


CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following described well operated by Spence Energy Company of Dallas, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

**MICHAEL E. STOGNER
EXAMINER**

A handwritten signature in black ink, appearing to read "Michael E. Stogner", is written over a horizontal line.

Date: March 3, 2005

(1) Kellahin "14" State Well No. 2 (API No. 30-025-29969), located 330 feet from the South line and 700 feet from the East line (Unit P) of Section 14, Township 9 South, Range 32 East, NMPM, Lea County, New Mexico.

CMD :
OG6IWCM

OWGARD
INQUIRE WELL COMPLETIONS

02/21/05 15:03:34
OGOMES -TPFE

API Well No : 30 25 29960 Ref Date : 05-01-1990 WC Status : A
Pool Idn : 57783 S.R.R.;SAN ANDRES
OGRID Idn : 21448 SPENCE ENERGY CO
Prop Idn : 10684 KELLAHIN 14 STATE

Well No : 002
GL Elevation: 4336

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
B.H. Locn	:	P	14	09S	32E	FTG 330 F S FTG 700 F E	A
Lot Identifier:							
Dedicated Acres:						40.00	
Lease Type	:					S	
Type of consolidation						(Comm, Unit, Forced Pooling - C/U/F/O)	:

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

Cumulative Production Book Shows as of 12-31-1993:

*Flying M Boush c 17148 MCF
15949 BO
12313 BO*

SRR San Andres 40 MCF

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

02/21/05 15:03:52
OGOMES -TPFE
Page No : 1

API Well No : 30 25 29969 Eff Date : 04-30 1991
Pool Idn : 57783 S.R.R.;SAN ANDRES
Prop Idn : 10684 KELLAHIN 14 STATE Well No : 002
Spacing Unit : 11466 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 14 09S 32E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	P	14	09S	32E		40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:17
OGOMES -TPFE
Page No: 1

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodr. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	01 94		S
30 25 29969	KELLAHIN 14 STATE	02 94		S
30 25 29969	KELLAHIN 14 STATE	03 94		
30 25 29969	KELLAHIN 14 STATE	06 94		
30 25 29969	KELLAHIN 14 STATE	07 94		
30 25 29969	KELLAHIN 14 STATE	08 94		
30 25 29969	KELLAHIN 14 STATE	09 94		

Reporting Period Total (Gas, Oil) :

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OGSIPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:19
OGOMES -TPFE
Page No: 2

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	10 94		
30 25 29969	KELLAHIN 14 STATE	11 94		
30 25 29969	KELLAHIN 14 STATE	12 94		
30 25 29969	KELLAHIN 14 STATE	01 95		S
30 25 29969	KELLAHIN 14 STATE	02 95		
30 25 29969	KELLAHIN 14 STATE	03 95		
30 25 29969	KELLAHIN 14 STATE	04 95		

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1998 To : 12 2005

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 25 29969	KELLAHIN 14 STATE	05 95					
30 25 29969	KELLAHIN 14 STATE	06 95					S
30 25 29969	KELLAHIN 14 STATE	07 95					
30 25 29969	KELLAHIN 14 STATE	08 95					
30 25 29969	KELLAHIN 14 STATE	09 95					
30 25 29969	KELLAHIN 14 STATE	10 95					S
30 25 29969	KELLAHIN 14 STATE	12 95					S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP
PF02
PF03 EXIT
PF04 GoTo
PF05
PF06 CONFIRM

PF07 BKWD
PF08 FWD
PF09
PF10 NXTPOOL
PF11 NXTOGD
PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:21
OGOMES -TPFE
Page No: 4

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	01 96		S
30 25 29969	KELLAHIN 14 STATE	02 96		S
30 25 29969	KELLAHIN 14 STATE	03 96		S
30 25 29969	KELLAHIN 14 STATE	04 96		S
30 25 29969	KELLAHIN 14 STATE	05 96		P
30 25 29969	KELLAHIN 14 STATE	06 96		S
30 25 29969	KELLAHIN 14 STATE	07 96		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

COWARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:22
OGONES -TYPE
Page No: 5

OGRID Identifier : 21443 SPENCE ENERGY CO
Pool Identifier : 57782 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	03 96		S
30 25 29969	KELLAHIN 14 STATE	09 96		S
30 25 29969	KELLAHIN 14 STATE	10 96		S
30 25 29969	KELLAHIN 14 STATE	11 96		S
30 25 29969	KELLAHIN 14 STATE	12 96		S
30 25 29969	KELLAHIN 14 STATE	01 97		S
30 25 29969	KELLAHIN 14 STATE	02 97		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:23
OGOMES -TPFE
Page No: 6

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	03 97		S
30 25 29969	KELLAHIN 14 STATE	04 97		S
30 25 29969	KELLAHIN 14 STATE	05 97		S
30 25 29969	KELLAHIN 14 STATE	06 97		S
30 25 29969	KELLAHIN 14 STATE	07 97		S
30 25 29969	KELLAHIN 14 STATE	08 97		S
30 25 29969	KELLAHIN 14 STATE	09 97		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:25
OGOMES -TPFE
Page No: 7

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 87783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	10 97		S
30 25 29969	KELLAHIN 14 STATE	11 97		S
30 25 29969	KELLAHIN 14 STATE	12 97		S
30 25 29969	KELLAHIN 14 STATE	01 98		S
30 25 29969	KELLAHIN 14 STATE	02 98		S
30 25 29969	KELLAHIN 14 STATE	03 98		S
30 25 29969	KELLAHIN 14 STATE	04 98		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:26
OCOMES -TPPE
Page No: 8

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAS N 14 STATE	05 98		S
30 25 29969	KELLAHIN 14 STATE	06 98		S
30 25 29969	KELLAHIN 14 STATE	07 98		S
30 25 29969	KELLAHIN 14 STATE	08 98		S
30 25 29969	KELLAHIN 14 STATE	09 98		S
30 25 29969	KELLAHIN 14 STATE	10 98		S
30 25 29969	KELLAHIN 14 STATE	11 98		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:01:27
OGOMSS -TPFE
Page No: 9

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	12 98		S
30 25 29969	KELLAHIN 14 STATE	01 99		S
30 25 29969	KELLAHIN 14 STATE	02 99		S
30 25 29969	KELLAHIN 14 STATE	03 99		S
30 25 29969	KELLAHIN 14 STATE	04 99		S
30 25 29969	KELLAHIN 14 STATE	05 99		S
30 25 29969	KELLAHIN 14 STATE	06 99		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

UNCAID
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:26
OGOMES -TPFE
Page No: 10

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	07 99		S
30 25 29969	KELLAHIN 14 STATE	08 99		S
30 25 29969	KELLAHIN 14 STATE	09 99		S
30 25 29969	KELLAHIN 14 STATE	10 99		S
30 25 29969	KELLAHIN 14 STATE	11 99		S
30 25 29969	KELLAHIN 14 STATE	12 99		S
30 25 29969	KELLAHIN 14 STATE	01 00		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONBOARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:29
OGOMES -TPFE
Page No: 11

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	02 00		S
30 25 29969	KELLAHIN 14 STATE	03 00		S
30 25 29969	KELLAHIN 14 STATE	04 00		S
30 25 29969	KELLAHIN 14 STATE	05 00		S
30 25 29969	KELLAHIN 14 STATE	06 00		S
30 25 29969	KELLAHIN 14 STATE	07 00		S
30 25 29969	KELLAHIN 14 STATE	08 00		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:30
OCOMES -TPFE
Page No: 12

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prod'n. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	09 00		S
30 25 29969	KELLAHIN 14 STATE	10 00		S
30 25 29969	KELLAHIN 14 STATE	11 00		S
30 25 29969	KELLAHIN 14 STATE	12 00		P
30 25 29969	KELLAHIN 14 STATE	01 01		P
30 25 29969	KELLAHIN 14 STATE	02 01		P
30 25 29969	KELLAHIN 14 STATE	03 01		P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:32
OGOMES -TPFE
Page No: 13

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1999 To : 12 2005

APT Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	04 01		S
30 25 29969	KELLAHIN 14 STATE	05 01		S
30 25 29969	KELLAHIN 14 STATE	06 01		S
30 25 29969	KELLAHIN 14 STATE	07 01		S
30 25 29969	KELLAHIN 14 STATE	08 01		S
30 25 29969	KELLAHIN 14 STATE	09 01		S
30 25 29969	KELLAHIN 14 STATE	10 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

OGUAPD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:33
OGOMES -TPFE
Page No: 14

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 52783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	11 01		S
30 25 29969	KELLAHIN 14 STATE	12 01		S
30 25 29969	KELLAHIN 14 STATE	01 02		S
30 25 29969	KELLAHIN 14 STATE	02 02		S
30 25 29969	KELLAHIN 14 STATE	03 02		S
30 25 29969	KELLAHIN 14 STATE	04 02		S
30 25 29969	KELLAHIN 14 STATE	05 02		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

OGRID Identifier : 21448 SPENCE ENERGY CO

Pool Identifier : 57783 S.R.R.;SAN ANDRES

API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Grdn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 25 29969	KELLAHIN 14 STATE	06	02				S
30 25 29969	KELLAHIN 14 STATE	07	02				S
30 25 29969	KELLAHIN 14 STATE	08	02				S
30 25 29969	KELLAHIN 14 STATE	09	02				S
30 25 29969	KELLAHIN 14 STATE	10	02				S
30 25 29969	KELLAHIN 14 STATE	11	02				S
30 25 29969	KELLAHIN 14 STATE	12	02				S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP

PF02

PF03 EXIT

PF04 GoTo

PF05

PF06 CONFIRM

PF07 BKWD

PF08 FWD

PF09

PF10 NXTPOOL

PF11 NXTOGD

PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/23/03 15:04:35
OGOMES -TPFE
Page No: 16

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57733 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	01 03		S
30 25 29969	KELLAH N 14 STATE	02 03		S
30 25 29969	KELLAH N 14 STATE	03 03		S
30 35 29969	KELLAHIN 14 STATE	04 03		S
30 25 29969	KELLAHIN 14 STATE	05 03		S
30 25 29969	KELLAHIN 14 STATE	06 03		S
30 25 29969	KELLAHIN 14 STATE	08 03		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONSARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:36
OGOMES -TPPE
Page No: 17

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHAN 14 STATE	09 03		S
30 25 29969	KELLAHAN 14 STATE	10 03		S
30 25 29969	KELLAHAN 14 STATE	11 03		S
30 25 29969	KELLAHAN 14 STATE	12 03		S
30 25 29969	KELLAHAN 14 STATE	01 04		S
30 25 29969	KELLAHAN 14 STATE	02 04		S
30 25 29969	KELLAHAN 14 STATE	03 04		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:37
OGOMES -TPFE
Page No: 18

OGRID Identifier : 20448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 25 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 29969	KELLAHIN 14 STATE	04 04		S
30 25 29969	KELLAHIN 14 STATE	05 04		S
30 25 29969	KELLAHIN 14 STATE	06 04		S
30 25 29969	KELLAHIN 14 STATE	07 04		S
30 25 29969	KELLAHIN 14 STATE	08 04		S
30 25 29969	KELLAHIN 14 STATE	09 04		S
30 25 29969	KELLAHIN 14 STATE	10 04		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

02/21/05 15:04:38
OGOMES -TPFE
Page No: 19

OGRID Identifier : 21448 SPENCE ENERGY CO
Pool Identifier : 57783 S.R.R.;SAN ANDRES
API Well No : 30 35 29969 Report Period - From : 01 1993 To : 12 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 35 29969	KNOXDAWN 14 STATE	11 04		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

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[PTTC](#)
[PRRC](#)
[NM-TECH](#)
[NMBGMR](#)



[NYMEX LS Crude](#) \$48.45
[Navajo WTXI](#) \$44.25
[Henry Hub](#) \$5.90

Updated 2/18/2005

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: KELLAHIN 14 STATE **No.:** 002
Operator: SPENCE ENERGY CO [NM SLO data]
API: 3002529969 **Township:** 09.0S **Range:** 32E
Section: 14 **Unit:** P
Land Type: S **County:** Lea
Pools associated:

- [S.R.R.;SAN ANDRES](#) **Total Acreage:** 40 **Completion:** 1
- [Show All](#)

Year: 1990

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	39	0	10	0	39
July	0	0	0	0	0	39
August	0	0	0	0	0	39
September	0	0	0	0	0	39
October	0	0	0	0	0	39
November	0	0	0	0	0	39
December	0	0	0	0	0	39

Total 0 39 0 10

Year: 1991

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1	0	1	0	40
February	0	0	0	0	0	40
March	0	0	0	31	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	1	0	32		

Year: 1992

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 1994

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February						

	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 1995

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 1996

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40

August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 1997

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 1998

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 1999

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 2000

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 2001

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April						

	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 2002

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 2003

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40

October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Year: 2004

Pool Name: S.R.R.;SAN ANDRES

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	40
February	0	0	0	0	0	40
March	0	0	0	0	0	40
April	0	0	0	0	0	40
May	0	0	0	0	0	40
June	0	0	0	0	0	40
July	0	0	0	0	0	40
August	0	0	0	0	0	40
September	0	0	0	0	0	40
October	0	0	0	0	0	40
November	0	0	0	0	0	40
December	0	0	0	0	0	40
Total	0	0	0	0		

Page last updated 07/22/2004. Webmaster gotech_prcc@yahoo.com

ANNUAL REPORT

OF THE

NEW MEXICO OIL & GAS ENGINEERING
COMMITTEE

HOBBS, NEW MEXICO

VOLUME I-A

Southeast New Mexico

1990

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1880, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L.G. 1041
7. Lease Name or Unit Agreement Name Kellahin ¹⁴ State
8. Well No. 14-2
9. Pool name or Wildcat SRR San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Spence Energy Company	
3. Address of Operator 4925 Greenville Ave Ste #220 Dallas, Tx. 75206	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>700</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>9S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4336 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set 100' Plug 50' above 3530' — TAG (ALL BOTTOM PLUGS NEED TAGGED)
- 2) Set 100' Plug from 1622-1740' — PERF. @ 5 1/2" @ 1740' + PUT 200' OF CEMENT OUTSIDE OF PIPE + 100' INSIDE PIPE.
- 3) ~~Set 100' Plug from 360-400'~~
- 4) Set surface plug. — 60' OR 105X

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clay Spence TITLE V.P. DATE 12-28-00

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for Sign Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

CONSERVATION DIVISION
DISTRICT I HOBBS
1625 N. French Drive, Hobbs, NM 88241
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

March 20, 2000

Spence Energy Co.
4925 Greenville
Ste 220
Dallas, Tx 79206

RE: Kellahin 14 State #2
Unit Letter P , Section 14, Township 9 South, Range 32 East

Gentlemen:

Through routine inspection it has come to our attention that the above referenced well has been shut in for an extended period of time. A review of our records show that this well has not been properly Temporarily Abandoned or Plugged and Abandoned. Producing wells can not be shut in for longer than a year.

The following options are available regarding the future disposition of this well:

1. Restore the well to production.
2. Set plug, conduct mechanical integrity test, and request temporary abandoned status.
3. Submit a proposal to plug and abandon the well, proceed with plugging on a timely basis after the proposal has been evaluated, amended and or approved.

To avoid further action, we request that you exercise one of the above options no later than April 4, 2000. We request that you notify this office 24 hours prior to any operation in order to witness the operation, either repair or plugging and pressure test upon completion of repairs or to request TXA status.

Very truly yours
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read "B. Prichard", written over the typed name and title.

Billy Prichard
Deputy Inspector, District 1

BP:pc

Xc: Chris Williams
Gary Wink
Sylvia Dickey
File

** Office use only **
WELLFILE CONTACT INFORMATION

OPERATOR NAME: Spence Energy Co.

WELL ID: 30-025-29969

Kellakin 14 Stat #2

DATE CALLED: 9-28-99

PERSON CONTACTED: Steve Hooser

LOCATION: 14-9-32 (P)

PH. #: (214) 739-0027

REASON FOR CONTACT: Requesting 103

subsequent PA.

LETTER: ☐ YES ☐ NO MAILED: _____

ATTN TO: _____

LOCATION: _____

INITIAL: CH

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L.G. 1041
7. Lease Name or Unit Agreement Name Kellahin 14 State
8. Well No. 2
9. Pool name or Wildcat South Flying M-Abe

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Spence Energy Company
3. Address of Operator 4849 Greenville Ave Ste#381 Dallas, Texas 75206
4. Well Location Unit Letter P : 330 Feet From The South Line and 700 Feet From The East Line Section 14 Township 9S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4336 G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set 100' Plug 50' above 3530'
- 2) Set 100' Plug from 1622'-1740'
- 3) Set 10 sxs Plug at surface.

WILL NEED TO PERF AT 5 1/2" @ 1740 & PUT 200' OF CEM
OUTSIDE OF PIPE & 100' INSIDE PIPE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clay Spence TITLE Production Forman DATE 4-1-92
TYPE OR PRINT NAME Clay Spence TELEPHONE NO. 214-739-0027

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 06 1992

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-29969	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						6. State Oil & Gas Lease No. L. G. 1041	
2. Name of Operator SPENCE ENERGY COMPANY						7. Lease Name or Unit Agreement Name KELLEHIN 14 STATE	
3. Address of Operator 4849 Greenville Ave. #381 DALLAS, TEXAS 75206						8. Well No. 2	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>700</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>9S</u> Range <u>32E</u> NMPM LEA County						9. Pool name or Wildcat <u>wildcat</u> 9. Flying M (San Andres)	
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5-14-90	13. Elevations (DF & RKB, RT, GR, etc.) 4336 G.L.	14. Elev. Casinghead 4350			
15. Total Depth 8930	16. Plug Back T.D. 4970	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ALL	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4212 - 4232, 4241 - 4245, 4253 SAN ANDRES					20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run LOGS RUN ON ORIGINAL HOLE.					22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	1690	11"	800 SKS	NONE		
5 1/2	17#	8960	7 7/8	350 SKS 1st STC	NONE		
				D.V. TOOL @ 4500			
				125 sks			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4350	Tbg. A.
26. Perforation record (interval, size, and number) 4212-4232, 4241-4245, 4253 4 SHOTS/FT.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 500 GALS 15% MUD ACID 4500 GALS 20% HCL			
28. PRODUCTION							
Date First Production 5-16-90		Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP 2 7/8 x 11/4 x 108"				Well Status (Prod. or Shut-in) PROD	
Date of Test 5-17-90	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 8	Water - Bbl. 62	Gas - Oil Ratio 20:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD WARREN PET.						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Clay Spence</u>		Printed Name CLAY SPENCE		Title MGR. PROD.		Date	

INSTRUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1672
T. Salt _____
B. Salt _____
T. Yates 2279
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3502
T. Glorieta 4900
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo 7222
T. Wolfcamp 8307
T. Penn 8780
T. Cisco (Bough C) 8903

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1672		REDBEDS	4900	7222		SAND , SH, LM
1672	2279		ANHD. SALT SH.	7222	8200		SH. DOL.
2279	3502		LM. ANHD	8200	8307		DOL. LM.
3502	4900		DOL. ANHD.	8307	8964		LM. SH.
DST. # 1	8220-8245		Rec. 20' Drlg. Mud.				
DST. # 2	8245 8290		Rec. 35' Drlg. Mud.				
DST. # 3	8860 8893		GTS. 5" IFP 542#	FBP 562#	ISIP 2746	FBIP 2746	Rec. 870'
			Free Oil 30' Wtr. 50' GCDM	7743' Gas.			

RECEIVED

MAY 24 1990

OCD
NOBES OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

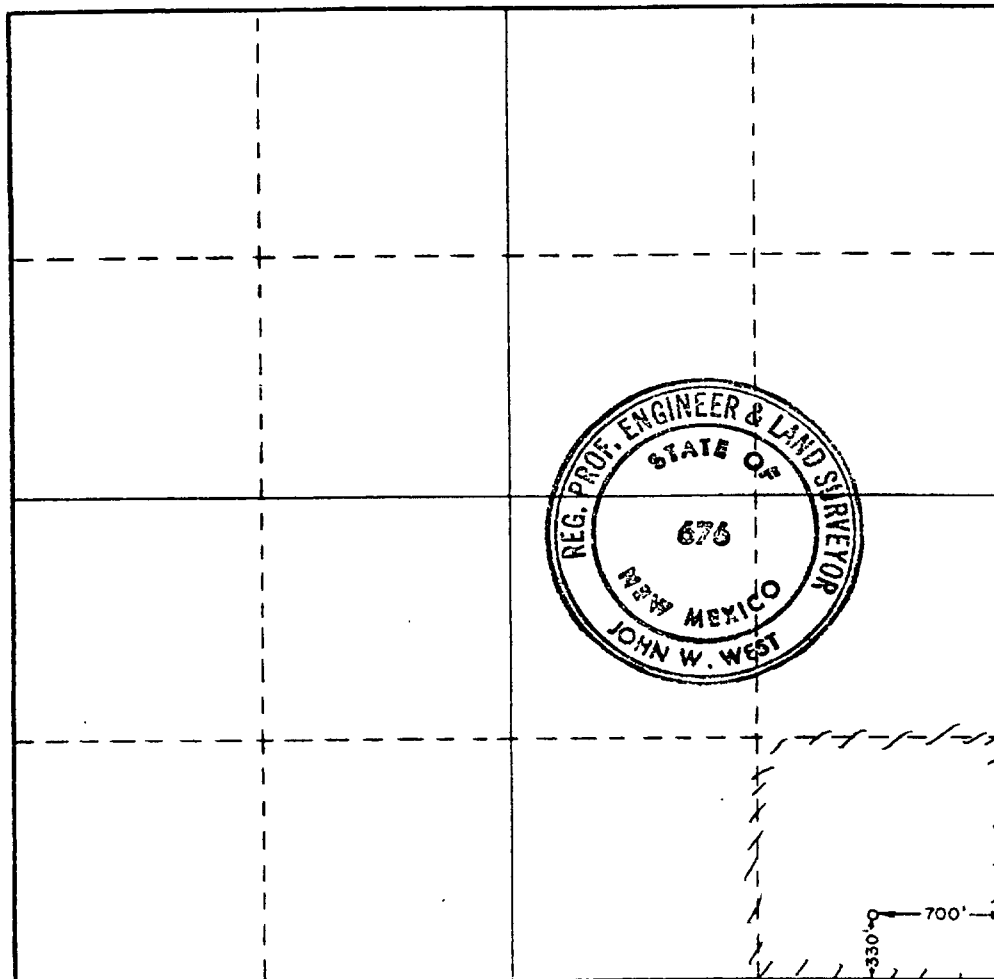
Operator Spence Energy			Lease Kellahin 14 State		Well No. 2
Unit Letter P	Section 14	Township 9 South	Range 32 East	County Lea	
Actual Footage Location of Well: 330 feet from the South line and 700 feet from the East line					
Ground Level Elev. 4336.6	Producing Formation San Andres		Pool wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clay Spence

Name

Field Supervisor

Position

Spence Energy Co.

Company

5-29-90

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 19, 1987

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SPENCE ENERGY CO.		Well API No. 30-025-29969
Address 4849 GREENVILLE AVE. # 381 DALLAS, TEXAS 75206		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name KELLAHIN 14 STATE	Well No. 2	Pool Name, Including Formation WILDCAT (SAN ANDRES)	Kind of Lease State, Federal or Fee	Lease No. L.G. 1041
Location Unit Letter P : 330 Feet From The SOUTH Line and 700 Feet From The EAST Line Section 14 Township 9S Range 32E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAGO REFINING COMPANY	P.O. DRAWER 159 ARTESIA, N.M. 88201
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM COMPANY	P.O. BOX 1589, TULSA, OKLAHOMA 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit P Sec. 14 Twp. 9S Rge. 32E	YES 1987

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod. 5-15-90		Total Depth 8930		P.B.T.D. 4970			
Elevations (DF, RKB, RT, GR, etc.) 4336 G.L.	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4212		Tubing Depth 4350			
Perforations 4212-4232, 4241-4245, 4253					Depth Casing Shoe P/B			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 7/8		1690		800 Sks.			
7 7/8	5 1/2		8960		350 Sks Prim.			
					D.V. Tool @ 4500'			
					125 Sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-16-90	Date of Test 5-17-90	Producing Method (Flow, pump, gas lift, etc.) Rod Pump.	
Length of Test 24	Tubing Pressure 0	Casing Pressure 0	Choke Size
Actual Prod. During Test 105	Oil - Bbls. 43	Water - Bbls. 62	Gas - MCF 8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Clay Spence
Printed Name CLAY SPENCE PROD MGR.
Date 5-18-90 Telephone No. 214 739-0027

OIL CONSERVATION DIVISION
MAY 25 1990

Date Approved _____
By _____ ORIGINAL SIGNED BY JERRY SEXTON
Title _____ DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

2A S. D. H. m. R. A. L. E.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-29969

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L. G. 1041

7. Lease Name or Unit Agreement Name

KELLAHIN 14 STATE

8. Well No.

2

9. Pool name or Wildcat

S. FLYING "M" - BOUGH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

SPENCE ENERGY COMPANY

3. Address of Operator

4849 GREENVILLE AVENUE, #381, DALLAS, TX 75206

4. Well Location

Unit Letter P : 330 Feet From The SOUTH Line and 700 Feet From The EAST Line

Section 14

Township 9S

Range 32E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4336.6 G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: PLUG BACK & RECOMPLETE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/90: SET 200' CEMENT PLUG FROM 8900' TO 8200'

SET 5 1/2" C.I.B.P. @ 5,000'

PERFORATE SAN ANDRES FORMATION FROM 4206-4232' AND TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clay Spence TITLE PRODUCTION SUEPRVISOR DATE 5/7/90

TYPE OR PRINT NAME CLAY SPENCE TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAY 10 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

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	GAS
OPERATOR	
PERMITS OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

SPENCE ENERGY COMPANY

Address 381 Two Energy Square, 4849 Greenville Ave.
Dallas, Texas 75206

Reason(s) for filing (Check proper box)

☒ New Well. ☐ Change in Transporter oil ☐ Other (Please explain)

☐ Recompletion ☐ Oil ☐ Dry Gas

☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate

show connection date.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Kellahin 14 State	2	South Flying M - Bough	State, Federal or Fee State	LG-1041
Location				
Unit Letter	P	330'	Feet From The South Line and	700'
Line of Section	14	Township	9S	Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING COMPANY	P.O. Drawer 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM COMPANY	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit P, Sec. 14, Twp. 9S, Rge. 32E	Yes September 21, 1987

If this production is commingled with that from any other lease or pool, give commingling order number No

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jerry W. Long
Agent
(Title)
November 18, 1987
(Date)

OIL CONSERVATION DIVISION
APPROVED JAN - 4 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

E-logs and Deviation Report previously filed.
Final C-103, C-105 and C-116 attached.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/12/87	Date Compl. Ready to Prod. 8/26/87		Total Depth 8964'		P.B.T.D. 8920'				
Elevations (DF, RKB, RT, GR, etc.) 4336.6' GR	Name of Producing Formation Bough		Top Oil/Gas Pay 8903'		Tubing Depth 8832'				
Perforations 8866' - 8889'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11"	8-5/8"		1690'		800 SX				
7-7/8"	5-1/2"		8960'		475 SX				
	2-7/8"		8832'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks. 8/28/87	Date of Test 11/16/87	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hr	Tubing Pressure NA	Casing Pressure Packer	Choke Size NA
Actual Prod. During Test	Oil-Bbls. 80 BO	Water-Bbls. 70 BW	Gas-MCF 97 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator SPENCE ENERGY COMPANY			Lease Kellahin 14 State		Well No. 2
Unit Letter P	Section 14	Township 9S	Range 32E	County Lea	
Actual Footage Location of Well:					
330		feet from the South	line and 700	feet from the East	Line Sec. 14
Ground Level Elev. 4336.6	Underlying Formation Bough		Pool South Flying M-Bough		Dedicated Acreage: 80

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Same lease (LG-1041)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation NA

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

AMENDED DEDICATION PLAT Original dedication was for Abo test			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long
Name
JERRY W. LONG

Position
Agent

Company
SPENCE ENERGY COMPANY

Date
September 17, 1987

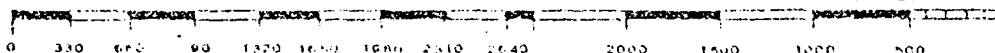
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

See Previous Plat

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
LG-1041	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
SPENCE ENERGY COMPANY		Kellahin 14 State
3. Address of Operator		9. Well No.
381 Two Energy Square, 4849 Greenville Ave. Dallas, Texas 75206		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>700'</u> FEET FROM		South Flying M-Bough
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4336.6' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Re-stimulate & Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

October 31, 1987:

Re-stimulated perforations, 8866'-8889', with 2000 Gal. of 15% HCL acid/ball frac. Maximum Press. 5500#, Min. Press. 2200#. Well went on vacuum.

Ran 1½ x 2" Pump. Pump tested with 102" stroke @ 12 SPM.

November 16, 1987:

On 24 Hr. pump test, produced 80 BO + 70 BW + 97 MCF gas. Presently producing to tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry W. Long</u>	TITLE <u>Agent</u>	DATE <u>November 18, 1987</u>
APPROVED BY <u>Paul Kautz</u>	TITLE <u>Geologist</u>	DATE <u>NOV 20 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

SPENCE ENERGY COMPANY

Address 381 Two Energy Square, 4849 Greenville Ave.
Dallas, Texas 75206

Reason(s) for filing (Check proper box)

☒ New Well. ☐ Recompletion ☐ Change in Ownership

Change in Transporter of:

☐ Oil ☐ Dry Gas ☐ Condensate

Other (Please explain): **CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-1-81 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Kellahin 14 State	2	South Flying M-Bough	State, Federal or Fee State	LG-1041
Location				
Unit Letter	P	330 Feet From The	South Line and	700 Feet From The
Line of Section	14	Township	9S	Range
				32E
				NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

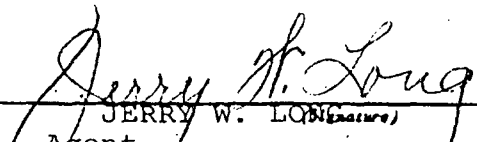
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING COMPANY	P.O. Drawer 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM COMPANY	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
P 14 9S 32E	No

If this production is commingled with that from any other lease or pool, give commingling order number: No

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


JERRY W. LONG (Signature)
Agent
(Title)
September 9, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED **NOV 4 1987**, 19
Orig. Signed by
BY **Paul Kautz**
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
7/12/87	8/27/87		8964'		8920'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4336.6 GR	Bough		8866'		8832'				
Perforations						Depth Casing Shoe			
8866 - 8889					8960'				
TUBING, CASING, AND CEMENTING RECORD									
MOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11"	8-5/8"		1690'		800				
7-7/8"	5-1/2"		8960'		475				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/28/87	8/28/87	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 HR	140#	PKR	1/2"
Actual Prod. During Test	Oil-Bbls. 32/0 * 113.3 BOPD	Water-Bbls. 0.7 32.3 BWPD	Gas-MCF 300 100 MCF

* Calculated
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

RECEIVED
SEP 1 1987
OIL
FIELD OFFICE



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

October 28, 1987

Spence Energy Company
c/o Jerry W. Long, Consultant
2709 Resolana Drive
Roswell, NM 88201

Attention: Jerry W. Long

Administrative Order NSL-2420

Gentlemen:

Reference is made to your application for a non-standard location for your No. 2 Kellahin 14 State Well located 330 feet from the South line and 700 feet from the East line of Section 14, Township 9 South, Range 32 East, NMPM, South Flying M Bough Pool, Lea County, New Mexico. The S/2 SE/4 of said Section 14 shall be dedicated to the well.

By authority granted me under the provisions of Rule 5, R-3228, the above-described unorthodox location is hereby approved.

Sincerely,

A handwritten signature in dark ink, appearing to read "William J. LeMay", written over a horizontal line.

WILLIAM J. LeMAY, DIRECTOR

WJL/DRC/ag

cc: Oil Conservation Division - Hobbs

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-1041

7. Unit Agreement Name

8. Form or Lease Name

Kellahin 14 State

9. Well No.

2

10. Field and Pool, or Wildcat

South Flying M-Bough

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

SPENCE ENERGY COMPANY

3. Address of Operator

381 Two Energy Square, 4849 Greenville Ave.
Dallas, Texas 75206

4. Location of Well

UNIT LETTER P LOCATED 330' FEET FROM THE South LINE AND 700' FEET FROM

East

LINE OF SEC. 14TWP. 9SRGE. 32E

NMPM

12. County

Lea

5. Date Spudded

7/12/87

16. Date T.D. Reached

8/11/87

17. Date Compl. (Ready to Prod.)

8/26/87

18. Elevations (DF, RKB, RT, GR, etc.)

4336.6 GR

19. Elev. Casinghead

20. Total Depth

8964'

21. Plug Back T.D.

8920'

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

0-8964

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

8866' - 8889' Bough

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL, GR Density - Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# H-40	1690'	11'	800 sx	None
5-1/2"	17#	8960'	7-7/8"	1st Stage - 350 sx DV @ 4500'	None
				2nd Stage - 125 sx,	TC 7380

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	8832"	8832'

30. Perforation Record (Interval, size and number)

10 Casing gun shots, 8866' - 8889'

Jumbo Shots @ 8866', 8873', 8875', 8877',
8879', 8881', 8883', 8885',
8887', and 8889'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

8866' - 8889' 750 gal 15% spearhead acid

33. PRODUCTION

Date First Production 8/28/87		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8/28/87	Hours Tested 24 8	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. 113.3	Gas - MCF 100	Water - Bbl. 32.3	Gas - Oil Ratio 882.35	
Flow Tubing Press. 140	Casing Pressure PKR	Calculated 24- Hour Rate →	Oil - Bbl. 340 BOPD	Gas - MCF 300 MCF	Water - Bbl. 97 BWPD	Oil Gravity - API (Corr.) 42°		

52. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test

Test Witnessed By

Scott Bodzioni

53. List of Attachments

C-103, C-104, C-116, Inclination Report, well logs

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

JERRY W. LONG

TITLE Agent

DATE September 9, 1987

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1672'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2279'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3502'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4900'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6356'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7222'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8307'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8780'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8903'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1672		Redbeds	4900	7222		Sandstone, Shale & Limestone
1672	2279		Anhydrite, Salt & Shale	7222	8200		Shale & Dolomite
2279	3502		Limestone & Anhydrite	8200	8307		Dolomite & Limestone
3502	4900		Dolomite & Anhydrite	8307	8964		Limestone & Shale
DST	#1:	8220'	8245', Rec 20' DM				
DST	#2:	8245'	8290', Rec 35' DM				
DST	#3:	8860'	8893', GTS in 15 Min.				
			Rec. 870' free oil, 30' water,				
			50' GCDM, 7743' of gas.				

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
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OPERATOR		

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-1041

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name —
2. Name of Operator SPENCE ENERGY COMPANY	8. Farm or Lease Name Kellahin 14 State
3. Address of Operator 381 Two Energy Square, 4849 Greenville Ave. Dallas, Texas 75206	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>700'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat South Flying M-Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4336.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Perforating, Tubing and Treating <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

7/12/87 - Spudded well at 4:00 AM

7/14/87 - Ran 40 jts, 8-5/8", 24#, H-40 Casing, set at 1690'
Cemented with 600 sxs Class C + 200 sxs Class C
w/2% CaCl. Circulated 170 sxs.

8/11/87 - TD 8964' Ran 3771.51', 5-1/2", 17#, N-80 w/F.C. @ 8920'
Ran 5188.49', 5-1/2", 17# Buttress w/DV @ 4500'
Cmtd 1st Stage w/350 sxs 50-50 poz H + 5% CF 14 + 3% KCL
2nd Stage, 125 sxs C + 5#/sx salt. Test OK

8/25/87 - Top of cement @ 7380' by bond log
Perforated 10 holes from 8866'-8889'
Ran 2-7/8" tubing w/pkr @ 8832.23'
Acidized w/750 gal 15% Spearhead acid - ISIP 5200',
0# in 10 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Long

TITLE Agent

DATE September 7, 1987

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE


DATE SEP 17 1987

CONDITIONS OF APPROVAL, IF ANY:

Deviation surveys taken on Spence Energy Co.'s Kellahin State #14-2 well in Lea County, New Mexico: 330/8 S 700/E 14-9-82

<u>Depth</u>	<u>Degree</u>
353	1.25
609	.75
1112	.75
1274	.25
1690	1.25
1991	.75
2488	1.25
2963	.75
3418	0
3914	1.00
4418	1.50
4896	1.25
5359	1.00
5857	1.00
6355	1.50
6853	1.00
6978	1.50
7441	1.25
7928	1.25
8245	1.25
8704	1.50
8960	.75

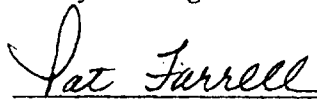
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Jay Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Jay Norton

SWORN AND SUBSCRIBED TO before me this 31st day of August 1987.


Notary Public in and for
Lubbock County, Texas.

My Commission expires 4-9-88.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator	
SPENCE ENERGY COMPANY	
Address 381 Two Energy Square, 4849 Greenville Ave. Dallas, Texas 75206	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well.	*Request Temporary Allowable Estimated 3300 BO during September testing
<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Kellahin 14 State	2	South Flying M - Bough	State, Federal or Fee State	LG-1041
Location				
Unit Letter <u>P</u> ; <u>330</u> Feet From The <u>South</u> Line and <u>700</u> Feet From The <u>East</u>				
Line of Section	14	Township	9S	Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING COMPANY	P.O. Drawer 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM COMPANY	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>P</u> Sec. <u>14</u> Twp. <u>9S</u> Rge. <u>32E</u>	No

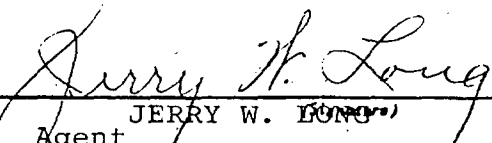
If this production is commingled with that from any other lease or pool, give commingling order number: _____

No

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


JERRY W. LONG
Agent
(Title)
September 18, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 21 1987, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

* Final C-104 will be filed after 24-hour pump test.

30-025-29969

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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OPERATOR	

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.
L G- 1041

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> CAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name Kellahin 14 State
2. Name of Operator Spence Energy Company	9. Well No. 2
3. Address of Operator 381 Two Energy Square 4849 Greenville Ave Dallas, Texas 75206	10. Field and Pool, or Wildcat SOUTH FLYING M-Abo POOL
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>9S</u> RGE. <u>32E</u> RANGE	12. County Lea
19. Proposed Depth 8500	19A. Formation Abo
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) 4336.6	21A. Kind & Status Plug. Bond 50,000 Blanket
21B. Drilling Contractor Norton Drilling	22. Approx. Date Work will start July 15, 1987

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48# H-40	400 +	425 SXS	Circulate
11"	8 5/8"	24# H-40	2600	800 SXS	Circulate
7-7/8"	5 1/2"	17#	8500'	250 SXS	6800'

Propose to drill deep enough to test the Abo Formation

Series 900 Double-ram 5000# WP B.O.P. will be installed after 8 5/8" Casing has been Cemented.

5 1/2" Casing will be Perforated opposite favorable zone. Completion will include running 2 7/8" tubing stimulating and testing to tanks.

An agreement has been reached with surface owners to pay damages

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE FLOWLIFT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Clay Spence Title Field Supervisor Date 6-24-87

(This space for State Use)

Original signed by

APPROVED BY Paul Kautz TITLE DATE JUL 2 1987

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

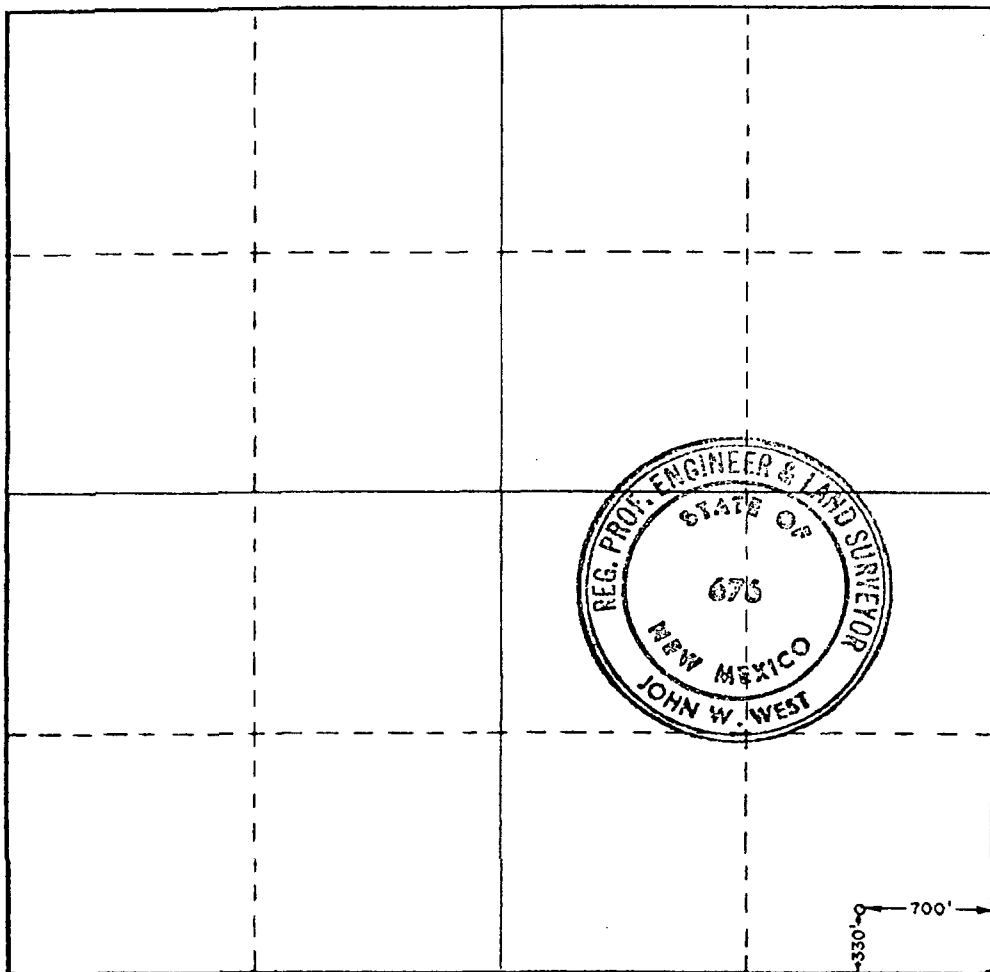
Operator Spence Energy Company			Lease Kellahin 14 State		Well No. 2
Unit Letter P	Section 14	Township 9 South	Range 32 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 330 feet from the South line and 700 feet from the East line </div>					
Ground Level Elev. 4336.6	Producing Formation Abo	Pool South Flying M-Abo Pool		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clay Spence

Name

Field Supervisor

Position

Spence Energy Company

Company

June 24, 1987

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 19, 1987

Registered Professional Engineer and/or Land Surveyor

Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239

WRS COMPLETION REPORT

COMPLETIONS SEC 14 TWP 9S RGE 32E
PI# 30-T-0014 06/15/90 30-025-29969-0001 PAGE 1

NMEX LEA * 330FSL 700FEL SEC SE SE
STATE COUNTY FOOTAGE SPOT
SPENCE ENERGY WSX WSD
OPERATOR WELL CLASS INIT FIN

2 KELLAHIN "14" STATE

WELL NO. LEASE NAME
4337GR UNNAMED
OPER ELEV FIELD POOL AREA

API 30-025-29969-0001

LEASE NO. PERMIT OR WELL ID NO
05/14/1990 05/16/1990 WO-UNIT VERT OIL-WO
SPUD DATE COMP DATE TYPE TOOL HOLE TYPE STATUS

4970 NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 8964 PB 4970 OTD 8964 FM/TD BOUGH

DRILLERS TD LOG TD PLUG BACK TD FORM TD

LOCATION DESCRIPTION

10 MI NE CAPROCK, NM

TUBING DATA

TBG 2 7/8 AT 4350

INITIAL POTENTIAL

IPP 43BOPD 8 MCFD 62BW 24HRS
SN ANDRS PERF W/ 4/FT 4212- 4253 GROSS
PERF 4212- 4232 4241- 4245 4253- 4253
ACID 4212- 4253
15% MCA
ACID 4212- 4253 4500GALS
20% HCL

FIELD GOR 20 GTY-NO DETAILS
/RESERVOIR
/SAN ANDRES

PRODUCTION TEST DATA

BOUGH PERF 8866- 8889
PERF 8866- 8889
BRPG @ 4970 8866- 8889

DRILLING PROGRESS DETAILS

SPENCE ENERGY
381 TWO ENERGY SQUARE

CONTINUED IC# 300257020290

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Petroleum Information

PL WRS-SE1
Form No. 18

BB a company of
The Dun & Bradstreet Corporation

COMPLETIONS SEC 14 TWP 9S RGE 32E
PI# 30-T-0014 06/15/90 30-025-29969-0001 PAGE 2

SPENCE ENERGY WSX WSD
2 KELLAHIN "14" STATE

DRILLING PROGRESS DETAILS

4849 GREENVILLE AVE
DALLAS, TX 75206
214-739-0027

OWWO: OLD INFO: FORMERLY SPENCE ENERGY #2
KELLAHIN "14" STATE. ELEV 4337 GR, 4350 KB.
8 5/8 @ 1690 W/800 SX, 5 1/2 @ 8960 W/475 SX.
LOG TOPS: WOLFCAMP 8307, PENNSYLVANIAN 8780.
BOUGH C 8903, QTD 8964, PB 8920, COMP 8/28/87.
IPP 340 BO, 300 MCFG, 97 BWPD. PROD ZONE:
BOUGH 8866-8889.

05/30 LOC/1990/
06/12 8964 TD, PB 4970
COMP 5/16/90, IPP 43 BO, 8 MCFG, 62 BWPD,
GOR 20, GTY (NR)
PROD ZONE - SAN ANDRES 4212-4253
FIRST REPORT & COMPLETION
06/12 SAN ANDRES DISCOVERY - SHALLOWER POOL