000520667 **Township:** 10.0S **Range:** 30E  
**Section:** 6 **Unit:** C  
**Land Type:** F **County:** Chaves  
**Pools associated:**

- [MANY GATES;MORROW \(GAS\)](#) **Total Acreage:** 321.71 **Completion:** 1
- [Show All](#)

Year: 1996  
 Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	1	7741	0	30	1	7741

Total 1 7741 0 30

Year: 1997  
 Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4453	0	31	1	12194
February	0	2649	0	28	1	14843
March	0	1933	0	31	1	16776
April	0	1179	0	30	1	17955
May	0	844	0	31	1	18799
June	0	2249	0	30	1	21048
July	0	1543	0	31	1	22591
August	0	736	0	31	1	23327
September	0	536	0	30	1	23863
October	0	401	0	31	1	24264
November	0	16	0	1	1	24280
December	0	30	0	2	1	24310
Total	0	16569	0	307		

Year: 1998  
 Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	210	0	31	1	24520
February	82	1252	165	28	83	25772
March	0	1141	140	31	83	26913
April	0	293	0	15	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	82	2896	305	105		

Year: 1999  
 Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February						

	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Year: 2000

Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Year: 2001

Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206

August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Year: 2002

Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Year: 2003

Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Year: 2004

Pool Name: MANY GATES;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	83	27206
February	0	0	0	0	83	27206
March	0	0	0	0	83	27206
April	0	0	0	0	83	27206
May	0	0	0	0	83	27206
June	0	0	0	0	83	27206
July	0	0	0	0	83	27206
August	0	0	0	0	83	27206
September	0	0	0	0	83	27206
October	0	0	0	0	83	27206
November	0	0	0	0	83	27206
December	0	0	0	0	83	27206
Total	0	0	0	0		

Page last updated 07/22/2004. Webmaster [gotech\\_prrc@yahoo.com](mailto:gotech_prrc@yahoo.com)

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District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

Change of Operator

Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

New Operator Information:

Effective Date: 3-01-02  
New Ogrid: 221710  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. LEE  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONINC @ AOL.COM  
Date: 3-10-02 Phone: 505-622-7355



Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. LEE  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

**NMOCD Approval**  
Signature: Paul F. Kautz  
Printed  
Name: PAUL F. KAUTZ  
District: PETROLEUM ENGINEER  
Date: OCT 17 2003

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No. 96851

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. MORGAN FED #1

9. API Well No. 30-005-201667

10. Field and Pool, or Exploratory Area MARY GATES MORROW

11. County or Parish, State CHARLES COUNTY, N.M.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
PRAIRIE SUN, INC.

3a. Address  
P.O. Box 8280 Roswell, NM 88202

3b. Phone No. (include area code)  
505-622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FWL + 1980' FWL  
Sec. 6 - T10S-R30E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*PRAIRIE Sun, Inc. requests permission to withdraw the previous Sunday to P+A well.*

*Recent correspondence with pipeline personnell indicate that they ARE going to START TAKING GAS AGAIN. This would make it possible to attempt a re-completion which would render the lease profitable.*

*Upon verification from the Pipeline in the area, a Sunday will be submitted detailing the re-completion attempt.*

*NOTE: - no other Pipeline in the vicinity currently exists.*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

GENE LEE

Title Agent

Signature

*[Signature]*

Date 2-2-01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (ORIG. SGD.) LES BABYAK Title P.E. Date 2/26/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

N.M. Oil Cons. Division

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen 325 N. Esch Dr. or to deepen WMA 80241 reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Prairie Sun, Inc.

3. Address and Telephone No.

P.O. Box 8280 Roswell, NM 88202-8280 505-622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1980' FWL  
Sec 6-T10S-R30E

5. Lease Designation and Serial No.  
NMNM96851

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Morgan Fed. #1

9. API Well No.

30-005-20667

10. Field and Pool, or Exploratory Area

Many Gates Morrow

11. County or Parish, State

Chaves County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Prairie Sun, Inc. proposes to plug and abandon the above well. This well has not produced in the past year. The pipeline company that was previously gathering gas in the area has ceased its operations. No plans for re-completion exist at this time. The 5 1/2" casing has cement circulated to surface, as well as the 9 5/8" intermediate and 13 3/8" surface. The well will be plugged as follows:

Plug #1: 25 sx. Class H cement from PBTD and across Morrow Perforations. Load hole with water containing 25#/bbl gel.

Plug #2: 20 sx. Class H cement 7600-7450'

Plug #3: 20 sx. Class H cement 5100-4950'

Plug #4: 20 sx. Class H cement 2800-2650'

Plug #5: 15 sx. Class H cement 150' to surface.

Install regulation dry hole marker. No casing to be recovered. Remove anchors, tank battery and reclaim surface.

20 sx. Cement F/1465-1565'

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 04/14/00

(This space for Federal or State office use)

Approved by (OPIG SGD) DAVID F. GLASS Title PETROLEUM ENGINEER Date AUG 09 2000

Conditions of approval, if any.

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

\*See Instruction on Reverse Side

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Branos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088



Form  
Revised February 10,  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
 AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator name and Address Prairie Sun, Inc. P.O. Box 8280 Roswell, NM 88202		OGRID Number 173235
Reason for Filing Code CH 1/1/99		
API Number 30-0 05-20667	Pool Name Many Gates Morrow	Pool Code 80980
Property Code 19348 24395	Property Name Morgan Fed	Well Number # 1

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
C	6	10S	30E		990	FNL	1980	FWL	Chaves

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County

Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date

**III. Oil and Gas Transporters**

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20759	Shoreham Pipeline Co. 333 Clay St. Suite 4010 Houston, Texas 77002	2818575	G	
15694	Navajo Ref-ning Co. P.O. Box 159 Artesia, NM 88211	2818574	O	

**IV. Produced Water**

POD	POD ULSTR Location and Description
2818576	

**V. Well Completion Data**

Spud Date	Ready Date	TD	PBTD	Perforations

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

**VI. Well Test Data**

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure

Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Charles J. Lee*  
Printed name: **Prairie Sun, Inc.**  
Title: *President*  
Date: *2/1/99* Phone: 505-622-7355

**OIL CONSERVATION DIVISION**  
Approved by: ORIGINAL SIGNED BY  
Title: FIELD SUPERVISOR  
Approval Date: FEB 10 1999

If this is the name of operator fill in the OGRID number and name of the previous operator  
*Charles Foster* **Paloma Resources, Inc.** *President* **2-01-99**  
Previous Operator Signature Printed Name Title Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. on  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Paloma Resources Inc.

3. Address and Telephone No.  
P.O. Box 1814 505-622-0770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FWL & 990 FNL  
Section 6-T10S--R30E

5. Lease Designation and Serial No.  
NM 96851

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Morgan Fed. # 1

9. API Well No.  
30-005-20667

10. Field and Pool, or Exploratory Area  
Many Gates Morrow

11. County or Parish, State  
Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Appl. for water disposal</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Morrow
- 20 bbarrels per month
- Covered metal 210 tank
- Hauled by truck
- Paloma Resources Inc.  
Morgan Fed # 1  
Old Loco Hills Disposal      POD # 582050

14. I hereby certify that the foregoing is true and correct

Signed Charles Foster Title President

Date 3-5-98

(This space for Federal or State office use)

Approved by ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER

Date MAR 17 1998

Conditions of approval, if any:

**SEE ATTACHED FOR**

Title 18 U.S.C. Sec. 1001, 1003, 1005, 1007, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 1035, 1036, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1044, 1045, 1046, 1047, 1048, 1049, 1050, 1051, 1052, 1053, 1054, 1055, 1056, 1057, 1058, 1059, 1060, 1061, 1062, 1063, 1064, 1065, 1066, 1067, 1068, 1069, 1070, 1071, 1072, 1073, 1074, 1075, 1076, 1077, 1078, 1079, 1080, 1081, 1082, 1083, 1084, 1085, 1086, 1087, 1088, 1089, 1090, 1091, 1092, 1093, 1094, 1095, 1096, 1097, 1098, 1099, 1100, 1101, 1102, 1103, 1104, 1105, 1106, 1107, 1108, 1109, 1110, 1111, 1112, 1113, 1114, 1115, 1116, 1117, 1118, 1119, 1120, 1121, 1122, 1123, 1124, 1125, 1126, 1127, 1128, 1129, 1130, 1131, 1132, 1133, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1142, 1143, 1144, 1145, 1146, 1147, 1148, 1149, 1150, 1151, 1152, 1153, 1154, 1155, 1156, 1157, 1158, 1159, 1160, 1161, 1162, 1163, 1164, 1165, 1166, 1167, 1168, 1169, 1170, 1171, 1172, 1173, 1174, 1175, 1176, 1177, 1178, 1179, 1180, 1181, 1182, 1183, 1184, 1185, 1186, 1187, 1188, 1189, 1190, 1191, 1192, 1193, 1194, 1195, 1196, 1197, 1198, 1199, 1200, 1201, 1202, 1203, 1204, 1205, 1206, 1207, 1208, 1209, 1210, 1211, 1212, 1213, 1214, 1215, 1216, 1217, 1218, 1219, 1220, 1221, 1222, 1223, 1224, 1225, 1226, 1227, 1228, 1229, 1230, 1231, 1232, 1233, 1234, 1235, 1236, 1237, 1238, 1239, 1240, 1241, 1242, 1243, 1244, 1245, 1246, 1247, 1248, 1249, 1250, 1251, 1252, 1253, 1254, 1255, 1256, 1257, 1258, 1259, 1260, 1261, 1262, 1263, 1264, 1265, 1266, 1267, 1268, 1269, 1270, 1271, 1272, 1273, 1274, 1275, 1276, 1277, 1278, 1279, 1280, 1281, 1282, 1283, 1284, 1285, 1286, 1287, 1288, 1289, 1290, 1291, 1292, 1293, 1294, 1295, 1296, 1297, 1298, 1299, 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313, 1314, 1315, 1316, 1317, 1318, 1319, 1320, 1321, 1322, 1323, 1324, 1325, 1326, 1327, 1328, 1329, 1330, 1331, 1332, 1333, 1334, 1335, 1336, 1337, 1338, 1339, 1340, 1341, 1342, 1343, 1344, 1345, 1346, 1347, 1348, 1349, 1350, 1351, 1352, 1353, 1354, 1355, 1356, 1357, 1358, 1359, 1360, 1361, 1362, 1363, 1364, 1365, 1366, 1367, 1368, 1369, 1370, 1371, 1372, 1373, 1374, 1375, 1376, 1377, 1378, 1379, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1387, 1388, 1389, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1399, 1400, 1401, 1402, 1403, 1404, 1405, 1406, 1407, 1408, 1409, 1410, 1411, 1412, 1413, 1414, 1415, 1416, 1417, 1418, 1419, 1420, 1421, 1422, 1423, 1424, 1425, 1426, 1427, 1428, 1429, 1430, 1431, 1432, 1433, 1434, 1435, 1436, 1437, 1438, 1439, 1440, 1441, 1442, 1443, 1444, 1445, 1446, 1447, 1448, 1449, 1450, 1451, 1452, 1453, 1454, 1455, 1456, 1457, 1458, 1459, 1460, 1461, 1462, 1463, 1464, 1465, 1466, 1467, 1468, 1469, 1470, 1471, 1472, 1473, 1474, 1475, 1476, 1477, 1478, 1479, 1480, 1481, 1482, 1483, 1484, 1485, 1486, 1487, 1488, 1489, 1490, 1491, 1492, 1493, 1494, 1495, 1496, 1497, 1498, 1499, 1500, 1501, 1502, 1503, 1504, 1505, 1506, 1507, 1508, 1509, 1510, 1511, 1512, 1513, 1514, 1515, 1516, 1517, 1518, 1519, 1520, 1521, 1522, 1523, 1524, 1525, 1526, 1527, 1528, 1529, 1530, 1531, 1532, 1533, 1534, 1535, 1536, 1537, 1538, 1539, 1540, 1541, 1542, 1543, 1544, 1545, 1546, 1547, 1548, 1549, 1550, 1551, 1552, 1553, 1554, 1555, 1556, 1557, 1558, 1559, 1560, 1561, 1562, 1563, 1564, 1565, 1566, 1567, 1568, 1569, 1570, 1571, 1572, 1573, 1574, 1575, 1576, 1577, 1578, 1579, 1580, 1581, 1582, 1583, 1584, 1585, 1586, 1587, 1588, 1589, 1590, 1591, 1592, 1593, 1594, 1595, 1596, 1597, 1598, 1599, 1600, 1601, 1602, 1603, 1604, 1605, 1606, 1607, 1608, 1609, 1610, 1611, 1612, 1613, 1614, 1615, 1616, 1617, 1618, 1619, 1620, 1621, 1622, 1623, 1624, 1625, 1626, 1627, 1628, 1629, 1630, 1631, 1632, 1633, 1634, 1635, 1636, 1637, 1638, 1639, 1640, 1641, 1642, 1643, 1644, 1645, 1646, 1647, 1648, 1649, 1650, 1651, 1652, 1653, 1654, 1655, 1656, 1657, 1658, 1659, 1660, 1661, 1662, 1663, 1664, 1665, 1666, 1667, 1668, 1669, 1670, 1671, 1672, 1673, 1674, 1675, 1676, 1677, 1678, 1679, 1680, 1681, 1682, 1683, 1684, 1685, 1686, 1687, 1688, 1689, 1690, 1691, 1692, 1693, 1694, 1695, 1696, 1697, 1698, 1699, 1700, 1701, 1702, 1703, 1704, 1705, 1706, 1707, 1708, 1709, 1710, 1711, 1712, 1713, 1714, 1715, 1716, 1717, 1718, 1719, 1720, 1721, 1722, 1723, 1724, 1725, 1726, 1727, 1728, 1729, 1730, 1731, 1732, 1733, 1734, 1735, 1736, 1737, 1738, 1739, 1740, 1741, 1742, 1743, 1744, 1745, 1746, 1747, 1748, 1749, 1750, 1751, 1752, 1753, 1754, 1755, 1756, 1757, 1758, 1759, 1760, 1761, 1762, 1763, 1764, 1765, 1766, 1767, 1768, 1769, 1770, 1771, 1772, 1773, 1774, 1775, 1776, 1777, 1778, 1779, 1780, 1781, 1782, 1783, 1784, 1785, 1786, 1787, 1788, 1789, 1790, 1791, 1792, 1793, 1794, 1795, 1796, 1797, 1798, 1799, 1800, 1801, 1802, 1803, 1804, 1805, 1806, 1807, 1808, 1809, 1810, 1811, 1812, 1813, 1814, 1815, 1816, 1817, 1818, 1819, 1820, 1821, 1822, 1823, 1824, 1825, 1826, 1827, 1828, 1829, 1830, 1831, 1832, 1833, 1834, 1835, 1836, 1837, 1838, 1839, 1840, 1841, 1842, 1843, 1844, 1845, 1846, 1847, 1848, 1849, 1850, 1851, 1852, 1853, 1854, 1855, 1856, 1857, 1858, 1859, 1860, 1861, 1862, 1863, 1864, 1865, 1866, 1867, 1868, 1869, 1870, 1871, 1872, 1873, 1874, 1875, 1876, 1877, 1878, 1879, 1880, 1881, 1882, 1883, 1884, 1885, 1886, 1887, 1888, 1889, 1890, 1891, 1892, 1893, 1894, 1895, 1896, 1897, 1898, 1899, 1900, 1901, 1902, 1903, 1904, 1905, 1906, 1907, 1908, 1909, 1910, 1911, 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919, 1920, 1921, 1922, 1923, 1924, 1925, 1926, 1927, 1928, 1929, 1930, 1931, 1932, 1933, 1934, 1935, 1936, 1937, 1938, 1939, 1940, 1941, 1942, 1943, 1944, 1945, 1946, 1947, 1948, 1949, 1950, 1951, 1952, 1953, 1954, 1955, 1956, 1957, 1958, 1959, 1960, 1961, 1962, 1963, 1964, 1965, 1966, 1967, 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1976, 1977, 1978, 1979, 1980, 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 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2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 2680, 2681, 2682, 2683, 2684, 2685, 2686,

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
511 S. 1st Street  
Alameda, NM 88210-1884

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <u>Paloma Resources Inc.</u>	3. Address and Telephone No. <u>P.O. Box 1814 Roswell, NM 88201</u> <u>1980 FWL &amp; 990 FNL</u> <u>Sec. 6-T10S-R30E</u>	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1980 FWL &amp; 990 FNL</u> <u>Sec. 6-T10S-R30E</u>	5. Lease Designation and Serial No. <u>NMNM 96851</u>	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. <u>Morgan Fed 29 # 1</u>	9. API Well No. <u>30-005-20667</u>	10. Field and Pool, or Exploratory Area <u>Many Gates Morrow</u>	11. County or Parish, State <u>Chaves</u>
--	---	--	--	--	--------------------------------------	---	--	--	---	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Temporary Gas Line</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Construction of a temporary 4 " polyethylene pipe laid south from the Morgan Fed location to El Paso Pipeline R-O-W , then east to Shoreham compressor station. See Map

RECEIVED

APR 29 1997

RD 1111 AM

14. I hereby certify that the foregoing is true and correct

Signed Charles Foster Title President Date 4-28-97

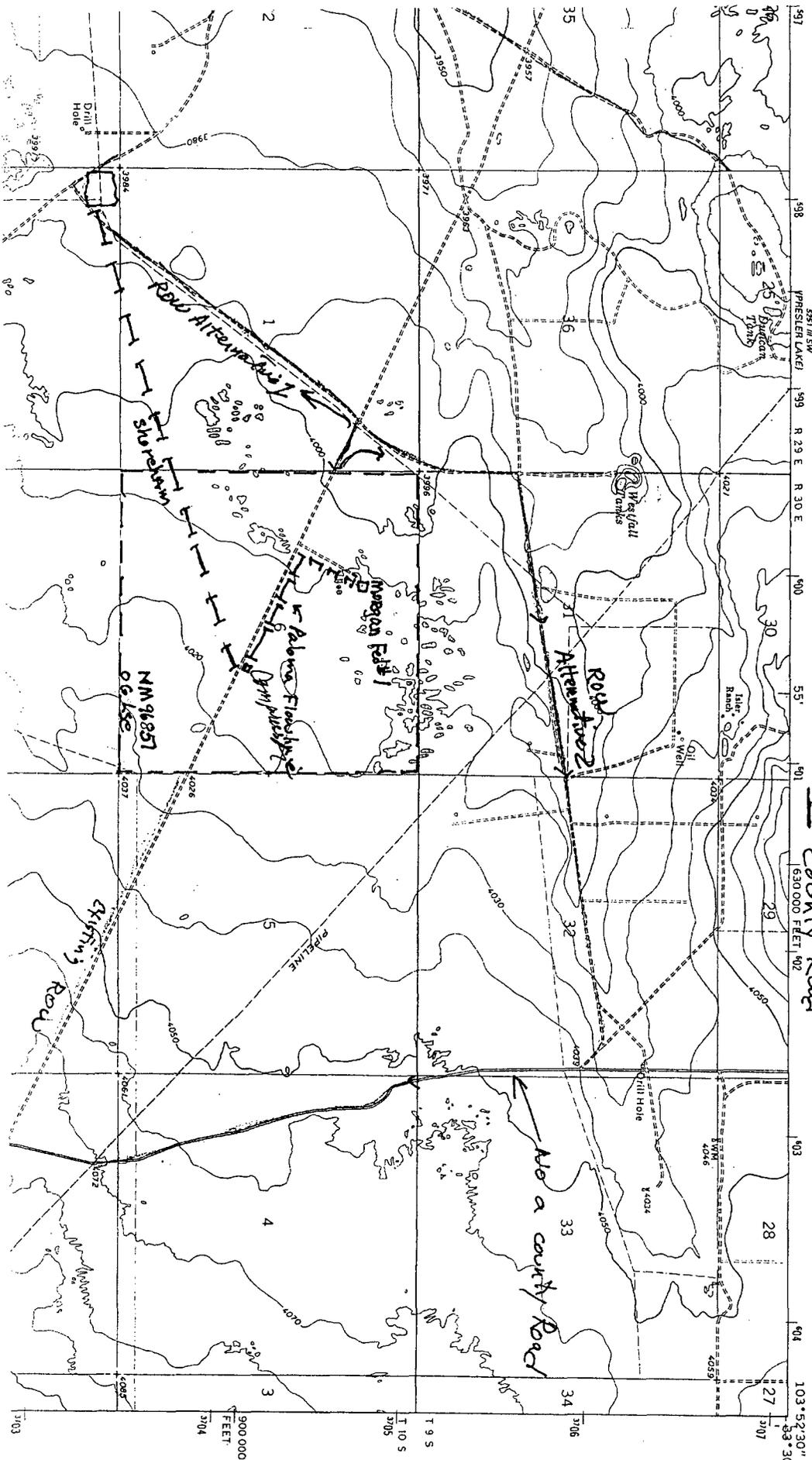
(This space for Federal or State office use)

Approved by TR Kuehn Title Area Manager Date 4/17/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



Public Land, BLM  
 State or Private  
 Proposed New Road  
 Existing Road - Palomares  
 County Road

OASIS QUADRANGLE  
 NEW MEXICO-CHAYES CO.  
 7.5 MINUTE SERIES (TOPOGRAPHIC)

55° 10' 30" W  
 103° 52' 30" E  
 (CURLY LAKE SE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division *Hoff*  
411 S. 1st Street  
Alamosa, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Paloma Resources Inc.

3. Address and Telephone No.

P.O. Box 1814

505-622-0770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FWL & 990 FNL

Sec 6-T10S-R30E

5. Lease Designation and Serial No.

NM 96851

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Morgan Fed 29 #1

9. API Well No.

30-005-20-67

10. Field and Pool, or Exploratory Area

Many Gates Morrow *Jas*

11. County or Parish, State

Chaves

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

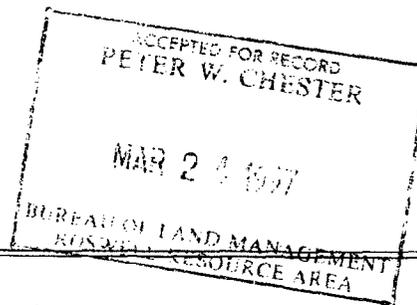
- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Notice of sales  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Meter connected to Shoreham Pipeline Company 11-08-97. Volume of sales 746 MCF.  
3/10 of a Bl. condensate.

Shorehan Del. Point----- ISHORE46/14461  
POD # 2812548



14. I hereby certify that the foregoing is true and correct

Signed

*Charles Foster*

Title President

Date 3-13-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Holler*

FORM APPROVED  
Budget Bureau No. 1004-G135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 96851

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Morgan Fed 29 #1

9. API Well No.  
30-005-20667

10. Field and Pool, or Exploratory Area  
Many Gates Morrow

11. County or Parish, State  
Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Paloma Resources Inc.

3. Address and Telephone No.  
P.O. Box 1814 505-622-0770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FWL & 990 FNL  
Sec 6-T10S-R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Ext. of Time</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Extention of time of one year to cover existing pit. Plans <sup>are</sup> or to <sup>deeper</sup> depth existing well to the Mississippian. Current pit is lined and fenced.

RECEIVED

MAR 18 '97

BLM  
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed Charles Foster Title President Date 3-14-97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: **APPROVED FOR 12 MONTH PERIOD ENDING 3/20/98**

APPROVED  
PETER W. CHESTER  
Date 3-14-97

MAR 20 1997  
BUREAU OF LAND MANAGEMENT  
ROSWELL, NM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

1. LEASE DESIGNATION AND SERIAL NO.

NM-96851

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

Morgan Fed.

5. WELL NO.

1

6. FIELD AND POOL OR WILDCAT

Wildcat

Mary Gates  
Morrow

7. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

Sec. 6-T10S-R30E

8. COUNTY OR PARISH  
Chaves

9. STATE  
NM

10. PERMIT NO.

DATE ISSUED

7-30-96

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. REMOVR  Other Re-Entry

3. NAME OF OPERATOR  
Paloma Resources, Inc.

4. ADDRESS OF OPERATOR  
Box 1814 Roswell, NM 88202-1814

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FWL & 990' FNL  
At top prod. interval reported below  
At total depth Same

15. DATE SPUNDED 10-16-96 16. DATE T.D. REACHED 10-23-96 17. DATE COMPL. (Ready to prod.) 10-27-96 18. ELEVATIONS (OF. AND. RT. OR, ETC.)\* 4015' GL 19. ELEV. CASINGHEAD 4015'

20. TOTAL DEPTH, MD & TVD 10,000 21. PLUG. BACK T.D., MD & TVD 9523' 22. IF MULTIPLE COMPL. HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS 0-10,000 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Morrow---- 9241-9343 25. WAS DIRECTIONAL SURVEY MADE? no

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED? No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	40'	20"	5 yds Ready Mix--Circ.	None
9 5/8"	36#	1516'	12 1/4"	1100 sx. --Circ.	None
5 1/2"	17#	10000"	7 7/8"	1940 sx. --Circ.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 9136' 9136'

31. PERFORATION RECORD (Interval, size and number) Morrow 9241'--9343' .38" 16 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED None

33. DATE FIRST PRODUCTION 11-8-96 PRODUCTION METHOD (Flowing or Pumping) Flowing WELL STATUS (Producing or Semi-Dr) Producing

DATE OF TEST 11-8-96 HOURS TESTED 24 CHOKER SIZE 24/64 PROD'N. FOR TEST PERIOD OIL--BSL. 2 GAS--MCF 1404 WATER--BSL. 0 GAS-OIL RATIO 70200

FLOW, TUBING PRESS. 400 CASING PRESSURE Pkr CALCULATED 24-HOUR RATE OIL--BSL. 2 GAS--MCF. 1404 WATER--BSL. 0 OIL GRAVITY-API (CORR.) 51

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold--Shoreham Pipeline Company TEST WITNESSED BY Gene Lee

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TC

SIGNED

*[Signature]*

TITLE

Agent

DATE

11-10-96

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MORROW	9241	9343	Sand	Yates San Andres Yeso Abo Wolfcamp Canyon Atoka Mississippi	1400 2640 4010 6338 7168 8320 9205 9575	



District I  
PO Box 1980, H-b-h, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brava Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Paloma Resources Inc. P.O. Box 1814 Roswell, NM 88201		OGRID Number 016848
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONSIDER NOTIFY THIS OFFICE.		Reason for Filing Code NW AO AG
API Number 30-0 05-20667	Pool Name Many Gates Morrow Gas, R-16795 5/1/77	Pool Code 80980
Property Code 19348	Property Name Morgan Fed #1	Well Number #1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	6	10S	30E	3	990	North	1980	west	Chaves

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	10S	30E	3	990	North	1980	West	Chaves

Lea Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
F	F	11-09-96			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20759	Shoreham Pipeline Company 333 Clay St., Suite 4010 Houston, Texas 77002	2818575	G	
15694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211	2818574	O	

IV. Produced Water

POD	POD ULSTR Location and Description
2818576	

V. Well Completion Data

Spud Date	Ready Date	ID	PBTD	Perforations
10-16-96	11-08-96	10,000	9523	9241-9343
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
On File	C-On File, Tube 2 3/8	9136	On File	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
11-08-96	11-0896	11-08-96	24 HRS	400	PKR
Choke Size	Oil	Water	Gas	AOF	Test Method
2 1/4	2	0	1404	1404	1 Point AOF

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Charles Foster*  
Printed name: Charles Foster  
Title: President  
Date: 01-06-97  
Phone: 505-622-0770

OIL CONSERVATION DIVISION  
GARY WINK  
FIELD REP. II

Approved by:  
Title:  
Approval Date: JAN 27 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
State Sale			

JC

CP

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104  
Supersedes C-128  
Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

State License No. \_\_\_\_\_

Federal License No. \_\_\_\_\_

All distances must be from the outer boundaries of the Section.

Operator <b>Exxon Corporation</b>	Lease <b>Morgan Federal</b>	Well No. <b>#1</b>
--------------------------------------	--------------------------------	-----------------------

Unit Letter <b>A</b>	Section <b>6</b>	Township <b>10 South</b>	Range <b>30 East</b>	County <b>Chaves</b>
-------------------------	---------------------	-----------------------------	-------------------------	-------------------------

Actual Footage Location of Well:  
**990** feet from the **North** line and **1980** feet from the **West** line

Ground Level Elev:	Producing Formation <b>Morrow</b> <b>Mississippian</b>	Pool <b>Whitcat Many Gates</b>	Dedicated Acreage: <b>321.46</b> Acres
--------------------	--	-----------------------------------	---

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

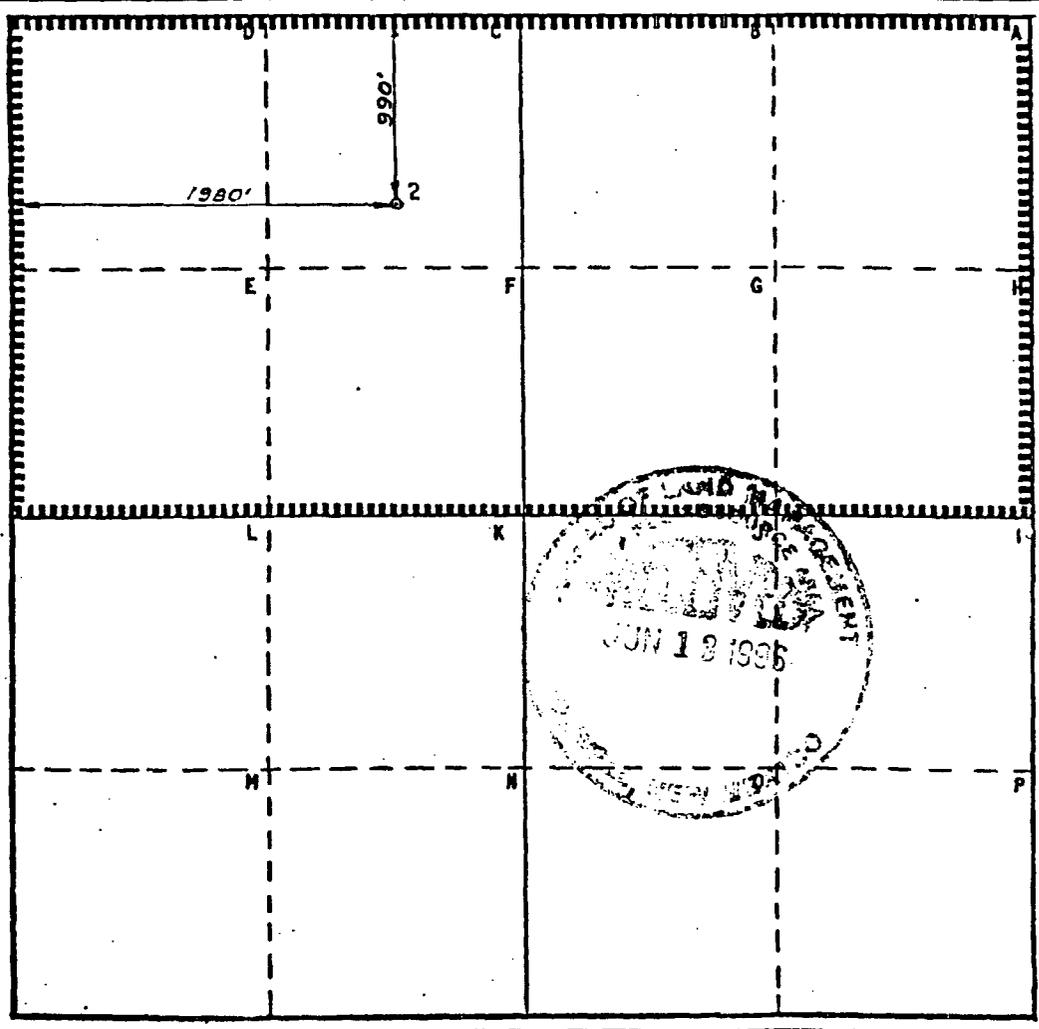
Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**RECEIVED**

**JAN 19 1979**  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Melba Kripling**

Position  
**Proration Specialist**

Company  
**Exxon Corporation**  
**Box 1600 Midland, Texas**

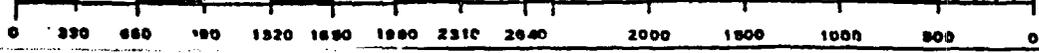
Date  
**1-19-79**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**January 18, 1979**

Registered Professional Engineer and/or Land Surveyor  
**H. S. [Signature]**

Certificate No.  
**1382**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
MORGAN FEDERAL LEASE, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.  
NM-96851

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
sec 6-T10s-R30e

12. COUNTY OR PARISH | 13. STATE  
Chaves | NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER Re-entry       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Paloma Resources, Inc.      3a. Area Code & Phone No. 505-622-4772

3. ADDRESS OF OPERATOR  
P.O. Box 1814 Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1980' FWL & 990 FNL' (3)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
33 miles east of Roswell      Unit C

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
1980' FWL & 990 FNL'

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
10,000

19. ROTARY OR CARLE TOOL  
Pulling Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4015 G.L.

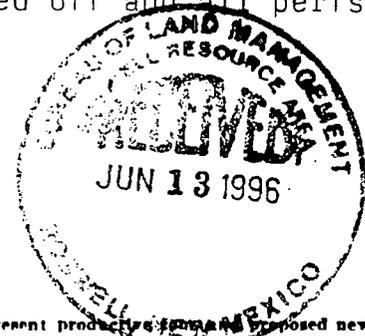
22. APPROX. DATE WORK WILL START\*  
ASAP

23. (EXISTING)      PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
20	16	n/a	n/a	n/a	40	redi mix
12-1/4	9-5/8	n/a	n/a	8sd	1516'	1100 sxs
7-7/8	5-1/2	.17	k-55/1-80	8sd	10,000	1940 sxs

Operator proposes to clean out cement plugs and test for commercial Production from the Mississippi, Morrow or Strawn. If Commercial production is established, the San Andres perms will squeezed off and all perms isolated.

OPER. OGRID NO. 16848  
 PROPERTY NO. 19348  
 POOL CODE             
 EFF. DATE 8/13/96  
 API NO. 30-005-20667



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William R. Hensel      TITLE Agent      DATE 06/09/96

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_      APPROVAL DATE \_\_\_\_\_

APPROVED BY J.R. Ruagn      TITLE Area Manager      DATE 7/30/96

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

State License No. \_\_\_\_\_  
 Federal License No. \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL CATION AND ACREAGE DEDICATION AT

Form O-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation		Lease Morgan Federal			Well No. #1
Unit Letter A	Section 6	Township 10 South	Range 30 East	County Chaves	
Actual Footage Location of Well: 990 feet from the North line and 1980 feet from the West line					
Ground Level Elev:	Producing Formation Mississippian	Pool Wildcat	Dedicated Acreage: 321.46 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

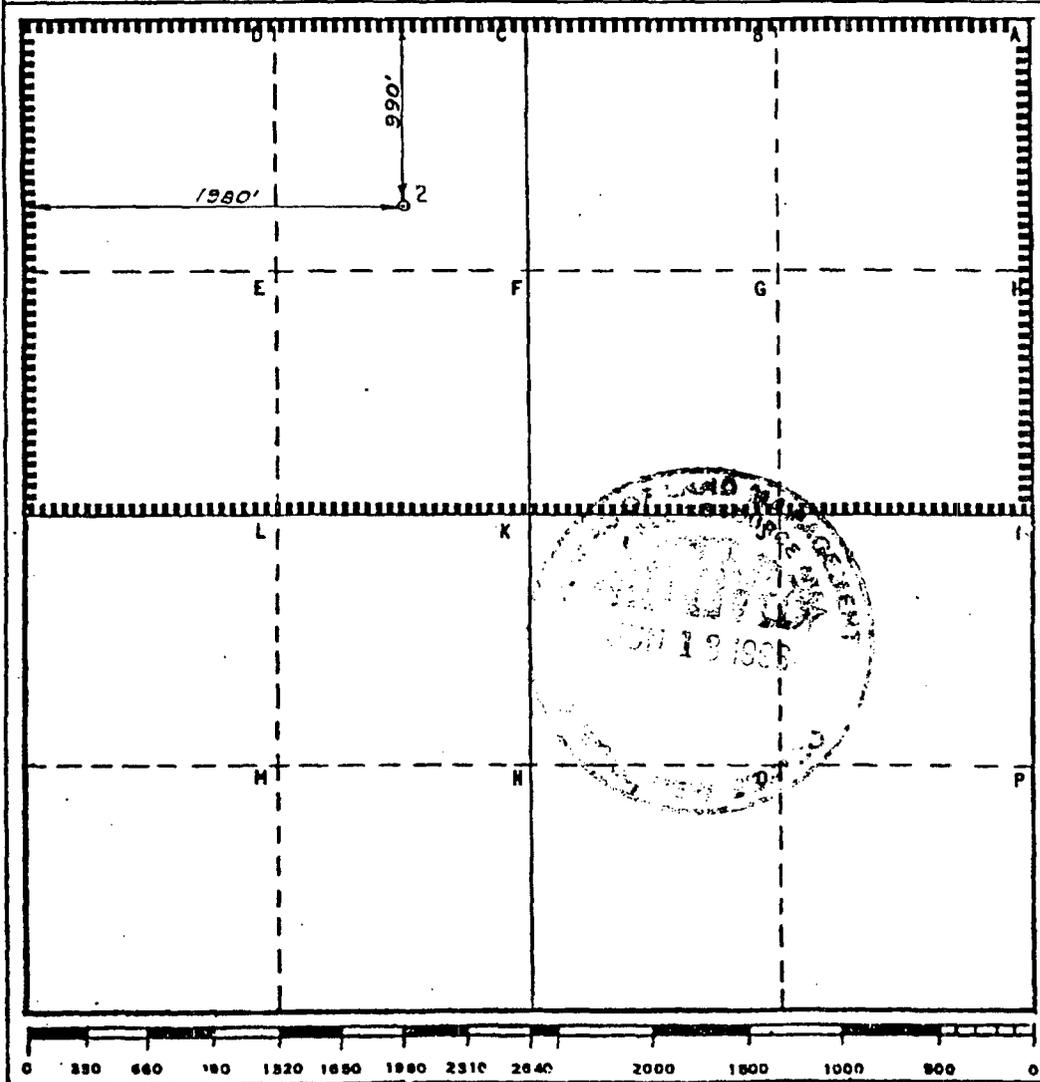
Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED

JAN 19 1979  
 U.S. GEOLOGICAL SURVEY  
 ARTESIA, NEW MEXICO



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Melba Knippling*  
 Position  
 Proration Specialist

Company Exxon Corporation  
 Box 1600 Midland, Texas

Date  
 1-19-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
 January 18, 1979

Registered Professional Engineer and/or Land Surveyor  
*H. S. [Signature]*

Certificate No.  
 1382

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,980' FWL and 990' FNL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E

12. COUNTY OR PARISH 13. STATE  
Chaves New Mexico

14. API NO.  
30-005-20667

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF                      

FRACTURE TREAT                      

SHOOT OR ACIDIZE                      

REPAIR WELL                      

PULL OR ALTER CASING                      

MULTIPLE COMPLETE                      

CHANGE ZONES                      

ABANDON\*                      

(other) \_\_\_\_\_

**RECEIVED**  
JUL 2 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-14-79 Set cement plugs as follows:

9200-9000 w/25 sx.	Class H Neat
7250-7050 w/25 sx.	Class H Neat
5625-5425 w/25 sx.	Class H Neat

6-15-79                      4100-3900 w/25 sx. Class H Neat  
                                 2700-2500 w/25 sx. Class H Neat

**RECEIVED**  
JUN 10 1980  
O. C. D.  
ARTESIA, OFFICE

Went in hole with Omega Perforating Gun to 1600'. Shot 4 holes. Went in hole with tubing to 1500'. Closed BOPs and circulated mud through perforations. Spotted 75 sx. Class H cement from 1600 to 1400. Spotted 20' Class H cement inside and outside 5 1/2" casing. Welded on plate. Well plugged and abandoned 6-15-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Proration Specialist DATE 6-29-79

(Or by) GEORGE H. STEWART TITLE \_\_\_\_\_ DATE JUN 9 1980

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,980' FWL and 990' FNL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

14. API NO.  
30-005-20667

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4,015' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Plugging Procedure:

**RECEIVED**  
JUL 2 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist DATE 6-29-79

(This space for Federal or State office use)

APPROVED BY (Orig. Sig.) ALBERT R. STALL TITLE ACTING DISTRICT ENGINEER DATE DEC 12 1979  
CONDITIONS OF APPROVAL, IF ANY:

MORGAN FEDERAL #1  
P & A PROCEDURE  
 June 12, 1979

WELL DATA: 16" @ 40', 9-5/8" @ 1516'; 5-1/2" @ 10,000'.  
 CIBP @ 9600' w/30' of cement on top  
 Perfs: 9241' to 9343' (Derry ) 16 shots  
 8786' to 8800' (Strawn) 15 shots  
 4000' to 4006' (Glorietta) 1 spf

Retrievable Bridge Plugs (w/30' sand) @ 9200' & 4200'.  
 Cement behind 5-1/2" casing to 2500'.

CEMENT DATA: Class "H" w/.2% HR-4 (1)                      Class "H" Neat (2)

Weight (ppg):	15.6	15.6
Yield (cfps):	1.18	1.18
Water (gps):	5.2	5.2
BHST	135°	80°
Thickening Time	3:35	3:45

1. This procedure was verbally approved by Mr. Ray Stall, USGS Engineer, on June 11, 1979. Notify USGS 24 hours prior to initiating plugging operations. (Artesia office 505/746-9838).  
 Should the well be plugged on a weekend when the USGS office is closed, call one of these three numbers: Jim Knauff - 746-4138; Ray Stall 746-9623; Joe Laura - 748-2349.
2. Kill the well with fresh water. Insure that both tubing and 2-7/8" annulus are full with water. Remove Christmas tree and install BOP's.
3. Unseat packer. Run in hole to 4170<sup>±</sup> (the top of the sand on the bridge plug) and reverse out all sand then latch onto the retrievable bridge plug (RBP). Unseat the bridge plug then pull out of hole.
4. Run in hole with RBP retrieving head (which was on the packer) and tubing to 9170<sup>±</sup> (the top of the sand on the bridge plug). Reverse out all sand then latch onto the RBP. Unseat the RBP and pull out of hole.

NOTE: When retrieving RBP, equalize the pressure across the RBP then unseat. Keep tubing & annulus full as much as possible throughout all operations.

5. Run in hole with open-ended tubing to PBD. Insure that the hole is filled with mud laden fluid (25 sx/100 bbl. minimum).
6. Pull tubing to each of the following intervals and spot a 200' plug using the designated cement blend across each of the following intervals:

	<u>Cement</u>	<u>Displacement</u>
9000-9200 (Top Derry)	25 sx * Design (1)	52 bbl.
7050-7250 (Top Wolfcamp)	25 sx* Design (1)	40 bbl.
5425-5625	25 sx* Design (2)	31 bbl.
3900-4100	25 sx* Design (2)	22 bbl.
2550-2750 (Top San Andres)	25 sx* Design (2)	14 bbl.

\*These are minimum volumes.

NOTE: Displace each plug of cement with mud-laden fluid (25 sx/100 bbl. minimum). The volume of displacement is to be that needed to spot a balanced plug across the interval.

7. Pull tubing out of hole. Run in hole with a 4-way squeeze cementing perforating gun and perforate at 1600' with 4 shots. Pull perforating gun out of hole.
8. Run in hole with tubing to 1500'. Close BOP's. Insure that 5½" annulus is filled with mud-laden fluid (25 sx/100 bbl.) by pumping the mud through perforations at 1600' and circulating to surface (this will also check injectivity).
9. Keep BOP's closed and spot a minimum of 75 sacks of design (2) cement from 1600' to 1400'. Open BOP's and POH.
10. POH. ND BOPs. Spot 20' of cement at surface (inside & outside 5½" casing).
11. Weld on cover plate. Install needle valve.
12. Move rig off.
13. Set a steel marker (4" in diameter and 10' long) in concrete, which extends 4' above ground level. Weld, stamp, or engrave into the metal of the marker the well name, well number and well location (footage calls, section, township and range).

tes 6/12

RDC/jfh

WAB

*(Handwritten initials)*  
M=Peck (@Stations Motel)  
Blevins

RECEIVED

N.M.O.C.D. COPY

CONFIDENTIAL

Form 5-330 (Rev. 5-63)

JUL 17 1979

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morgan Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T10S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

2-1-79

1a. TYPE OF WELL:

OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]

b. TYPE OF COMPLETION:

NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ]

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws or regulations.)

At surface 1,980' FWL and 990' FNL of Section

At top prod. interval reported below

At total depth

15. DATE SPUDDED

3-2-79

16. DATE T.D. REACHED

4-12-79

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, BT, GR, ETC.)

4,015'

19. ELEV. CASINGHEAD

4,015'

20. TOTAL DEPTH, MD & TVD

10,000'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-10,000'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC, DLL, FDC-CNL, Dipmeter, Microlaterolog, Micro-Log

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	1,516.00'	12 1/4"	1150 Sx.	None
5 1/2"	17#	10,000.00'	7 7/8"	1940 Sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

9725-9858- 1 9/16", 20 Holes  
9241-9343, 1 9/16", 16 Holes  
8787-8801, 1 9/16", 15 Holes  
4000-4006, 1 9/16", 6 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9725-9858	5,000 gal. 15% HCL
8787-8801	2,000 gal 15% HCL
4000-4006	1,000 gal 7 1/2% Mfr

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
None							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Melva Kripling

TITLE

Proration Specialist

DATE

June 27, 1979

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of leases and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference: (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; C- AND INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	9,205'	9,575'	Limestone, Sand and Shale
Mississippian	9,575'	10,006'	Limestone
Core #1, Limestone	9568-9624		
Core #2, Limestone	9688-9731		
DST #1, 9120'-9,297'	500' WB, T.O. 134 min., GTS F 70 MCF,		
Rec. 500' GCWB and 507' GDM, ISIP 4039/62 min.,			
FP 488-488, FSIP 4008/241 min.			
DST #2, 9538-9835	DST #2, 500' WB, T.O. 130 min.,		
rec 500' WB and 436' DM, ISIP 3853/58 min., FP 519-565, FSIP 3887/240 min.			

## GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1,400'	
San Andres	2,640'	
Yeso	4,010'	
Abo	6,338'	
Wolfcamp	7,168'	
Canyon	8,320'	
Atoka	9,205'	
Mississippian	9,575'	

RECEIVED  
JUL 16 1979  
O.C.D. HOBBS, OFFICE

RECEIVED  
JUL 6 1979  
O.C.D. HOBBS, OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

JUN 26 1979

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exxon Corporation

O. C. C.  
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,980' FWL and 990' FNL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

SUBSEQUENT REPORT OF:

- 
- 
- 
- 
- 
- 
- 
- 

5. LEASE  
NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

14. API NO.  
30-005-20667

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED

JUN 19 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-5-79 Sec BP @ 9200', pumped 30' of sand on top. PB TD 9170'. Set packer @ 8750' Perforated Strawn w/1 9/16" Select - Fire @ 8787, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 8800-01 with 15 shots. Broke down Perfs w/4 BW. Broke @ 2900#. Pump rate 1/2 BPM Avg. Pr. 1600. Final 1700. ISIP 1550. After 10 mins. 975.
- 6-6-79 Swabbed. Acidized 8787-8801 w/2000 gals., 15% HCL.
- 6-8-79 Set, BP @ 4200, dumped 30' sand on top. PBD 4170. Perfed 5 1/2" casing w/1 9/16" Omega jet gun 4000-4006 w/1 shot per ft.
- 6-9-79 Acidized w/1000 gals. 7 1/2 % MFR-100 w/10 gal. A-200 Inhibitor & 5# J-1 Fric. Red. Form broke at 3750 psi. Max 4500# avg. treating Pr. 3700' Instant SI Pr 2800#. 5 min. 2750#. 15 min. 2700#. Swbd.
- 6-14-79 Plugging to abandon.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist DATE 6-15-79

(This space for Federal or State office use)

APPROVED BY JG Gilham TITLE ACTING DISTRICT ENGINEER DATE JUN 25 1979

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  **JUN 13 1979**

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX. 79702  
**O. G. G. ARTERIA OFFICE**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,980'FWL and 990'FNL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E

12. COUNTY OR PARISH | 13. STATE  
Chaves | New Mexico

14. API NO.  
30-005-20667

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 4.012

**RECEIVED**  
MAY 23 1979  
U.S. GEOLOGICAL SURVEY  
ARTERIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-30-79 Ran CI BP on wireline set at 9600'  
Dumped 30' of cement on top of plug  
Set Baker Lok set pkr Model 45A4 with seating nipple on top of packer at 9350.
- 5-1-79 Perfed with McCullough 1 9/16" Select Fire Decentralized Perforating gun with Deep Penetrating charges 9241-9343 with 16 shots.
- 5-3-79 Treated Perfs. 9241-9343 w/6,000 gals. 7 1/2% MSR-100. Flushed w/2% KCL water. Max Pr. 7040 AIR 6800. FPP 6990. ISIP 6700. 5 min. 4450#. 10 min. 3750#, 13 min. 3510#. AIR 2.3 BPM.
- 5-24-79 Tested. Now SI for evaluation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist DATE May 24, 1979  
Melba Knippling

(This space for Federal or State office use)  
APPROVED BY Joc L. Linn TITLE ACTING DISTRICT ENGINEER DATE JUN 12 1979  
CONDITIONS OF APPROVAL IF ANY:

MUCC COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,980'FWL and 990'FNL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

14. API NO.  
30-005-20667

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 4.012

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached

RECEIVED

APR 27 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Proration Specialist 4-25-79

(This space for Federal or State office use)  
APPROVED BY (Orig. Sgd.) ALBERT R. STALL TITLE ACTING DISTRICT ENGINEER DATE APR 27 1979  
CONDITIONS OF APPROVAL, IF ANY:

- 4-15-79 Drilled to 10,000' T.D. Ran 248 joints, 9,982' 17# 5½" casing, L-80 & K-55 STC set @ 10,000' cemented with 1600 sx Class H 12% gel 3/10% CFR2, 2/10% H24 tailed w/340 sx Class H w/5# KCL per sack, 3/10% CFR2, 15.8 ppg. Bumped plug 4 PM 4-15-79.
- 4-16-79 Ran temperature survey. Found spotty cement @ 2000'. Good cement top at 2600'.
- 4-19-79 MI WSU. Tagged cement @ 9,921'. Ran logs.
- 4-20-79 Spotted 250 gals acid. McCullough perfed 20 holes 9,725-9,733, 9,760-9,764 and 9,800-9,858.
- 4-24-79 Acidized w/4500 gals 15% HCL containing 23 gal A200 Inhibitor 23 gal 41 L Stabilizer, 9 gal F85 Silt Suspender, 18# Friction Reducer, 41 balls 1.1 Spec. Grav. Ball sealers, 1 ball sealer after 500 gal. acid, 1 ball each 100 gal thereafter. Formation broke @ 6800 psi. Displaced acid with 2585 gal 2% KCL water with 45# J-347 friction reducer. Final treating pr. 4400 psi. Ang pr 4500 psi. Inst. SI pr 3000#, 5 min SI 2875 psi. After 10 min 2850 psi. Flowed to test tank 20 bbls. and died. Testing .
- 4-25-79 Swbg.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,980'FWL and 990'FNL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

14. API NO.  
30-005-20667

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 4.012

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:

Report results of multiple completion or zone change on Form 9-330.

RECEIVED  
MAR 9 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-2-79: Spudded 12 1/4" hole at 4 pm.

3-4-79: 38 jts (1524') 9 5/8" 40# N-80 Butt. Casing set at 1516' 1150 sax; Class "C" 4% Gel, 2% Cacl. cement - circulated - WOC - 8 hours.

3-6-79: Pressure tested from 300/2000# for 30 minutes, Ok. Drilled plug at 1470'

Now drilling at 2305' in Shale and Anhydrite.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Proration Specialist DATE March 7, 1979

(This space for Federal or State office use)  
APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE MAR 7 5 1979  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,980'FWL and 990'FNL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
NM 9208-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Morgan Federal

9. WELL NO.  
21

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E

12. COUNTY OR PARISH Chaves 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 4,012

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change Well No.</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please change the well No. from 2 to 1. The permit for the well originally permitted as Well No. 1 and located 1,880' FSL & 1,1980' FEL of Section is being cancelled.

RECEIVED  
FEB 26 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Proration Specialist DATE February 22, 1979

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE FEB 26 1979  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1,980' FWL and 990' FNL of Section  
 At proposed prod. zone \_\_\_\_\_

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13.8 miles W-NW from Caprock

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
990'  
990'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Gr 4,012'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40#	1,500'	400 sx.
7 7/8"	5 1/2"	15.5 & 17#	10,000'	500 sx.

Howco Method of cementing to be used.

Mud Program: 0-1500' Fresh Water Spud  
 1500-6000 Brine water 10#  
 6000- T.D. Brine water mud 10-10.2#

Gas is not dedicated to a purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melva Fripling TITLE Proration Specialist DATE 1-18-79

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
NM 9208-A  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 \_\_\_\_\_  
 7. UNIT AGREEMENT NAME  
 \_\_\_\_\_  
 8. FARM OR LEASE NAME  
Morgan Federal  
 9. WELL NO.  
2  
 10. FIELD AND POOL, OR WILDCAT  
Wildcat  
 11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA  
Sec. 6, T10S, R30E  
 12. COUNTY OR PARISH  
Chaves  
 13. STATE  
New Mexico

RECEIVED

RECEIVED  
 JAN 19 1979  
 U.S. GEOLOGICAL SURVEY  
 ARTESIA, NEW MEXICO

Federal Lse. No. \_\_\_\_\_ All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation		Lease Morgan Federal			Well No. 2
Unit Letter A	Section 6	Township 10 South	Range 30 East	County Chaves	
Actual Footage Location of Well: 990 feet from the North line and 1980 feet from the West line					
Ground Level Elev.:	Producing Formation Mississippian	Pool Wildcat	Dedicated Acreage: 321.46 Acres		

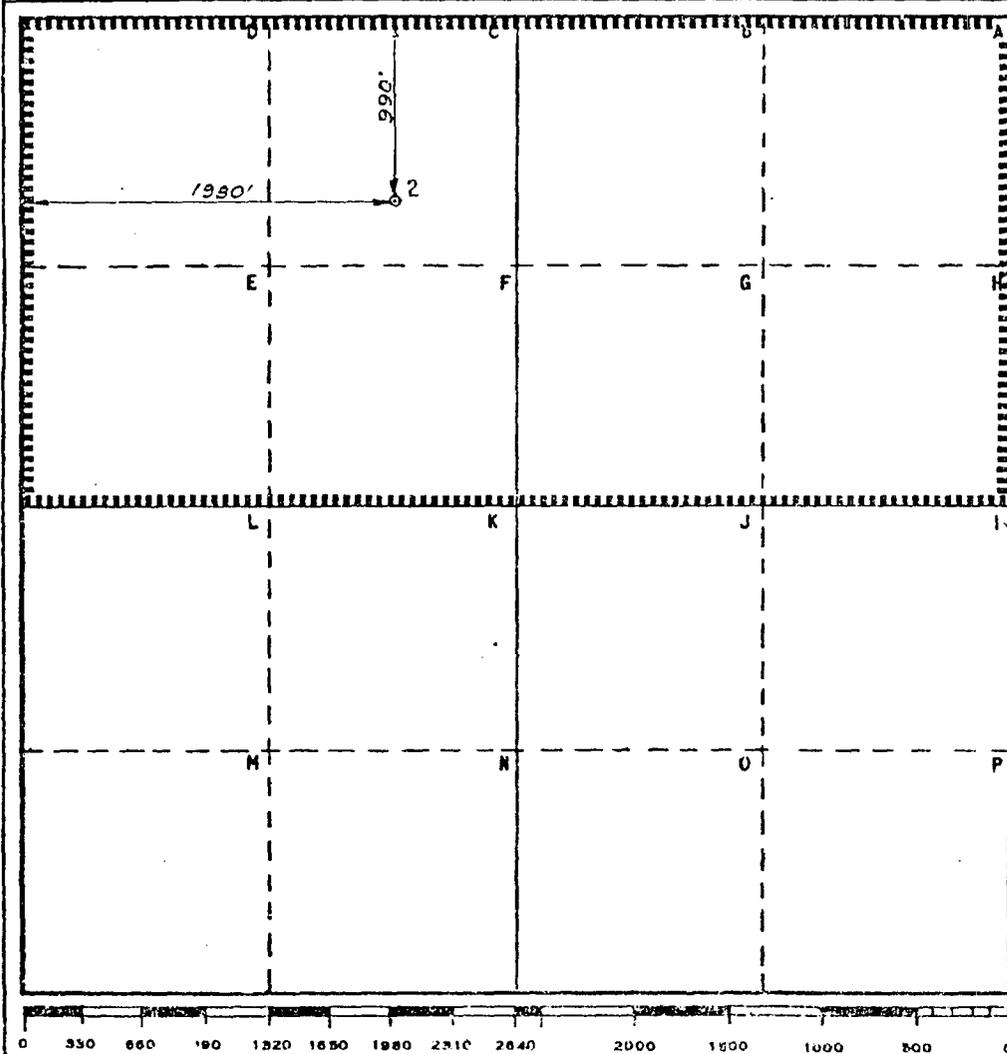
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**RECEIVED**  
 JAN 19 1979  
 U.S. GEOLOGICAL SURVEY  
 ARTESIA, NEW MEXICO



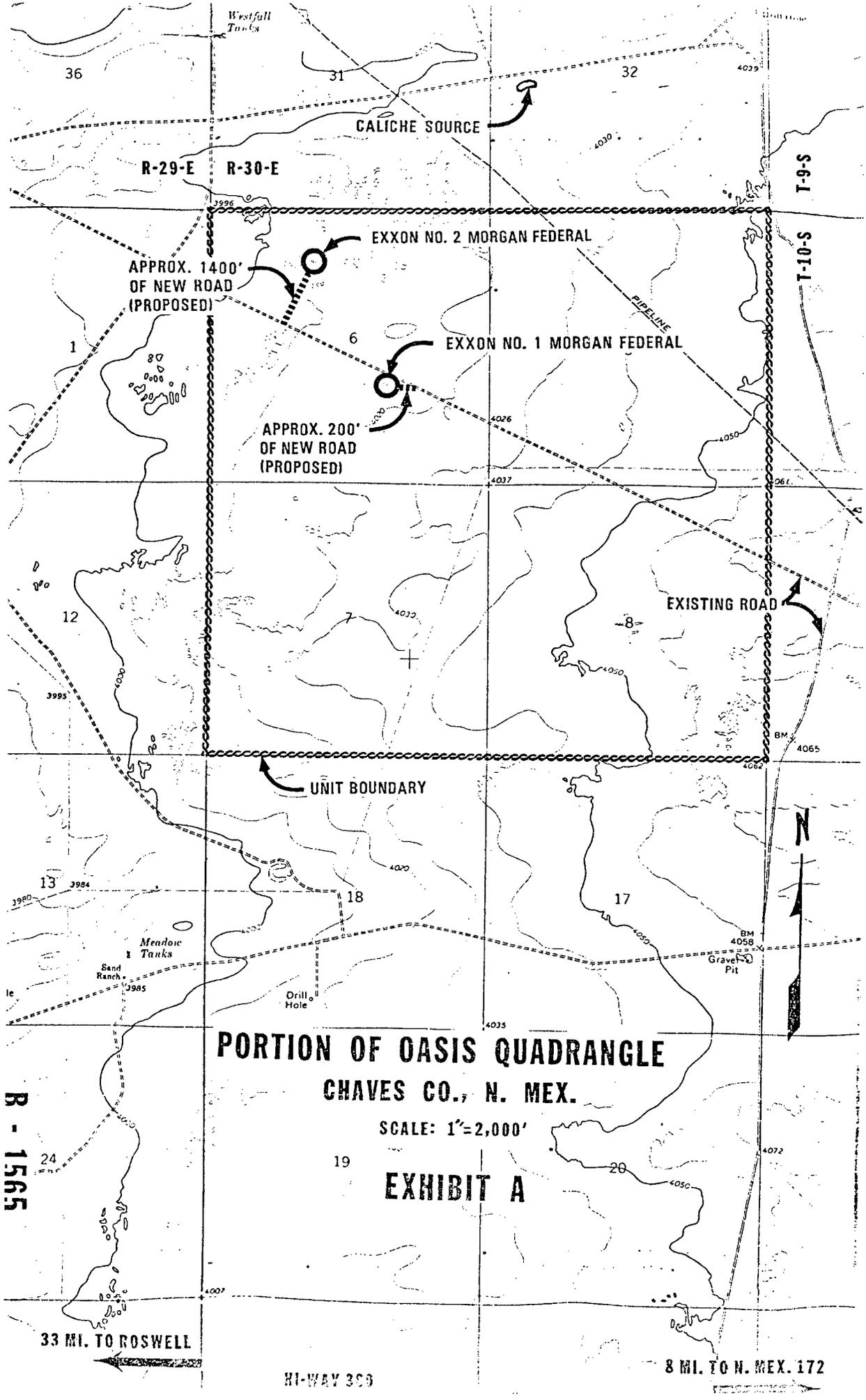
**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
Melba Kripling  
 Position  
Proration Specialist  
 Company  
Exxon Corporation  
 Box 1600 Midland, Texas  
 Date  
1-19-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
January 18, 1979  
 Registered Professional Engineer and/or Land Surveyor  
 \_\_\_\_\_  
 Certificate No.  
1382



**PORTION OF OASIS QUADRANGLE  
CHAVES CO., N. MEX.**

SCALE: 1"=2,000'

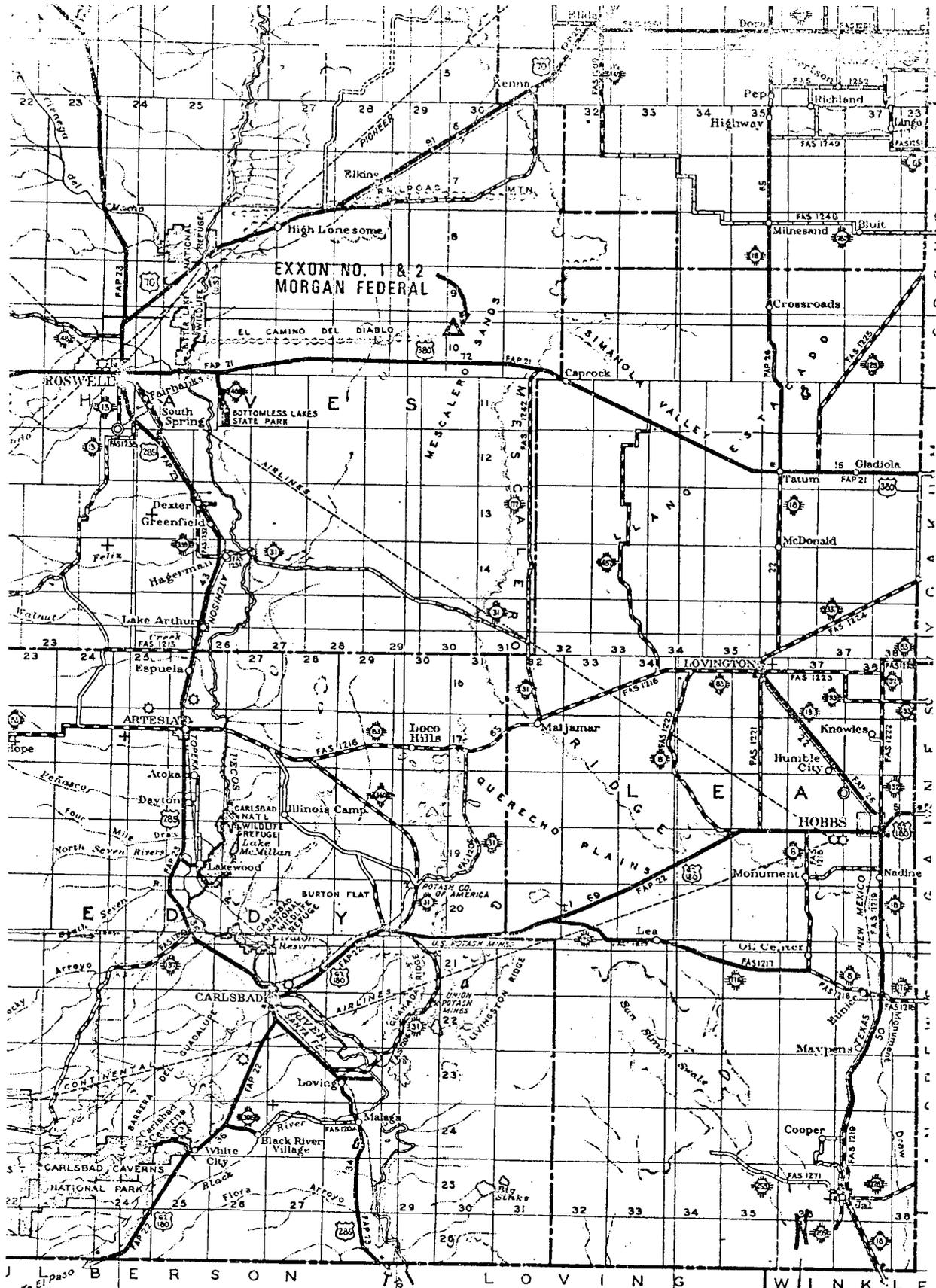
**EXHIBIT A**

**B - 1565**

**33 MI. TO ROSWELL**

**HI-WAY 300**

**8 MI. TO N. MEX. 172**



**EXXON'S MORGAN FEDERAL # 1 & 2**

**CHAVES CO., N. MEX.**

SEC. 6

R-30-E & T-10-S

**EXHIBIT B**

SCALE:  
1" = 12 MI.

DATE: 1-17-79

**B- 1565-A**

U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.	U.S. Small W.B., C.L.C. & Co. - Denver, Col.
11 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	12 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	13 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	14 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	15 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	16 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	17 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	18 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	19 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown	20 All. Rich. 4-30-74 P.E. Center P.O. Box 102 705810 64519-71 D.C. Chamberlain, et al J.G. & M.B. Brown
21 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	22 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	23 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	24 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	25 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	26 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	27 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	28 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	29 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80	30 Geo. Eng 10-1-81 16893 Graver 10-1-81 16893 DIA 3-25-80
31 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	32 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	33 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	34 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	35 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	36 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	37 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	38 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	39 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876	40 Humble 7-1-82 15876 Evlyn Allen 10-1-73 C458209 Marathon 10-1-73 15876
41 Humble 4-1-73 9208	42 Humble 4-1-73 9208	43 Humble 4-1-73 9208	44 Humble 4-1-73 9208	45 Humble 4-1-73 9208	46 Humble 4-1-73 9208	47 Humble 4-1-73 9208	48 Humble 4-1-73 9208	49 Humble 4-1-73 9208	50 Humble 4-1-73 9208
51 Humble 5-1-79 10273	52 Humble 5-1-79 10273	53 Humble 5-1-79 10273	54 Humble 5-1-79 10273	55 Humble 5-1-79 10273	56 Humble 5-1-79 10273	57 Humble 5-1-79 10273	58 Humble 5-1-79 10273	59 Humble 5-1-79 10273	60 Humble 5-1-79 10273
61 Atlantic 9-1-80 12169	62 Atlantic 9-1-80 12169	63 Atlantic 9-1-80 12169	64 Atlantic 9-1-80 12169	65 Atlantic 9-1-80 12169	66 Atlantic 9-1-80 12169	67 Atlantic 9-1-80 12169	68 Atlantic 9-1-80 12169	69 Atlantic 9-1-80 12169	70 Atlantic 9-1-80 12169
71 Humble 8-1-81 14774	72 Humble 8-1-81 14774	73 Humble 8-1-81 14774	74 Humble 8-1-81 14774	75 Humble 8-1-81 14774	76 Humble 8-1-81 14774	77 Humble 8-1-81 14774	78 Humble 8-1-81 14774	79 Humble 8-1-81 14774	80 Humble 8-1-81 14774
81 Humble 11-1-73 048829	82 Humble 11-1-73 048829	83 Humble 11-1-73 048829	84 Humble 11-1-73 048829	85 Humble 11-1-73 048829	86 Humble 11-1-73 048829	87 Humble 11-1-73 048829	88 Humble 11-1-73 048829	89 Humble 11-1-73 048829	90 Humble 11-1-73 048829
91 Humble 3-1-73 0354478	92 Humble 3-1-73 0354478	93 Humble 3-1-73 0354478	94 Humble 3-1-73 0354478	95 Humble 3-1-73 0354478	96 Humble 3-1-73 0354478	97 Humble 3-1-73 0354478	98 Humble 3-1-73 0354478	99 Humble 3-1-73 0354478	100 Humble 3-1-73 0354478
101 Humble 3-1-73 0354478	102 Humble 3-1-73 0354478	103 Humble 3-1-73 0354478	104 Humble 3-1-73 0354478	105 Humble 3-1-73 0354478	106 Humble 3-1-73 0354478	107 Humble 3-1-73 0354478	108 Humble 3-1-73 0354478	109 Humble 3-1-73 0354478	110 Humble 3-1-73 0354478
111 Humble 3-1-73 0354478	112 Humble 3-1-73 0354478	113 Humble 3-1-73 0354478	114 Humble 3-1-73 0354478	115 Humble 3-1-73 0354478	116 Humble 3-1-73 0354478	117 Humble 3-1-73 0354478	118 Humble 3-1-73 0354478	119 Humble 3-1-73 0354478	120 Humble 3-1-73 0354478
121 Humble 3-1-73 0354478	122 Humble 3-1-73 0354478	123 Humble 3-1-73 0354478	124 Humble 3-1-73 0354478	125 Humble 3-1-73 0354478	126 Humble 3-1-73 0354478	127 Humble 3-1-73 0354478	128 Humble 3-1-73 0354478	129 Humble 3-1-73 0354478	130 Humble 3-1-73 0354478

**EXXON'S MORGAN FEDERAL # 1&2**

**CHAVES CO., N. MEX.**

**SEC. 6**

**R-30-E & T-10-S**

**EXHIBIT D**

SCALE: 1 4,000'

DATE: 1-18-79

**B-1565-D**

**B-1565-D**

*General Data*

OGRID 173235

PRINCIPAL: PRAIRIE SUN, INC.

SURETY: GULF INSURANCE COMPANY 25895

BOND NO.: 58 96 33

TYPE: \$50,000 Blanket

APPROVED: 1/10/00

*Bond John  
248625*

CANCELLED: *7/14/03*

WELL LOCATION:

OGRID 173235 API 30-015-25855

PRINCIPAL: PRARIE SUN, INC.

SURETY: Gulf Insurance Company 25895

BOND NO.: 59 02 24

TYPE: \$5,000 One Well

APPROVED: 5/18/01

*Bond John  
245890*

CANCELLED: *7/14/03*

WELL LOCATION: Shirley Kay St #1 - 660' FNL and 1980' FEL  
S-32, T-19S-R-31E, Eddy

OGRID 173235 30-015-25648

PRINCIPAL: PRAIRIE SUN, INC.

SURETY: Gulf Insurance Company 25895

BOND NO.: 0679801

TYPE: \$5,000 One-Well

APPROVED: 5/18/01

CANCELLED: 7/14/03

WELL LOCATION: Connie C. State #4 - 990' FNL and 1980' FEL  
S-25-19S-R-28E, Eddy

*Bond  
248892*

OGRID 173235 API 30-015-25587

PRINCIPAL: PRAIRIE SUN, INC.

SURETY: Gulf Insurance Cmpany 25895

BOND NO.: 59 02 25

TYPE: \$5,000 One-Well

APPROVED: 5/18/01

CANCELLED: 7/14/03

WELL LOCATION: Connie C State #3 - 1930' FNL 1650' FWL  
S-25-T-19S-R-28E, Eddy

*Bond John  
248891*

173235

OGRID

30-005-6055

API NO. 30-005-6055

PRAIRIE SUN, INC. 25895

PRINCIPAL: GULF INSURANCE COMPANY

SURETY:

58 93 92

BOND NO.:

\$7,500 One-Well Plugging Bond

TYPE:

9/30/98

APPROVED:

*John J. ...*

Section 14, Chaves

FML Section 14, Range 29 East, Chaves

660' FNL 1980' FNL

Township 4 South, Range 29 East, Chaves

WELL LOCATION:

CANCELLED: 11/13/00

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

Change of Operator

Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and the attached list of wells is true and complete to the best of my knowledge and information on this form

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: D  
E-mail: \_\_\_\_\_  
Address: \_\_\_\_\_  
Date: \_\_\_\_\_

*Copies of C104A's from most  
all other wells in  
Janis 10-20-04 list*

Previous operator comp

Previous  
Operator: PRAIRIE  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: Agenth  
E-mail  
Address: \_\_\_\_\_

W. W. Brown  
Name: District Supervisor  
District: \_\_\_\_\_  
Date: SEP 16 2003

30-015-25366

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Revised June 10, 2003

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONINC@ADL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>Jim W. Brown</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-02301

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONINC @ AOL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>Gene W. Glendon</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<b>SEP 16 2003</b>

30-015-25587

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. LEE  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONINE @ AOL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. LEE  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>James W. Brown</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-25648

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Revised June 10, 2003

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONINC@ADL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>James Lee</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-02302

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONINC@AOL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>Jim W. Green</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-25259

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Revised June 10, 2003

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail: \_\_\_\_\_  
Address: LEECONINC @ AOL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous Operator: PRAIRIE SUN, INC.  
Previous OGRID: 173235  
Signature: H. E. Lee  
Printed Name: Agent  
E-mail: \_\_\_\_\_  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>Juan Valdez</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-04591

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONING @ AOL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: Agents  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>Scott W. Green</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-21634

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC.  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: Leeconinc@aol.com  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: Agents  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>Jim W. Brown</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-27220

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Revised June 10, 2003

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YOSO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: Leeconinc@aol.com  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: Agent  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>James W. Brown</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-25855

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Revised June 10, 2003

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail: \_\_\_\_\_  
Address: LEECONINC@ADL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous Operator: PRAIRIE SUN, INC.  
Previous OGRID: 173235  
Signature: H. E. Lee  
Printed Name: Agents  
E-mail: \_\_\_\_\_  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>[Signature]</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-03509

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC.  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONING @ AOL.COM  
Date: 3-10-02 Phone: 505-622-7355

Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>James Lee, Supervisor</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-10125

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Revised June 10, 2003

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONING@ADL.COM  
Date: 3-10-02 Phone: 505-622-7355

#### Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

<b>NMOCD Approval</b>	
Signature:	<u>Jim W. Brown</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<b>SEP 16 2003</b>

30-015-03540

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 173235  
Name: PRAIRIE SUN, INC  
Address: P.O. BOX 8280  
Address: \_\_\_\_\_  
City, State, Zip: ROSWELL, N.M.

#### New Operator Information:

Effective Date: 3-01-02  
New Ogrid: \_\_\_\_\_  
New Name: YESO ENERGY, INC.  
Address: \_\_\_\_\_  
Address: P.O. BOX 2248  
City, State, Zip: ROSWELL, N.M. 89250

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator  
Signature: H. E. Lee  
Printed name: H. E. LEE  
Title: AGENT  
E-mail  
Address: LEECONINC @ AOL.COM  
Date: 3-10-02 Phone: 505-622-7355

Previous operator complete below:

Previous  
Operator: PRAIRIE SUN, INC.  
Previous  
OGRID: 173235  
Signature: H. E. Lee  
Printed Name: AGENT  
E-mail  
Address: \_\_\_\_\_

NMOCD Approval	
Signature:	<u>Jim W. Brown</u>
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>SEP 16 2003</u>

30-015-28142



*Division Bonding Records*

NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

October 26, 2004

Mr. Billee Taylor  
Gulf Insurance Company  
101 S. Fourth Street  
Artesia, NM 88210

Re: \$50,000 Blanket Plugging Bond  
Yeso Energy, Inc., Principal  
Gulf Insurance Company, Surety  
Bond No. 58 96 33

Dear Mr. Taylor:

The New Mexico Oil Conservation Division hereby acknowledges your request for cancellation of the above-referenced blanket plugging bond. The bond cannot be released at this time as our records show that there are still wells under the bond.

The bond is hereby cancelled as to future liability effective **December 20, 2004**, as to any property or wells acquired, started or drilled after that date.

It should be noted, however, that the subject bond will remain in effect as to any property or wells acquired, started or drilled on or before **December 20, 2004**.

Sincerely,

DAVID K. BROOKS  
Assistant General Counsel

DKB/dp

cc: Oil Conservation Division – Hobbs, Artesia, Aztec

Yeso Energy, Inc.  
P.O. Box 2248  
Roswell, NM 88202-2248

CMD :  
OG6CBBD

ONGARD  
CAPTURE BLANKET BONDS

10/27/04 14:49:49  
OGODLP -TP8M

OGRID Identifier : 221710 Bond Idn : 249286 Bond Status : A  
Operator Name, Address : YESO ENERGY, INC.  
PO BOX 2248  
ROSWELL, NM 88202-2248

Bond Details- Type (Cash/Surety - C/S): S Bond Co Idn: 12 Amount: .00  
Company OGRID Identifier: 25895  
Company Name, Address : GULF INSURANCE CO  
PO BOX1771  
DALLAS, TX 75221

Limited as to future Liability (Y/N) : Y If Limited, End Date : 12-20-2004

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999

Issuer Bond No : 589633

M0015: Table update is successful.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 PF08 PF09 PRINT PF10 NXTBOND PF11 PF12

# BOND NOTICE OF NON-RENEWAL AND ELECTION TO CANCEL

April 6, 2004

RECEIVED

OCT 8 0 2004

**OBLIGEE:**

NEW MEXICO ENERGY, MINERALS &  
NATURAL RESOURCES DEPT.  
OIL CONSERVATION DIVISION  
1220 S SAINT FRANCIS DR  
SANTA FE, NM 87504

YESO ENERGY INC  
PO BOX 2248  
ROSWELL, NM 88202

OIL CONSERVATION  
DIVISION

Please take notice that Gulf Insurance Company  
elects to non-renew and cancel the below described bond.

**Kind of bond:** OIL WELL DRILLING/PLUGGING  
**Bond number:** 589633  
**License number:**  
**Bond Amount:** \$50000.00  
**Principal:**

YESO ENERGY INC  
PO BOX 2248  
ROSWELL, NM 88202-2248

Cancellation to become effective sixty (60) days from  
the receipt of this notice or 12/22/2004, whichever is latest.

For Information, contact Gulf Insurance Company  
Surety Bond Department at (800)708-0589

*Bruce Taylor*

By: \_\_\_\_\_  
Attorney-in-fact  
For Gulf Insurance Company

Phone: 505-746-2796

*David do  
I do the  
60 Days  
which will  
make it  
December  
20th*

J.S. WARD & SON, INC.  
101 S FOURTH ST  
ARTESIA, NM 88210

43 OBLIGEE

589633

**Wells Operated By YESO ENERGY, INC. , 221710**  
**October 20, 2004**

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj	Oil POD	Gas POD
32906	CONNIE C STATE #001	S	G-25-19S-28E	G	30-015-25366	✓ O	48900	OUTPOST;DELAWARE	07/04	626510	626530
	CONNIE C STATE #002	S	H-25-19S-28E	H	30-015-02301	✓ O	48900	OUTPOST;DELAWARE	07/04	626510	626530
	CONNIE C STATE #003	S	K-25-19S-28E	K	30-015-25587	✓ O	48900	OUTPOST;DELAWARE	07/88	626510	626530
	CONNIE C STATE #004	S	B-25-19S-28E	B	30-015-25648	✓ O	48900	OUTPOST;DELAWARE	01/89	626510	626530
	CONNIE C STATE #017	S	D-25-19S-28E	D	30-015-02302	✓ O	55520	SCANLON DRAW;QUEEN	07/04	626610	626630
32902	DALTON FEDERAL #001	F	H-29-17S-29E	H	30-015-25259	✓ O	28509	GRAYBURG JACKSON;SR-Q-G-SA	07/04	582010	582030
32758	DOW B 28 FEDERAL #001	F	P-28-17S-31E	P	30-015-28676	7 O	74605	CEDAR LAKE;MORROW, EAST (GAS)	07/04	2817642	2817643
	DOW B 28 FEDERAL #001	F	P-28-17S-31E	P	30-015-28676	O	96591	WILDCAT CEDAR LAKE; MISSISSIPPIAN	07/04	2818017	2818018
32913	GULF MCKAY FEDERAL #001	F	N-34-18S-32E	N	30-025-25471	O	50490	QUERECHO PLAINS;DELAWARE	07/04	2040010	2040030
32908	KEOHANE FEDERAL #001	F	7-6-19S-30E	M	30-015-04591	✓ O	60920	TURKEY TRACK;QUEEN, EAST	08/04	1168510	1168530
32910	LAGUNA GRANDE #001	F	I-28-23S-29E	I	30-015-21636	✓ O	66002	EDDY UNDESIGNATED;GROUP 1	07/04	914710	914730
32911	LAMBCHOP 20 #001	P	B-20-24S-25E	B	30-015-27220	✓ O	11540	CEDAR CANYON;DELAWARE			
32912	MORGAN FEDERAL #001	F	3-6-10S-30E	C	30-005-20667	G	80980	MANY GATES;MORROW (GAS)	04/98	2818574	2818575
32909	SHIRLEY KAY STATE #001	P	B-32-19S-31E	B	30-015-25855	✓ O	29490	HACKBERRY;YATES-7 RVRS, NORTH		627010	627030
32904	STATE P #001	S	H-36-18S-29E	H	30-015-03509	✓ O	61020	TURKEY TRACK;7 RVRS-QU-GB-SA	08/01	930610	930630
	STATE P #002	S	G-36-18S-29E	G	30-015-10125	✓ O	61020	TURKEY TRACK;7 RVRS-QU-GB-SA	08/01	930610	930630
32907	STATE R #003	S	P-1-19S-29E	P	30-015-03540	✓ O	60920	TURKEY TRACK;QUEEN, EAST	08/04	1168810	1168830
32903	TRACY 29 FEDERAL #001	F	O-29-17S-31E		30-015-28142	✓ G	74605	CEDAR LAKE;MORROW, EAST (GAS)	10/01	2818932	2818933

*Burns Damaging?*

**From Operator: CHI OPERATING INC, 4378**  
**To Operator: YESO ENERGY, INC., 221710**  
**Wells Selected for Transfer, Permit 1435**  
**Permit Status: REVIEW**

## OCD District: Artesia

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj
24835	YATES STATE #001	S	K-10-21S-27E	K	30-015-20838	G	73280	BURTON FLAT;MORROW (PRO GAS)	05/88
	YATES STATE #001	S	K-10-21S-27E	K	30-015-20838	G	73360	BURTON FLAT;STRAWN (PRORATED GAS)	05/88



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**Bill Richardson**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

July 14, 2003

Mr. H. E. "Gene" Lee  
Yeso Energy, Inc.  
P.O. Box 2248  
Roswell, NM 88202-2248

Re: \$50,000 Blanket Plugging Bond  
Prairie Sun, Inc., Principal  
Gulf Insurance Company, Surety  
Bond No. 58 96 33

Dear Mr. Lee:

The New Mexico Oil Conservation Division hereby acknowledges receipt of and approves the rider to the above-captioned blanket plugging bond changing the name of principal to read:

**YESO ENERGY, INC.**

Sincerely,

DAVID K. BROOKS  
Assistant General Counsel

DKB/dp

cc: Oil Conservation Division – Hobbs, Artesia, Aztec

Gulf Insurance Company  
101 South Fourth Street  
Artesia, NM 88210-2177



# J. S. Ward & Son, Inc.

101 South Fourth Street  
(505) 746-2796  
Artesia, New Mexico  
88210-2177

RECEIVED

Insurance  
Bonds

JUL 14 2003

July 10, 2003

OIL CONSERVATION  
DIVISION

221710  
25895

State of New Mexico  
Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87504

Attention: Mrs. Dorothy Phillips:

Re: Prairie Sun, Inc.  
Bond No. 58 96 33  
\$50,000 Blanket Plugging Bond  
to the State of New Mexico

Bond No. 59 02 24 - Shirley Kay State #1  
Bond No. 59 02 25 - Connie C State #3  
Bond No. 0679801 - Connie C State #4  
\$5,000 One-Well Plugging Bonds  
to the State of New Mexico

Dear Mrs. Phillips:

Enclosed please find completed Surety Riders, for the above captioned bonds, which change the name of the principal and the mailing address to read Yeso Energy, Inc., Post Office Box 2248, Roswell, New Mexico 88202-2248.

We trust you find these enclosures entirely in order and acceptable for filing.

Very truly yours,

J. S. Ward & Son, Inc.

By *D. Gary Sims*  
esm

SGS:esm

Enclosures - Riders

cc: Yeso Energy, Inc.  
Post Office Box 2248  
Roswell, New Mexico 88202-2248  
Attention: Mr. H. E. "Gene" Lee - Copy or Riders

OVER 73 YEARS

**GULF INSURANCE COMPANY  
SURETY RIDER**

To be attached to and form a part of Bond No. 58 96 33 in  
the amount of \$ 50,000----- on behalf of Prairie Sun, Inc.

Principal and executed by Gulf Insurance Company as

Surety in favor of the State of New Mexico Energy Minerals & Original  
Natural Resources Department Oil Conservation Division, Santa Fe, New Mexi  
Effective Date of Bond 12-22-99 Effective

Date of Change 06-01-03

In Consideration of the mutual agreements herein contained, the Principal and the  
Surety hereby consent to changing:

the name of the Principal and mailing address

FROM: Prairie Sun, Inc.  
Post Office Box 8280  
Roswell, New Mexico 88202-8280

TO: Yeso Energy, Inc.  
Post Office Box 2248  
Roswell, New Mexico 88202-2248

Nothing herein contained shall vary, alter or extend any provision or condition of this  
bond except as herein expressly stated.

Signed, Sealed & Dated this 10th day of July, 2003.

Gulf Insurance Company

Surety

by S. Gary Sims  
S. Gary Sims, Attorney-in-Fact

**GULF INSURANCE COMPANY  
HARTFORD, CONNECTICUT  
POWER OF ATTORNEY**

**ORIGINALS OF THIS POWER OF ATTORNEY ARE PRINTED ON BLUE SAFETY PAPER WITH TEAL INK.**

KNOW ALL MEN BY THESE PRESENTS: That the Gulf Insurance Company, a corporation duly organized under the laws of the State of Connecticut, having its principal office in the city of Irving, Texas, pursuant to the following resolution, adopted by the Finance & Executive Committee of the Board of Directors of the said Company on the 10th day of August, 1993, to wit:

"RESOLVED, that the President, Executive Vice President or any Senior Vice President of the Company shall have authority to make, execute and deliver a Power of Attorney constituting as Attorney-in-Fact, such persons, firms, or corporations as may be selected from time to time; and any such Attorney-in-Fact may be removed and the authority granted him revoked by the President, or any Executive Vice President, or any Senior Vice President, or by the Board of Directors or by the Finance and Executive Committee of the Board of Directors.

RESOLVED, that nothing in this Power of Attorney shall be construed as a grant of authority to the attorney(s)-in-fact to sign, execute, acknowledge, deliver or otherwise issue a policy or policies of insurance on behalf of Gulf Insurance Company.

RESOLVED, that the signature of the President, Executive Vice President or any Senior Vice President, and the Seal of the Company may be affixed to any such Power of Attorney or any certificate relating thereto by facsimile, and any such powers so executed and certified by facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond and documents relating to such bonds to which they are attached."

Gulf Insurance Company does hereby make, constitute and appoint

**CHARLENE M. WARD**

**S. GARY SIMS**

its true and lawful attorney(s)-in-fact, with full power and authority hereby conferred in its name, place and stead, to sign, execute, acknowledge and deliver in its behalf, as surety, any and all bonds and undertakings of suretyship, and to bind Gulf Insurance Company thereby as fully and to the same extent as if any bonds, undertakings and documents relating to such bonds and/or undertakings were signed by the duly authorized officer of the Gulf Insurance Company and all the acts of said attorney(s)-in-fact, pursuant to the authority herein given, are hereby ratified and confirmed.

The obligation of the Company shall not exceed five million (5,000,000) dollars.

**IN WITNESS WHEREOF, the Gulf Insurance Company has caused these presents to be signed by any officer of the Company and its Corporate Seal to be hereto affixed.**

STATE OF NEW YORK }  
COUNTY OF NEW YORK } SS



GULF INSURANCE COMPANY

*Lawrence P. Minter*

Lawrence P. Minter  
Executive Vice President

On this 1st day of October, AD 2001, before me came Lawrence P. Minter, known to me personally who being by me duly sworn, did depose and say: that he resides in the County of Bergen, State of New Jersey; that he is the Executive Vice President of the Gulf Insurance Company, the corporation described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to the said instruments is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name, thereto by like order.

STATE OF NEW YORK }  
COUNTY OF NEW YORK } SS



*Angie Mahabir-Begazo*

ANGIE MAHABIR-BEGAZO  
Notary Public, State of New York  
No. 01MA6019988  
Qualified in Kings County  
Commission Expires February 16, 2003

I, the undersigned, Senior Vice President of the Gulf Insurance Company, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force.

Signed and Sealed at the City of New York.



Dated the 10th day of July, 20 03

*George Biancardi*

George Biancardi  
Senior Vice President

CMD :  
OG6CBBD

ONGARD  
CAPTURE BLANKET BONDS

07/14/03 15:58:58  
OGODLP -TPJE

OGRID Identifier : 221710 Bond Idn : 249286 Bond Status : A  
Operator Name, Address : YESO ENERGY, INC.  
PO BOX 2248  
ROSWELL,NM 88202-2248

Bond Details- Type (Cash/Surety - C/S): S Bond Co Idn: 12 Amount: 50000.00  
Company OGRID Identifier: 25895  
Company Name, Address : GULF INSURANCE CO  
PO BOX1771  
DALLAS, TX 75221

Limited as to future Liability (Y/N) : N If Limited, End Date :

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999

Issuer Bond No : 589633

M0015: Table update is successful.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 NXTBOND	PF11	PF12

# NMPRC Corporation Information Inquiry

## Public Regulation Commission

7/9/2003

- [Follow this link to start a new search.](#)

---

## YESO ENERGY, INC.

SCC Number: 2260271  
Tax & Revenue Number:  
Incorporation Date: JUNE 13, 2002, in NEW MEXICO  
Corporation Type: IS A DOMESTIC PROFIT  
Corporation Status: IS ACTIVE  
Good Standing: In GOOD STANDING through 3/15/2006  
Purpose: OIL & GAS EXPLORATION

---

### CORPORATION DATES

Taxable Year End Date: 12/31/05  
Filing Date: 09/18/02  
Expiration Date:

### SUPPLEMENTAL POST MARK DATES

Supplemental: 12/20/02  
Name Change:  
Purpose Change:

---

### MAILING ADDRESS

*P O BOX 2248 ROSWELL , NEW MEXICO 88202-2248*

### PRINCIPAL ADDRESS

*3103 YESO RD ROSWELL NEW MEXICO 88201*

**PRINCIPAL ADDRESS (Outside New Mexico)**

---

**REGISTERED AGENT**

*CORPORATION SERVICE COMPANY*

125 LINCOLN AVENUE SUITE 223 SANTA FE NEW MEXICO 87501

---

**COOP LICENSE INFORMATION**

Number:

Type:

Expiration Year:

---

**OFFICERS**

President *HODGES, J.L.*

Vice President

Secretary

Treasurer

---

**DIRECTORS**

Date Election of Directors: 10/16/02

*HOGES, J.L.* ,



POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That GULF INSURANCE COMPANY, a corporation of the State of Missouri, hereinafter called "Company," does hereby appoint

CHARLENE M. WARD or S. GARY SIMS or JOHN C. KNIGHT

ARTESIA, NEW MEXICO

its true and lawful Attorney-in-fact to make, execute, seal and deliver on its behalf, as surety, any and all bonds and undertakings of suretyship, not to exceed \$250,000.00 or any bond where the penalty is not stated in the bond form. No authority is granted where the attorney in fact is a party at interest in the bond.

The execution of such bonds or undertakings in pursuance of these presents shall be as binding upon the Company as if they had been executed and acknowledged by the regularly elected officers of the Company.

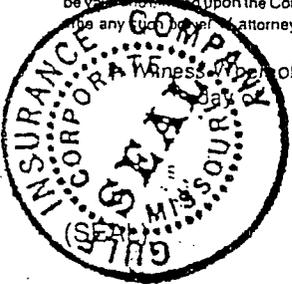
This Power of Attorney is issued pursuant to and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary may appoint Attorneys-in-fact in any state, territory or federal district to represent this Company and to act on its behalf within the scope of the authority granted to them, in writing, which authority may include the power to make, execute, seal and deliver on behalf of this Company, as surety, and as its act and deed, any and all bonds and undertakings of suretyship and other documents that the ordinary course of surety business may require, including authority to appoint agents for the service of process in any jurisdiction, state or federal, and authority to attest to the signature of the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary and to verify any affidavit or other statement relating to the foregoing, and to certify to a copy of any of the bylaws of the Company and to any resolutions adopted by its Board of Directors; and any such Attorney-in-fact may be removed and the authority granted him revoked by the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary, or by the Board of Directors."

This Power of Attorney and Certificate are signed and sealed by facsimile under and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

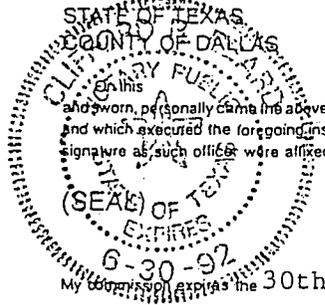
"Resolved that the signature of the President, or of any Senior Vice President, or of any Vice President, or of the Secretary, or of any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, including any such power of attorney and certificate revoking the authority of the foregoing Attorneys-in-fact, as well as for the appointing of agents for the service of process in any jurisdiction, state or federal, including any such power of attorney and certificate revoking the authority of such agents; and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power of attorney or certificate so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company at the time any such power of attorney and certificate are executed and in the future with respect to any bond or undertaking to which they are attached."

A Witness of the Company has caused this Power of Attorney to be signed and its corporate seal to be affixed by its authorized officer this April 12, 1991



By [Signature] Sr. Vice President

ss:



On this 12 day of April, 1991, before me, a Notary Public of the State and County aforesaid, residing therein, duly commissioned and sworn, personally came the above named officer of GULF INSURANCE COMPANY, who being by me first duly sworn according to law, did depose and say that he is that officer of the company described in and which executed the foregoing instrument; that he knows the seal of said company; that the seal affixed to such instrument is the corporate seal of said company; and that the corporate seal and his signature as such officer were affixed and subscribed to the said instrument by the authority and direction of said company.

[Signature] Notary Public  
Cliffery R. Beard  
1992

CERTIFICATE

I, the undersigned, do hereby certify that the original Power of Attorney of which the foregoing is a true and correct copy is in full force and effect, and the foregoing resolutions are true and correct transcripts from the records of GULF INSURANCE COMPANY and that the above named officer was on the date of execution of the foregoing Power of Attorney authorized to execute this Power of Attorney.



In Witness Whereof I have hereunto subscribed my name and affixed the corporate seal of Gulf Insurance Company this 22nd day of December, 1999

[Signature] Vice President

STATE OF NEW MEXICO

\$50,000 BLANKET PLUGGING BOND

BOND NO. 58 96 33

File with Oil Conservation Division, P. O. Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That Prairie Sun, Inc., ~~XXXXXXXXXXXX~~

~~XXXXXXXXXX~~ (a corporation organized in the State of New Mexico, with its principal office in the city of Roswell, State of New Mexico, and authorized to do business in the State of New Mexico), as PRINCIPAL, and Gulf Insurance Company, a corporation organized and existing under the laws of the State of Missouri, and authorized to do business in the State of New Mexico, as SURETY, are held firmly bound unto the State of New Mexico, for the use and benefit of the Oil Conservation Division of New Mexico pursuant to Section 70-2-12, New Mexico Statutes Annotated, 1978 Compilation, as amended, in the sum of Fifty Thousand Dollars (\$50,000) lawful money of the United States, for the payment of which, well and truly to be made, said PRINCIPAL and SURETY hereby bind themselves, their successors and assigns, jointly and severally, firmly by these presents.

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or helium gas leases or brine mineral leases with the State of New Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO<sub>2</sub>) gas leases, or helium gas leases or brine mineral leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO<sub>2</sub>) gas or helium gas, or does own or may acquire, own or operate such well, or such wells started by others on land embraced in said State oil and gas leases or brine minerals, or carbon dioxide (CO<sub>2</sub>) gas leases, or helium gas leases or brine mineral leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Division of New Mexico in such way as to confine the oil, gas, brine and water in the strata in which they are found, and to prevent them from escaping into other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or started.

Signed, Sealed and Dated this 22<sup>nd</sup> day of December 1999

*Jan 16/8/98*

Prairie Sun, Inc.  
PRINCIPAL  
Post Office Box 8280  
Roswell, New Mexico 88202  
Address

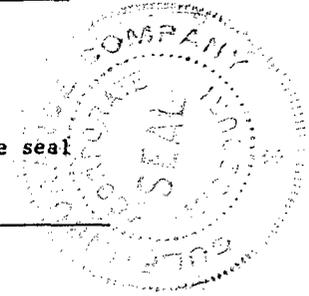
By: [Signature]  
Signature  
President  
Title

(Note: Principal, if corporation, affix corporate seal here.)

Gulf Insurance Company  
SURETY  
101 South Fourth Street  
Artesia, New Mexico 88210  
Address

[Signature]  
S. Gary Attorney-In-Fact Sims

(Note: Corporate surety affix corporate seal here.)



ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

On this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, before me personally appeared \_\_\_\_\_, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

\_\_\_\_\_  
Notary Public

My Commission Expires \_\_\_\_\_

✓ ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF New Mexico )  
COUNTY OF Chaves ) ss.

On this 22<sup>nd</sup> day of December, 1999, before me personally appeared \_\_\_\_\_, to me personally known who, being by me duly sworn, did say that he is President of Prairie Sun, Inc. and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

[Signature]  
Notary Public

9/27<sup>th</sup> 2003  
My Commission Expires

ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

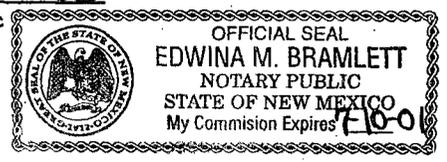
STATE OF New Mexico )  
COUNTY OF Eddy ) ss.

On this 22nd day of December, 1999, before me appeared S. Gary Sims, to me personally known, who, being by me duly sworn, did say that he is Attorney-in-Fact of Gulf Insurance Company and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

[Signature]  
Notary Public

07-10-01  
My Commission Expires



(Note: Corporate surety attach power of attorney.)

APPROVED BY:

OIL CONSERVATION DIVISION OF NEW MEXICO

By: [Signature]  
Date: 1/10/00

**Phillips, Dorothy**

**From:** LeeConInc@aol.com  
**Sent:** Monday, June 23, 2003 12:00 AM  
**To:** dphillips@state.nm.us  
**Subject:** C104b

Dorothy,  
I am submitting a C104b to change to Yeso Energy, Inc. from Prairie Sun, Inc. Please send list. Thanks,  
Gene Lee.

I am also needing list for Change of Operator from Burns Operating Co to Yeso Energy, Inc. for the Dow "B" 28  
Fed. #1 well. API #30-015-28676.

Thanks  
Gene Lee

The Yeso Energy, Inc. bond is at J.S. Ward & Son c/o Edwina. Thanks.  
Gene Lee

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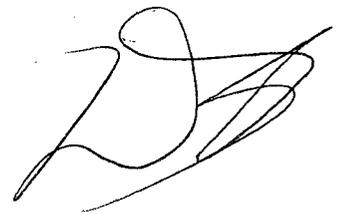
**David,**

**Prairie Sun, Inc. is changing their name to  
Yeso Energy, Inc.**

**Is this indeed a name change?  
Yeso is registered with the PRC.**

**Thanks**

*Ask for corporate documents!  
Probably a merger not yet  
filed w/ PRC, but that is  
just speculation.*

A handwritten signature in cursive script, appearing to be the initials 'DS' or similar, located at the bottom right of the page.

# CONTINUATION CERTIFICATE

26 PM 3:11  
CONSERVATION DIV.

November 12, 2001

OBLIGEE:

PRINCIPAL:

NM STATE LAND OFFICE  
OIL CONSERVATION DIVISION  
2040 S PACHECO  
SANTA FE, NM 87505

PRAIRIE SUN INC  
PO BOX 8210  
ROSWELL, NM 88202

Term: 12/22/2001 to 12/22/2002

Bond number: 589633

Kind of bond: OIL WELL LEASE

Amount of bond: \$50000.00

Premium: \$500.00

In consideration of the anniversary premium for the above term, it is hereby understood and agreed that said bond is to continue in full force and effect until **12/22/2002** unless otherwise specified in writing.

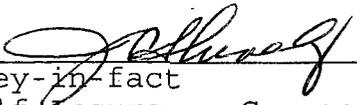
Said bond is a continuation of and not in addition to all terms and conditions of the original bond, including, but not limited to, the aggregate penal amount, and is distinctly not to be considered cumulative.

Nothing herein contained shall be held to vary, alter, waive or extend any of the terms, conditions, or limitations of the above mentioned bond, other than as stated above.

SIGNED, SEALED & DATED this **12th** day of **November, 2001**.

Address all correspondence relating to this notice to:

GULF INSURANCE COMPANY  
110 WEST "A" STREET SUITE 1805  
SAN DIEGO, CA 92101

By:   
Attorney-in-fact  
For Gulf Insurance Company

Agent/Broker:

43 OBLIGEE

J.S. WARD & SON, INC.  
101 S FOURTH ST  
ARTESIA, NM 88210

PRAIRIE SUN INC  
PO BOX 8210  
ROSWELL, NM 88202

**Ed, changed the new address for Prairie Sun, Inc.  
on ONGARD and he said that is all that is  
required 2/5/99.**

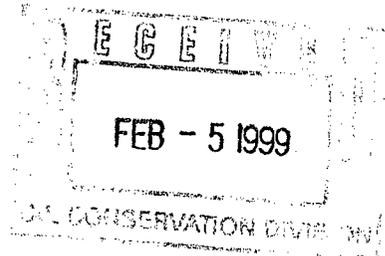


# J. S. Ward & Son, Inc.

101 South Fourth Street  
(505) 746-2796  
FAX (505) 746-4244  
Artesia, New Mexico  
88210-2195

Insurance  
Bonds

February 3, 1999



State of New Mexico  
Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Attention: Mrs. Dorothy Phillips

Re: Prairie Sun, Inc.  
Bond No. 58 93 92  
\$50,000 Blanket Plugging Bond  
to the State of New Mexico

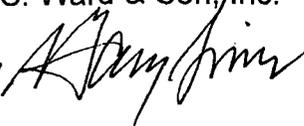
Dear Mrs. Phillips:

Enclosed please find a completed Change In Address of Principal Rider for the above captioned bond. This rider amends the principal's mailing address to read 3103 Yeso Road, Roswell, New Mexico 88201.

We trust you find this enclosure entirely in order and acceptable for filing.

Very truly yours,

J. S. Ward & Son, Inc.

By 

SGS:emb

Enclosure - Change Rider

cc: Prairie Sun, Inc.  
3103 Yeso Road  
Roswell, New Mexico 88201  
Attention: Mr. H. E. Gene Lee - Copy of Rider

cc: Gulf Insurance Company  
Dallas, Texas  
Attention: Mrs. Faye Elerson - Copy of Rider

OVER 60 YEARS



CHANGE IN ADDRESS OF PRINCIPAL RIDER

To be attached to and form a part of Bond NO. 58 93 92 in the amount of \$ 7,500.00-----issued by Gulf Insurance Company on behalf of Prairie Sun, Inc.

in favor of State of New Mexico Energy, Minerals & Natural Resources Department, Oil Conservation Division, Santa Fe, New Mexico

It is understood and agreed that the bond described above is hereby modified so as to state the address of the Principal therein as

3103 Yeso Road, Roswell, New Mexico 88201

instead of 2800 North Main Street, Roswell, New Mexico 88201

from and after December 29, 1998

It is further expressly understood and agreed that the aggregate liability of the Company under said bond to the obligee herein mentioned shall not exceed the amount stated above.

Signed, sealed, and dated this 29<sup>th</sup> day of Dec., 19 98

Prairie Sun, Inc.

By: [Signature]

Principal (Seal) President

GULF INSURANCE COMPANY

By: [Signature]  
S. Gary Sims, Attorney-in-fact

Surety's Address & Phone Number:  
P. O. Box 1771  
Dallas, Tx 75221  
(214) 650 2800





POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That GULF INSURANCE COMPANY, a corporation of the State of Missouri, hereinafter called "Company," does hereby appoint

CHARLENE M. WARD or S. GARY SIMS or JOHN C. KNIGHT

ARTESIA, NEW MEXICO

its true and lawful Attorney-in-fact to make, execute, seal and deliver on its behalf, as surety, any and all bonds and undertakings of suretyship, not to exceed \$250,000.00 or any bond where the penalty is not stated in the bond form. No authority is granted where the attorney in fact is a party at interest in the bond.

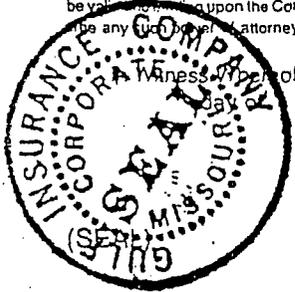
The execution of such bonds or undertakings in pursuance of these presents shall be as binding upon the Company as if they had been executed and acknowledged by the regularly elected officers of the Company.

This Power of Attorney is issued pursuant to and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary may appoint Attorneys-in-fact in any state, territory or federal district to represent this Company and to act on its behalf within the scope of the authority granted to them, in writing, which authority may include the power to make, execute, seal and deliver on behalf of this Company, as surety, and as its act and deed, any and all bonds and undertakings of suretyship and other documents that the ordinary course of surety business may require, including authority to appoint agents for the service of process in any jurisdiction, state or federal, and authority to attest to the signature of the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary and to verify any affidavit or other statement relating to the foregoing, and to certify to a copy of any of the bylaws of the Company and to any resolutions adopted by its Board of Directors; and any such Attorney-in-fact may be removed and the authority granted him revoked by the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary, or by the Board of Directors."

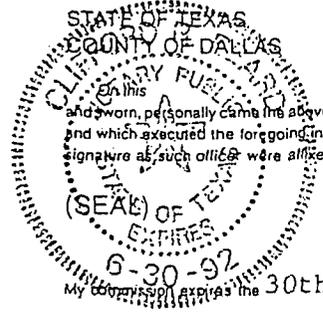
This Power of Attorney and Certificate are signed and sealed by facsimile under and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the signature of the President, or of any Senior Vice President, or of any Vice President, or of the Secretary, or of any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, including any such power of attorney and certificate revoking the authority of the foregoing Attorneys-in-fact, as well as for the appointment of agents for the service of process in any jurisdiction, state or federal, including any such power of attorney and certificate revoking the authority of such agents; and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power of attorney or certificate so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company at the time and in the same manner as if the power of attorney and certificate are executed and in the future with respect to any bond or undertaking to which they are attached."



Witness my hand and seal of the Company has caused this Power of Attorney to be signed and its corporate seal to be affixed by its authorized officer this April 12, 1991

By [Signature]  
Sr. Vice President



ss: I, the undersigned, a Notary Public of the State and County aforesaid, residing therein, duly commissioned and sworn, personally came on this 12 day of April, 1991, before me, a Notary Public of the State and County aforesaid, residing therein, duly commissioned and sworn, personally came the above named officer of GULF INSURANCE COMPANY, who being by me first duly sworn according to law, did depose and say that he is that officer of the company described in and which executed the foregoing instrument; that he knows the seal of said company; that the seal affixed to such instrument is the corporate seal of said company; and that the corporate seal and his signature as such officer were affixed and subscribed to the said instrument by the authority and direction of said company.

[Signature]  
Clifford R. Beard  
Notary Public  
1992

CERTIFICATE

I, the undersigned, do hereby certify that the original Power of Attorney of which the foregoing is a true and correct copy is in full force and effect, and the foregoing resolutions are true and correct transcripts from the records of GULF INSURANCE COMPANY and that the above named officer was on the date of execution of the foregoing Power of Attorney authorized to execute this Power of Attorney.



Witness my hand and seal hereunto subscribed my name and affixed the corporate seal of Gulf Insurance Company this 29th day of December, 1998

[Signature]  
Vice President



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

January <sup>10</sup>~~20~~, 2000

Ms. Sandra L. Lee, President  
P.O. Box 8280  
Roswell, NM 88202

Re: \$50,000 Blanket Plugging Bond  
Prairie Sun, Inc., Principal  
Gulf Insurance Company, Surety  
Bond No. 58 96 33

Dear Ms. Lee:

The New Mexico Oil Conservation Division hereby approves the above-captioned  
blanket plugging bond.

Sincerely,

A handwritten signature in black ink, appearing to read "Rand Carroll", written over the word "Sincerely,".

RAND CARROLL,  
Legal Counsel

RC/dp

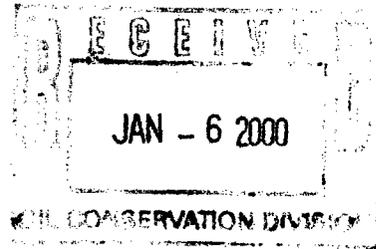
cc: Oil Conservation Division – Hobbs, Artesia, Aztec

Gulf Insurance Company  
101 South Fourth Street  
Artesia, NM 88210



# J. S. Ward & Son, Inc.

101 South Fourth Street  
(505) 746-2796  
FAX (505) 746-4244  
Artesia, New Mexico  
88210-2195



Insurance  
Bonds

January 4, 2000

State of New Mexico  
Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505-5472

Attention: Mrs. Dorothy Phillips

Re: Prairie Sun, Inc.  
Bond No. 58 96 33  
\$50,000 Blanket Plugging Bond  
to the State of New Mexico

Dear Mrs. Phillips:

Enclosed please find the captioned bond, through Gulf Insurance Company, which we trust you find in order and acceptable for filing.

After acceptance of this bond, may we please have termination of Bond No. 58 93 92, through Gulf Insurance Company as the well can now be covered under the blanket bond.

Very truly yours,

J. S. Ward & Son, Inc.

By *J. Gary Sims emb*

SGS:emb

Enclosure

cc: Prairie Sun, Inc.  
Attention: Mr. H. E. "Gene" Lee  
Post Office Box 8280  
Roswell, New Mexico 88202-8280  
(Copy of Bond Enclosed)

OVER 60 YEARS

BOND ACTION TAKEN

25895

OGRID ASSIGNED 173235  
CALLED DISTRICT blake  
API # \_\_\_\_\_  
ONGARD  \_\_\_\_\_  
LETTER  \_\_\_\_\_  
CARD  \_\_\_\_\_  
LABEL  \_\_\_\_\_  
RIDER \_\_\_\_\_  
IDN 248625

WELLS INVOLVED IN OPERATOR CHANGE  
FINAL LIST WITH C-104A

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR:

OCD DISTRICT: ARTESIA

PROP-ERTY WELL NAME	ULSTR	UNIT LTR	API	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INT
24452 DALTON FEDERAL #001	H-29-17S-29E	H	30-015-25259	O	28509	GRAYBURG JACKSON;SR-Q-G-SA	02-2002
24347 TRACY 29 FEDERAL #001	O-29-17S-31E		30-015-28142	G	74605	CEDAR LAKE;MORROW, EAST (GAS)	10-2001
26957 STATE P #001	H-36-18S-29E	H	30-015-03509	O	61020	TURKEY TRACK; 7 RVRS-QU-GB-SA	08-2001
STATE P #002	G-36-18S-29E	G	30-015-10125	O	61020	TURKEY TRACK; 7 RVRS-QU-GB-SA	08-2001
24349 KECHANE C FEDERAL #002	P-21-18S-31E	P	30-015-26986	O	56439	SHUGART;YATES-7RS-QU-GRAYBURG	07-1992
28168 CONNIE C STATE #001	G-25-19S-28E	G	30-015-25366	O	48900	OUTPOST;DELAWARE	02-2002
CONNIE C STATE #002	H-25-19S-28E	H	30-015-02301	O	48900	OUTPOST;DELAWARE	02-2002
CONNIE C STATE #003	K-25-19S-28E	K	30-015-25587	O	48900	OUTPOST;DELAWARE	07-1988
CONNIE C STATE #004	B-25-19S-28E	B	30-015-25648	O	48900	OUTPOST;DELAWARE	01-1989
CONNIE C STATE #017	D-25-19S-28E	D	30-015-02302	O	55520	SCANLON DRAM;QUEEN	11-2001
26633 STATE R #003	P-01-19S-29E	P	30-015-03540	O	60920	TURKEY TRACK;QUEEN, EAST	04-2001
25298 KECHANE FEDERAL #001	7-06-19S-30E	M	30-015-04591	O	60920	TURKEY TRACK;QUEEN, EAST	09-2001
28169 SHIRLEY KAY STATE #001	B-32-19S-31E	B	30-015-25855	O	29490	HACKBERRY;YATES-7 RVRS, NORTH	
24451 LAGUNA GRANDE #001	I-28-23S-29E	I	30-015-21636	O	66002	EDDY UNDESIGNATED;GROUP 1	02-2002
32500 LAMBCHOP 20 #001	B-20-24S-25E	B	30-015-27220	O			

WELLS INVOLVED IN OPERATOR CHANGE  
FINAL LIST WITH C-104A

JUL 17, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR: \_\_\_\_\_

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR	API	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
24395 MORGAN FEDERAL #001	3-06-10S-30E	C	30-005-20667	G	80980	MANY GATES;MORROW (GAS)	04-1998
24266 GULF MCKAY FEDERAL #001	N-34-18S-32E	N	30-025-25471	O	50490	QUERRECHO PLAINS;DELAWARE	02-2002

WELLS INVOLVED IN OPERATOR CHANGE  
FINAL LIST WITH C-104A

JUL 17, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR: \_\_\_\_\_

OCD DISTRICT: SANTA FE

PROP-ERTY WELL NAME	ULSTR	OCD UNIT LTR	API	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INT
30482 ANNA KATHERYN #001	L-19-10N-27E	L	30-037-20051	G			
30921 JOHN DAVID #001	G-19-10N-27E	G	30-037-20053	G			
JOHN DAVID #002	J-19-10N-27E	J	30-037-20054	G			
32028 RANDALS #005	D-20-10N-27E	D	30-037-20055	G			
30482 ANNA KATHERYN #002	D-30-10N-27E	D	30-037-20052	G			
32028 RANDALS #006	P-30-10N-27E	P	30-037-20056	G			
RANDALS #007	F-29-20N-27E	F	30-037-20057	G			

**Phillips, Dorothy**

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**From:** LeeConInc@aol.com  
**Sent:** Tuesday, June 24, 2003 10:59 PM  
**To:** DPHILLIPS@state.nm.us  
**Subject:** Re: C104b

I am sorry. It is change of Operator from Prairie Sun to Yeso Energy, Inc. They are two separate and different corporations. Sorry bout that. I am also wanting to change Operator on Several of the wells listed on Prairie Sun, Inc. to Jim Pierce.

They are the Keohane #1  
the State P wells  
the State R well.  
Total of 4 wells.

All other wells can then be transferred to Yeso Energy, INc.

The Keohane #1, State P wells and State R wells were sold to Jim Pierce. Thanks.  
Gene Lee

*Gene Lee  
7/6-2296*

WELLS INVOLVED IN OPERATOR CHANGE  
FINAL LIST WITH C-104A

JUN 23, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 50589 BURNS OPERATING

NEW OPERATOR:

OCD DISTRICT: ARTESIA

PROP- ENTRY WELL NAME	ULSTR	OCD UNIT	WELL TYPE	POOL ID	POOL NAME	LAST PROD/TNG
20887 DOW B 28 FEDERAL #001	P-28-17S-31E	P	O	96591	WILDCAT CEDAR LAKE, MISSISSIPPIAN	03-2001
DOW B 28 FEDERAL #001	P-28-17S-31E	P	O	74605	CEDAR LAKE/MORROW, EAST (GAS)	05-2002

WELLS INVOLVED IN OPERATOR CHANGE  
INITIAL LIST FOR OPERATOR VALIDATION

If all wells and completions on this list are not part of this transfer, send this list to the appropriate OCD District Office with exceptions noted and supporting paperwork so corrections can be made. If this list agrees with your records and bonding requirements are satisfied, contact OCD in Santa Fe for a final list to submit to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR:

OCD DISTRICT: ARTESIA

PROP- ERTY WELL NAME	OCD UNIT	WELL POOL	ID POOL NAME	MINIMUM IF INDICATED, LAST ADDITIONAL ADV. DISTRICT PROD/INT BOND REQD OF WELL DEPTH
25298 KEOHANE FEDERAL #001	7-06-19S-30E M	30-015-04591 O	60920 TURKEY TRACK;QUEEN, EAST	09-2001
26957 STATE P #001	H-36-18S-29E H	30-015-03509 O	61020 TURKEY TRACK;7 RVRS-QU-GB-SA	08-2001
STATE P #002	G-36-18S-29E G	30-015-10125 O	61020 TURKEY TRACK;7 RVRS-QU-GB-SA	08-2001
26633 STATE R #003	P-01-19S-29E P	30-015-03540 O	60920 TURKEY TRACK;QUEEN, EAST	04-2001
				5,000

**I E-MAILED FINAL LIST WITHOUT  
WELLS SOLD TO JIM PIERCE**

**I E-MAIL THE TWO WELLS  
PURCHASED FROM BURNS**

**I APPROVED BLANKET RIDER AND 3  
ONE-WELL RIDERS CHANGING NAME  
FROM PRAIRIE SUN TO YESO.**

**HAVE RELEASED ONE-WELLS.  
ONGARD WILL NOT LET ME RELEASE  
BLANKET UNTIL CHANGE OF  
OPERATOR IS COMPLETE.**

**HAVE TO CHECK WITH ROY, ARTESIA  
AND HOBBS TO SEE WHEN IT IS  
COMPLETED.**

WELLS INVOLVED IN OPERATOR CHANGE  
FINAL LIST WITH C-104A

JUL 14, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR:

OCD DISTRICT: ARRESTA

PROP- ERTY WELL NAME	OC D	UNIT	WELL TYPE	POOL ID	POOL NAME	LAST PROD/TN
24452 DALTON FEDERAL #001	H	H-29-17S-29E	O	28509	GRAYBURG JACKSON, SR-Q-G-SA	02-2002
24347 TRACY 29 FEDERAL #001	O	O-29-17S-31E	G	74605	CEDAR LAKE, MORROW, EAST (GAS)	10-2001
24349 KEOHANE C FEDERAL #002	P	P-21-18S-31E	O	56439	SHUGART, YATES-7RS-QU-GRAYBURG	07-1992
28168 CONNIE C STATE #001	G	G-25-19S-28E	O	48900	OUTPOST, DELAWARE	02-2002
CONNIE C STATE #002	H	H-25-19S-28E	O	48900	OUTPOST, DELAWARE	02-2002
CONNIE C STATE #003	K	K-25-19S-28E	O	48900	OUTPOST, DELAWARE	07-1988
CONNIE C STATE #004	B	B-25-19S-28E	O	48900	OUTPOST, DELAWARE	01-1989
CONNIE C STATE #017	D	D-25-19S-28E	O	55520	SCANLON DRAW, QUEEN	11-2001
28169 SHIRLEY KAY STATE #001	B	B-32-19S-31E	O	29490	HACKBERRY, YATES-7 RYRS, NORTH	
24451 LAGUNA GRANDE #001	I	I-28-23S-29E	O	66002	EDDY UNDESIGNATED, GROUP 1	02-2002
32500 LAMBCHOP 20 #001	B	B-20-24S-25E	O			

WELLS INVOLVED IN OPERATOR CHANGE  
FINAL LIST WITH C-104A

JUL 14, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR: \_\_\_\_\_

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR	WELL TYPE	POOL ID	POOL NAME	LAST PROD/TWJ
24395 MORGAN FEDERAL #001	3-06-10S-30E	C	30-005-20667	G 80980	MANY GATES;MORROW (GAS)	04-1998
24266 GULF MCKAY FEDERAL #001	N-34-18S-32E	N	30-025-25471	O 50490	QUERRECHO PLAINS;DELAWARE	02-2002

WELLS INVOLVED IN OPERATOR CHANGE  
FINAL LIST WITH C-104A

JUL 14, 2003

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 173235 PRAIRIE SUN, INC.

NEW OPERATOR: \_\_\_\_\_

OCD DISTRICT: SANTA FE

PROP- ERTY WELL NAME	OCD	UNIT	WELL	POOL	LAST
ULSTR	LTR	API	TYPE	ID POOL NAME	PROD/INJ
30482 ANNA KATHERYN #001	L-19-10N-27E	L	30-037-20051	G	
30921 JOHN DAVTD #001 JOHN DAVTD #002	G-19-10N-27E J-19-10N-27E	G J	30-037-20053 30-037-20054	G G	
32028 RANDALS #005	D-20-10N-27E	D	30-037-20055	G	
30482 ANNA KATHERYN #002	D-30-10N-27E	D	30-037-20052	G	
32028 RANDALS #006 RANDALS #007	P-30-10N-27E F-29-20N-27E	P F	30-037-20056 30-037-20057	G G	