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WRITER:
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December 20, 2010

VIA HAND DELIVERY

Case 14601

Florene Davidson
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Re: Application of Agave Energy Company

Dear Florene:

Enclosed for filing please find the following:

1. The original and one (1) copy of an application by Agave Energy Company for authorization to inject;

2. The original and one (1) copy of Agave Energy's H2S Contingency Plan (the contingency plan also is included in the application as Appendix E); and

3. A CD with pdf copies of the application and contingency plan.

I request that the application be set for hearing on the January 20, 2011 Examiner Docket.

Thank you for your attention to this matter. All the best for the holidays.

Sincerely,

Gary W. Larson

GWL:js
Encls.

GEOLEX
INCORPORATED

C-108 Application for Authorization to Inject via Metropolis Disposal #1 (API 3001531950) Agave Energy Dagger Draw Gas Plant Eddy County, New Mexico

December 20, 2010

Prepared For:
Agave Energy Company
105 S. Fourth Street
Artesia, NM 88210

Submitted To:
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Prepared By:
Geolex, Inc.
500 Marquette Ave. NW, Suite 1350
Albuquerque, NM 87102

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Request for authorization to inject acid gas into the existing Acid Gas Injection (AGI) well (API# 3001531950). Prior authorization to inject was granted in Administrative Order SWD-936 and was automatically terminated due to a 12-month lack of injection into the well. Agave seeks renewal of that authorization to inject with some modifications.

II. OPERATOR;

Agave Energy Company
105 S. Fourth Street
Artesia, NM 88210

Contact Party:
Alberto A. Gutiérrez, CPG – Geolex, Inc.
Office 505-842-8000

III. WELL DATA:
Available information on registered wells within 2 miles of the existing AGI well (API# 3001531950) is included in Section 5.0 and Appendices B and C. A schematic of existing design and well components and proposed modifications for the well is included as Figures 5-6 and discussed in Section 3.0.

IV. IS THIS AN EXPANSION OF AN EXISTING PROJECT?

This is not an expansion of an existing project.

V. ATTACH A MAP THAT IDENTIFIES ALL WELLS AND LEASES WITHIN TWO MILES OF ANY PROPOSED INJECTION WELL WITH A ONE-HALF MILE RADIUS CIRCLE DRAWN AROUND EACH PROPOSED INJECTION WELL. THIS CIRCLE IDENTIFIES THE WELL'S AREA OF REVIEW.

Appendix B contains a summary table (Table B-1) and a map (Figure B-1) showing the locations of all known wells within 2 miles of the proposed AGI well.

The locations of all wells within the 1-mile area of review of the proposed injection well are discussed in Section 5.0 and Appendix B. Figure B-2 (Appendix B) shows all wells within one mile of the proposed AGI and Table B-2 summarizes well data.

Lists of, and maps showing, locations of leases and data on surface owners, mineral owners, residents and other potentially interested parties within the area of review are included in Appendix D.

VI. ATTACH A TABULATION OF DATA ON ALL WELLS OF PUBLIC RECORD WITHIN THE AREA OF REVIEW WHICH PENETRATE THE PROPOSED INJECTION ZONE. SUCH DATA SHALL INCLUDE A DESCRIPTION OF EACH WELL'S TYPE, CONSTRUCTION, DATE DRILLED, LOCATION, DEPTH, RECORD OF COMPLETION, AND A SCHEMATIC OF ANY PLUGGED WELL ILLUSTRATING ALL PLUGGING DETAIL.

The tabulation of the available public data on wells within the 1-mile area of review is presented in Table B-2 and plugging diagrams for wells penetrating the San Andres within the 1-mile radius and other associated well plugging data are provided in Appendix C.

VII. ATTACH DATA ON THE PROPOSED OPERATION, INCLUDING:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

1. Proposed injection volume is a maximum of approximately 205 barrels per day of acid gas. Details of injection volumes and injection pressures are discussed in Section 3 and Table 1.
2. The proposed injection sequence of the Devonian – Montoya Formations is a closed system. Additional geological data for the area of the proposed injection well is described in Section 4.0
3. The proposed maximum injection pressure is 3,280 psi, and pressure calculations are provided in Table 1 and Section 3.2. At the depth of the proposed injection zone (9,930 to 10,500 feet), the lithostatic pressure is approximately 10,000 psi, preventing any potential for fracturing.

4. The acid gas stream is composed of approximately 38% Carbon Dioxide, 61% Hydrogen Sulfide, and traces (<1%) of methane, nitrogen and hydrocarbons. This acid gas stream is compressed at the Dagger Draw Gas Plant and then transported through a double-lined, monitored pipeline to the wellhead prior to injection. Representative analyses of the acid gases are included in Appendix A.
5. Formation waters in the proposed zone (Devonian-Montoya) were researched from available regional data. These analyses show that the formation waters have Total Dissolved Solids (TDS) greater than 10,000 parts per million (ppm) and a specific gravity of 1.1. The data are included in Appendix A.

*VIII. ATTACH APPROPRIATE GEOLOGIC DATA ON THE INJECTION ZONE INCLUDING APPROPRIATE LITHOLOGIC DETAIL, GEOLOGIC NAME, THICKNESS, AND DEPTH. GIVE THE GEOLOGIC NAME, AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER (AQUIFERS CONTAINING WATERS WITH TOTAL DISSOLVED SOLIDS CONCENTRATIONS OF 10,000 MG/L OR LESS) OVERLYING THE PROPOSED INJECTION ZONE AS WELL AS ANY SUCH SOURCES KNOWN TO BE IMMEDIATELY UNDERLYING THE INJECTION INTERVAL.

The general Stratigraphy in the vicinity of the proposed well is summarized as:

Unit	From (feet)	To (feet)	Thickness (feet)
Alluvium	0	~440	~440
Grayburg	~440	770	~330
San Andres	770	2163	1393
Glorieta	2163	3833	1670
Tubb	3833	4440	607
Abo	4440	5700	1260
Wolfcamp	5700	7652	1952
Cisco (Penn)	7652	8242	590
Strawn	8242	8698	456
Atoka	8698	8932	234
Morrow (clastic)	8932	9248	316
Chester	9248	9396	148
Mississippian	9396	9853	457
Woodford	9853	9857	4
Devonian	9857	9935	78
Fusselman	9935	10,349	414
Montoya	10,349	10,640	~290
Simpson	10,640	10,665	~25
Ellenburger	10,665	11,125	~460
Bliss	11,125	11,255	~130
Granite	11,255		

The injection target zone for the proposed well is:

Geological Name: Devonian, Fusselman, and Montoya Formation
Lithologies: Dolomite
Thickness: Approximately 780'
Depths: 9930' to 10,500'

The geometry of the overlying formations and the proposed injection zone are discussed in Section 4.0, and the regional stratigraphy is shown in Figure 8. A cross-section of the proposed injection area is presented in Figure 11. In this area, the Devonian is capped by the low-permeability shaly interbeds of the Mississippian Limestone above, and by shales in Simpson and Ellenburger below.

As part of our geological analysis of the site, we have researched the available net porosity for the proposed injection zone. As shown in Section 4.3, and in Figure 12, we have determined that there are approximately 24 feet of total net porosity (570' injection interval with average 4.2% porosity) in the Devonian-Montoya Zone.

Based on the maximum requested injection volumes described in Section 3.2, and a conservative effective net porosity of 24 feet, we calculated that there will be a maximum use of approximately 12 acres at the maximum projected injection rate of 205 barrels per day. Calculations are included in Section 4.3. The calculated radius of injection, after 30 years, will be approximately 390 feet (0.074 miles) around the proposed AGI well. This area of the reservoir calculated to be affected after 30 years of injections is shown in Figure 15.

The only significant drinking water aquifer is in the surficial, alluvial deposits. This unit is locally less than 450 feet thick, and the unconfined aquifer in this formation is encountered at 100 to 275 feet below the surface and cased off with surface casing of the AGI

well. The identified wells in the one mile area of the proposed AGI well are identified in Section 4.5, detailed in Table 3. Analyses of drinking water samples from two representative water wells are included in Appendix A. These analyses show that the Total Dissolved Solids (TDS) for the analyzed drinking water were approximately 1050 milligrams per liter.

IX. DESCRIBE THE PROPOSED STIMULATION PROGRAM, IF ANY.

Stimulation programs, if necessary, will be evaluated following testing of the well. Some acidizing is routinely done after a workover prior to injection to clean up the hole.

*X. ATTACH APPROPRIATE LOGGING AND TEST DATA ON THE WELL. (IF WELL LOGS HAVE BEEN FILED WITH THE DIVISION, THEY NEED NOT BE RESUBMITTED).

The previously permitted AGI well (API 3001531950; 1650 FWL, 1650 FSL, Section 36, 18S, 25E) exists on New Mexico State property. This well was recompleted to its current depth of 10,500 feet to in preparation for acid gas injection. Geophysical logs were collected during the initial drilling of the well and recompletion; this logs are on file at NMOCD. The well will be serviced and modified as described in Section 3.3, prior to the recommencement of injection.

*XI. ATTACH A CHEMICAL ANALYSIS OF FRESH WATER FROM TWO OR MORE FRESH WATER WELLS (IF AVAILABLE AND PRODUCING) WITHIN ONE MILE OF ANY INJECTION OR DISPOSAL WELL SHOWING LOCATION OF WELLS AND DATES SAMPLES WERE TAKEN.

The identified fresh water wells in the one mile area of the proposed AGI are identified in Section 4.5, and detailed in Table 3. Analyses of drinking water samples from two representative water wells are included in Appendix A. These analyses show that the Total Dissolved Solids (TDS) for the analyzed drinking water were roughly 1050 milligrams per liter.

XII. APPLICANTS FOR DISPOSAL WELLS MUST MAKE AN AFFIRMATIVE STATEMENT THAT THEY HAVE EXAMINED AVAILABLE GEOLOGIC AND ENGINEERING DATA AND FIND NO EVIDENCE OF OPEN FAULTS OR ANY OTHER HYDROLOGIC CONNECTION BETWEEN THE DISPOSAL ZONE AND ANY UNDERGROUND SOURCES OF DRINKING WATER.

We have analyzed the available geological and engineering data and affirm that there are no open faults or other hydrogeological connections between the proposed injection zone(s) and the known sources of drinking water (see Sections 4.0 and 5.0).

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

Notices are being prepared for adjacent operators, surface owners and tenants, and a public notice for interested parties will be published in Eddy County, New Mexico. Copies of all certified notices are provided in Appendix D. Return Receipt from notices and copies of the publication affidavits will be submitted upon receipt.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Alberto A. Gutierrez, CPG TITLE: Consultant to Agave Energy Company.

SIGNATURE: _____ DATE: 12/20/2010

E-MAIL ADDRESS: aag@geolex.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

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1.0 EXECUTIVE SUMMARY

On behalf of Agave Energy Company, Geolex®, Inc. (Geolex) has prepared and is hereby submitting a complete C-108 application for authorization to inject acid gas. This will be carried out via the modification of and reactivation of a previously-approved acid gas and CO_2 sequestration well. This well, which is the Metropolis Disposal #1 (API #3001531905), is located 8 miles southwest of Artesia between the Rio Peñasco and Four Mile Draw. More specifically, the well is located at 1,650' FSL and 1,650' FWL of Section 36, Township 18 South, Range 25 East of Eddy County, New Mexico. It is roughly one mile south of the Agave Dagger Draw Processing Plant.

The Metropolis Disposal #1 well has a total depth of 10,500 ft in the Montoya Formation. The proposed injection zone will be within the basal Devonian, the Fusselman and the Montoya Formations (9,930 ft to 10,500 ft). Analysis of the reservoir characteristics of the Fusselman and Montoya Formations in this area confirms that it is an excellent closed-system reservoir that will accommodate the future needs of Agave for disposal of acid gas and sequestration of CO_2 from the plant. Agave needs to inject a maximum of 0.5 MMSCF/D (205 bbl/d at operating injection pressure) of treated acid gas (TAG) for at least 30 years. Geologic studies conducted for the selection of this location demonstrate that the proposed injection zone is capable of accepting and containing the proposed acid gas and CO_2 injection volumes within NMOCD's recommended maximum injection pressures.

In preparing this C-108 application, Geolex conducted a detailed examination of all of the elements required to be evaluated in order to prepare and obtain approval for this application for injection. The elements of this evaluation include:

- Identification and characterization of all hydrocarbon-producing zones of wells that surround and are present on the plant site;
- The depths of perforated pay intervals in those wells relative to the depth of the target injection zone (Devonian, Fusselman and Montoya Formations) ;
- The past and current uses of the Devonian, Fusselman and Montoya Formations;
- Total feet of net porosity in the proposed injection zone;
- The stratigraphic and structural setting of the Devonian, Fusselman and Montoya relative to any nearby active wells;
- The identification of all surface owners, residents or businesses having facilities within a one mile radius of the proposed injection well;
- The identification of all wells and of all operators within a one mile radius of the proposed injection well;
- Identification and characterization of all plugged wells within a one mile radius of the proposed injection well, including plugging diagrams of all plugged wells within this one mile radius;
- The details of the proposed injection operation, including general well design and average and maximum daily rates of injection and injection pressures;
- Sources of injection fluid and compatibility with the formation fluid of the injection zone
- Location and identification of any fresh water bearing zones in the area; the depth and quality of available groundwater in the vicinity of the proposed well, including a determination that there are no structures which could possibly communicate the disposal zone with any known sources of drinking water;
- An H_2S Contingency Plan (Rule 11) for the facility which accommodates the proposed changes in operation is included as Appendix E to this application;
- A certification that there is no known connection between the proposed well and any source of fresh water.

Based upon this detailed evaluation, as summarized in this application, Agave has determined that the proposed injection well is a safe and environmentally-sound project for the disposal of acid gas. Furthermore, the project provides additional environmental benefit to the state by permanently sequestering CO_2 which would otherwise continue to be released to the atmosphere and eliminate SO_2 emissions which result from flaring acid gas.

The identified AGI target is approximately a 570-foot thick sequence of dolostones extending from the base of the Devonian Formation to the Upper Ordovician Montoya Formation. This zone is located from 9,930 to 10,500 ft depth. Available geophysical logs indicate that the proposed injection zone exhibits an average of 4.2% porosity, and our calculations show a net porosity for the injection zone of approximately 24 feet. The proposed injection zone is effectively sealed on top by the overlying Woodford Shale and Mississippian Limestone, both Mississippian in age, and below by the underlying shales and limestones of the Middle Ordovician Simpson Formation.

Based on 24 feet of net porosity, a thirty-year period of injection at a maximum of approximately 0.5 MMSCF per day (approximately 205 bbls/day of compressed TAG) would occupy an area of only approximately 11 acres, covering a radius of approximately 400 feet around the AGI well. The Metropolis Disposal #1 well previously injected up to about 0.2 MMSCF of acid gas per day from February 2006 until July 2007 at pressures of 1,100-1,200 psi, well below the originally-permitted maximum pressure of 1,980 psi for a mix of TAG and produced water. There are currently six permitted and operating salt water disposal (SWD) wells completed in the proposed injection zone in the general area of the plant, but the closest well (Roy SWD #3) is approximately 4.9 miles away, well outside the one-mile radius of evaluation within the proposed injection zone and the area of review required for the MNOCD C-108 application. According to NMOCD files, these six SWD wells currently accept from 100 to over 7,000 barrels of fluids per day, at pressures below their permitted levels. Based on these data, we have concluded that the proposed injection zone provides ample porosity, permeability and volume to serve Agave's injection needs.

Twenty-four wells (excluding Metropolis Disposal #1), of which nine are active, are found within the one-mile radius of the proposed AGI well. Only three of these wells are located within a half-mile radius of the well. Of the nine active wells located between the half-mile and one-mile radii, four are oil wells completed in the San Andres-Yeso Pool and the remaining five are gas wells completed in the Atoka-Morrow zone. All nine of these wells are operated by the Yates Petroleum Co. The last operators of the 15 plugged wells include: Amoco Production Co., Anadarko Petroleum Corp., Gulf Oil Corp., Monsanto Oil Co., Resler and Sheldon, and Yates Petroleum Co. ***None of the wells, active or plugged, have penetrated the proposed injection zone, in fact, none have penetrated the ~450 ft thick Mississippian Limestone that serves as the cap to the proposed injection zone. Therefore, AGI activities will not cause any impacts to existing production and/or plugged wells.*** Furthermore, Geolex believes that the geologic environment is ideal to demonstrate the required capture and sequestration of CO_2 to obtain credits or offsets.

The nearest body of surface water is the Peñasco River, an ephemeral stream/river located approximately one mile north of the plant. Five freshwater wells were identified in the one-mile area in a search of the New Mexico State Engineer's files. These wells will not be impacted by the proposed AGI project because the freshwater aquifer is protected by the surface casing of the Metropolis Disposal #1. Although the San Andres serves as a freshwater resource in other parts of Eddy County, no freshwater is found below 450 ft depth in the vicinity of the Metropolis Disposal #1.

2.0 INTRODUCTION AND ORGANIZATION OF THIS C-108 APPLICATION

The completed NMOCD Form C-108 is included before the Table of Contents of this document and references appropriate sections where data required to be submitted are included.

This application organizes and details all of the information required by NMOCD to evaluate and approve the submitted Form C-108 – Application for Authorization to Inject. This information is presented in the following categories:

- A detailed description of the location, construction and operation of the proposed injection well (Section 3.0)
- A summary of the regional and local geology, the hydrogeology, and the location of drinking water wells within the area of review (Section 4.0)
- The identification, location, status, production zones, and other relevant information on oil and gas wells within the area of review (Section 5.0)
- The identification and required notification for operators and surface land owners that are located within the area of review (Section 6.0)
- An affirmative statement, based on the analysis of geological conditions at the site, that there is no hydraulic connection between the proposed injection zone and any known sources of drinking water (Section 7.0)

In addition, this application includes the following supporting information:

- Appendix A: Acid Gas Injection Records for the Metropolis Disposal #1 Well During 2006-2007; Injection Reservoir Fluid and Treated Acid Gas Analyses
- Appendix B: Maps and tables showing all active, temporarily abandoned, abandoned and plugged oil and gas wells included within two-mile and one-mile areas and associated plugging reports and CD with complete NMOCD file on each plugged well
- Appendix C: Map Showing Location of Water Wells Within One Mile Area of Review; NM State Engineer's Records Related to Plugged Water Well Within One Mile Area of Review; Available Analysis of Groundwater Samples Within One-Mile Area of Review
- Appendix D: Maps and tables showing operators in the one-mile radius area of review. Maps and tables showing land ownership and other required notice parties in the one-mile radius area of review. Copy of draft legal notice and generic notice letter to individuals to be noticed by certified mail
- Appendix E: Revised Rule 11 Plan for the Agave AGI Well

3.0 PROPOSED MODIFICATION AND OPERATION OF METROPOLIS DISPOSAL #1 WELL

3.1 BACKGROUND

The Metropolis Disposal #1 (API #30-015-31905) was initially drilled in late 2001 by Yates Petroleum as an exploratory gas well, extending into the Chester formation, to a depth of 9,360 ft. It is located 8 miles southwest of Artesia between the Rio Peñasco and Four Mile Draw (Figure 1). More specifically, the well is located at 1,650' FSL and 1,650' FWL of Section 36, Township 18 South, Range 25 East of Eddy County, New Mexico. It is roughly one mile south of the Agave Dagger Draw Processing Plant. After electric logs found no commercial deposits of hydrocarbons, the open hole portion of the well was abandoned in October 2001. Agave Energy filed an application with the NMOCD to convert the well to an acid gas disposal well in 2004, and Administrative Order SWD-936 (approval-to-inject acid gas and produced water) was issued August 31, 2004. Subsequent to NMOCD approval, Agave (in conjunction with Yates as the drilling consultant) re-entered the abandoned hole, and drilled to a TD of 10,500 ft on October 27, 2004.

The well and the surface facilities were completed and acid gas injection commenced in late March-early April 2006. The well design is described in Section 3.3. A total of 38.85 MMSCF of TAG was injected into the Metropolis Disposal #1 between March 24, 2006 and July 5, 2007 (Appendix A). Although the well was permitted for the mixed injection of TAG and plant wastewater, no wastewater was ever injected. Since July 5, 2007, no injection of any kind has occurred. On September 10, 2009, the well underwent a successful MIT test. In response to a March 25, 2010 letter from NMOCD, Agave is seeking to have this well re-permitted for the injection of treated acid gas only.

3.2 PROPOSED INJECTION STREAM AND MAXIMUM INJECTION PRESSURE

As described above, the well has been re-designed and re-constructed such that it will serve as the injection conduit only for TAG. The proposed plan is to inject a maximum of 0.5MMSCF per day of dry TAG (roughly 205 bbl/day at operating injection pressure) with approximately the following composition:

- 61% H_2S
- 38% CO_2
- Trace Components of $C_1 - C_7$ ($\leq$1%)

Detailed analysis of the TAG is included in Appendix A.

The calculated maximum allowable injection pressure would be approximately 3,300 psi (depending on the final specific gravity of the TAG injection stream). We have used the following method approved by NMOCD to calculate the preliminary proposed maximum injection pressure. The final maximum permitted surface injection pressure should be based on the specific gravity of the injection stream according to the following formula:

$IP_{max} = PG\ (D_{top})$ where: IP_{max} = maximum surface injection pressure (psi)
PG = pressure gradient of mixed injection fluid (psi/ft)
D_{top} = depth at top of perforated interval of injection zone (ft)

and $PG = 0.2 + 0.433\ (1.04 - SG_{TAG})$ where: SG_{TAG} = specific gravity of treated acid gas at injection pressure of 1200 psi.

For the maximum requested injection volume, case it is assumed that:

$$SG_{TAG} = 0.74$$
$$D_{top} = 9927$$

Therefore:

$$PG = 0.2 + 0.433\ (1.04 - 0.74) = 0.331$$
$$IP_{max} = PG(D_{top}) = 0.331(9927) = 3288$$

Based on the performance of the existing injection well and the relatively small volume of TAG to be injected, it is anticipated that the average injection pressure would not exceed 1,600 psi. Based on the above calculations, Agave is requesting approval of a maximum injection pressure to be 3,280 psi at the surface.

3.3 AGI SURFACE FACILITY AND WELL DESIGNS

In accordance with NMOCD Administrative Order SWD-936, an existing SWD well (API #30-015-31905) was deepened and recompleted as the Metropolis Disposal #1 AGI well in August 2004. Below we describe the existing surface facility and well designs. In addition, we describe testing and modifications that will be performed subsequent to the approval of this application and prior to recommencement of injection of acid gas into the well.

Surface Facility. The low gauge pressure (<10 psi), acid gas stream from the amine unit is routed to the acid gas compressor (Figure 2). The stream is then subject to a series of compression and cooling cycles, thus dehydrating and compressing the acid gas stream to a gauge pressure of approximately 1,150 psi. The high pressure acid gas stream then flows through buried, double-lined pipeline with leak detection that contains a 2" stainless steel pipeline that carries TAG from the plant to the wellhead.

The pipeline runs from the Agave Dagger Draw Plant in a southwesterly direction and crosses Kincaid Road at the plant boundary and continues southwesterly along a gravel road for approximately 3,680 ft (Figure 3). The pipeline then turns east along the Metropolis Disposal #1 access road for an additional 900 ft to the wellhead. After crossing Kincaid Road, the pipeline and well are contained within Section 36, Township 18 South, Range 25 East which is owned by the State of New Mexico (Figure 3). Agave Energy has Right-of-Ways from the State of New Mexico and an oil and gas lease for the Metropolis Disposal #1 well site. The pipeline is buried at a depth of 6.5 ft throughout its length and it is marked, as required, with permanent surface markers, as shown in Figure 4.

There are number of safeguards designed to prevent leaks or overpressure of the system. The acid gas compressor is equipped with multiple pressure transmitters. These transmitters monitor compressor suction and discharge pressures and are programmed to shut the acid gas system down when the pressures fall outside a pre-programmed operating range. As an additional safeguard, the compressor panel is also equipped with high and low pressure shutdowns for each stage of compression that will shut the compressor down when pressures reach preset high and low pressure set points.

The acid gas pipeline is a double-lined system with a continuous leak detection system installed. The acid gas pipeline is constructed from 2" 304 stainless steel tubing. The pipeline has been designed with a maximum allowable working gauge pressure of 2,350 psi. Historical injection gauge pressures average 1,150 psi. For leak detection purposes, the 2" acid gas line has been encased in 6" SDR 11 polyethylene pipe. A "sweet" gas stream flows through the annulus between the 6" and 2" pipelines at a preset pressure and flow rate. This sweet gas stream is monitored continuously for H_2S and over/under pressure. If any

one variable falls outside the predetermined operating range, the acid gas compressor is shut down and the acid gas stream is routed to the flare.

Additional safeguards for the acid gas injection include a subsurface safety valve. This valve is designed to isolate and shut in the injection well if a leak occurs along the acid gas pipeline or at the surface of the well.

The final design for the surface facilities and associated piping and layout of H_2S alarms and other safety equipment are included in the revised H_2S Contingency Plan Rule 11 included herein as Appendix E.

Well Design. The existing well is completed with three casing strings: 13 3/8" surface casing to 400 ft; 8 5/8" intermediate casing to 1,200 ft; 5 ½" casing to 9,927 ft; and extends as an open hole to a total depth of 10,500 ft (Figures 5 and 6 show the current and recompleted configurations of the Metropolis #1). A 5 ½" casing joint of corrosion resistant alloy (CRA; 28-110 VAM alloy) was set from 9,850 ft to 9,927 ft. The 13 3/8" and 8 5/8" casings were cemented with Class C cement that was circulated. The 5 ½" casing was cemented in two stages, but had lost returns. Cement was squeezed through perforations at 8,250 ft and again at 1,870 ft; the final squeeze was circulated to the surface. Following the squeeze jobs the 5 1/2" casing was successfully tested at 1,000 psi for 30 minutes. The current injection string includes a 2 7/8" internally coated tubing, completed with a Halliburton 13-20# permanent packer, made of Incoloy® 925 with fluorel elements set at 9,857 ft and a Halliburton injection valve, also made of Incoloy® 925, set at 154 ft. Incoloy® 925 is a nickel-iron chromium alloy that is resistant to corrosion and pitting. The well recently passed an MIT test on September 10, 2009.

Prior to recommencement of injection the well will be tested and several modifications performed. Since the well has been shut in for at least 3 years, a full inspection and rebuild of the production tree will be performed to ascertain its condition. This will require removing the tree from the casing head and moving it to the Wood Group mechanical shop in Odessa, Texas. At that time, elastomer seals will be replaced and the valve bodies (including gates, bonnets and valve stems) will be inspected and replaced if necessary.

After the tree is removed, a recompletion rig will be brought in and the tubing will be pulled sufficient to reach the existing Halliburton injection valve. The injection valve will be removed and replaced by an Incoloy® 925 subsurface safety valve (SSSV) with a sliding sleeve, a stainless control line, and a remote control panel. Additional tubing will be pulled and the new SSSV will be set approximately 250 ft below the surface. The existing packer fluid in the tubing/casing annulus will be replaced with red dye diesel fuel to guard against upwards migration of H_2S in the event of any future tubing leaks (Figure 6).

Since the well was drilled during two phases, to an initial TD of 9,360 ft followed by reentry and drilling to a TD 10,500 ft, open hole logs were obtained following each phase resulting in logs covering the well from 200 ft depth to 10,500 ft. The logs include Dual Induction, and Density-Neutron-Gamma Ray Porosity. All logs have been previously provided to OCD. No conventional core or side-wall core was collected during drilling.

4.0 REGIONAL AND LOCAL GEOLOGY AND HYDROLOGY

4.1 GENERAL GEOLOGIC SETTING

The Metropolis Disposal #1 well is located approximately 8 miles southwest of Artesia between the Rio Peñasco and Four Mile Draw, just less than one mile south of the Agave Dagger Draw Processing Plant. The surrounding area is covered by alluvial sediments from the Rio Peñasco, and the nearby Pecos River. These two rivers and their tributary systems dominate the local geomorphology. The area has undergone substantial oil and gas development. An agricultural zone is located along the Pecos River approximately 5 miles to the east and is supplied by shallow subsurface aquifers.

4.2 BEDROCK GEOLOGY

The well is located on the Northwest Shelf of the Permian Basin. The bedrock is composed of sedimentary rocks dating back to the Ordovician and the formation of a broad marine basin known as the Tobosa Basin (Figure 7A). During the Ordovician through the Devonian, the Tobosa Basin was modified by deposition of clastic and carbonate sediments from the Pedernal Massif to the north and by continued subsidence. By the Middle Mississippian, the modification of the Tobosa Basin had led to the development of the Midland and Delaware sub-basins, a larger encompassing basin referred to as the Permian Basin (Figure 7B). The sub-basins were deepened by deformation during the Hercynian orogeny of the Pennsylvanian through Early Permian; shallow intervening shelves were established. Following the orogeny, the sub-basins were structurally stable and gradually filled by large quantities of clastic sediments while carbonates were deposited on the shelves.

Numerous oil and gas pools have been identified in the Permian Basin and older Tobosa Basin rocks. In the area of the Metropolis Disposal #1 well, the rocks consist predominately of carbonates with lesser clastic rocks – primarily shales, and the reservoir quality has been enhanced by dolomitization, fracturing and karstification of the carbonates. Figure 8 is a generalized stratigraphic column showing the formations that underlie the well site. Local oil production is largely restricted to the San Andres-Yeso pool, and gas production is concentrated in the Morrow with smaller amounts from the Abo and other zones. There have been no commercially significant deposits of oil or gas found in or below the Devonian through Montoya, the proposed injection zone, or in the vicinity of the well. The injection zone has been tested wet and there is no current or foreseeable production at these depths within the one-mile radius of review mandated by the NMOCD regulations for AGI permitting (C-108).

4.3 LITHOLOGIC AND RESERVOIR CHARACTERISTICS OF THE DEVONIAN-FUSSELMAN-MONTOYA FORMATIONS

Based on the geologic analyses of the subsurface at the Metropolis Disposal #1 well, we recommend acid gas injection and CO_2 sequestration in the Devonian through Montoya dolomite sequence. These dolomites have the requisite high porosity and have excellent caps above and below. While there are no structural traps to restrict lateral migration of injected gas, there are no deep wells or faults that would serve as vertical conduits. The high net porosity of the proposed injection zone and low proposed injection volumes indicate that the injected H_2S and CO_2 will be easily contained close to the injection well. The carbonaceous composition of the reservoir rocks will have the added benefit of neutralizing the acidity of the gas and providing improved porosity and permeability over time as buffering capacity is consumed.

The geophysical logs for the Metropolis Disposal #1 well were examined, as were the records for other deep wells located within a three-mile radius of the Metropolis Disposal #1 well. Only the Metropolis Disposal #1 well penetrates below the Mississippian/Chester formations so it was not possible to evaluate the structure of the Devonian-Montoya injection zone. However, there are ample data for the Chester formation which, along the over lying Barnett shale, serves as the upper seal to the injection zone. Using the formation tops from 32 wells, a contour map was constructed for the top of the Chester Formation (Figure 9) in the vicinity of the well. This map reveals a 5° dip to the northwest, with no visible faulting or offsets that might influence fluid migration, suggesting that injected fluid would spread radially from the point of injection with a small elliptical component to the northwest. This interpretation is supported by cross-sections of the overlying stratigraphy that reveal relatively horizontal contacts between the units (Figures 10-11). Local heterogeneities in permeability and porosity will exercise significant control over fluid migration and the overall three-dimensional shape of the injected gas plume.

A geological analysis confirms that the Devonian-Montoya Formations as the most promising injection zone in the vicinity of the Metropolis Disposal #1 well. This preliminary analysis is confirmed by Geolex's detailed geological analysis, including the analysis of the geophysical logs collected during the deepening of the well in 2004 and the records of injection from 2006-2007. The zone has the requisite high porosity and permeability and is bounded by fine-grained rocks in the Barnett shale, Chester limestone, and Woodford shale above and the shales of the upper Simpson below. These are ideal H_2S and CO_2 sequestration conditions

Mississippian Rocks. Deposits of Mississippian age are commonly divided into the Barnett Shale and Chester Limestone of the Upper Mississippian, the Mississippian Limestone of the Middle Mississippian and the Woodford Shale of the Lower Mississippian to Upper Devonian (Figure 8). The Mississippian is characterized by widespread dark shale deposition at the beginning and towards the end of the period (corresponding to the Woodford and Barnett shales, respectively), and by the deposition of shaly and cherty limestones towards the middle of the period (the Chester and Mississipian Limestones). Within the Permian Basin, the Mississippian serves as a seal to hydrocarbons of Mississippian and older ages (Wright, 1979).

Devonian to Upper Ordovician Rocks. Locally, the Devonian to Upper Ordovician deposits include the Devonian Formation of the Devonian, the Fusselman Formation of the Silurian, and the Montoya Formation of the Upper Ordovician. These deposits are characterized by relatively clean dolostones that becomes cherty in places. Some sandstones are found near base of the sequence, overlying the Simpson Formation. Porosity is of intercrystalline, fracture, vuggy and cavernous type (Wright, 1979). Deposition was fairly continuous during this period, making it difficult to distinguish between formations in places. The resultant overlapping porosity and the absence of fine-grained sediments (i.e., shales) has resulted in an overlapping of pools and reservoirs through sequence.

Simpson Formation (Middle Ordovician). None of the wells in the vicinity of the Metropolis Disposal #1 well penetrate the Simpson Formation, so its presence is based on regional studies (Wright, 1979). The Simpson is characterized by massive, fossiliferous limestone that is inter-bedded with thin layers of green shale and sandstone. The shales serve as a seal to Simpson and Ellenburger oil and gas pools where present.

Geophysical logs were collected during the initial drilling and later deepening of the Metropolis Disposal #1 well. These logs include an evaluation of the country rock porosity. Figure 12 shows the Thermal Neutron Porosity (TNPH) log from 9,350 feet to 10,500 feet (TD) and includes the identified formational boundaries. The proposed, open-hole injection interval exhibits an average porosity of about 4.2%; taken over the entire interval of 570 feet this gives an effective porosity of approximately 24.3 feet. The

overlying Mississippian Limestone and Woodford Shale combine to form a 450 foot layer with porosities of <2%, consistent with an effective seal on the injection zone.

No direct measurements have been made of the injection zone porosity or permeability. However, satisfactory injectivity of the injection zone can be inferred from the porosity logs described above and prior injection into the Metropolis Disposal #1well. Injection records for the well for 2006-2007 reveal that the injection pressures remained between 1,100 and 1,200 psi (Figure 13; Table A-1), significantly below the requested maximum injection pressure of 3,280 psi. No relationship was visible between injection rate and injection pressure (up to about 0.2 MMSCFD) indicating that the reservoir was not pressuring up. The good injectivity of the zone is supported by the performance of nearby SWD wells. Six SWD wells are located within a ten-mile radius, injecting into the same zone; the closest is about 5 miles away (Figure 14). These wells have successfully injected roughly 100 bbl/day to >9,000 bbl/day over the last three years.

A maximum allowable surface injection pressure was calculated for the proposed AGI well following the NMOCD approved formula: $IP_{max} = PG (D_{top})$, where IP_{max} is the maximum allowed surface injection pressure (psi), PG is the pressure gradient of the injected fluid (psi/ft), and D_{top} is the depth to the top of the perforated zone (ft). Using the depth to the bottom of the production casing in the Metropolis Disposal #1 well (9,927 ft) and TAG as the injection fluid, the maximum allowable injection pressure would be approximately 3,280 psig (Table 1). This value is significantly higher than the maximum allowable injection pressure for saltwater (approximately 1,985 psig), due to the lower specific gravity of TAG.

Using the total porosity determined from well logs, it is possible to estimate the area of injection over a 30-year life span for an AGI well at the Agave Dagger Draw Gas Plant. Assuming a maximum injection rate of 0.5 MMSCFD (205 bbl/day at surface equates to approximately 185 bbl/day of compressed TAG at reservoir conditions, see Table 1), acid gas would spread to cover an area of approximately 11 acres or a circle with a radius of approximately 390 ft (Figure 15 and Table 1). This maximum injection rate is substantially higher than the recorded injection rates during 2006-2007 (maximum of about 0.2 MMSCFD), but there was no evidence of pressuring up. SWD wells injecting into the same zone within a ten-mile radius exhibit the ability to take more than 9000 bbl/day injection. Injection of TAG is likely to experience somewhat lower pressures as the dolomitic reservoir rock is dissolved.

Calculations of Area and Volume of Reservoir Affected by Proposed Injection	
	Maximum Injection Rate – 0.5 MMSCFD of TAG
Barrels per Day at Reservoir Conditions	185
Cubic Feet/Day (5.6146 Cubic Feet per Barrel)	1039
Cubic Feet/ Year (365.25 Days)	379,391
Cubic Feet in 30 Years	11,381,726
Effective Porosity in Feet = 24 feet	
Net Area Consumed (Volume/eff. porosity) (ft)	474,239
Net Area in Acres (43,560 Sq. feet/acre)	10.9
Radius in feet	390

4.4 FORMATION FLUID CHEMISTRY

Six other SWD wells located within a ten mile radius of Metropolis Disposal #1 currently inject into the Devonian-Montoya sequence, the proposed injection zone (Table 2). These wells are located no closer than approximately five miles from Metropolis Disposal #1. A chemical analysis of water from Indian Hills State Comm Well No. 7 (API 30-015-22448), approximately 13 miles away, indicates that the

formation waters are saline and compatible with the proposed injection (see Appendix A). The Devonian-Montoya sequence has already been approved for acid gas injection at the Duke AGI Well #1 (API 30-015-32324), 13.9 miles from Metropolis Disposal #1 (Administrative Order SWD-838).

4.5 GROUNDWATER HYDROLOGY IN THE VICINITY OF THE PROPOSED INJECTION WELL

Based on the New Mexico Water Rights Database from the New Mexico Office of the State Engineer, five freshwater wells are located within 1 mile radius of the Metropolis Disposal #1 well (Table 3; analyses for two of these wells are included in Appendix A). These wells are shallow, collecting water from about 100 to 450 feet depth. The wells were drilled for domestic, stock and prospecting purposes. The shallow freshwater aquifer is protected by the surface casing of the Metropolis Disposal #1 well that extends to 1200 ft depth, into the lower San Andres.

The base of the freshwater aquifer in the Roswell Basin is variable (Maddox, 1969). In the immediate vicinity of the Metropolis Disposal #1, the base is around 400 ft, consistent with the nearby freshwater wells. Away from Metropolis Disposal #1, the base of the aquifer gets deeper and freshwater penetrates into carbonate rocks, including the San Andres formation. Adjacent to the Pecos River, freshwater in the San Andres and overlying carbonate rocks is an important source of irrigation water (Hedrickson and Jones, 1952; Figure 16). However, freshwater is absent in the San Andres at the Metropolis Disposal #1 (Figure 17) and therefore not at risk from the proposed acid gas injection.

The nearest body of surface water is the Peñasco River, an ephemeral river located approximately one mile to the north of the well. Several ephemeral/dry tributaries of the Four Mile Draw extend roughly one mile to the southeast and southwest of the well. There would be no impact from the Metropolis Disposal #1 well on these streams/rivers since the surface casing for the well extends about 1200 feet below the bottom of these features.

5.0 OIL AND GAS WELLS IN THE METROPOLIS DISPOSAL #1 AREA OF REVIEW AND VICINITY

Appendix B contains a complete list based on NMOCD records of all active, temporarily abandoned, abandoned and plugged oil and gas wells within two miles (Figure B-1, Table B-1) and those within the one-mile radius area of review (Figure B-2, Table B-2) of the proposed AGI disposal well.

5.1 ACTIVE OIL AND GAS WELLS

As shown in Table B-2, and in the accompanying Figure B-2 in Appendix B, there are a total of 24 wells in the one mile area of review (excluding Metropolis Disposal #1). Information on the wells in the one mile area of review includes their total depth, production or injection interval and current status. Nine of these 24 wells are currently active. ***None of the 24 wells in the one mile area of review, including the nine active wells, penetrates the Devonian Formation at the top of the proposed injection zone.***

The active wells are divided between wells producing oil from the San Andres-Yeso-Abo pool and wells producing gas from the Atoka-Morrow pool. The majority of the wells producing gas from the Atoka-Morrow pool penetrated into the top of the Chester Limestone, but none penetrated into the Mississippian Limestone. In the vicinity of the Metropolis Disposal #1 well the Mississippian Limestone is about 450 feet thick and, along with the underlying Woodford Shale, provides an excellent seal above the top of the Devonian Formation and the proposed injection zone.

The wells producing oil from the San Andres-Yeso-Abo pool have their top perforations in the San Andres at depths of 1,200-1,400 feet, just below the bottom of the surface casing for the Metropolis Disposal #1 well.

5.2 PLUGGED OIL AND GAS WELLS

Table C-1 includes a list of all plugged and abandoned wells, based on NMOCD records, found within the one mile area of review, and Figure C-1 in Appendix C shows the location of these wells. Fifteen plugged wells (Table C-1) were identified within the one mile radius. Appendix C includes plugging diagrams and supporting data for each of these wells. ***As with the active oil and gas wells, none of the plugged wells penetrates the top of the Mississippian Limestone.*** These data show that there is no evidence of improperly plugged or abandoned wells within the area of review which might cause communication between the proposed injection zone and any other unit.

6.0 IDENTIFICATION AND REQUIRED NOTIFICATION OF OPERATORS, SUBSURFACE LESSEES AND SURFACE OWNERS WITHIN THE AREA OF REVIEW

Geolex contracted with MBF Land Services (MBF) of Roswell, New Mexico to assist in the research of land records in Eddy County to obtain a listing of all operators, oil, gas and mineral lessees, surface owners, and residents/facilities within a one-mile radius of the proposed AGI well. Appendix D includes the results of that work.

Appendix D includes Figure D-1 which shows the land owners located within the one-mile area of review of the Metropolis Disposal #1 well. Table D-1, Appendix D, lists the names and addresses of all operators within this one-mile radius. Table D-2 lists the names and addresses of surface owners of record in the area of review, as extracted from the Eddy County land records. Table D-3, Appendix D, lists the names and addresses of subsurface lessees within the same one mile area of review. Appendix D also includes Table D-4, which shows mineral owners for the only tract in the area of review that is not leased. Tables D-5, Appendix D lists all the other interested parties that require notice as determined by NMOCD, including all residences or businesses having facilities within the 1-mile area of review, N.M. State Land Office, U.S. BLM, and municipalities located within 5 miles of the Metropolis Disposal #1 well.

All of these operators, oil and gas lessees, mineral owners, and surface owners within the one-mile area of review will be provided notice and an opportunity to review this application at least 20 days prior to the OCD Hearing. Copies of the general notice form letter to parties individually noticed from Tables D-1, D-2, D-3, D-4, D-5and the draft legal notice are included in Appendix D. A copy of individual notice letters with certified mail information and return receipt cards from these notifications will be provided as an exhibit at the hearing on this case.

7.0 AFFIRMATIVE STATEMENT OF LACK OF HYDRAULIC CONNECTION BETWEEN PROPOSED INJECTION ZONE AND KNOWN SOURCES OF DRINKING WATER

As part of the work performed to support this application, a detailed investigation of the structure, stratigraphy and hydrogeology of the area surrounding the Agave Metropolis Disposal #1 well has been performed. The investigation included the analysis of geologic data and hydrogeologic data from wells and literature identified in Sections 3, 4 and 5 above including related appendices. Based on this investigation and analysis of these data, it is clear that there are no open fractures, faults or other structures which could potentially result in the communication of proposed injection zone with any known sources of drinking water in the vicinity as described above in Sections 4 and 5 of this application.

8.0 REFERENCES CITED

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Wright, W.F., 1979. Petroleum Geology of the Permian Basin. West Texas Geological Society Publication No. 79-71, pp. 98.

FIGURES

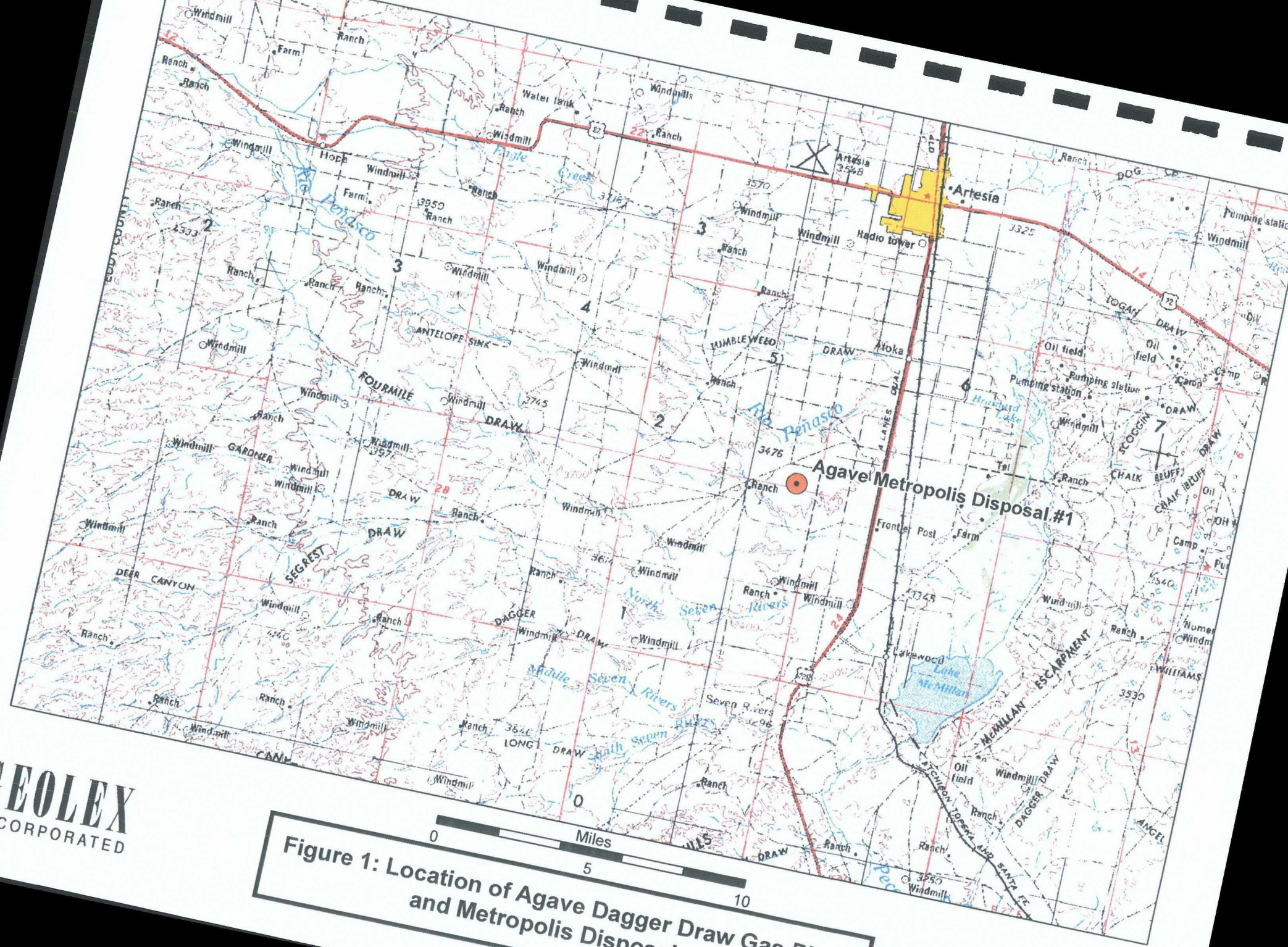

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Figure 1: Location of Agave Dagger Draw Gas Plant and Metropolis Disposal #1

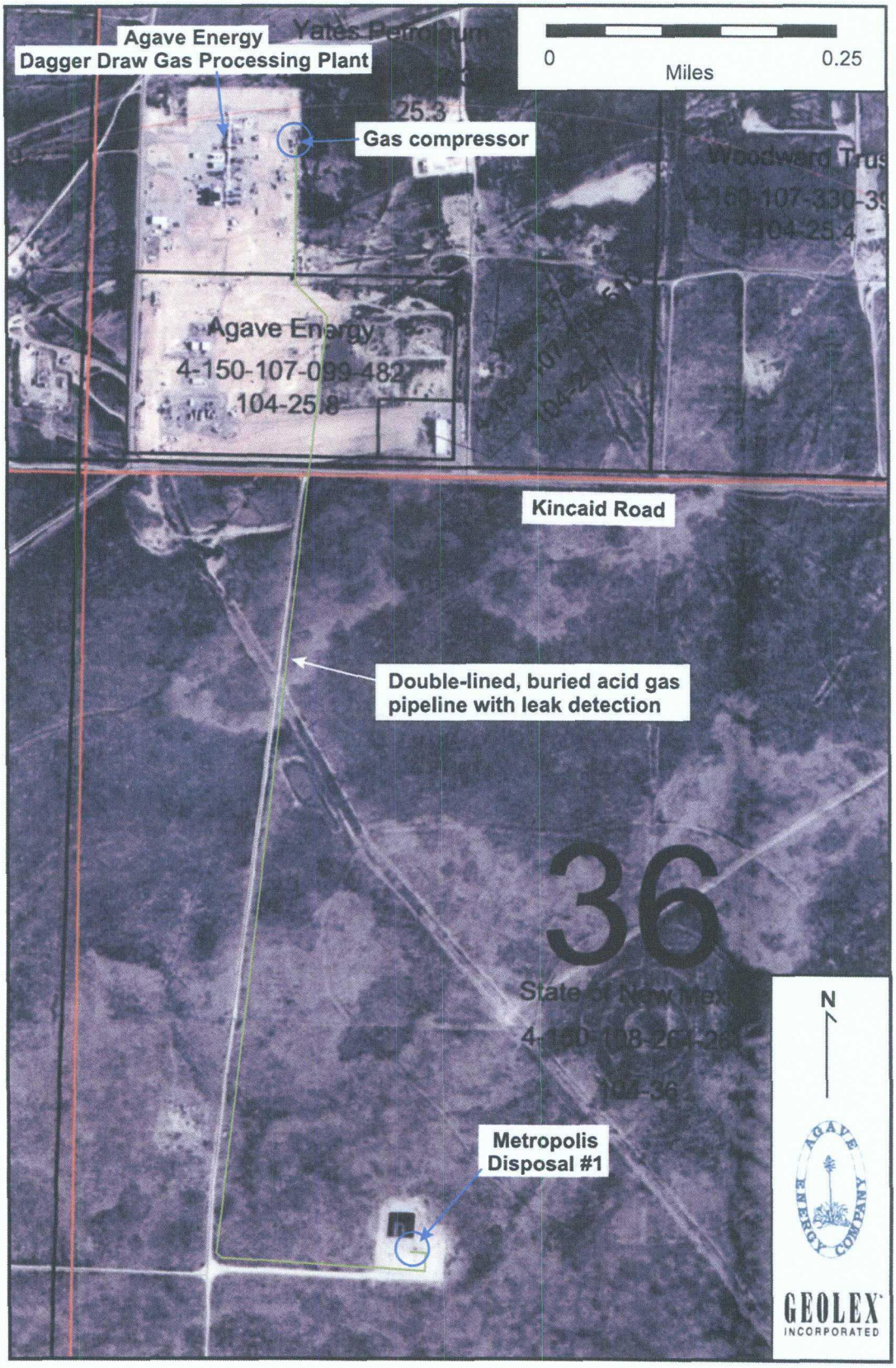
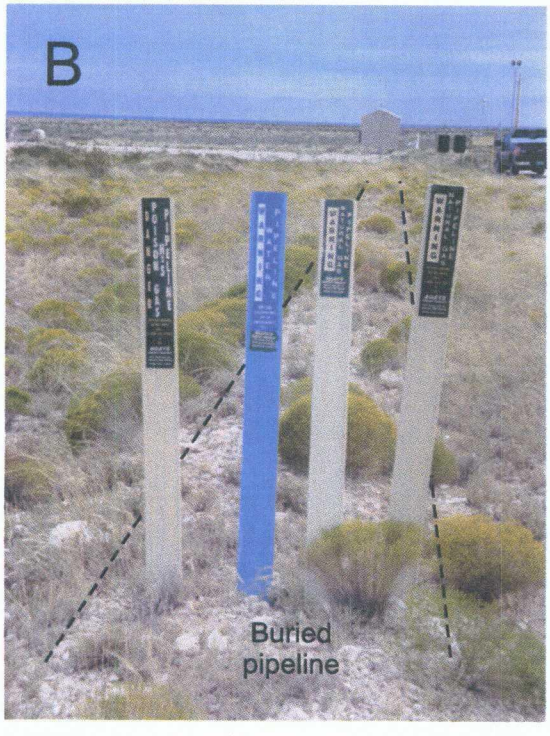


Figure 2: General Diagram of Agave Dagger Draw Gas Plant and Location of Pipeline Connecting the Plant with the Metropolis Disposal #1 Well



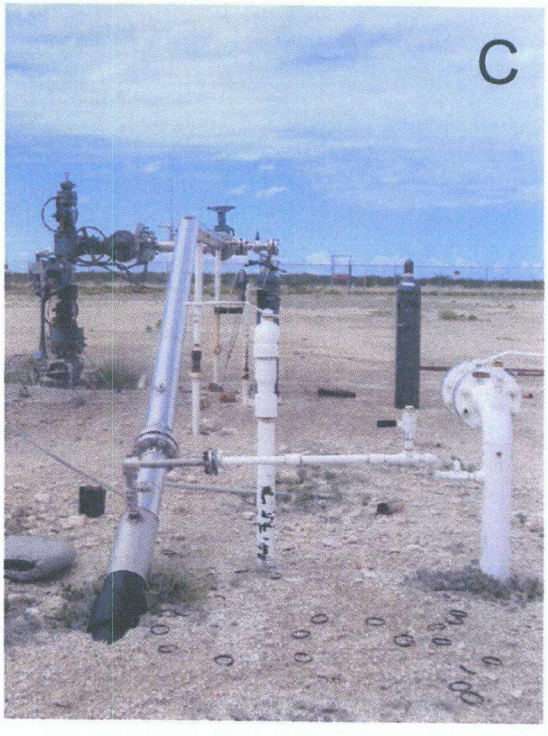


Figure 3: Photos of Pipeline Connecting Agave Energy's Dagger Draw Gas Plant With Metropolis Disposal #1 well. A) Acid Gas Compressed at the Gas Plant is Introduced to a 2" Stainless Steel Pipeline Surrounded by a 6" Polyethylene Pipe. Pipeline Integrity is Monitored Using a Stream of Sweet Natural Gas in the Volume Between the Two Pipes. B) Outside of the Fenced in Areas at the Plant and Wellhead, the Pipeline is Buried and Clearly Marked. C) The Pipeline Rises Above Ground and Connects to the Production Tree at the Metropolis Disposal #1 Wellhead

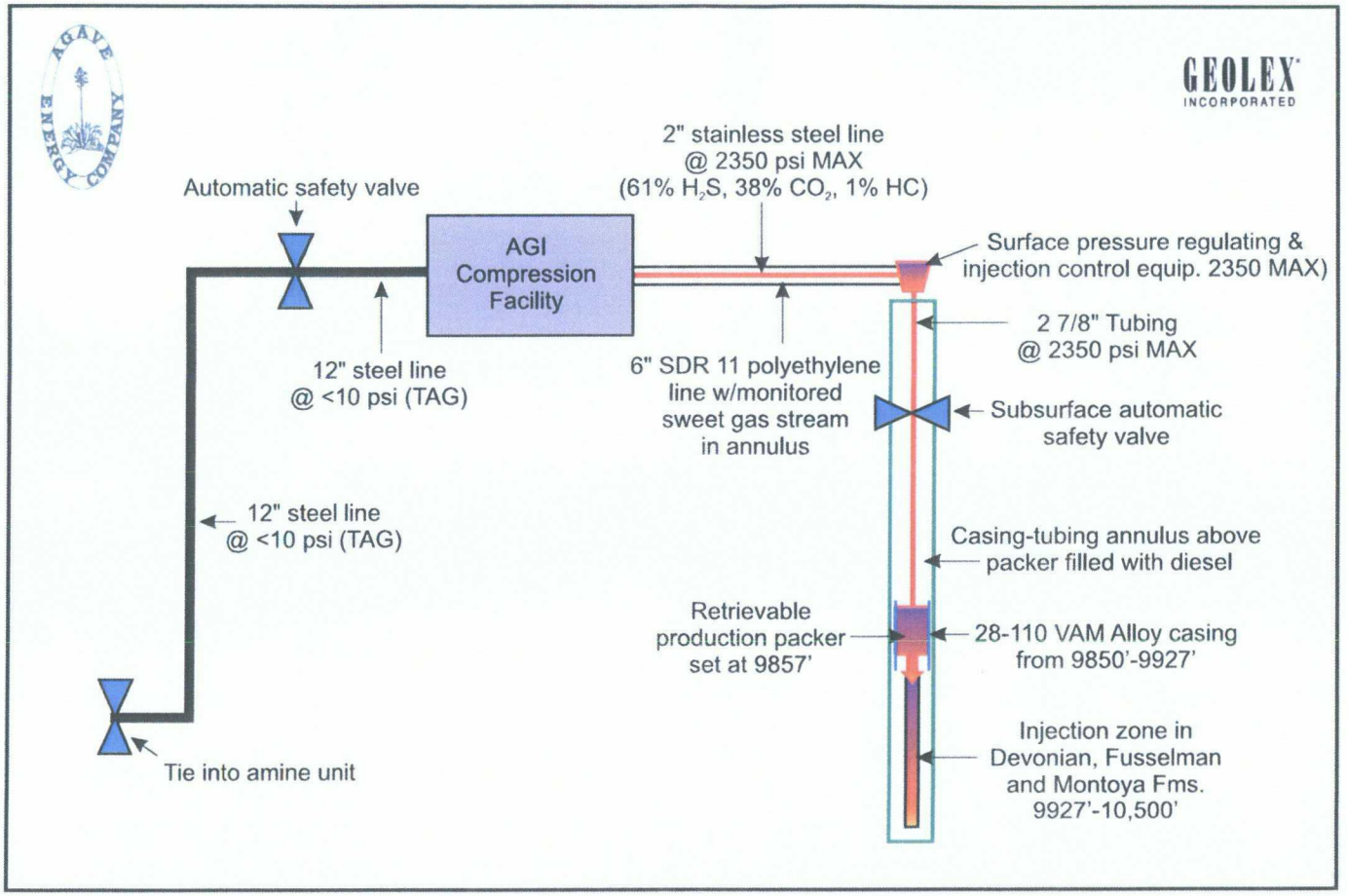


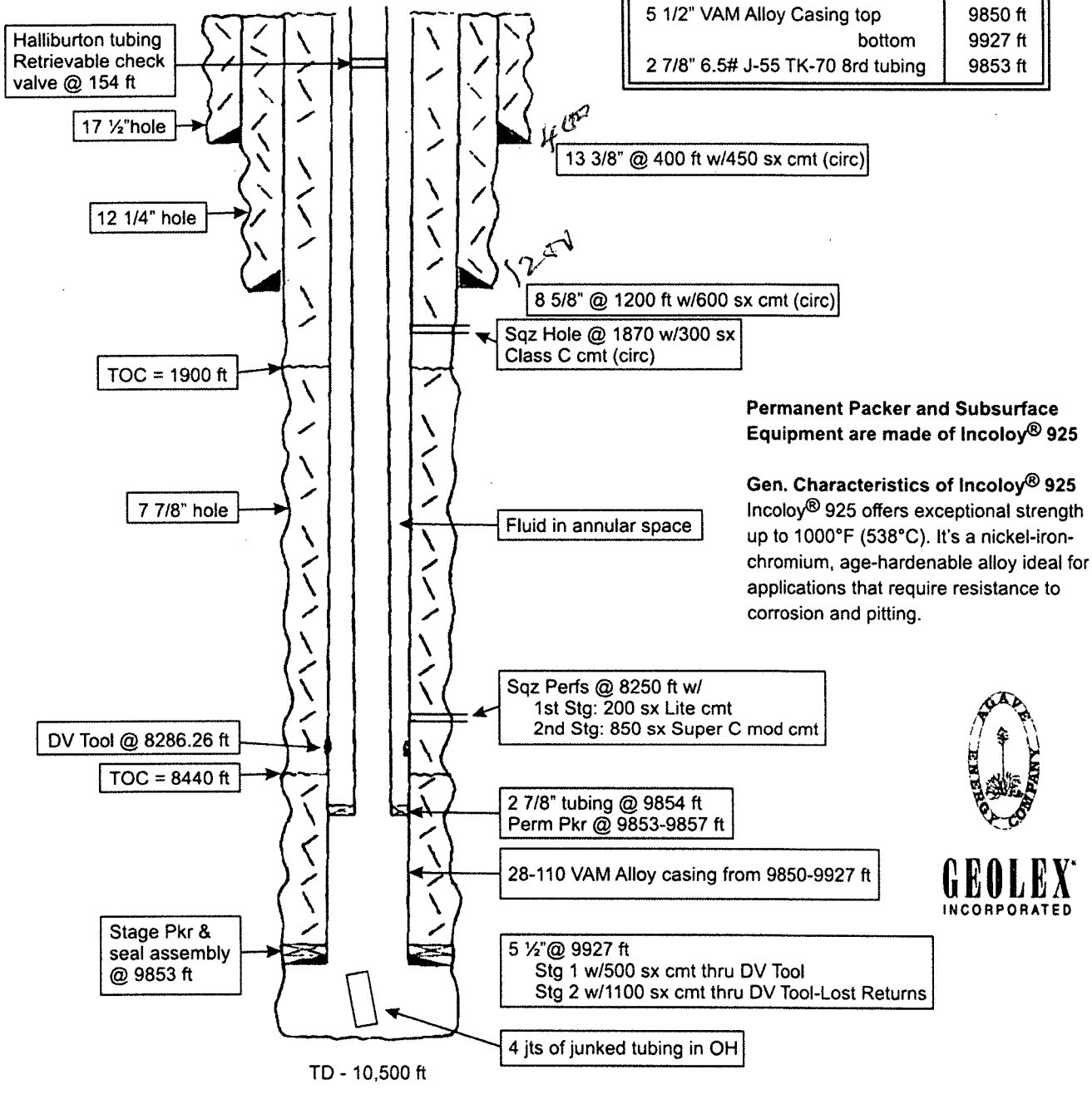
Figure 4: Schematic of Agave Energy Dagger Draw Gas Plant and Metropolis Disposal #1 Acid Gas Injection (AGI) System Components

WELL NAME: METROPOLIS DISPOSAL 001 API 30-015-31950 **FIELD:** Devonian
LOCATION: Unit K, Sec. 36-T18S-R25E, 1650 S/1650 W **COUNTY:** Eddy
GL: 3498 ft **SPUD DATE:** 8/31/01 **COMPLETION DATE:** 9/2/01
COMMENTS: PA: 9/23/01, RE: 10/17/04 RE-COMPLETION: 1/30/06, MIT (OK): 9/10/09

CASING PROGRAM

20" NA	40 ft
13 3/8": 48# H-40	400 ft
8 5/8": 24# J-55	1200 ft
5 1/2" 17 & 15.5# J-55 ST&C	9850 ft
5 1/2" VAM Alloy Casing top	9850 ft
bottom	9927 ft
2 7/8" 6.5# J-55 TK-70 8rd tubing	9853 ft

CURRENT 10/2010



Permanent Packer and Subsurface Equipment are made of Incoloy® 925

Gen. Characteristics of Incoloy® 925
Incoloy® 925 offers exceptional strength up to 1000°F (538°C). It's a nickel-iron-chromium, age-hardenable alloy ideal for applications that require resistance to corrosion and pitting.

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Figure 5: Existing Design and Well Components for Metropolis Disposal #1

WELL NAME: METROPOLIS DISPOSAL 001 API 30-015-31950 **FIELD:** Devonian
LOCATION: Unit K, Sec. 36-T18S-R25E, 1650 S/1650 W **COUNTY:** Eddy
GL: 3498 ft **SPUD DATE:** 8/31/01 **COMPLETION DATE:** 9/2/01
COMMENTS: PA: 9/23/01, RE: 10/17/04 RE-COMPLETION: 1/30/06, MIT (OK): new

CASING PROGRAM

20" NA	40 ft
13 3/8": 48# H-40	400 ft
8 5/8": 24# J-55	1200 ft
5 1/2" 17 & 15.5# J-55 ST&C	9850 ft
5 1/2" VAM Alloy Casing top	9850 ft
bottom	9927 ft
2 7/8" 6.5# J-55 TK-70 8rd tubing	9853 ft

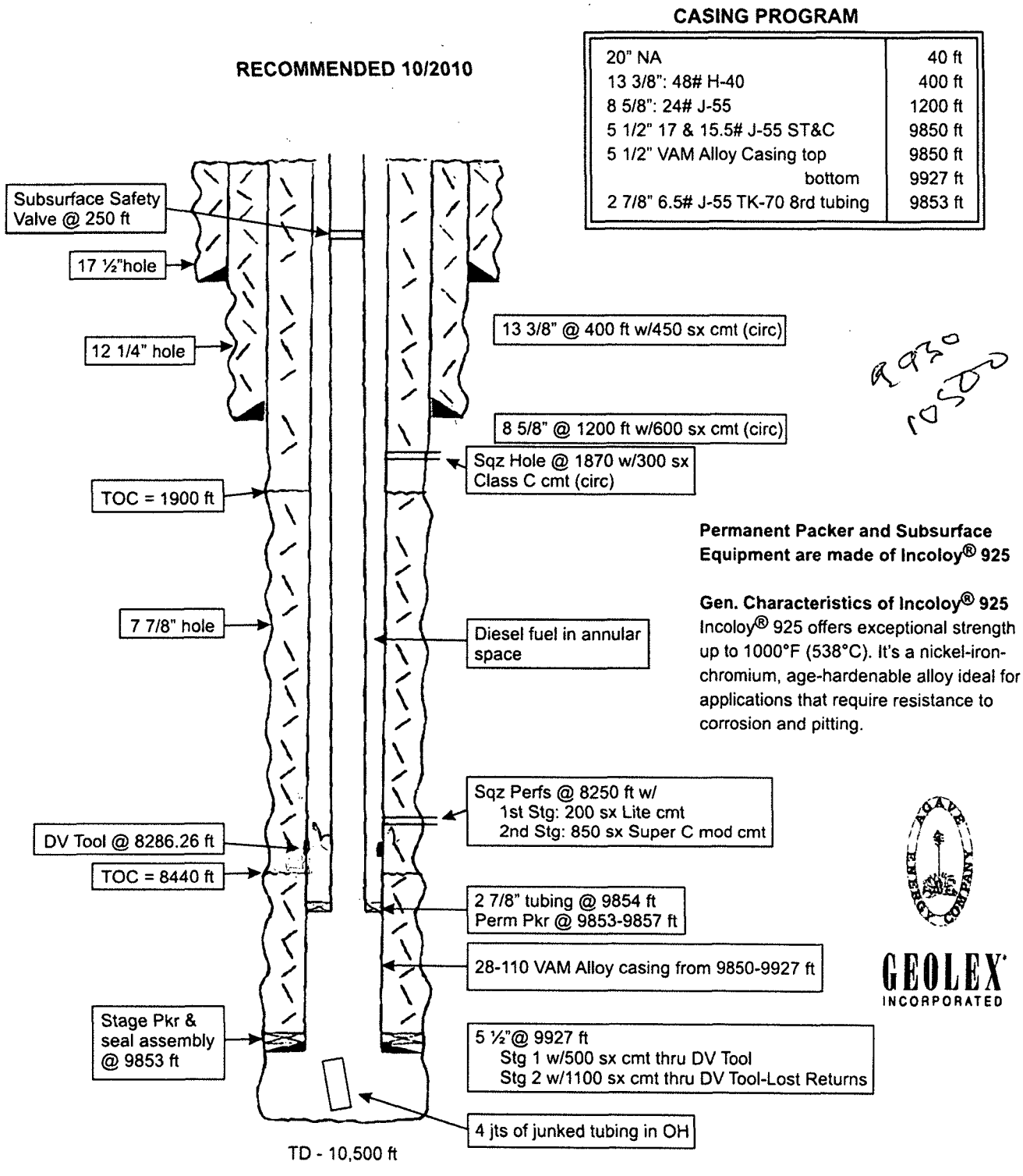

Figure 6: Design and Well Components for Metropolis Disposal #1 Following Recommended Service and Modifications. Recommended Modifications are Highlighted

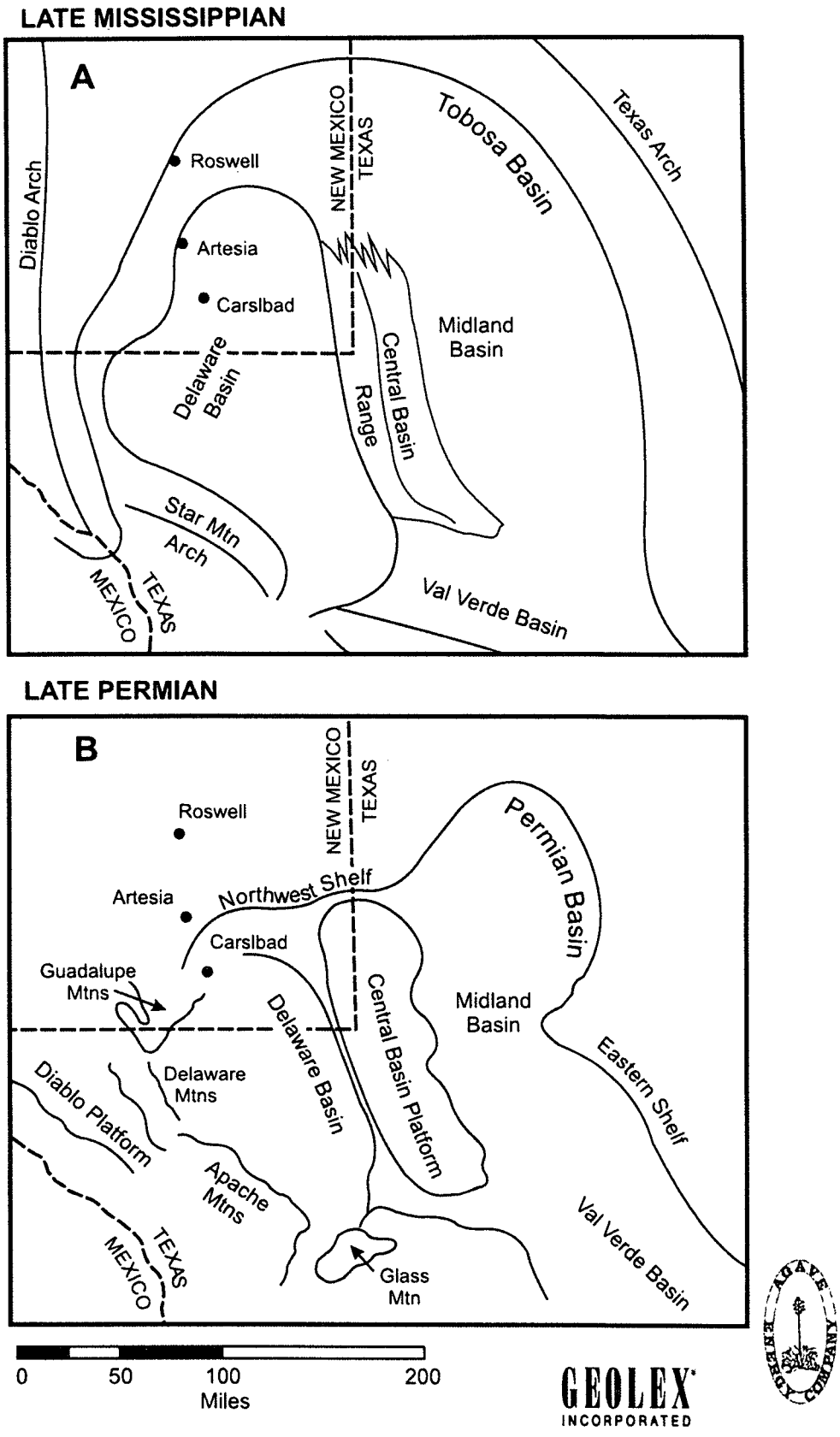

Figure 7: Tectonic Development of the Tobosa and Permian Basins. A) Late Mississippian - Modified from Adams (1965). B) Late Permian - Modified from Ward et al. (1986)

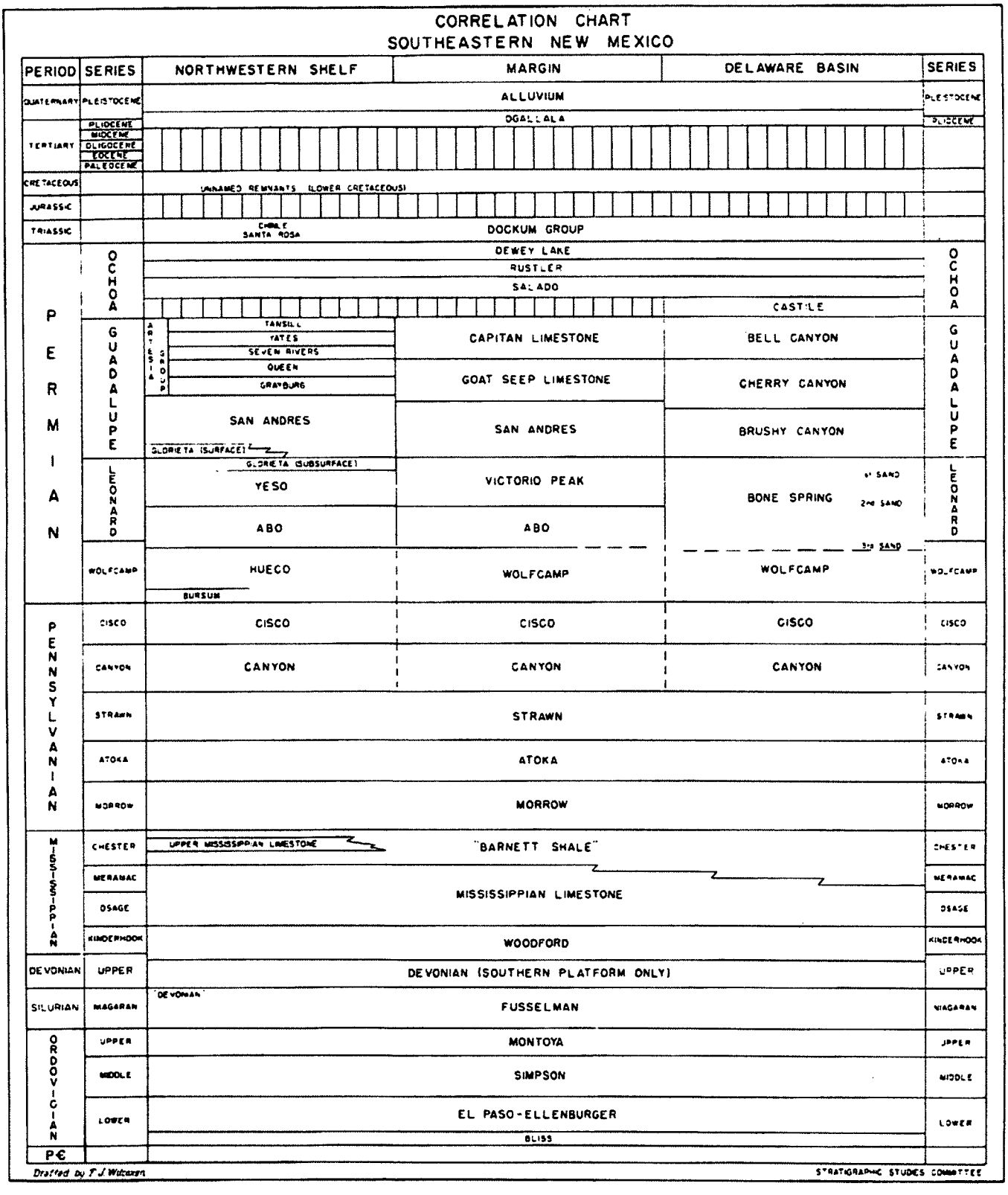

Figure 8. Stratigraphy in the Vicinity of Metropolis Disposal 001 Well (from Stipp, 1960)

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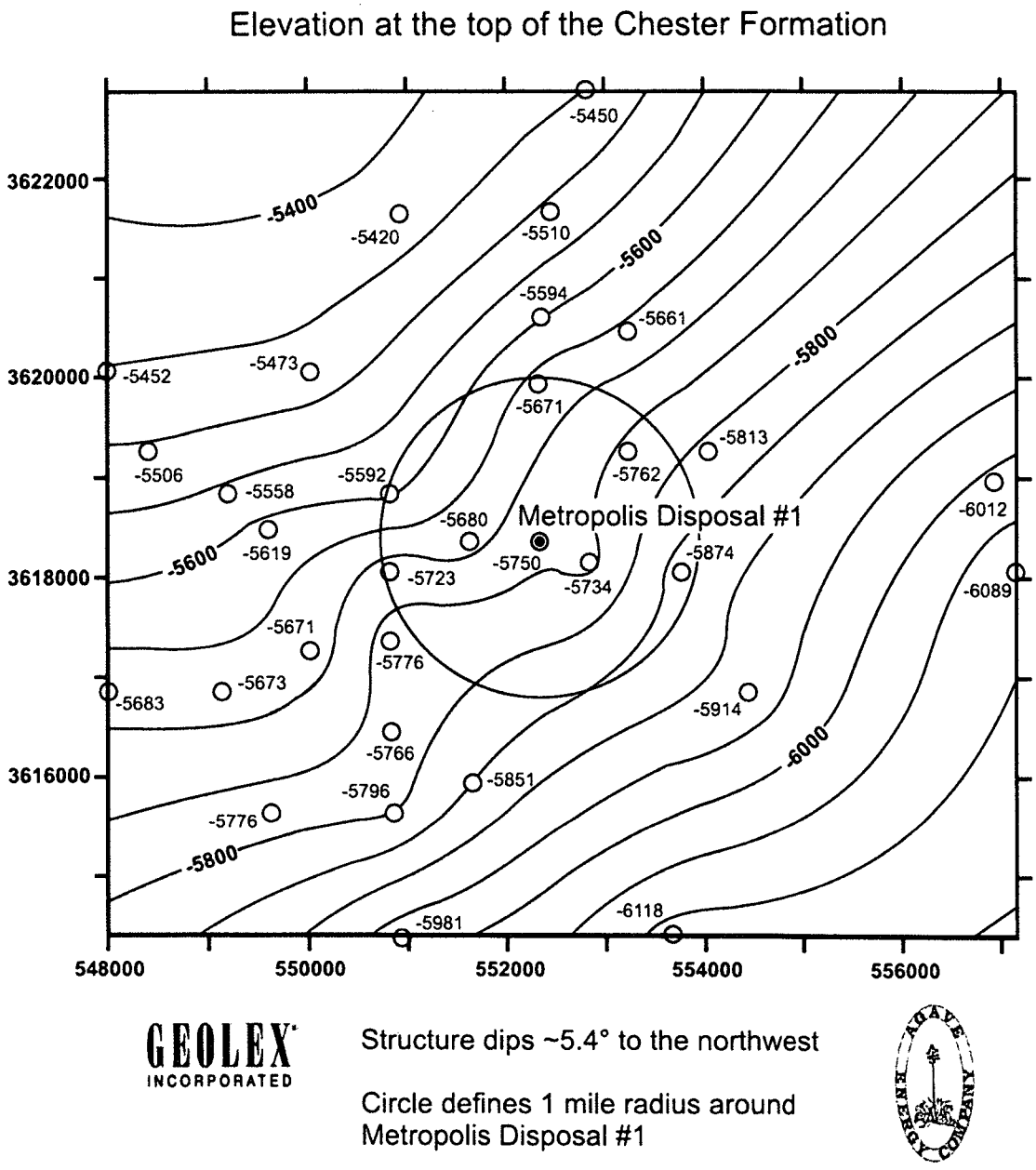

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Structure dips ~5.4° to the northwest

Circle defines 1 mile radius around Metropolis Disposal #1

Figure 9: Structural Contours on Top of the Chester Formation in the Vicinity of Metropolis Disposal #1

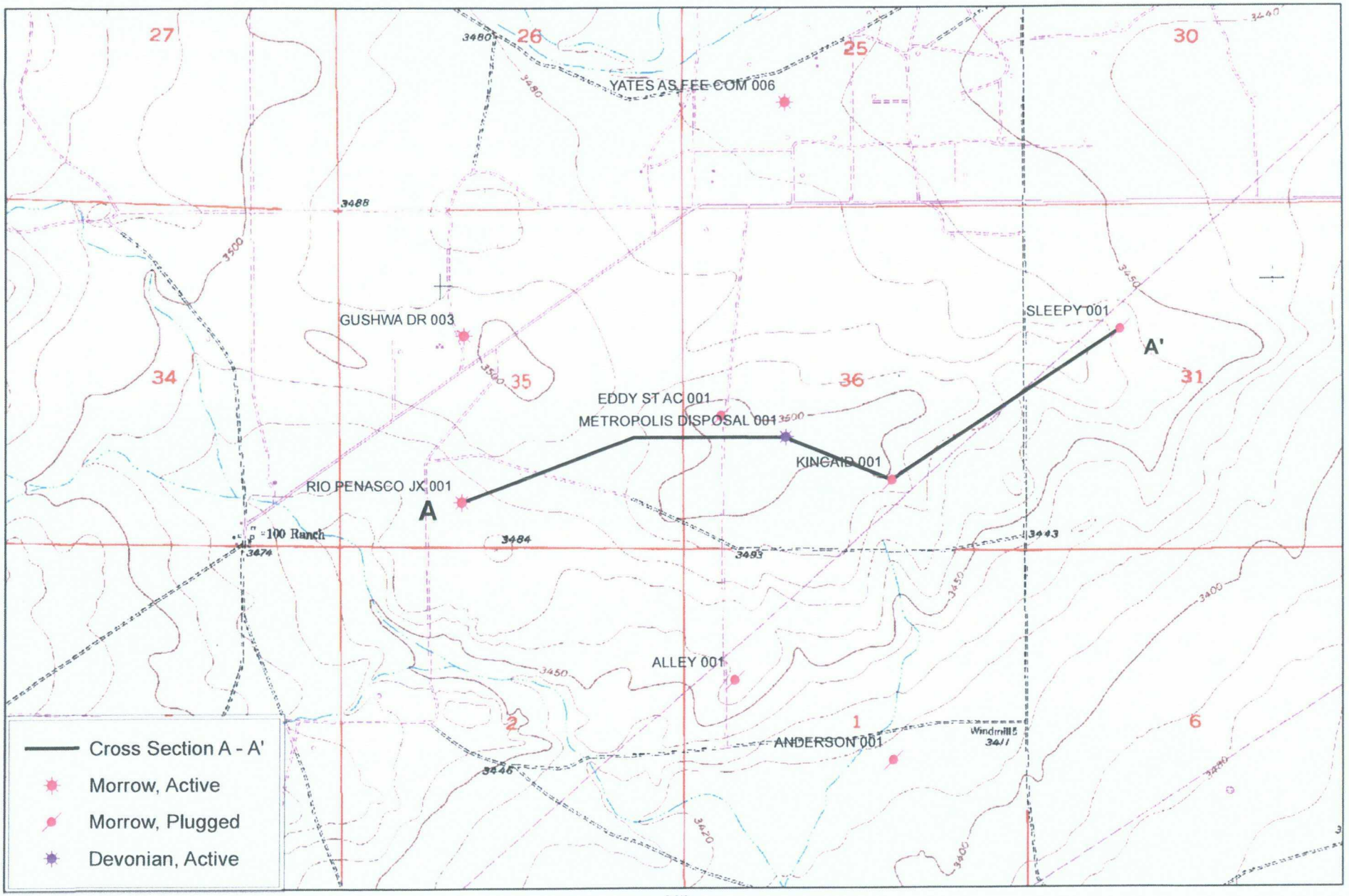

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Figure 10: Locations of Wells Used in East- West Cross-Section

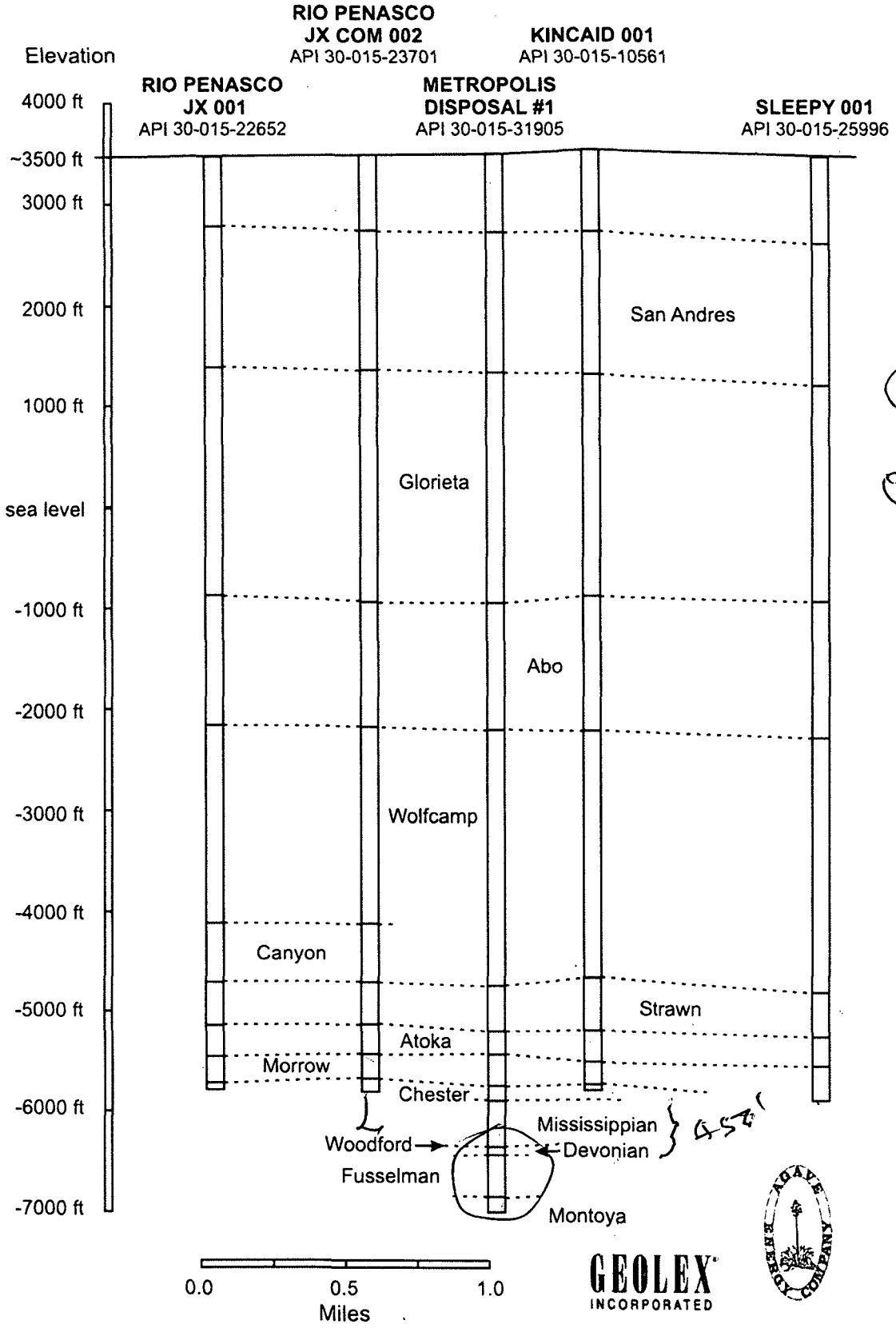

Figure 11: Stratigraphic Cross-section Through the Metropolis Disposal #1. Locations of Wells Shown in Figure 10

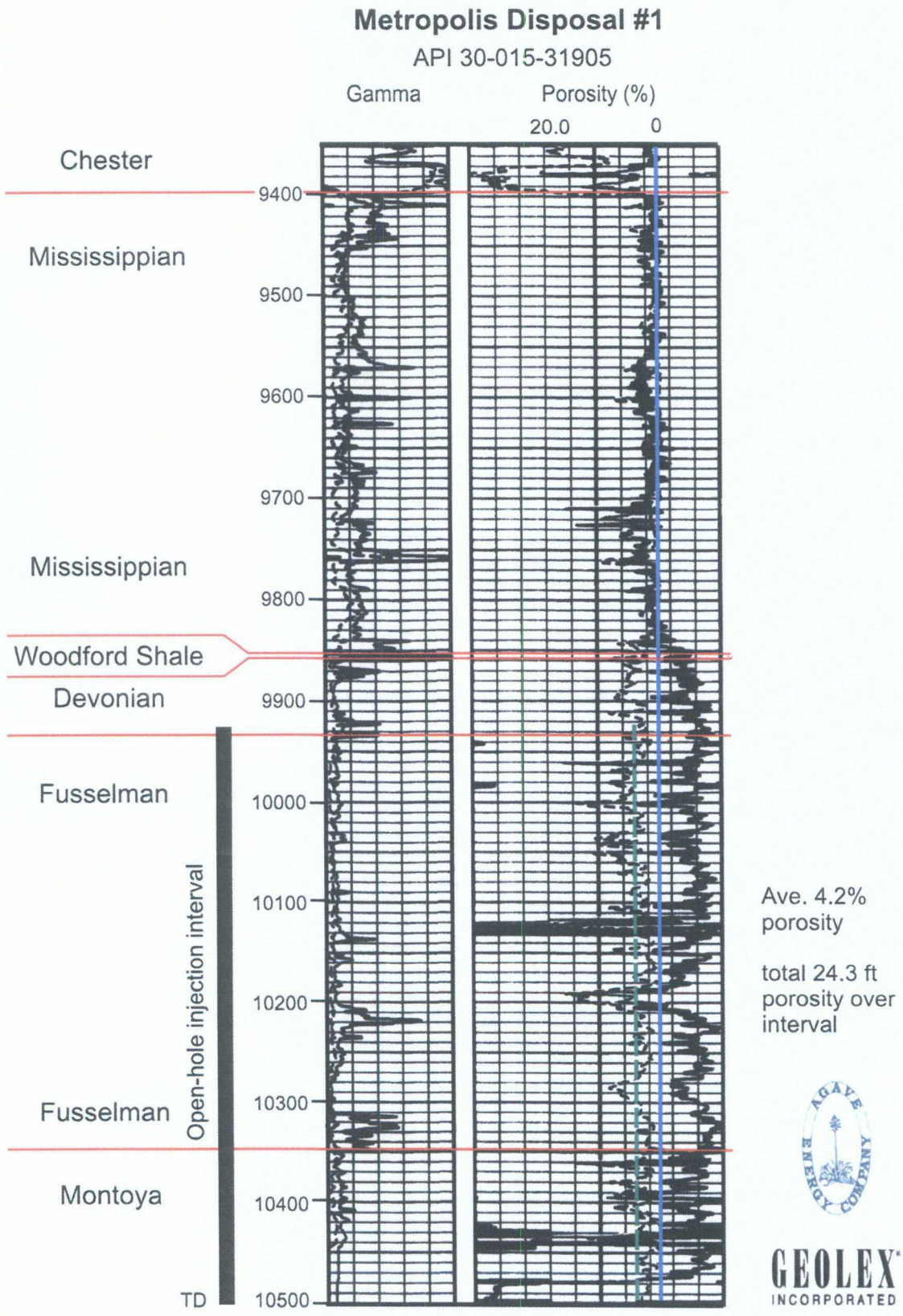

Figure 12: Porosity and Gamma Log for Metropolis Disposal #1 Well

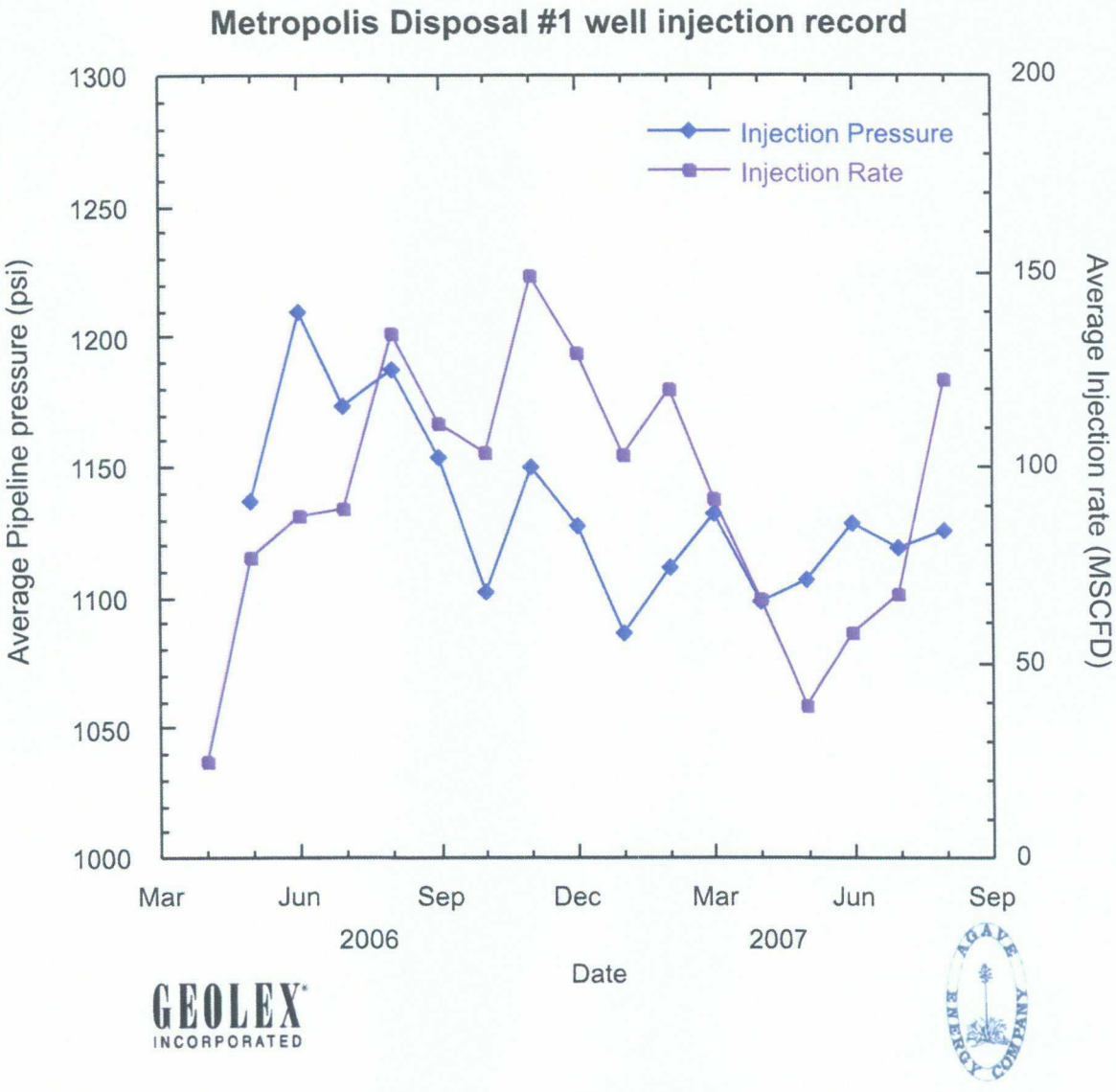

Figure 13: Monthly Average Injection Rates and Pipeline Pressures for Days of Injection at the Metropolis Disposal #1 Well, March 2006-July 2007

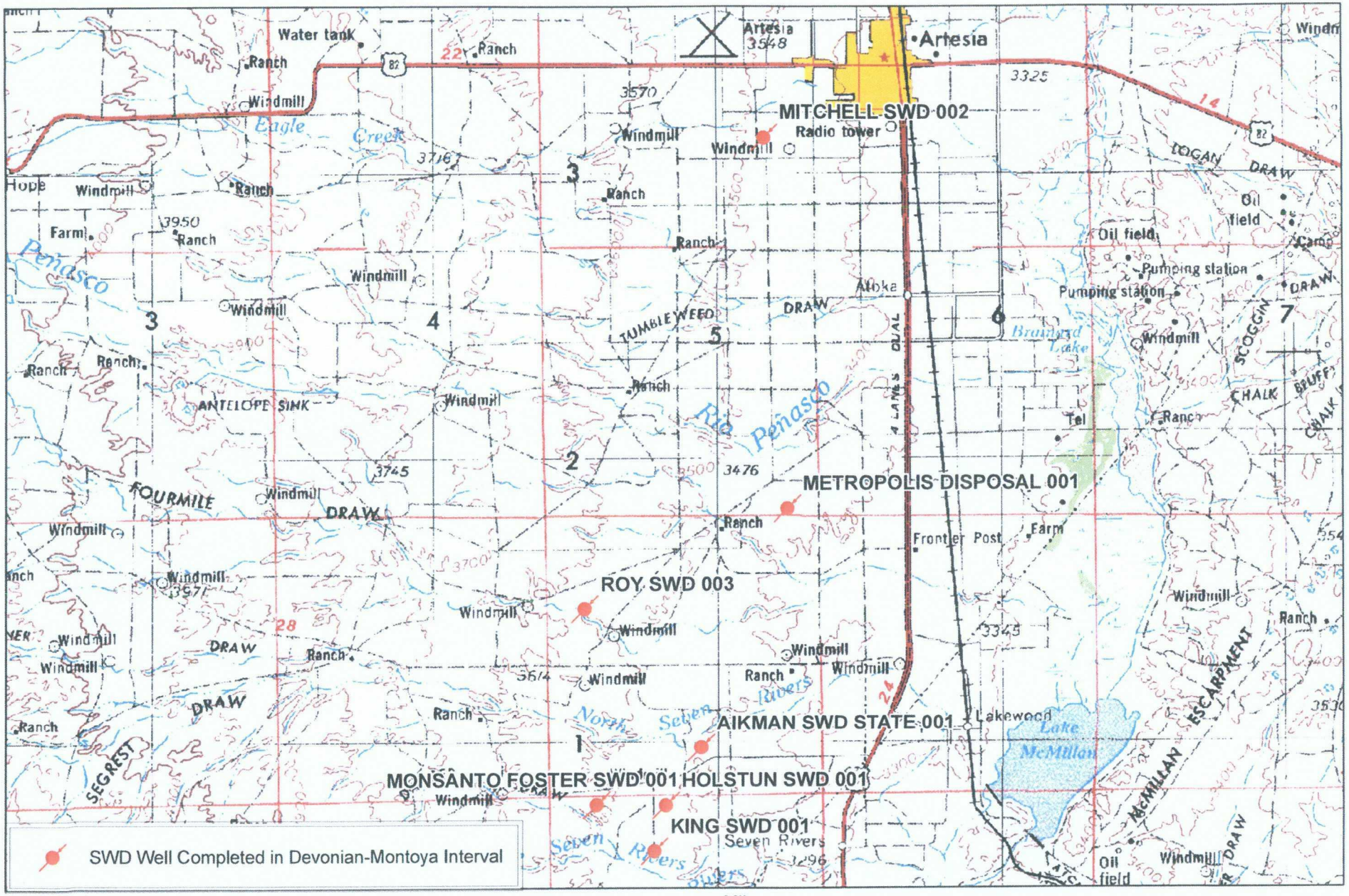

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Figure 14: Locations of Devonian-Montoya SWD Wells in Study Area

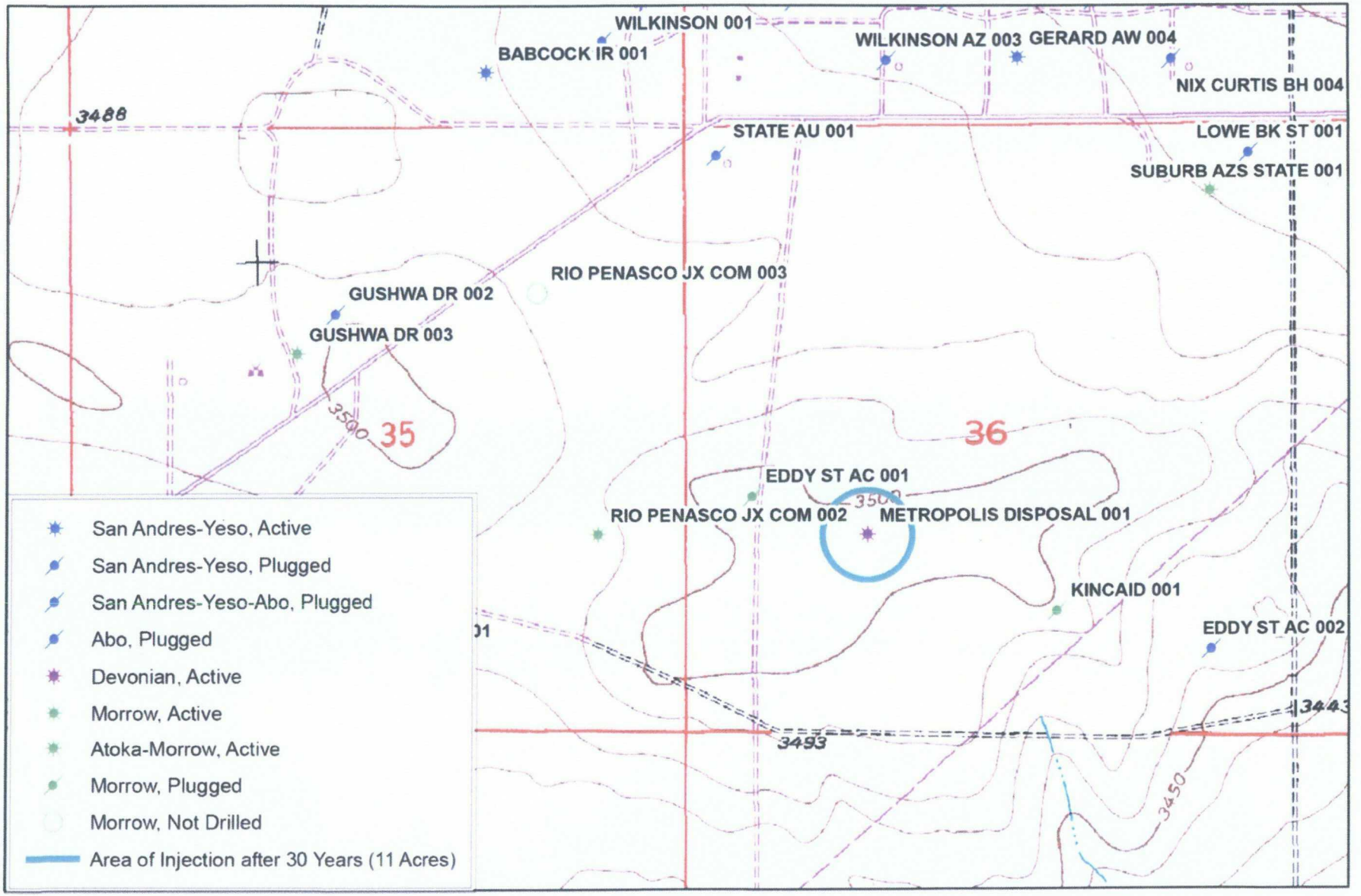

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Figure 15: Area of injection after 30 Years for AGI Volume of 0.5 MMSCFD

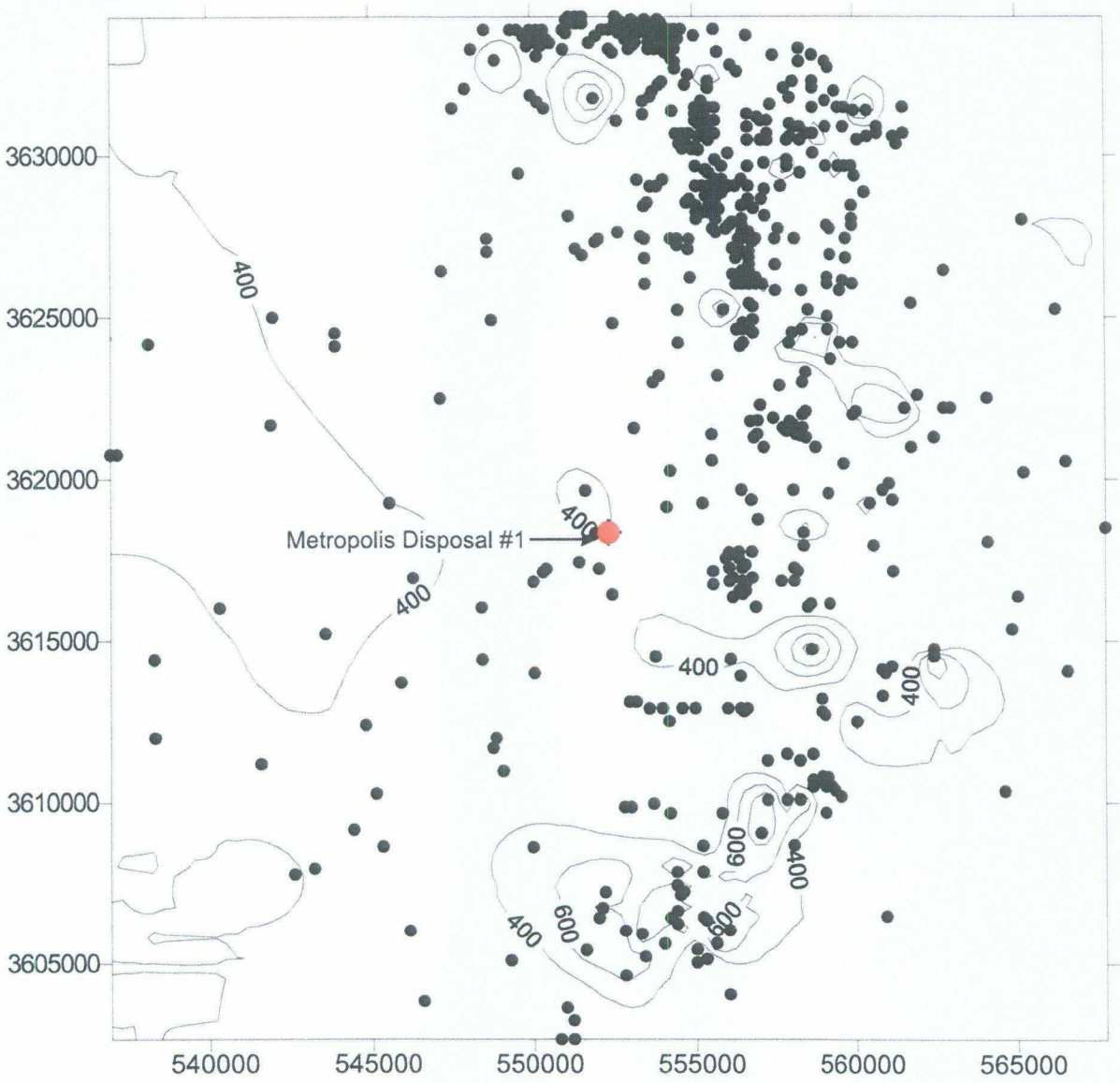

Figure 16: Depth of Water Wells in the Roswell Basin

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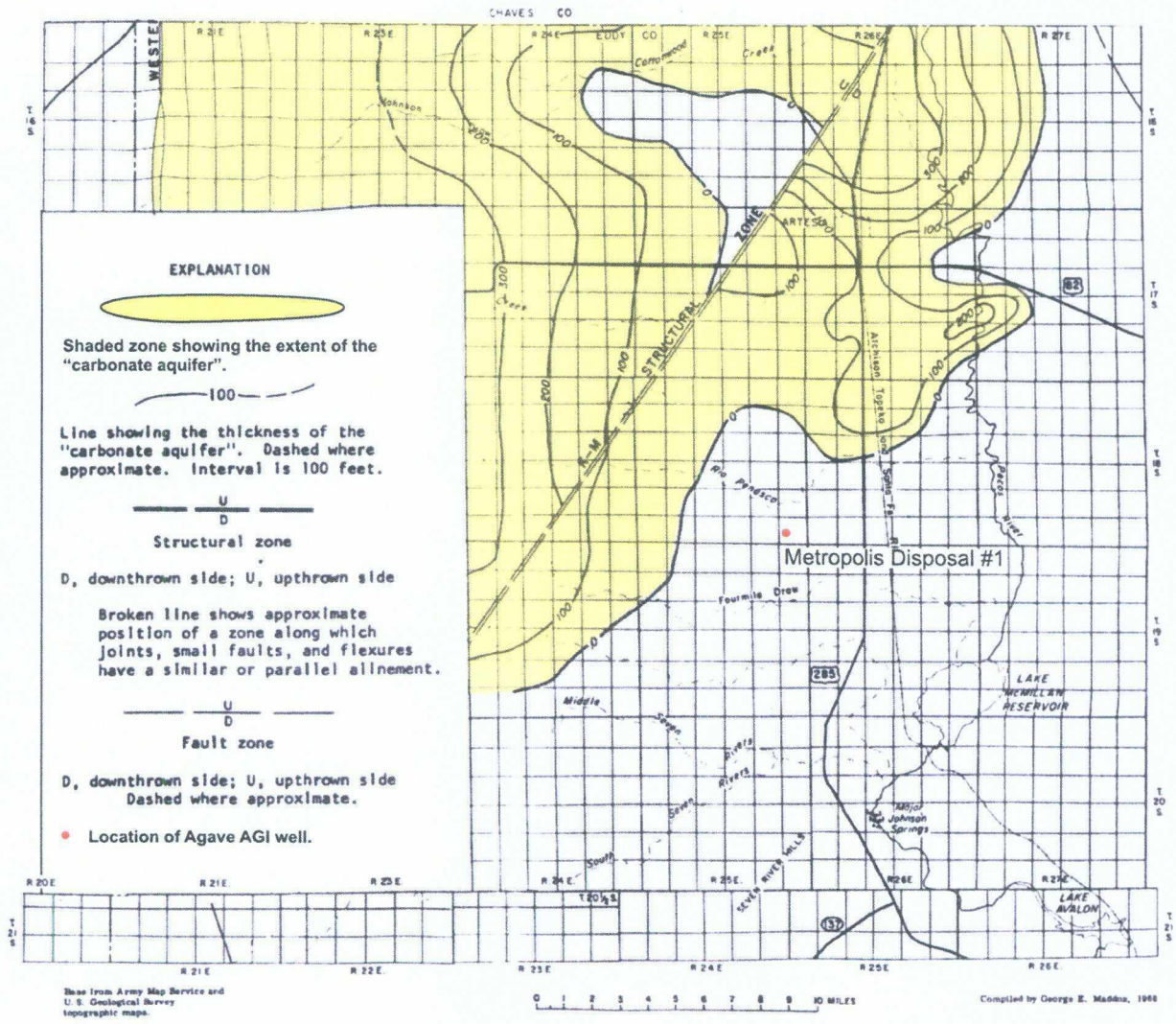

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Figure 17: Thickness of the Freshwater Aquifer Hosted in Carbonate Rocks in the Roswell Basin (Modified from Maddox, 1969)

TABLES

Table 1: Pressure and Volume Calculations for TAG, Agave Metropolis Disposal #1

PROPOSED INJECTION STREAM CHARACTERISTICS

TAG	H_2S	CO_2	H_2S	CO_2	TAG
Gas vol MMSCFD	conc. mol %	conc. mol %	inject rate lb/day	inject rate lb/day	inject rate lb/day
0.5	60.81	38.31	28861	23479	52341

CONDITIONS AT WELL HEAD

Well Head Conditions		TAG							
Temp F	Pressure psi	Gas vol MMSCFD	Comp CO_2:H_2S	Inject Rate lb/day	Density[1] kg/m^3	SG[2]	density lb/gal	volume ft^3	volume bbl
100	1200	0.5	38:61	52341	737.05	0.74	6.15	1137	203

CONDITIONS AT BOTTOM OF WELL

Injection Zone Conditions					TAG				
Temp F	Pressure[3] psi	$Depth_{top}$ ft	$Depth_{bottom}$ ft	MW[4] lb/gal	Density[1] kg/m^3	SG[2]	density lb/gal	volume ft^3	volume bbl
100	4672	9927	10500	8.8	889.45	0.89	7.43	942	168

CONDITIONS IN RESERVOIR AT EQUILIBRIUM

Injection Reservoir Conditions					TAG				
Temp[5] F	Pressure[3] psi	$Depth_{top}$ ft	$Depth_{bottom}$ ft	Porosity[6] ft	Density[1] kg/m^3	SG[2]	density lb/gal	volume ft^3	volume bbl
147	4672	9927	10500	24	806.78	0.81	6.74	1039	185

CONSTANTS

	SCF/mol	
Molar volume at STD	0.7915	
	g/mol	lb/mol
Molar weight of H_2S	34.0809	0.0751
Molar weight of CO_2	44.0096	0.0970
Molar weight of H_2O	18.015	0.0397

[1] Density calculated using AQUAlibrium software

[2] Specific gravity calculated assuming a constant density for water

[3] PP = 0.433/8.33 * MW * Depthmid = 4672 psi

[4] MW = drilling mud weight

[5] Reservoir temp. is bottom hole temperature from geophysical logs

[6] Porosity is estimated using geophysical logs for Metropolis Disposal #1

CALCULATION OF MAXIMUM INJECTION PRESSURE LIMITATION

SG_{TAG}	0.74
$PG = 0.2 + 0.433\ (1.04\text{-}SG_{TAG})$	0.331 psi/ft
$IP_{max} = PG * Depth$	3288 psi

Where: SG_{TAG} is specific gravity of TAG; PG is calculated pressure gradient; and IP_{max} is calculated maximum injection pressure.

CALCULATION OF 30 YEAR AREA OF INJECTION

Cubic Feet/day (5.6146 ft^3/bbl)	1039 ft^3/day
Cubic Feet/30 years	11381726 ft^3/30 years
Area = V/Net Porosity (ft)	474239 ft^2/30 years
Area = V/Net Porosity (ft) (43560 ft^2/acı	10.9 acres/30 years
Radius =	389 ft

Table 2. Saltwater Disposal Wells Injecting into the Devonian - Montoya Sequence Within Ten Miles of Metropolis Disposal #1

API Num	Operator	Distance (miles)	Rng	Tsh	Sec	Well Name	Type	Status	Injection Volume (bbl/yr) 2008	2009	2010	Depth (ft)	Injection Zone
3001531905	Agave Energy Co	0.00	25E	18S	36	Metropolis Disposal #1	AGI	Active	0	0	0	10500	Dev.-Montoya
3001526562	Yates Petroleum Corp	4.93	25E	19S	7	Roy SWD 003	SWD	Active	182502	65402	83943	11180	Dev.-Ellenburger
3001521045	Nearburg Producing Co	5.55	25E	19S	27	Aikman SWD State 001	SWD	Active	779647	386721	155756	10520	Devonian
3001521141	Nearburg Producing Co	7.01	25E	20S	4	Holstun SWD 001	SWD	Active	7923	258723	302408	10600	Devonian
3001510340	Yates Petroleum Corp	7.70	25E	20S	5	Monsanto Foster SWD 001	SWD	Active	3456304	3407877	1259810	10641	Devonian
3001520257	Yates Petroleum Corp	8.03	25E	20S	9	King SWD 001	SWD	Active	1254086	1560587	880451	10555	Devonian
3001522242	Yates Petroleum Corp	8.09	25E	17S	23	Mitchell SWD 002	SWD	Active	54081	63600	44232	9500	Devonian

Table 3. Water Wells Within One Mile of Metropolis Disposal #1

POD Num	Owner	Distance (miles)	Rng	Tsh	Sec	Diversion (acre ft/yr)	Use	Well Depth (ft)	Water Depth (ft)	Source
RA 03975	Gulf Oil Corp	0.24	25E	18S	36	0	DOM	430	270	Artesian
RA 07639	Nearburg Producing Co	0.72	25E	19S	1	0	PRO	260	172	Shallow
RA 04128	E. T. Howell	0.80	25E	19S	2	3	STK	211	100	Shallow
RA 05344	Yates Petroleum Corp	0.91	25E	18S	26	0	PRO	455	200	Shallow
RA 05233	Yates Petroleum Corp	0.91	25E	18S	26	0	PRO	N/A	N/A	Shallow

APPENDICES

APPENDIX A

Injection Records for Metropolis Disposal #1; Analysis of Injection Fluids; and Data on Reservoir and Freshwater Fluid

Injection Records for Metropolis Disposal #1, 2006-2007

Table A-1. Injection Records Metropolis Disposal #1, March 2006-February 2010

Date	Press	Gas	Date	Press	Gas	Date	Press	Gas	Date	Press	Gas
	psig	MSCF		psig	MSCF		psig	MSCF		psig	MSCF
3/1/06	0.00	0.00	4/1/06	197.64	26.53	5/1/06	1133.74	102.15	6/1/06	1180.00	32.50
3/2/06	0.00	0.00	4/2/06	779.47	82.73	5/2/06	1132.15	62.44	6/2/06	762.01	0.00
3/3/06	0.00	0.00	4/3/06	1143.63	62.67	5/3/06	1301.59	63.82	6/3/06	962.09	0.00
3/4/06	0.00	0.00	4/4/06	1143.63	46.03	5/4/06	1282.06	47.75	6/4/06	1168.28	0.00
3/5/06	0.00	0.00	4/5/06	1159.37	36.68	5/5/06	1149.24	99.42	6/5/06	1169.14	0.00
3/6/06	0.00	0.00	4/6/06	1155.47	23.99	5/6/06	1146.55	97.59	6/6/06	1169.02	0.00
3/7/06	0.00	0.00	4/7/06	1151.80	6.53	5/7/06	1232.38	102.54	6/7/06	1169.26	0.00
3/8/06	0.00	0.00	4/8/06	1157.79	101.18	5/8/06	1146.43	115.01	6/8/06	1169.14	0.00
3/9/06	0.00	0.00	4/9/06	1156.44	43.09	5/9/06	1151.56	103.38	6/9/06	1169.26	0.00
3/10/06	0.00	0.00	4/10/06	1155.59	58.06	5/10/06	1148.63	106.56	6/10/06	1169.26	0.00
3/11/06	0.00	0.00	4/11/06	1191.48	43.15	5/11/06	1146.31	100.90	6/11/06	1169.14	0.00
3/12/06	0.00	0.00	4/12/06	1144.11	2.79	5/12/06	1144.97	81.69	6/12/06	1170.24	0.00
3/13/06	0.00	0.00	4/13/06	1145.70	35.71	5/13/06	1147.78	103.90	6/13/06	1169.14	0.00
3/14/06	0.00	0.00	4/14/06	1146.31	74.43	5/14/06	1185.13	103.18	6/14/06	1169.14	0.00
3/15/06	0.00	0.00	4/15/06	1155.95	106.43	5/15/06	1182.08	98.91	6/15/06	1169.26	0.00
3/16/06	0.00	0.00	4/16/06	1135.93	108.38	5/16/06	1143.63	86.59	6/16/06	1169.38	0.00
3/17/06	0.37	0.00	4/17/06	1140.45	92.51	5/17/06	1144.97	58.23	6/17/06	1169.38	0.00
3/18/06	0.49	0.00	4/18/06	1143.50	122.40	5/18/06	1195.26	121.69	6/18/06	1169.38	0.00
3/19/06	0.49	0.00	4/19/06	1131.42	82.03	5/19/06	1318.44	106.99	6/19/06	1169.26	0.00
3/20/06	0.49	0.00	4/20/06	1136.42	96.93	5/20/06	1200.51	116.85	6/20/06	1169.38	100.39
3/21/06	1119.94	0.00	4/21/06	1161.33	110.19	5/21/06	1136.30	66.86	6/21/06	1178.54	93.31
3/22/06	1.71	0.00	4/22/06	1137.52	106.62	5/22/06	1136.06	114.50	6/22/06	1182.69	112.06
3/23/06	1143.50	0.00	4/23/06	1140.86	109.42	5/23/06	1139.84	117.40	6/23/06	1184.52	116.42
3/24/06	NDC	24.79	4/24/06	1139.84	100.13	5/24/06	1130.68	97.68	6/24/06	1164.01	72.72
3/25/06	NDC	0.00	4/25/06	1136.54	99.42	5/25/06	1140.33	71.03	6/25/06	1158.03	59.08
3/26/06	839.16	0.00	4/26/06	1139.84	98.75	5/26/06	1137.40	70.71	6/26/06	1167.19	76.88
3/27/06	839.16	0.00	4/27/06	1148.87	102.85	5/27/06	1526.95	63.08	6/27/06	1175.73	105.02
3/28/06	1297.69	0.00	4/28/06	1143.99	112.83	5/28/06	1630.10	17.84	6/28/06	1176.59	117.20
3/29/06	587.68	0.00	4/29/06	1137.64	111.16	5/29/06	1509.00	60.11	6/29/06	1166.58	101.92
3/30/06	645.43	0.00	4/30/06	1140.82	115.39	5/30/06	1181.96	0.00	6/30/06	1161.94	0.00
3/31/06	299.70	0.00				5/31/06	1186.35	64.98			
TOTAL		**24.79**	**TOTAL**		**2319.01**	**TOTAL**		**2623.78**	**TOTAL**		**987.50**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
7/1/06	1163.77	102.96	8/1/06	1181.10	55.65	9/1/06	1170.60	150.42	10/1/06	1133.49	174.51
7/2/06	1170.60	115.64	8/2/06	1187.25	127.70	9/2/06	1144.11	140.30	10/2/06	1133.86	151.60
7/3/06	1166.21	113.08	8/3/06	1192.82	146.97	9/3/06	1145.94	123.31	10/3/06	1133.86	138.35
7/4/06	1171.58	93.81	8/4/06	1174.39	146.80	9/4/06	1159.01	143.78	10/4/06	1155.83	157.79
7/5/06	1174.51	109.65	8/5/06	1169.63	135.34	9/5/06	1218.09	41.58	10/5/06	1133.37	160.79
7/6/06	1192.82	111.01	8/6/06	1187.70	133.58	9/6/06	122.14	75.36	10/6/06	1138.86	165.19
7/7/06	1198.47	161.76	8/7/06	1210.28	131.44	9/7/06	1115.30	105.23	10/7/06	1150.10	190.22
7/8/06	1169.38	165.24	8/8/06	1187.57	138.18	9/8/06	1151.68	64.62	10/8/06	1134.96	187.69
7/9/06	1174.14	157.11	8/9/06	1217.97	135.90	9/9/06	823.29	83.72	10/9/06	1135.81	190.32
7/10/06	1235.92	149.74	8/10/06	1141.18	130.33	9/10/06	1152.66	128.91	10/10/06	1140.21	185.20
7/11/06	1250.93	142.49	8/11/06	1160.35	40.43	9/11/06	1148.26	124.15	10/11/06	1138.50	175.70
7/12/06	1235.31	116.97	8/12/06	859.18	0.00	9/12/06	1117.38	133.89	10/12/06	1136.30	178.44
7/13/06	1223.59	146.77	8/13/06	815.11	67.42	9/13/06	1153.64	95.96	10/13/06	1135.08	188.80
7/14/06	1168.04	138.58	8/14/06	1158.15	111.29	9/14/06	1136.30	110.23	10/14/06	1135.08	176.82
7/15/06	1151.19	145.12	8/15/06	1183.42	149.81	9/15/06	1184.52	110.94	10/15/06	1136.42	179.32
7/16/06	1155.71	91.16	8/16/06	1156.20	145.07	9/16/06	1139.11	129.90	10/16/06	1136.54	179.19
7/17/06	1156.44	138.71	8/17/06	1149.36	106.88	9/17/06	1133.49	70.68	10/17/06	1135.20	142.87
7/18/06	1163.89	150.93	8/18/06	1148.75	110.31	9/18/06	1134.96	61.74	10/18/06	1133.74	127.83
7/19/06	1152.66	151.97	8/19/06	1148.26	0.00	9/19/06	1161.57	61.20	10/19/06	1136.06	109.22
7/20/06	1146.07	155.57	8/20/06	1148.87	113.56	9/20/06	1151.19	57.11	10/20/06	1149.12	104.22
7/21/06	1150.58	110.06	8/21/06	1151.19	92.77	9/21/06	1156.44	62.81	10/21/06	1167.31	126.52
7/22/06	1173.29	144.10	8/22/06	1154.12	107.98	9/22/06	1150.22	84.43	10/22/06	1142.53	123.55
7/23/06	1171.21	146.21	8/23/06	1172.31	99.71	9/23/06	1145.33	99.78	10/23/06	1140.08	122.79
7/24/06	1153.88	152.66	8/24/06	1169.75	99.56	9/24/06	1138.01	102.43	10/24/06	1160.84	123.22
7/25/06	1179.03	125.25	8/25/06	1143.50	91.64	9/25/06	1128.00	121.86	10/25/06	1141.06	124.58
7/26/06	1150.95	166.48	8/26/06	1144.24	101.92	9/26/06	1127.14	139.19	10/26/06	1137.77	98.80
7/27/06	1142.89	113.26	8/27/06	1145.70	99.09	9/27/06	1128.73	116.67	10/27/06	1375.69	127.37
7/28/06	1259.60	123.20	8/28/06	1145.46	93.06	9/28/06	1133.74	115.64	10/28/06	1142.65	119.98
7/29/06	1155.59	137.75	8/29/06	1155.83	96.96	9/29/06	1133.49	128.26	10/29/06	1136.30	126.44
7/30/06	1443.69	160.61	8/30/06	1144.97	126.87	9/30/06	1130.81	122.02	10/30/06	1145.21	141.83
7/31/06	1179.15	117.37	8/31/06	1154.49	94.35				10/31/06	1137.52	123.72
TOTAL		**4155.22**	**TOTAL**		**3230.57**	**TOTAL**		**3106.12**	**TOTAL**		**4622.87**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
11/1/06	1138.62	160.03	12/1/06	0.00	0.00	1/1/07	1107.00	147.86	2/1/07	1651.35	73.51
11/2/06	1135.57	160.91	12/2/06	0.00	0.00	1/2/07	1104.93	154.51	2/2/07	1159.50	127.44
11/3/06	1135.69	164.56	12/3/06	0.00	0.00	1/3/07	1085.03	150.75	2/3/07	1629.49	88.98
11/4/06	1134.71	152.61	12/4/06	0.00	0.00	1/4/07	1113.47	149.63	2/4/07	1105.41	109.68
11/5/06	1131.17	153.03	12/5/06	0.00	0.00	1/5/07	1109.81	131.01	2/5/07	1119.94	100.27
11/6/06	1133.00	153.34	12/6/06	0.00	0.00	1/6/07	1109.57	129.08	2/6/07	1122.99	121.45
11/7/06	1132.15	153.03	12/7/06	0.00	0.00	1/7/07	1107.25	150.35	2/7/07	1104.44	133.19
11/8/06	1129.95	147.61	12/8/06	0.00	51.81	1/8/07	1110.05	135.57	2/8/07	1097.85	144.59
11/9/06	1132.76	131.34	12/9/06	872.00	137.80	1/9/07	NDC	141.75	2/9/07	1097.48	140.78
11/10/06	1128.37	142.24	12/10/06	0.00	145.63	1/10/07	120.56*	141.22	2/10/07	1096.38	148.45
11/11/06	1128.85	143.46	12/11/06	0.00	121.88	1/11/07	1109.32	135.95	2/11/07	1098.82	155.81
11/12/06	1125.92	145.69	12/12/06	1117.01	3.66	1/12/07	1107.00	149.87	2/12/07	1107.37	148.55
11/13/06	1128.85	143.00	12/13/06	NDC	0.00	1/13/07	1112.50	137.38	2/13/07	1100.17	146.91
11/14/06	1133.61	134.50	12/14/06	NDC	0.00	1/14/07	1114.81	124.73	2/14/07	1101.39	131.50
11/15/06	1128.24	134.16	12/15/06	72.70	0.00	1/15/07	1114.45	129.73	2/15/07	1105.66	109.44
11/16/06	1129.59	140.85	12/16/06	1116.77	0.00	1/16/07	1115.67	114.96	2/16/07	1109.69	109.92
11/17/06	126.14*	99.47	12/17/06	1116.77	0.00	1/17/07	1112.37	83.85	2/17/07	1102.00	59.19
11/18/06	1123.36	80.62	12/18/06	1116.89	0.00	1/18/07	1119.45	49.69	2/18/07	1100.41	61.13
11/19/06	1126.29	101.40	12/19/06	13.67*	37.07	1/19/07	1113.35	103.93	2/19/07	1101.39	57.67
11/20/06	1124.70	104.94	12/20/06	1048.89	109.51	1/20/07	1094.31	113.34	2/20/07	1099.43	35.52
11/21/06	1121.16	105.83	12/21/06	1115.55	114.87	1/21/07	1114.69	115.72	2/21/07	1102.00	22.13
11/22/06	1122.75	105.35	12/22/06	1115.43	88.02	1/22/07	1115.79	100.06	2/22/07	1115.43	38.67
11/23/06	1122.38	100.68	12/23/06	1113.11	97.02	1/23/07	1109.32	100.49	2/23/07	1125.56	49.58
11/24/06	1122.87	107.14	12/24/06	1115.18	95.61	1/24/07	1045.84	94.27	2/24/07	NDC	63.63
11/25/06	1121.90	108.13	12/25/06	1109.08	116.42	1/25/07	1117.87	100.36	2/25/07	NDC	41.65
11/26/06	1115.43	108.05	12/26/06	1107.61	127.32	1/26/07	1108.34	117.10	2/26/07	1112.74	62.68
11/27/06	1120.80	107.36	12/27/06	1107.73	125.09	1/27/07	1107.61	121.68	2/27/07	1119.45	46.90
11/28/06	0.00	0.00	12/28/06	1043.64	124.92	1/28/07	1109.57	91.37	2/28/07	1107.25	48.80
11/29/06	0.00	0.00	12/29/06	1106.76	115.87	1/29/07	1155.47	108.70			
11/30/06	0.00	0.00	12/30/06	1111.64	125.47	1/30/07	1115.18	115.44			
			12/31/06	1107.61	121.89	1/31/07	80.09*	79.66			
TOTAL		**3489.33**	**TOTAL**		**1859.86**	**TOTAL**		**3720.01**	**TOTAL**		**2578.02**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
3/1/07	1104.68	100.70	4/1/07	1102.36	77.02	5/1/07	1123.60	68.16	6/1/07	1140.21	0.00
3/2/07	1105.54	114.60	4/2/07	1101.87	72.55	5/2/07	1131.30	40.94	6/2/07	1140.45	0.00
3/3/07	1109.69	104.84	4/3/07	1100.29	72.34	5/3/07	1117.99	62.97	6/3/07	1140.08	0.00
3/4/07	1105.05	105.88	4/4/07	1102.61	61.70	5/4/07	1114.81	65.25	6/4/07	1140.08	0.00
3/5/07	1105.66	102.42	4/5/07	1102.36	55.16	5/5/07	1114.94	65.60	6/5/07	1139.96	0.00
3/6/07	1106.64	92.17	4/6/07	1108.10	28.43	5/6/07	1117.74	64.52	6/6/07	1140.21	0.00
3/7/07	1091.13	100.01	4/7/07	1115.91	25.92	5/7/07	1117.99	22.61	6/7/07	1140.08	0.00
3/8/07	1089.67	61.42	4/8/07	1118.60	12.30	5/8/07	1129.95	0.00	6/8/07	1140.33	0.00
3/9/07	1094.06	72.81	4/9/07	1114.94	52.28	5/9/07	1130.56	0.00	6/9/07	1140.08	0.00
3/10/07	1099.19	96.16	4/10/07	1098.94	7.14	5/10/07	1130.93	54.78	6/10/07	1140.33	0.00
3/11/07	1100.29	87.81	4/11/07	1107.00	22.73	5/11/07	1128.85	30.31	6/11/07	1140.33	0.00
3/12/07	1099.68	81.06	4/12/07	1113.23	51.66	5/12/07	1123.48	87.25	6/12/07	1140.45	0.00
3/13/07	1100.53	82.31	4/13/07	1099.55	50.80	5/13/07	1120.67	94.60	6/13/07	1140.45	0.00
3/14/07	1100.65	84.79	4/14/07	1103.95	34.05	5/14/07	1127.14	63.95	6/14/07	1140.57	0.00
3/15/07	1101.75	87.03	4/15/07	1097.60	54.32	5/15/07	1130.44	59.99	6/15/07	1140.70	0.00
3/16/07	1107.73	84.20	4/16/07	1098.94	54.69	5/16/07	1135.57	63.98	6/16/07	1140.57	0.00
3/17/07	1095.28	29.14	4/17/07	1102.85	17.11	5/17/07	1126.05	43.30	6/17/07	1140.70	0.00
3/18/07	1092.72	35.10	4/18/07	1107.61	17.45	5/18/07	1132.64	42.73	6/18/07	1140.94	0.00
3/19/07	1094.18	34.34	4/19/07	1103.10	17.41	5/19/07	1129.59	60.27	6/19/07	1141.06	0.00
3/20/07	1093.82	47.10	4/20/07	1105.54	25.31	5/20/07	1131.42	64.35	6/20/07	1140.45	0.00
3/21/07	1094.31	45.78	4/21/07	1107.25	40.88	5/21/07	1134.71	62.26	6/21/07	1130.07	34.68
3/22/07	1089.54	46.75	4/22/07	1110.54	18.44	5/22/07	1130.68	64.54	6/22/07	1102.48	1.34
3/23/07	1091.62	41.39	4/23/07	1107.12	27.69	5/23/07	1134.71	57.29	6/23/07	1101.87	3.23
3/24/07	1097.36	39.52	4/24/07	1112.50	32.18	5/24/07	1133.00	66.87	6/24/07	1101.87	0.00
3/25/07	1097.48	42.99	4/25/07	1107.86	40.44	5/25/07	1132.88	67.77	6/25/07	1101.75	19.63
3/26/07	1095.40	42.49	4/26/07	1113.47	42.30	5/26/07	1137.77	64.90	6/26/07	1141.06	51.16
3/27/07	1096.75	43.18	4/27/07	1112.25	46.67	5/27/07	1133.86	60.90	6/27/07	1135.81	106.78
3/28/07	1096.63	37.59	4/28/07	1115.55	42.40	5/28/07	1130.93	61.70	6/28/07	1125.19	138.99
3/29/07	1105.54	36.04	4/29/07	1110.79	37.52	5/29/07	1132.15	63.77	6/29/07	1118.23	133.56
3/30/07	1098.94	36.20	4/30/07	1123.12	35.41	5/30/07	1132.64	46.46	6/30/07	1120.43	121.26
3/31/07	1107.25	39.31				5/31/07	1138.50	10.32			
TOTAL		**2055.13**	**TOTAL**		**1174.30**	**TOTAL**		**1682.34**	**TOTAL**		**610.63**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
7/1/07	1123.60	115.12	8/1/07	1124.82	0.00	9/1/07	1397.42	0.00	10/1/07	1.59	0.00
7/2/07	1128.49	130.70	8/2/07	1123.48	0.00	9/2/07	1393.64	0.00	10/2/07	1.59	0.00
7/3/07	1126.05	129.28	8/3/07	1123.60	0.00	9/3/07	1389.00	0.00	10/3/07	1.59	0.00
7/4/07	1125.19	135.11	8/4/07	1124.46	0.00	9/4/07	1384.48	0.00	10/4/07	1.71	0.00
7/5/07	1126.05	101.15	8/5/07	1124.70	0.00	9/5/07	1379.97	0.00	10/5/07	0.85	0.00
7/6/07	1125.07	0.00	8/6/07	1124.46	0.00	9/6/07	1375.94	0.00	10/6/07	1.59	0.00
7/7/07	1122.63	0.00	8/7/07	1124.58	0.00	9/7/07	1371.42	0.00	10/7/07	1.59	0.00
7/8/07	1122.38	0.00	8/8/07	1124.95	0.00	9/8/07	1366.91	0.00	10/8/07	0.85	0.00
7/9/07	1122.63	0.00	8/9/07	1123.73	0.00	9/9/07	1363.00	0.00	10/9/07	1.71	0.00
7/10/07	1122.51	0.00	8/10/07	1123.60	0.00	9/10/07	1358.48	0.00	10/10/07	1.59	0.00
7/11/07	1122.26	0.00	8/11/07	1123.48	0.00	9/11/07	1353.84	0.00	10/11/07	1.59	0.00
7/12/07	1121.04	0.00	8/12/07	1123.48	0.00	9/12/07	1349.08	0.00	10/12/07	NDC	0.00
7/13/07	1122.26	0.00	8/13/07	1123.73	0.00	9/13/07	1343.71	0.00	10/13/07	NDC	0.00
7/14/07	1122.51	0.00	8/14/07	1123.48	0.00	9/14/07	1338.46	0.00	10/14/07	NDC	0.00
7/15/07	1122.87	0.00	8/15/07	1123.60	0.00	9/15/07	1333.33	0.00	10/15/07	2.08	0.00
7/16/07	1122.99	0.00	8/16/07	1123.60	0.00	9/16/07	1327.96	0.00	10/16/07	1.71	0.00
7/17/07	1122.75	0.00	8/17/07	1123.48	0.00	9/17/07	1322.84	0.00	10/17/07	1.83	0.00
7/18/07	1122.75	0.00	8/18/07	1123.73	0.00	9/18/07	1317.83	0.00	10/18/07	1.83	0.00
7/19/07	1122.99	0.00	8/19/07	1124.70	0.00	9/19/07	1312.46	0.00	10/19/07	1.59	0.00
7/20/07	1122.75	0.00	8/20/07	1125.07	0.00	9/20/07	399.80	0.00	10/20/07	1.59	0.00
7/21/07	1123.36	0.00	8/21/07	1124.46	0.00	9/21/07	5.01	0.00	10/21/07	0.85	0.00
7/22/07	1123.12	0.00	8/22/07	1123.48	0.00	9/22/07	3.17	0.00	10/22/07	1.59	0.00
7/23/07	1123.36	0.00	8/23/07	1433.32	0.00	9/23/07	2.56	0.00	10/23/07	1.83	0.00
7/24/07	1123.24	0.00	8/24/07	1430.02	0.00	9/24/07	2.44	0.00	10/24/07	1.71	0.00
7/25/07	1123.73	0.00	8/25/07	1426.11	0.00	9/25/07	2.08	0.00	10/25/07	1.59	0.00
7/26/07	1124.46	0.00	8/26/07	1422.57	0.00	9/26/07	1.83	0.00	10/26/07	0.85	0.00
7/27/07	1123.48	0.00	8/27/07	1418.06	0.00	9/27/07	1.95	0.00	10/27/07	1.59	0.00
7/28/07	1124.58	0.00	8/28/07	1413.29	0.00	9/28/07	1.83	0.00	10/28/07	0.73	0.00
7/29/07	1124.82	0.00	8/29/07	1409.14	0.00	9/29/07	1.59	0.00	10/29/07	1.83	0.00
7/30/07	1123.48	0.00	8/30/07	1404.99	0.00	9/30/07	1.83	0.00	10/30/07	1.71	0.00
7/31/07	1124.58	0.00	8/31/07	1399.87	0.00				10/31/07	1.59	0.00
TOTAL		**611.36**	**TOTAL**		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
11/1/07	1.71	0.00	12/1/07	1.95	0.00	1/1/08	1.95	0.00	2/1/08	2.08	0.00
11/2/07	1.95	0.00	12/2/07	1.83	0.00	1/2/08	2.08	0.00	2/2/08	2.08	0.00
11/3/07	1.59	0.00	12/3/07	1.83	0.00	1/3/08	2.08	0.00	2/3/08	2.20	0.00
11/4/07	1.71	0.00	12/4/07	1.83	0.00	1/4/08	2.20	0.00	2/4/08	2.08	0.00
11/5/07	1.59	0.00	12/5/07	1.95	0.00	1/5/08	2.08	0.00	2/5/08	2.08	0.00
11/6/07	0.85	0.00	12/6/07	1.83	0.00	1/6/08	2.08	0.00	2/6/08	2.08	0.00
11/7/07	1.59	0.00	12/7/07	1.83	0.00	1/7/08	2.08	0.00	2/7/08	1.95	0.00
11/8/07	1.59	0.00	12/8/07	1.83	0.00	1/8/08	1.95	0.00	2/8/08	2.08	0.00
11/9/07	1.59	0.00	12/9/07	1.83	0.00	1/9/08	1.95	0.00	2/9/08	2.08	0.00
11/10/07	1.59	0.00	12/10/07	1.71	0.00	1/10/08	2.20	0.00	2/10/08	1.95	0.00
11/11/07	1.71	0.00	12/11/07	1.83	0.00	1/11/08	2.08	0.00	2/11/08	2.08	0.00
11/12/07	1.59	0.00	12/12/07	1.83	0.00	1/12/08	2.08	0.00	2/12/08	2.08	0.00
11/13/07	1.71	0.00	12/13/07	1.83	0.00	1/13/08	2.08	0.00	2/13/08	1.95	0.00
11/14/07	1.59	0.00	12/14/07	1.95	0.00	1/14/08	2.08	0.00	2/14/08	2.08	0.00
11/15/07	0.85	0.00	12/15/07	1.83	0.00	1/15/08	1.95	0.00	2/15/08	1.95	0.00
11/16/07	1.71	0.00	12/16/07	1.95	0.00	1/16/08	2.08	0.00	2/16/08	1.95	0.00
11/17/07	1.83	0.00	12/17/07	1.95	0.00	1/17/08	1.95	0.00	2/17/08	2.08	0.00
11/18/07	1.71	0.00	12/18/07	1.83	0.00	1/18/08	2.20	0.00	2/18/08	1.95	0.00
11/19/07	1.71	0.00	12/19/07	1.95	0.00	1/19/08	2.08	0.00	2/19/08	1.95	0.00
11/20/07	1.59	0.00	12/20/07	1.95	0.00	1/20/08	1.95	0.00	2/20/08	NDC	0.00
11/21/07	1.71	0.00	12/21/07	1.83	0.00	1/21/08	2.08	0.00	2/21/08	NDC	0.00
11/22/07	1.71	0.00	12/22/07	1.95	0.00	1/22/08	2.08	0.00	2/22/08	NDC	0.00
11/23/07	1.71	0.00	12/23/07	1.71	0.00	1/23/08	2.08	0.00	2/23/08	NDC	0.00
11/24/07	1.83	0.00	12/24/07	2.08	0.00	1/24/08	1.95	0.00	2/24/08	NDC	0.00
11/25/07	1.83	0.00	12/25/07	2.32	0.00	1/25/08	2.08	0.00	2/25/08	NDC	0.00
11/26/07	1.83	0.00	12/26/07	2.20	0.00	1/26/08	1.95	0.00	2/26/08	NDC	0.00
11/27/07	1.83	0.00	12/27/07	2.20	0.00	1/27/08	2.08	0.00	2/27/08	2.44	0.00
11/28/07	1.95	0.00	12/28/07	NDC	0.00	1/28/08	2.08	0.00	2/28/08	2.08	0.00
11/29/07	1.83	0.00	12/29/07	NDC	0.00	1/29/08	2.08	0.00	2/29/08	1.95	0.00
11/30/07	1.95	0.00	12/30/07	NDC	0.00	1/30/08	2.08	0.00			
			12/31/07	2.20	0.00	1/31/08	2.08	0.00			
TOTAL		0.00	TOTAL		0.00	TOTAL		0.00	TOTAL		0.00

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
3/1/08	2.20	0.00	4/1/08	2.44	0.00	5/1/08	14.77	0.00	6/1/08	1.71	0.00
3/2/08	2.44	0.00	4/2/08	2.32	0.00	5/2/08	10.74	0.00	6/2/08	NDC	0.00
3/3/08	1.95	0.00	4/3/08	2.44	0.00	5/3/08	8.30	0.00	6/3/08	0.85	0.00
3/4/08	2.20	0.00	4/4/08	2.44	0.00	5/4/08	5.98	0.00	6/4/08	1.59	0.00
3/5/08	2.69	0.00	4/5/08	2.44	0.00	5/5/08	5.01	0.00	6/5/08	1.59	0.00
3/6/08	1.95	0.00	4/6/08	2.56	0.00	5/6/08	4.52	0.00	6/6/08	1.71	0.00
3/7/08	2.32	0.00	4/7/08	2.44	0.00	5/7/08	3.17	0.00	6/7/08	1.59	0.00
3/8/08	1.83	0.00	4/8/08	2.56	0.00	5/8/08	0.73	0.00	6/8/08	1.71	0.00
3/9/08	2.44	0.00	4/9/08	2.56	0.00	5/9/08	0.73	0.00	6/9/08	1.59	0.00
3/10/08	2.32	0.00	4/10/08	2.32	0.00	5/10/08	1.59	0.00	6/10/08	1.71	0.00
3/11/08	2.32	0.00	4/11/08	2.56	0.00	5/11/08	0.61	0.00	6/11/08	1.83	0.00
3/12/08	2.44	0.00	4/12/08	1.95	0.00	5/12/08	0.49	0.00	6/12/08	1.83	0.00
3/13/08	2.56	0.00	4/13/08	2.32	0.00	5/13/08	0.73	0.00	6/13/08	1.71	0.00
3/14/08	2.32	0.00	4/14/08	2.32	0.00	5/14/08	0.85	0.00	6/14/08	1.59	0.00
3/15/08	2.32	0.00	4/15/08	2.44	0.00	5/15/08	0.61	0.00	6/15/08	1.71	0.00
3/16/08	2.20	0.00	4/16/08	2.44	0.00	5/16/08	0.73	0.00	6/16/08	1.83	0.00
3/17/08	2.56	0.00	4/17/08	2.56	0.00	5/17/08	0.49	0.00	6/17/08	1.71	0.00
3/18/08	2.20	0.00	4/18/08	2.56	0.00	5/18/08	0.85	0.00	6/18/08	1.59	0.00
3/19/08	2.44	0.00	4/19/08	2.44	0.00	5/19/08	1.59	0.00	6/19/08	1.83	0.00
3/20/08	2.44	0.00	4/20/08	2.44	0.00	5/20/08	1.59	0.00	6/20/08	1.71	0.00
3/21/08	2.56	0.00	4/21/08	2.69	0.00	5/21/08	1.59	0.00	6/21/08	0.73	0.00
3/22/08	2.56	0.00	4/22/08	2.81	0.00	5/22/08	0.85	0.00	6/22/08	1.59	0.00
3/23/08	1.83	0.00	4/23/08	2.56	0.00	5/23/08	0.85	0.00	6/23/08	1.71	0.00
3/24/08	2.20	0.00	4/24/08	2.20	0.00	5/24/08	0.73	0.00	6/24/08	1.59	0.00
3/25/08	2.44	0.00	4/25/08	2.32	0.00	5/25/08	1.59	0.00	6/25/08	1.59	0.00
3/26/08	2.44	0.00	4/26/08	2.32	0.00	5/26/08	1.59	0.00	6/26/08	1.83	0.00
3/27/08	2.81	0.00	4/27/08	2.20	0.00	5/27/08	1.59	0.00	6/27/08	1.83	0.00
3/28/08	2.08	0.00	4/28/08	2.20	0.00	5/28/08	0.61	0.00	6/28/08	1.71	0.00
3/29/08	2.44	0.00	4/29/08	28.20	0.00	5/29/08	0.85	0.00	6/29/08	0.85	0.00
3/30/08	2.32	0.00	4/30/08	20.39	0.00	5/30/08	1.71	0.00	6/30/08	0.85	0.00
3/31/08	2.32	0.00				5/31/08	1.71	0.00			
TOTAL		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
7/1/08	1.59	0.00	8/1/08	2.08	0.00	9/1/08	1.71	0.00	10/1/08	1.71	0.00
7/2/08	1.71	0.00	8/2/08	1.83	0.00	9/2/08	1.71	0.00	10/2/08	1.71	0.00
7/3/08	0.85	0.00	8/3/08	2.08	0.00	9/3/08	1.59	0.00	10/3/08	1.71	0.00
7/4/08	1.83	0.00	8/4/08	1.83	0.00	9/4/08	1.71	0.00	10/4/08	1.71	0.00
7/5/08	1.71	0.00	8/5/08	2.08	0.00	9/5/08	1.71	0.00	10/5/08	1.83	0.00
7/6/08	1.71	0.00	8/6/08	1.95	0.00	9/6/08	1.71	0.00	10/6/08	1.83	0.00
7/7/08	1.71	0.00	8/7/08	1.95	0.00	9/7/08	1.71	0.00	10/7/08	1.71	0.00
7/8/08	0.85	0.00	8/8/08	1.95	0.00	9/8/08	1.71	0.00	10/8/08	1.71	0.00
7/9/08	1.71	0.00	8/9/08	1.95	0.00	9/9/08	1.59	0.00	10/9/08	1.71	0.00
7/10/08	0.85	0.00	8/10/08	2.08	0.00	9/10/08	1.59	0.00	10/10/08	1.71	0.00
7/11/08	1.71	0.00	8/11/08	2.08	0.00	9/11/08	1.59	0.00	10/11/08	1.71	0.00
7/12/08	1.83	0.00	8/12/08	2.08	0.00	9/12/08	1.59	0.00	10/12/08	1.59	0.00
7/13/08	1.71	0.00	8/13/08	2.08	0.00	9/13/08	1.95	0.00	10/13/08	1.59	0.00
7/14/08	1.83	0.00	8/14/08	1.95	0.00	9/14/08	1.71	0.00	10/14/08	1.59	0.00
7/15/08	1.95	0.00	8/15/08	1.59	0.00	9/15/08	1.59	0.00	10/15/08	1.71	0.00
7/16/08	1.71	0.00	8/16/08	1.59	0.00	9/16/08	1.59	0.00	10/16/08	1.59	0.00
7/17/08	1.83	0.00	8/17/08	1.71	0.00	9/17/08	1.59	0.00	10/17/08	1.59	0.00
7/18/08	1.71	0.00	8/18/08	2.08	0.00	9/18/08	1.59	0.00	10/18/08	1.59	0.00
7/19/08	1.83	0.00	8/19/08	2.20	0.00	9/19/08	1.71	0.00	10/19/08	1.59	0.00
7/20/08	1.71	0.00	8/20/08	1.95	0.00	9/20/08	1.59	0.00	10/20/08	1.71	0.00
7/21/08	1.95	0.00	8/21/08	2.20	0.00	9/21/08	1.59	0.00	10/21/08	1.71	0.00
7/22/08	1.95	0.00	8/22/08	1.95	0.00	9/22/08	1.71	0.00	10/22/08	1.83	0.00
7/23/08	1.95	0.00	8/23/08	1.95	0.00	9/23/08	1.71	0.00	10/23/08	0.85	0.00
7/24/08	1.83	0.00	8/24/08	1.95	0.00	9/24/08	1.59	0.00	10/24/08	1.71	0.00
7/25/08	1.83	0.00	8/25/08	1.83	0.00	9/25/08	1.71	0.00	10/25/08	1.95	0.00
7/26/08	1.71	0.00	8/26/08	1.83	0.00	9/26/08	1.59	0.00	10/26/08	1.71	0.00
7/27/08	0.85	0.00	8/27/08	1.95	0.00	9/27/08	1.59	0.00	10/27/08	0.85	0.00
7/28/08	1.95	0.00	8/28/08	2.08	0.00	9/28/08	1.71	0.00	10/28/08	1.59	0.00
7/29/08	1.95	0.00	8/29/08	1.59	0.00	9/29/08	1.71	0.00	10/29/08	1.59	0.00
7/30/08	1.83	0.00	8/30/08	1.59	0.00	9/30/08	1.71	0.00	10/30/08	1.59	0.00
7/31/08	1.95	0.00	8/31/08	1.71	0.00				10/31/08	1.59	0.00
TOTAL		0.00	TOTAL		0.00	TOTAL		0.00	TOTAL		0.00

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
11/1/08	0.85	0.00	12/1/08	1.71	0.00	1/1/09	2.08	0.00	2/1/09	2.08	0.00
11/2/08	1.59	0.00	12/2/08	1.83	0.00	1/2/09	2.08	0.00	2/2/09	1.95	0.00
11/3/08	1.71	0.00	12/3/08	1.83	0.00	1/3/09	2.08	0.00	2/3/09	1.95	0.00
11/4/08	1.83	0.00	12/4/08	1.71	0.00	1/4/09	2.20	0.00	2/4/09	2.08	0.00
11/5/08	1.83	0.00	12/5/08	1.71	0.00	1/5/09	1.95	0.00	2/5/09	2.08	0.00
11/6/08	1.71	0.00	12/6/08	1.83	0.00	1/6/09	1.95	0.00	2/6/09	2.08	0.00
11/7/08	1.83	0.00	12/7/08	1.83	0.00	1/7/09	1.95	0.00	2/7/09	2.20	0.00
11/8/08	1.71	0.00	12/8/08	1.83	0.00	1/8/09	2.08	0.00	2/8/09	2.20	0.00
11/9/08	1.83	0.00	12/9/08	2.08	0.00	1/9/09	2.08	0.00	2/9/09	2.08	0.00
11/10/08	1.71	0.00	12/10/08	1.83	0.00	1/10/09	1.95	0.00	2/10/09	2.20	0.00
11/11/08	1.71	0.00	12/11/08	1.95	0.00	1/11/09	1.95	0.00	2/11/09	2.08	0.00
11/12/08	1.71	0.00	12/12/08	1.83	0.00	1/12/09	1.95	0.00	2/12/09	2.08	0.00
11/13/08	1.83	0.00	12/13/08	1.95	0.00	1/13/09	1.83	0.00	2/13/09	2.08	0.00
11/14/08	1.83	0.00	12/14/08	2.08	0.00	1/14/09	2.08	0.00	2/14/09	2.20	0.00
11/15/08	1.59	0.00	12/15/08	1.95	0.00	1/15/09	1.95	0.00	2/15/09	2.08	0.00
11/16/08	1.71	0.00	12/16/08	1.95	0.00	1/16/09	1.95	0.00	2/16/09	1.95	0.00
11/17/08	1.83	0.00	12/17/08	1.83	0.00	1/17/09	1.95	0.00	2/17/09	2.08	0.00
11/18/08	1.71	0.00	12/18/08	1.83	0.00	1/18/09	1.95	0.00	2/18/09	1.95	0.00
11/19/08	1.71	0.00	12/19/08	1.83	0.00	1/19/09	1.95	0.00	2/19/09	1.95	0.00
11/20/08	1.59	0.00	12/20/08	2.20	0.00	1/20/09	1.95	0.00	2/20/09	1.95	0.00
11/21/08	1.59	0.00	12/21/08	1.95	0.00	1/21/09	1.83	0.00	2/21/09	2.08	0.00
11/22/08	1.71	0.00	12/22/08	1.95	0.00	1/22/09	1.95	0.00	2/22/09	1.95	0.00
11/23/08	1.59	0.00	12/23/08	1.95	0.00	1/23/09	1.95	0.00	2/23/09	2.08	0.00
11/24/08	1.71	0.00	12/24/08	1.95	0.00	1/24/09	1.95	0.00	2/24/09	2.08	0.00
11/25/08	1.71	0.00	12/25/08	1.95	0.00	1/25/09	2.08	0.00	2/25/09	2.08	0.00
11/26/08	1.83	0.00	12/26/08	2.08	0.00	1/26/09	2.08	0.00	2/26/09	2.20	0.00
11/27/08	1.83	0.00	12/27/08	1.95	0.00	1/27/09	2.08	0.00	2/27/09	2.20	0.00
11/28/08	1.71	0.00	12/28/08	1.95	0.00	1/28/09	2.08	0.00	2/28/09	2.08	0.00
11/29/08	1.83	0.00	12/29/08	1.83	0.00	1/29/09	2.20	0.00			
11/30/08	1.83	0.00	12/30/08	1.95	0.00	1/30/09	1.95	0.00			
			12/31/08	1.95	0.00	1/31/09	2.08	0.00			
TOTAL		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
3/1/09	1.95	0.00	4/1/09	2.44	0.00	5/1/09	1.95	0.00	6/1/09	0.85	0.00
3/2/09	2.08	0.00	4/2/09	2.32	0.00	5/2/09	1.71	0.00	6/2/09	0.85	0.00
3/3/09	2.08	0.00	4/3/09	2.44	0.00	5/3/09	1.71	0.00	6/3/09	0.73	0.00
3/4/09	2.20	0.00	4/4/09	2.44	0.00	5/4/09	1.59	0.00	6/4/09	0.73	0.00
3/5/09	2.08	0.00	4/5/09	2.44	0.00	5/5/09	1.71	0.00	6/5/09	0.73	0.00
3/6/09	2.08	0.00	4/6/09	2.56	0.00	5/6/09	1.71	0.00	6/6/09	1.59	0.00
3/7/09	2.08	0.00	4/7/09	2.44	0.00	5/7/09	1.59	0.00	6/7/09	1.59	0.00
3/8/09	2.08	0.00	4/8/09	2.56	0.00	5/8/09	1.71	0.00	6/8/09	0.85	0.00
3/9/09	2.08	0.00	4/9/09	2.56	0.00	5/9/09	1.59	0.00	6/9/09	1.59	0.00
3/10/09	2.08	0.00	4/10/09	2.32	0.00	5/10/09	0.73	0.00	6/10/09	0.85	0.00
3/11/09	2.08	0.00	4/11/09	2.56	0.00	5/11/09	0.73	0.00	6/11/09	1.59	0.00
3/12/09	1.95	0.00	4/12/09	1.95	0.00	5/12/09	0.61	0.00	6/12/09	0.73	0.00
3/13/09	1.95	0.00	4/13/09	2.32	0.00	5/13/09	1.59	0.00	6/13/09	1.59	0.00
3/14/09	1.95	0.00	4/14/09	2.32	0.00	5/14/09	0.85	0.00	6/14/09	1.59	0.00
3/15/09	2.08	0.00	4/15/09	2.44	0.00	5/15/09	0.85	0.00	6/15/09	1.59	0.00
3/16/09	2.08	0.00	4/16/09	2.44	0.00	5/16/09	0.85	0.00	6/16/09	1.59	0.00
3/17/09	2.08	0.00	4/17/09	2.56	0.00	5/17/09	0.61	0.00	6/17/09	1.59	0.00
3/18/09	2.08	0.00	4/18/09	2.56	0.00	5/18/09	0.85	0.00	6/18/09	0.85	0.00
3/19/09	2.08	0.00	4/19/09	2.44	0.00	5/19/09	0.73	0.00	6/19/09	0.73	0.00
3/20/09	2.08	0.00	4/20/09	2.44	0.00	5/20/09	0.73	0.00	6/20/09	0.85	0.00
3/21/09	1.95	0.00	4/21/09	2.69	0.00	5/21/09	0.85	0.00	6/21/09	1.59	0.00
3/22/09	2.08	0.00	4/22/09	2.81	0.00	5/22/09	0.85	0.00	6/22/09	1.59	0.00
3/23/09	2.20	0.00	4/23/09	2.56	0.00	5/23/09	0.61	0.00	6/23/09	0.85	0.00
3/24/09	2.20	0.00	4/24/09	2.20	0.00	5/24/09	0.73	0.00	6/24/09	0.85	0.00
3/25/09	2.20	0.00	4/25/09	2.32	0.00	5/25/09	0.73	0.00	6/25/09	0.85	0.00
3/26/09	2.08	0.00	4/26/09	2.32	0.00	5/26/09	0.85	0.00	6/26/09	NDC	0.00
3/27/09	2.08	0.00	4/27/09	2.20	0.00	5/27/09	0.73	0.00	6/27/09	1.71	0.00
3/28/09	2.20	0.00	4/28/09	2.20	0.00	5/28/09	0.85	0.00	6/28/09	0.85	0.00
3/29/09	2.08	0.00	4/29/09	28.20	0.00	5/29/09	0.85	0.00	6/29/09	0.73	0.00
3/30/09	2.20	0.00	4/30/09	20.39	0.00	5/30/09	0.85	0.00	6/30/09	0.85	0.00
3/31/09	2.20	0.00				5/31/09	0.73	0.00			
TOTAL		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
7/1/09	0.85	0.00	8/1/09	0.85	0.00	9/1/09	1.59	0.00	10/1/09	1.71	0.00
7/2/09	1.59	0.00	8/2/09	0.85	0.00	9/2/09	0.85	0.00	10/2/09	1.59	0.00
7/3/09	0.85	0.00	8/3/09	1.59	0.00	9/3/09	1.59	0.00	10/3/09	1.59	0.00
7/4/09	0.73	0.00	8/4/09	0.85	0.00	9/4/09	0.85	0.00	10/4/09	1.83	0.00
7/5/09	0.73	0.00	8/5/09	1.59	0.00	9/5/09	1.71	0.00	10/5/09	1.59	0.00
7/6/09	0.73	0.00	8/6/09	1.59	0.00	9/6/09	0.85	0.00	10/6/09	1.71	0.00
7/7/09	0.73	0.00	8/7/09	0.85	0.00	9/7/09	1.59	0.00	10/7/09	1.59	0.00
7/8/09	1.59	0.00	8/8/09	1.59	0.00	9/8/09	1.59	0.00	10/8/09	0.85	0.00
7/9/09	1.71	0.00	8/9/09	1.59	0.00	9/9/09	0.85	0.00	10/9/09	1.59	0.00
7/10/09	1.59	0.00	8/10/09	1.59	0.00	9/10/09	0.85	0.00	10/10/09	1.71	0.00
7/11/09	1.59	0.00	8/11/09	1.59	0.00	9/11/09	1.59	0.00	10/11/09	0.85	0.00
7/12/09	1.59	0.00	8/12/09	1.59	0.00	9/12/09	0.85	0.00	10/12/09	0.85	0.00
7/13/09	0.85	0.00	8/13/09	0.85	0.00	9/13/09	0.85	0.00	10/13/09	0.85	0.00
7/14/09	1.59	0.00	8/14/09	1.59	0.00	9/14/09	0.85	0.00	10/14/09	1.59	0.00
7/15/09	1.59	0.00	8/15/09	1.59	0.00	9/15/09	1.59	0.00	10/15/09	1.59	0.00
7/16/09	0.85	0.00	8/16/09	1.59	0.00	9/16/09	0.85	0.00	10/16/09	1.59	0.00
7/17/09	1.59	0.00	8/17/09	1.59	0.00	9/17/09	1.83	0.00	10/17/09	1.59	0.00
7/18/09	0.73	0.00	8/18/09	1.59	0.00	9/18/09	0.85	0.00	10/18/09	1.59	0.00
7/19/09	0.85	0.00	8/19/09	1.59	0.00	9/19/09	1.71	0.00	10/19/09	1.59	0.00
7/20/09	1.59	0.00	8/20/09	1.59	0.00	9/20/09	0.85	0.00	10/20/09	1.59	0.00
7/21/09	1.71	0.00	8/21/09	1.59	0.00	9/21/09	1.59	0.00	10/21/09	0.85	0.00
7/22/09	0.73	0.00	8/22/09	1.59	0.00	9/22/09	0.85	0.00	10/22/09	0.85	0.00
7/23/09	0.85	0.00	8/23/09	1.59	0.00	9/23/09	0.85	0.00	10/23/09	1.59	0.00
7/24/09	0.85	0.00	8/24/09	0.85	0.00	9/24/09	0.85	0.00	10/24/09	1.71	0.00
7/25/09	1.59	0.00	8/25/09	1.59	0.00	9/25/09	0.85	0.00	10/25/09	1.59	0.00
7/26/09	1.71	0.00	8/26/09	1.59	0.00	9/26/09	1.59	0.00	10/26/09	0.85	0.00
7/27/09	0.85	0.00	8/27/09	1.59	0.00	9/27/09	1.71	0.00	10/27/09	1.59	0.00
7/28/09	1.59	0.00	8/28/09	0.85	0.00	9/28/09	1.83	0.00	10/28/09	1.71	0.00
7/29/09	0.85	0.00	8/29/09	1.71	0.00	9/29/09	1.59	0.00	10/29/09	1.71	0.00
7/30/09	0.85	0.00	8/30/09	1.59	0.00	9/30/09	1.59	0.00	10/30/09	1.59	0.00
7/31/09	0.73	0.00	8/31/09	1.59	0.00				10/31/09	0.85	0.00
TOTAL		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**	**TOTAL**		**0.00**

Table A-1. (cont.)

Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF	Date	Press psig	Gas MSCF
11/1/09	0.85	0.00	12/1/09	1.59	0.00	1/1/10	1.83	0.00	2/1/10	2.08	0.00
11/2/09	0.85	0.00	12/2/09	1.83	0.00	1/2/10	1.83	0.00	2/2/10	1.95	0.00
11/3/09	0.85	0.00	12/3/09	0.85	0.00	1/3/10	1.83	0.00	2/3/10	1.95	0.00
11/4/09	0.85	0.00	12/4/09	1.59	0.00	1/4/10	1.71	0.00	2/4/10	1.95	0.00
11/5/09	0.85	0.00	12/5/09	1.71	0.00	1/5/10	1.83	0.00	2/5/10	1.95	0.00
11/6/09	1.59	0.00	12/6/09	1.71	0.00	1/6/10	1.83	0.00	2/6/10	1.95	0.00
11/7/09	1.59	0.00	12/7/09	1.71	0.00	1/7/10	1.83	0.00	2/7/10	2.08	0.00
11/8/09	1.59	0.00	12/8/09	1.83	0.00	1/8/10	1.83	0.00	2/8/10	2.08	0.00
11/9/09	1.59	0.00	12/9/09	1.71	0.00	1/9/10	1.83	0.00	2/9/10	1.83	0.00
11/10/09	0.85	0.00	12/10/09	1.71	0.00	1/10/10	1.95	0.00	2/10/10	1.95	0.00
11/11/09	0.85	0.00	12/11/09	1.83	0.00	1/11/10	1.95	0.00	2/11/10	1.95	0.00
11/12/09	1.59	0.00	12/12/09	1.83	0.00	1/12/10	1.95	0.00	2/12/10	1.95	0.00
11/13/09	1.59	0.00	12/13/09	1.71	0.00	1/13/10	2.08	0.00	2/13/10	1.95	0.00
11/14/09	1.71	0.00	12/14/09	1.83	0.00	1/14/10	1.95	0.00	2/14/10	1.95	0.00
11/15/09	1.59	0.00	12/15/09	1.71	0.00	1/15/10	1.83	0.00	2/15/10	1.95	0.00
11/16/09	0.85	0.00	12/16/09	1.59	0.00	1/16/10	1.95	0.00	2/16/10	1.95	0.00
11/17/09	1.59	0.00	12/17/09	1.59	0.00	1/17/10	2.08	0.00	2/17/10	2.08	0.00
11/18/09	1.71	0.00	12/18/09	1.83	0.00	1/18/10	2.08	0.00	2/18/10	1.83	0.00
11/19/09	1.71	0.00	12/19/09	1.71	0.00	1/19/10	1.95	0.00	2/19/10	2.08	0.00
11/20/09	1.59	0.00	12/20/09	1.83	0.00	1/20/10	2.08	0.00	2/20/10	2.08	0.00
11/21/09	1.59	0.00	12/21/09	1.71	0.00	1/21/10	2.08	0.00	2/21/10	1.95	0.00
11/22/09	1.59	0.00	12/22/09	1.83	0.00	1/22/10	1.95	0.00	2/22/10	1.95	0.00
11/23/09	1.71	0.00	12/23/09	1.83	0.00	1/23/10	2.20	0.00	2/23/10	1.95	0.00
11/24/09	1.59	0.00	12/24/09	1.83	0.00	1/24/10	1.95	0.00	2/24/10	1.95	0.00
11/25/09	1.59	0.00	12/25/09	1.83	0.00	1/25/10	1.95	0.00	2/25/10	1.95	0.00
11/26/09	1.59	0.00	12/26/09	1.83	0.00	1/26/10	1.95	0.00	2/26/10	1.95	0.00
11/27/09	1.71	0.00	12/27/09	1.95	0.00	1/27/10	2.08	0.00	2/27/10	1.95	0.00
11/28/09	1.71	0.00	12/28/09	1.71	0.00	1/28/10	1.95	0.00	2/28/10	1.95	0.00
11/29/09	1.83	0.00	12/29/09	1.83	0.00	1/29/10	1.95	0.00			
11/30/09	1.59	0.00	12/30/09	1.83	0.00	1/30/10	1.95	0.00			
			12/31/09	1.83	0.00	1/31/10	2.08	0.00			
TOTAL		0.00	TOTAL		0.00	TOTAL		0.00	TOTAL		0.00

Analysis of Injection Fluid for Metropolis Disposal #1

"Let your interest in measurement be our concern" DOS

PRECISION SERVICE, INC.

P.O. Box 3659 * Casper, Wyoming 82602 * (307) 237-9327 Run No. 930226-5

P.O. Box 2604 * Roswell, New Mexico 88201 * (505) 622-9874 Date Run 02/26/93

Analysis Results Summary Date Sampled 02/25/93

Analysis for YATES PETROLEUM CORPORATION GPANGL.L50

Field: DAGGER DRAW

Well Name: ACID GAS

Sta. Number:

Purpose: WEEKLY

Sampling Temp: DEG F

Volume/day:

Pressure on Cylinder: 11 PSIG

Producer: YATES PETROLEUM CORPORATION

County: EDDY State: NM

Sampled By: KARL HAENY

Atmos Temp: 57 DEG F

Formation:

Line Pressure: 24.2 PSIA

GAS COMPONENT ANALYSIS

		Mol %	GPM
Carbon Dioxide	CO2	38.311	
Nitrogen	N2	0.019	
Hydrogen Sulfide	H2S	60.810	
Methane	C1	0.340	0.058
Iso-Butane	IC4	0.009	0.003
Nor-Butane	NC4	0.049	0.015
Iso-Pentane	IC5	0.045	0.016
Nor-Pentane	NC5	0.098	0.035
Hexanes Plus	C6+	0.319	0.137
TOTAL		100.000	0.265

Pressure Base:	14.730
Real BTU Dry:	416
Real BTU Wet:	408
Real Calc. Specific Gravity:	1.324
Field Specific Gravity:	1.314
Standard Pressure:	14.696
BTU Dry:	415
BTU Wet:	407
Z Factor:	0.9926
N Value:	1.3106
Avg Mol Weight:	38.0743
Avg CuFt/Gal:	67.9861
26 Lb Product:	0.3077
Methane+ GPM:	0.265
Ethane+ GPM:	0.207
Propane+ GPM:	0.207
Butane+ GPM:	0.207
Pentane+ GPM:	0.189

REMARKS:

H2S ON LOCATION: 60.810 % = 608,100 PPM

Approved by: JEFF DECK

Fri Feb 26 16:17:37 1993

Analysis of Devonian Formation Water From North Indian Basin Well No. 1

Indian Hills State Comm Well No. 7

Proposed Injection Well

Attachment to C - 108
(Part VII)

Proposed Operations - continued

5. ***If injection is for disposal purpose into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.)***

Marathon Oil Company ran a DST test on North Indian Basin Well No. 1 (Section 9, T-21-S, R-23-E, Eddy County New Mexico) in 1963. The DST tested the interval 10,009 ft to 10,100 ft. Based on the DST, the following analysis was reported:

Specific Gravity	1.109	
pH	6.8	
Resistivity	.285	@ 94F
Chlorides (Cl)	11,000	
Sulfates (SO4)	1500	
Alkalinity (HCO3)	610	
Calcium (Ca)	1080	
Magnesium (Mg)	775	
Iron (Fe)	20	
Sodium (Na)	5359	
Sulfides (H2S)	negl.	

Analyses of Freshwater From Wells

(POD# RA 05244 and RA 05233)

Within a One-Mile Radius of Metropolis Disposal #1

PETROLITE

TRETOLITE DIVISION

Petrolite Corporation
422 West Main Street
Artesia, NM 88210-2041

(505) 746-3588
Fax (505) 746-3580

Reply to:
P.O. Box 1140
Artesia, NM
88211-7531

WATER ANALYSIS REPORT

Company : YATES PETROLEUM
Address : ARTESIA, NM
Lease : QUEEN
Well : WATER WELL
Sample Pt. : UNKNOWN

Date : 02/23/96
Date Sampled : 02/22/96
Analysis No. : 0226

	ANALYSIS		mg/L		* meq/L
1.	pH	7.3			
2.	H2S	0 PPM			
3.	Specific Gravity	1.005			
4.	Total Dissolved Solids		1039.3		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	195.0	HCO3	3.2
12.	Chloride	Cl	149.0	Cl	4.2
13.	Sulfate	SO4	400.0	SO4	8.3
14.	Calcium	Ca	146.0	Ca	7.3
15.	Magnesium	Mg	51.1	Mg	4.2
16.	Sodium (calculated)	Na	97.5	Na	4.2
17.	Iron	Fe	0.8		
18.	Barium	Ba	0.0		
19.	Strontium	Sr	0.0		
20.	Total Hardness (CaCO3)		575.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

7	*Ca <----- *HCO3	3
	/------->	
4	*Mg -----> *SO4	8
	<---------/	
4	*Na -----> *Cl	4

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	3.2	259
CaSO4	68.1	4.1	278
CaCl2	55.5		
Mg(HCO3)2	73.2		
MgSO4	60.2	4.2	253
MgCl2	47.6		
NaHCO3	84.0		
Na2SO4	71.0	0.0	3
NaCl	58.4	4.2	246

REMARKS:
-------- ANDY MILLER

Petrolite Oilfield Chemicals Group

Respectfully submitted,
SHAWNA MATTHEWS

PETROLITE

SCALE TENDENCY REPORT

Company	: YATES PETROLEUM	Date	: 02/23/96
Address	: ARTESIA, NM	Date Sampled	: 02/22/96
Lease	: QUEEN	Analysis No.	: 0226
Well	: WATER WELL	Analyst	: SHAWNA MATTHEWS
Sample Pt.	: UNKNOWN		

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO3 Scaling Tendency

S.I. =	0.1	at	60 deg. F or	16	deg. C
S.I. =	0.2	at	80 deg. F or	27	deg. C
S.I. =	0.2	at	100 deg. F or	38	deg. C
S.I. =	0.3	at	120 deg. F or	49	deg. C
S.I. =	0.4	at	140 deg. F or	60	deg. C

****

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S =	1212	at	60 deg. F or	16	deg C
S =	1227	at	80 deg. F or	27	deg C
S =	1216	at	100 deg. F or	38	deg C
S =	1207	at	120 deg. F or	49	deg C
S =	1198	at	140 deg. F or	60	deg C

Petrolite Oilfield Chemicals Group

Respectfully submitted,
SHAWNA MATTHEWS

PETROLITE
TRETOLITE DIVISION

Petrolite Corporation
422 West Main Street
Artesia, NM 88210-2041

(505) 746-3588
Fax (505) 746-3580

Reply to:
P.O. Box 1140
Artesia, NM
88211-7531

WATER ANALYSIS REPORT

Company	: YATES PETROLEUM	Date	: 02/15/96
Address	: ARTESIA, NMN	Date Sampled	: 02/14/96
Lease	: NORTH WINDMILL	Analysis No.	: 0223
Well	:		
Sample Pt.	:		

	ANALYSIS		mg/L		* meq/L
1.	pH	7.5			
2.	H2S	0 PPM			
3.	Specific Gravity	1.000			
4.	Total Dissolved Solids		1065.3		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	134.0	HCO3	2.2
12.	Chloride	Cl	85.0	Cl	2.4
13.	Sulfate	SO4	550.0	SO4	11.5
14.	Calcium	Ca	134.0	Ca	6.7
15.	Magnesium	Mg	59.6	Mg	4.9
16.	Sodium (calculated)	Na	102.5	Na	4.5
17.	Iron	Fe	0.3		
18.	Barium	Ba	0.0		
19.	Strontium	Sr	0.0		
20.	Total Hardness (CaCO3)		580.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

7	*Ca <----- *HCO3	2
5	*Mg -----> *SO4	11
4	*Na -----> *Cl	2

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	2.2	178
CaSO4	68.1	4.5	306
CaCl2	55.5		
Mg(HCO3)2	73.2		
MgSO4	60.2	4.9	295
MgCl2	47.6		
NaHCO3	84.0		
Na2SO4	71.0	2.1	146
NaCl	58.4	2.4	140

REMARKS:
--------- ANDY MILLER

Petrolite Oilfield Chemicals Group

Respectfully submitted,
SHAWNA MATTHEWS

PETROLITE

SCALE TENDENCY REPORT

Company	: YATES PETROLEUM	Date	: 02/15/96
Address	: ARTESIA, NMN	Date Sampled	: 02/14/96
Lease	: NORTH WINDMILL	Analysis No.	: 0223
Well	:	Analyst	: SHAWNA MATTHEWS
Sample Pt.	:		

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO3 Scaling Tendency

S.I. =	0.1	at	60 deg. F or	16	deg. C
S.I. =	0.2	at	80 deg. F or	27	deg. C
S.I. =	0.2	at	100 deg. F or	38	deg. C
S.I. =	0.3	at	120 deg. F or	49	deg. C
S.I. =	0.4	at	140 deg. F or	60	deg. C

****

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S =	1121	at	60 deg. F or	16	deg C
S =	1137	at	80 deg. F or	27	deg C
S =	1128	at	100 deg. F or	38	deg C
S =	1119	at	120 deg. F or	49	deg C
S =	1110	at	140 deg. F or	60	deg C

Petrolite Oilfield Chemicals Group

Respectfully submitted,
SHAWNA MATTHEWS

APPENDIX B

Map and Table of All Wells within Two Miles of Metropolis Disposal #1; Map and Table of All Wells within One Mile of Metropolis Disposal #1

Table B-1. All Wells Within Two Miles of Metropolis Disposal #1 (see Figure B-1 for Locations)

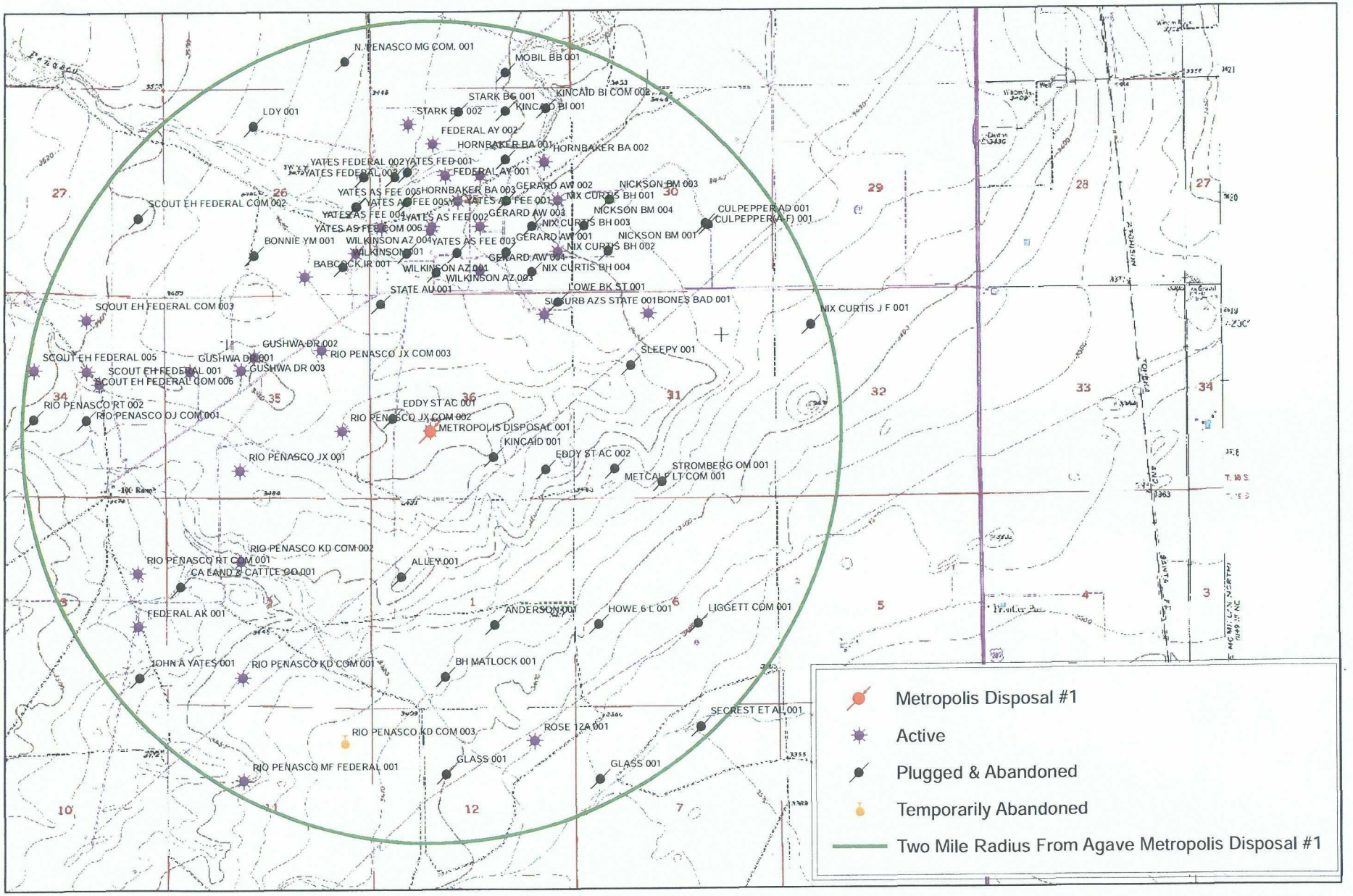
API Num	Operator	Distance (miles)	Plug Date	Spud Date	Rng	Tsh	Sec	Well Name	Type	Status	PBTD (ft)	Depth (ft)	Zone
3001531905	Agave Energy Co	0.00	N/A	8/1/2001	25E	18S	36	Metropolis Disposal #1	AGI	Active		10500	Devonian-Montoya
3001500107	Gulf Oil Corp	0.20	4/10/1964	12/31/1958	25E	18S	36	Eddy St Ac 001	Oil	Plugged	9218	9283	Morrow
3001510561	Monsanto Oil Co	0.33	6/9/1965	5/30/1965	25E	18S	36	Kincaid 001	Oil	Plugged		9330	Morrow
3001523701	Yates Petroleum Corp	0.44	N/A	2/7/2000	25E	18S	35	Rio Penasco JX Com 002	Gas	Active	9243	9300	Atoka-Morrow
3001500108	Gulf Oil Corp	0.59	7/9/1959	3/9/1959	25E	18S	36	Eddy St AC 002	Oil	Plugged		1802	San Andres-Yeso-Abo
3001510828	Yates Petroleum Corp	0.67	4/30/2007	5/25/1966	25E	18S	36	State AU 001	Oil	Plugged	1760	1834	San Andres-Yeso-Abo
3001523292	Amoco Production Co	0.72	4/7/1993	4/25/1980	25E	19S	1	Alley 001	Oil	Plugged	9316	9362	Morrow
3001521411	Yates Petroleum Corp	0.77	9/23/2005	11/26/1974	25E	18S	25	Wilkinson AZ 003	Oil	Plugged	2341	2450	San Andres-Yeso
3001531906	Yates Petroleum Corp	0.79	N/A	9/9/2002	25E	18S	36	Suburb AZS State 001	Gas	Active	9300	9340	Morrow
3001522286	Yates Petroleum Corp	0.82	N/A	9/6/1977	25E	18S	25	Gerard AW 004	Oil	Active	1540	1550	San Andres-Yeso
3001520137	Yates Petroleum Corp	0.88	5/22/2006	8/28/1994	25E	18S	25	Wilkinson AZ 002	Oil	Plugged	2407	2450	San Andres-Yeso
3001520007	Yates Petroleum Corp	0.88	10/17/2005	5/19/1967	25E	18S	25	Wilkinson AZ 001	Oil	Plugged	3400	5120	San Andres-Yeso
3001520134	Yates Petroleum Corp	0.88	10/2/1992	4/16/1968	25E	18S	36	Lowe BK St 001	Oil	Plugged	1558	1590	San Andres-Yeso
3001500106	Resler & Sheldon	0.91	12/1/1957	5/24/1957	25E	18S	26	Wilkinson 001	Oil	Plugged		1401	San Andres-Yeso
3001523025	Yates Petroleum Corp	0.92	9/4/1996	10/12/1979	26E	18S	31	Metcalf LT Com 001	Oil	Plugged	3865	9370	San Andres-Yeso
3001521430	Yates Petroleum Corp	0.92	5/25/2006	12/4/1974	25E	18S	25	Nix Curtis BH 004	Oil	Plugged		1495	San Andres-Yeso
3001522278	Yates Petroleum Corp	0.94	N/A	8/30/1977	25E	18S	26	Wilkinson AZ 004	Oil	Active	2422	2500	San Andres-Yeso
3001522328	Yates Petroleum Corp	0.94	9/22/2010	10/30/1977	25E	18S	35	Gushwa DR 002	Oil	Plugged		2400	San Andres-Yeso
3001510800	Yates Petroleum Corp	0.95	11/7/2005	6/2/1966	25E	18S	25	Gerard AW 001	Oil	Plugged		2648	San Andres-Yeso
3001522652	Yates Petroleum Corp	0.96	N/A	8/16/1978	25E	18S	35	Rio Penasco JX 001	Gas	Active	9190	9265	Morrow
3001531719	Yates Petroleum Corp	0.98	N/A	5/24/2001	25E	18S	25	Yates AS Fee Com 006	Gas	Active	9151	9172	Morrow
3001522311	Yates Petroleum Corp	0.98	N/A	10/9/1977	25E	18S	26	Babcock IR 001	Oil	Active		2500	San Andres-Yeso
3001523426	Yates Petroleum Corp	0.98	N/A	9/23/1980	25E	18S	35	Gushwa DR 003	Gas	Active	9080	9160	Morrow
3001524163	Anadarko Petrol. Corp	0.99	2/8/1994	5/27/1982	25E	19S	1	Anderson 001	Gas	Plugged	9150	9354	Morrow
3001521406	Yates Petroleum Corp	0.99	N/A	10/28/1974	25E	18S	25	Yates AS Fee 003	Oil	Active	1484	1620	San Andres-Yeso
3001521422	Yates Petroleum Corp	1.02	N/A	11/18/1974	25E	18S	25	Yates AS Fee 004	Oil	Active	2406	2475	San Andres-Yeso
3001525996	Terra Resources Inc	1.02	11/26/1988	10/28/1988	26E	18S	31	Sleepy 001	Oil	Plugged		9350	Morrow
3001521410	Yates Petroleum Corp	1.03	N/A	11/13/1974	25E	18S	25	Gerard AW 003	Oil	Active	1492	1530	San Andres-Yeso
3001520113	Yates Petroleum Corp	1.07	N/A	12/27/1967	25E	18S	25	Nix Curtis BH 002	Oil	Active	1671	1705	San Andres-Yeso
3001521204	Yates Petroleum Corp	1.11	11/30/2006	10/3/1974	25E	18S	25	Nix Curtis BH 003	Oil	Plugged		1520	San Andres-Yeso
3001520016	Yates Petroleum Corp	1.12	5/23/2006	3/3/1967	25E	18S	25	Yates AS Fee 002	Oil	Plugged	4570	5917	San Andres-Yeso
3001510740	Yates Petroleum Corp	1.13	N/A	2/24/1966	25E	18S	25	Yates AS Fee 001	Oil	Active		1859	San Andres-Yeso
3001523353	Yates Petroleum Corp	1.13	N/A	7/8/1998	25E	19S	2	Rio Penasco KD Com 002	Gas	Active	9298	9300	Wolfcamp

API Num	Operator	Distance (miles)	Plug Date	Spud Date	Rng	Tsh	Sec	Well Name	Type	Status	PBTD (ft)	Depth (ft)	Zone
3001523511	Yates Petroleum Corp	1.15	6/8/1995	11/10/1980	26E	18S	31	Stromberg OM 001	Oil	Plugged	3085	3100	San Andres-Yeso
3001522136	Yates Petroleum Corp	1.16	7/1977	6/18/1977	25E	18S	26	Yates AS Fee 005	Oil	Plugged		822	San Andres-Yeso
3001522272	Yates Petroleum Corp	1.16	5/3/2007	8/24/1977	25E	18S	26	Yates AS Fee 005Y	Oil	Plugged	1533	1600	San Andres-Yeso
3001510886	Yates Petroleum Corp	1.18	5/9/2002	11/12/1966	25E	18S	25	Gerard AW 002	Oil	Plugged	1500	2630	San Andres-Yeso
3001532450	Yates Petroleum Corp	1.20	N/A	11/22/2002	26E	18S	31	Bones Bad 001	Gas	Active	8970	9350	Atoka-Morrow
3001521002	Yates Petroleum Corp	1.22	N/A	10/29/1973	25E	18S	35	Gushwa DR 001	Oil	Active	2886	9220	San Andres-Yeso
3001524704	Yates Petroleum Corp	1.22	6/15/2005	12/7/1983	25E	18S	26	BonnieE YM 001	Oil	Plugged	3107	3250	San Andres-Yeso
3001520140	Yates Petroleum Corp	1.23	5/11/2007	5/6/1968	26E	18S	30	Nickson BM 001	Oil	Plugged	3410	3418	San Andres-Yeso
3001510890	Yates Petroleum Corp	1.24	N/A	11/25/1966	25E	18S	25	Federal AY 001	Oil	Active		2628	San Andres-Yeso
3001522293	Yates Petroleum Corp	1.25	5/7/2007	9/14/1977	26E	18S	30	Nickson BM 004	Oil	Plugged	1545	1550	San Andres-Yeso
3001526270	Nearburg Producing Co	1.25	2/9/1990	1/15/1990	26E	19S	6	Howe 6 L 001	Oil	Plugged		9335	Morrow
3001505938	Yates Petroleum Corp	1.25	11/1976	1/13/1961	25E	18S	25	Yates Fed 001	Oil	Plugged		2323	San Andres-Yeso
3001522116	Yates Petroleum Corp	1.27	11/25/2007	4/21/1977	25E	18S	25	Yates Federal 003	Oil	Plugged	1707	1750	San Andres-Yeso
3001521434	Yates Petroleum Corp	1.27	N/A	12/9/1974	25E	18S	25	Hornbaker BA 003	Oil	Active	2422	2500	San Andres-Yeso
3001520070	Yates Petroleum Corp	1.28	N/A	6/29/1967	25E	18S	25	Nix Curtis BH 001	Oil	Active	3353	3400	San Andres-Yeso
3001521065	Yates Petroleum Corp	1.28	11/19/2007	11/4/1974	25E	18S	26	Yates Federal 002	Oil	Plugged	2460	2552	San Andres-Yeso
3001520015	Yates Petroleum Corp	1.37	2/20/1992	2/10/1967	25E	18S	25	Hornbaker BA 001	Oil	Plugged	4500	5320	San Andres-Yeso
3001520400	Yates Petroleum Corp	1.40	N/A	3/24/1971	25E	18S	25	Federal AY 002	Oil	Active	1597	9060	San Andres-Yeso
3001520592	Yates Petroleum Corp	1.42	N/A	3/15/1972	25E	18S	25	Hornbaker BA 002	Oil	Active	1628	9150	San Andres-Yeso
3001521393	Yates Petroleum Corp	1.42	7/6/2006	10/16/1974	26E	18S	30	Nickson BM 003	Oil	Plugged		1550	San Andres-Yeso
3001522648	Yates Petroleum Corp	1.44	4/7/1979	8/13/1978	26E	19S	6	Majorie BGR 001	Oil	Plugged		9310	Atoka-Morrow
3001500110	Yates Petroleum Corp	1.44	1/1976	5/3/1960	25E	19S	2	CA Land & Cattle Co 001	Oil	Plugged	2768	5818	San Andres-Yeso
3001522135	Yates Petroleum Corp	1.50	N/A	4/29/1977	25E	18S	25	Stark BG 002	Oil	Active	1716	1723	San Andres-Yeso
3001523227	Yates Petroleum Corp	1.51	N/A	4/6/1980	25E	19S	2	Rio Penasco KD Com 001	Gas	Active	9191	9260	Morrow
3001520056	Yates Petroleum Corp	1.56	11/21/2003	6/6/1967	25E	18S	25	Stark BG 001	Oil	Plugged	3342	3700	San Andres-Yeso
3001523801	Wildcat Energy LLC	1.56	11/15/96 TA	5/28/1981	25E	19S	11	Rio Penasco KD Com 003	Gas	TA	8165	9360	Canyon
3001525991	Nearburg Producing Co	1.59	N/A	9/30/1988	25E	19S	12	Rose 12A 001	Gas	Active	8800	9345	Strawn
3001523978	Yates Petroleum Corp	1.59	N/A	11/12/1981	25E	19S	3	Rio Penasco RT Com 001	Gas	Active	6154	9226	Wolfcamp
3001520064	Yates Petroleum Corp	1.60	1/3/2008	6/19/1967	25E	18S	25	Kincaid BI 001	Oil	Plugged	3268	3300	San Andres-Yeso
3001522420	Nearburg Producing Co	1.61	1/31/2001	2/17/1978	26E	19S	6	Liggett Com 001	Gas	Plugged	9305	9318	Morrow
3001500155	Yates Petroleum Corp	1.64	N/A	3/22/1958	25E	18S	34	Scout EH Federal 001	Oil	Active		2800	San Andres-Yeso
3001523546	Anadarko Petrol. Corp	1.67	11/1983	12/17/1980	25E	19S	12	Glass 001	Oil	Plugged	9020	9394	Atoka
3001520755	Yates Petroleum Corp	1.67	3/20/1974	10/17/1972	25E	18S	25	Kincaid BI Com 002	Oil	Plugged	1755	9029	San Andres-Yeso
3001505929	Yates Petroleum Corp	1.68	1/18/1962	11/24/1961	26E	18S	30	Culpepper(A-F) 001	Oil	Plugged		1330	San Andres-Yeso

API Num	Operator	Distance (miles)	Plug Date	Spud Date	Rng	Tsh	Sec	Well Name	Type	Status	PBTD (ft)	Depth (ft)	Zone
3001505928	Yates Petroleum Corp	1.68	9/21/1961	7/29/1961	26E	18S	30	Culpepper AD 001	Oil	Plugged		9355	Morrow
3001523496	Yates Petroleum Corp	1.69	8/11/2006	10/28/1994	25E	18S	34	Rio Penasco OJ Com 001	Gas	Plugged	8810	9140	Atoka
3001528499	Yates Petroleum Corp	1.72	N/A	5/19/1995	25E	18S	34	Scout EH Federal Com 00	Oil	Active	6154	6202	Wolfcamp
3001500111	Yates Petroleum Corp	1.72	N/A	4/20/1960	25E	19S	3	Federal AK 001	Oil	Active		6100	Wolfcamp
3001510243	Martin Yates Jr et al	1.73	4/1979	9/23/1963	25E	18S	26	LDY 001	Oil	Plugged	1380	2569	San Andres-Yeso
3001521038	Yates Petroleum Corp	1.77	N/A	12/8/1973	25E	18S	34	Scout EH Federal Com 00	Oil	Active	5762	5922	Wolfcamp
3001521560	Yates Petroleum Corp	1.78	8/6/2007	7/11/1975	25E	18S	27	Scout EH Federal Com 00	Gas	Plugged	8868	9090	Atoka-Morrow
3001520031	Yates Petroleum Corp	1.78	1/2/2008	4/1/1967	25E	18S	24	MOBIL BB 001	Oil	Plugged	3699	5716	San Andres-Yeso
3001523114	Yates Petroleum Corp	1.85	2/1980	1/10/1980	25E	18S	23	N. Penasco MG Com. 001	Oil	Plugged		9040	Morrow
3001510164	Yates Petroleum Corp	1.86	6/18/1963	2/28/1961	25E	19S	3	John A Yates 001	Oil	Plugged		153	Wolfcamp
3001525876	Nearburg Producing Co	1.88	11/23/2002	2/18/1988	26E	19S	7	Glass 001	Gas	Plugged	9338	9401	Morrow
3001500258	Yates Petroleum Corp	1.92	5/9/2005	10/16/1960	26E	18S	32	Nix Curtis J F 001	Oil	Plugged	3202	9295	San Andres-Yeso
3001523074	Yates Petroleum Corp	1.93	N/A	12/5/1979	25E	19S	11	Rio Penasco MF Federal (	Gas	Active	8865	9363	Canyon
3001527789	Yates Petroleum Corp	1.95	2/18/1994	2/2/1994	25E	18S	34	Rio Penasco RT 002	Oil	Plugged		6200	Wolfcamp
3001522321	Dorchester Exploration Ir	1.95	1/1978	10/28/1977	26E	19S	7	Secrest et al 001	Oil	Plugged		9415	Morrow
3001523726	Yates Petroleum Corp	1.97	N/A	6/18/1981	25E	18S	34	Scout EH Federal Com 00	Gas	Active	8765	9150	Wolfcamp

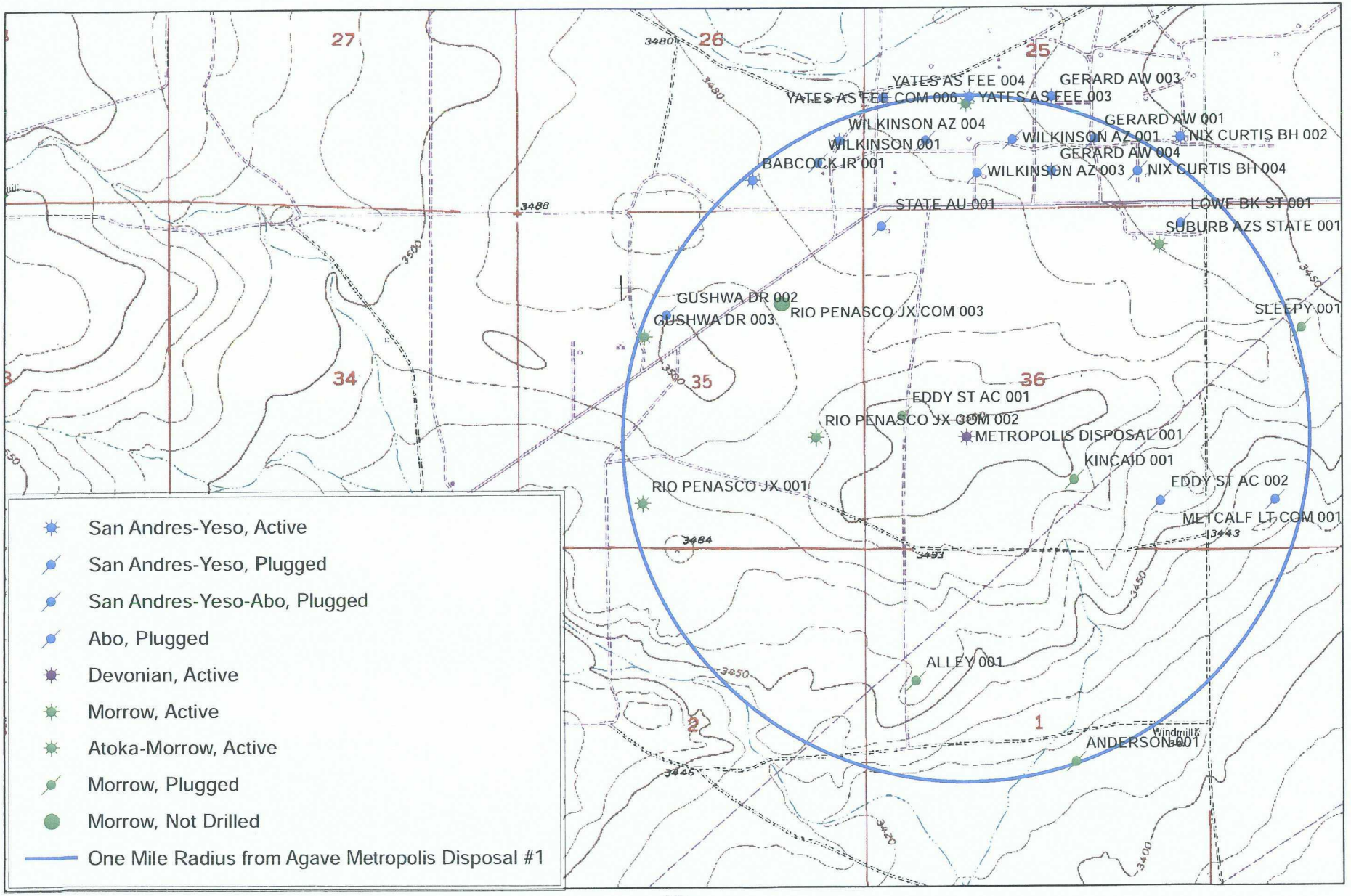
Table B-2. All Wells Within One Mile of Metropolis Disposal #1 (see Figure B-2 for Locations)

API Num	Operator	Distance (miles)	Plug Date	Spud Date	Rng	Tsh	Sec	Well Name	Type	Status	PBTD (ft)	Depth (ft)	Zone
3001531905	Agave Energy Co	0.00	N/A	8/1/2001	25E	18S	36	Metropolis Disposal #1	AGI	Active		10500	Devonian-Montoya
3001500107	Gulf Oil Corp	0.20	4/10/1964	12/31/1958	25E	18S	36	Eddy St Ac 001	Oil	Plugged	9218	9283	Morrow
3001510561	Monsanto Oil Co	0.33	6/9/1965	5/30/1965	25E	18S	36	Kincaid 001	Oil	Plugged		9330	Morrow
3001523701	Yates Petroleum Corp	0.44	N/A	2/7/2000	25E	18S	35	Rio Penasco JX Com 002	Gas	Active	9243	9300	Atoka-Morrow
3001500108	Gulf Oil Corp	0.59	7/9/1959	3/9/1959	25E	18S	36	Eddy St AC 002	Oil	Plugged		1802	San Andres-Yeso-Abo
3001510828	Yates Petroleum Corp	0.67	4/30/2007	5/25/1966	25E	18S	36	State AU 001	Oil	Plugged	1760	1834	San Andres-Yeso-Abo
3001523292	Amoco Production Co	0.72	4/7/1993	4/25/1980	25E	19S	1	Alley 001	Oil	Plugged	9316	9362	Morrow
3001521411	Yates Petroleum Corp	0.77	9/23/2005	11/26/1974	25E	18S	25	Wilkinson AZ 003	Oil	Plugged	2341	2450	San Andres-Yeso
3001531906	Yates Petroleum Corp	0.79	N/A	9/9/2002	25E	18S	36	Suburb AZS State 001	Gas	Active	9300	9340	Morrow
3001522286	Yates Petroleum Corp	0.82	N/A	9/6/1977	25E	18S	25	Gerard AW 004	Oil	Active	1540	1550	San Andres-Yeso
3001520137	Yates Petroleum Corp	0.88	5/22/2006	8/28/1994	25E	18S	25	Wilkinson AZ 002	Oil	Plugged	2407	2450	San Andres-Yeso
3001520007	Yates Petroleum Corp	0.88	10/17/2005	5/19/1967	25E	18S	25	Wilkinson AZ 001	Oil	Plugged	3400	5120	San Andres-Yeso
3001520134	Yates Petroleum Corp	0.88	10/2/1992	4/16/1968	25E	18S	36	Lowe BK St 001	Oil	Plugged	1558	1590	San Andres-Yeso
3001500106	Resler & Sheldon	0.91	12/1/1957	5/24/1957	25E	18S	26	Wilkinson 001	Oil	Plugged		1401	San Andres-Yeso
3001523025	Yates Petroleum Corp	0.92	9/4/1996	10/12/1979	26E	18S	31	Metcalf LT Com 001	Oil	Plugged	3865	9370	San Andres-Yeso
3001521430	Yates Petroleum Corp	0.92	5/25/2006	12/4/1974	25E	18S	25	Nix Curtis BH 004	Oil	Plugged		1495	San Andres-Yeso
3001522278	Yates Petroleum Corp	0.94	N/A	8/30/1977	25E	18S	26	Wilkinson AZ 004	Oil	Active	2422	2500	San Andres-Yeso
3001522328	Yates Petroleum Corp	0.94	9/22/2010	10/30/1977	25E	18S	35	Gushwa DR 002	Oil	Plugged		2400	San Andres-Yeso
3001510800	Yates Petroleum Corp	0.95	11/7/2005	6/2/1966	25E	18S	25	Gerard AW 001	Oil	Plugged		2648	San Andres-Yeso
3001522652	Yates Petroleum Corp	0.96	N/A	8/16/1978	25E	18S	35	Rio Penasco JX 001	Gas	Active	9190	9265	Morrow
3001531719	Yates Petroleum Corp	0.98	N/A	5/24/2001	25E	18S	25	Yates AS Fee Com 006	Gas	Active	9151	9172	Morrow
3001522311	Yates Petroleum Corp	0.98	N/A	10/9/1977	25E	18S	26	Babcock IR 001	Oil	Active		2500	San Andres-Yeso
3001523426	Yates Petroleum Corp	0.98	N/A	9/23/1980	25E	18S	35	Gushwa DR 003	Gas	Active	9080	9160	Morrow
3001524163	Anadarko Petrol. Corp	0.99	2/8/1994	5/27/1982	25E	19S	1	Anderson 001	Gas	Plugged	9150	9354	Morrow
3001521406	Yates Petroleum Corp	0.99	N/A	10/28/1974	25E	18S	25	Yates AS Fee 003	Oil	Active	1484	1620	San Andres-Yeso



GEOLEX INCORPORATED

Figure B-1: Locations of All Wells within Two Miles of Metropolis Disposal #1



GEOLEX INCORPORATED

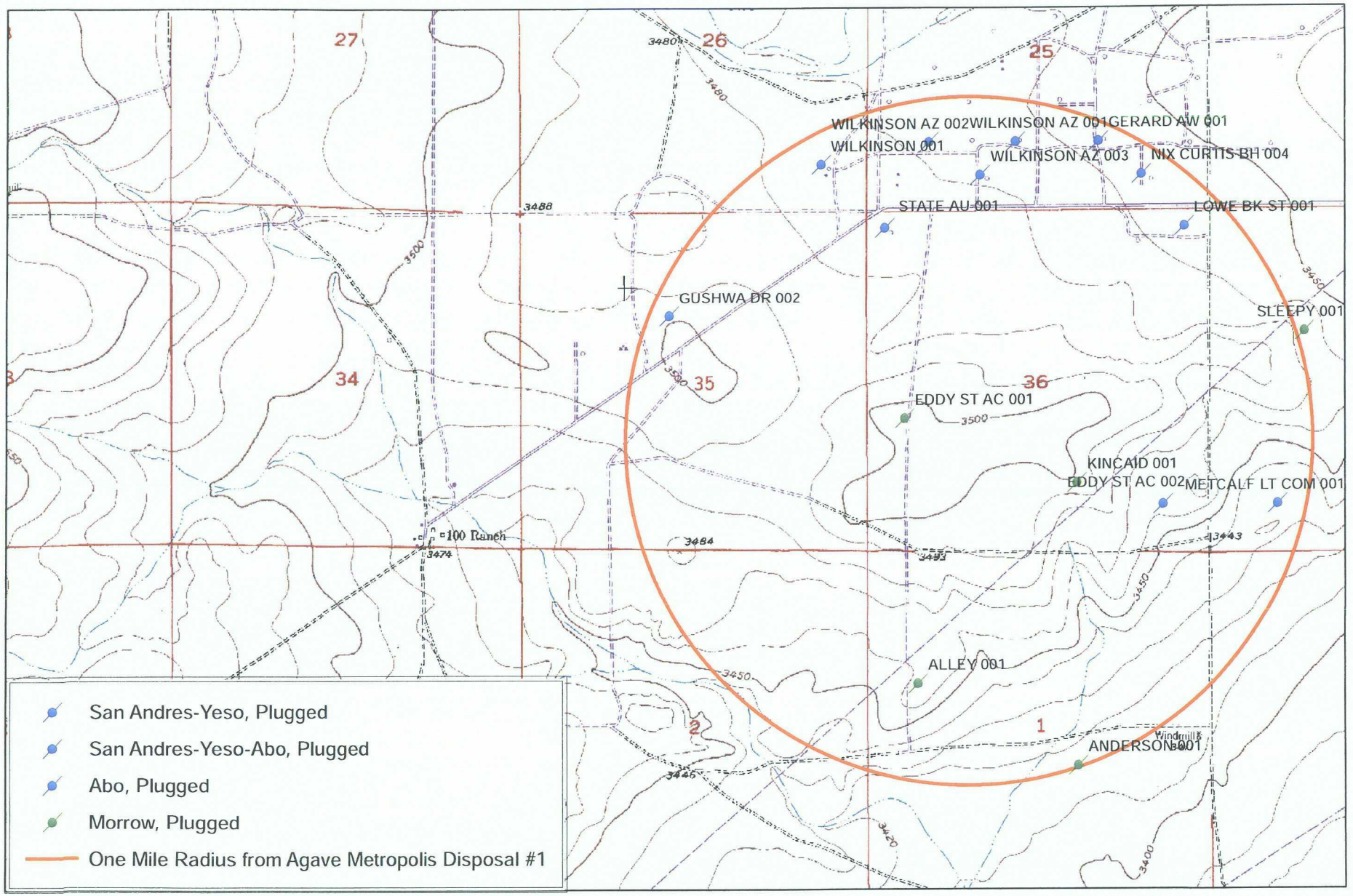
Figure B-2: Locations of Wells Within One Mile of Agave Metropolis Disposal #1

APPENDIX C

Well Records, Documentation, and Plugging Diagrams for All Plugged Wells within One Mile of Metropolis Disposal #1

Table C-1. All Wells Within One Mile of Metropolis Disposal #1 (see Figure C-1 for Locations)

API Num	Operator	Distance (miles)	Plug Date	Spud Date	Rng	Tsh	Sec	Well Name	Type	Status	PBTD (ft)	Depth (ft)	Zone
3001500107	Gulf Oil Corp	0.20	4/10/1964	12/31/1958	25E	18S	36	Eddy St Ac 001	Oil	Plugged	9218	9283	Morrow
3001510561	Monsanto Oil Co	0.33	6/9/1965	5/30/1965	25E	18S	36	Kincaid 001	Oil	Plugged		9330	Morrow
3001500108	Gulf Oil Corp	0.59	7/9/1959	3/9/1959	25E	18S	36	Eddy St AC 002	Oil	Plugged		1802	San Andres-Yeso-Abo
3001510828	Yates Petroleum Corp	0.67	4/30/2007	5/25/1966	25E	18S	36	State AU 001	Oil	Plugged	1760	1834	San Andres-Yeso-Abo
3001523292	Amoco Production Co	0.72	4/7/1993	4/25/1980	25E	19S	1	Alley 001	Oil	Plugged	9316	9362	Morrow
3001521411	Yates Petroleum Corp	0.77	9/23/2005	11/26/1974	25E	18S	25	Wilkinson AZ 003	Oil	Plugged	2341	2450	San Andres-Yeso
3001520137	Yates Petroleum Corp	0.88	5/22/2006	8/28/1994	25E	18S	25	Wilkinson AZ 002	Oil	Plugged	2407	2450	San Andres-Yeso
3001520007	Yates Petroleum Corp	0.88	10/17/2005	5/19/1967	25E	18S	25	Wilkinson AZ 001	Oil	Plugged	3400	5120	San Andres-Yeso
3001520134	Yates Petroleum Corp	0.88	10/2/1992	4/16/1968	25E	18S	36	Lowe BK St 001	Oil	Plugged	1558	1590	San Andres-Yeso
3001500106	Resler & Sheldon	0.91	12/1/1957	5/24/1957	25E	18S	26	Wilkinson 001	Oil	Plugged		1401	San Andres-Yeso
3001523025	Yates Petroleum Corp	0.92	9/4/1996	10/12/1979	26E	18S	31	Metcalf LT Com 001	Oil	Plugged	3865	9370	San Andres-Yeso
3001521430	Yates Petroleum Corp	0.92	5/25/2006	12/4/1974	25E	18S	25	Nix Curtis BH 004	Oil	Plugged		1495	San Andres-Yeso
3001522328	Yates Petroleum Corp	0.94	9/22/2010	10/30/1977	25E	18S	35	Gushwa DR 002	Oil	Plugged		2400	San Andres-Yeso
3001510800	Yates Petroleum Corp	0.95	11/7/2005	6/2/1966	25E	18S	25	Gerard AW 001	Oil	Plugged		2648	San Andres-Yeso
3001524163	Anadarko Petrol. Corp	0.99	2/8/1994	5/27/1982	25E	19S	1	Anderson 001	Gas	Plugged	9150	9354	Morrow



GEOLEX INCORPORATED

Figure C-1: Locations of Plugged Wells Within One Mile of Agave Metropolis Disposal #1

EDDY ST AC 001

API# 30-015-00107

LOCATED 0.20 MILES FROM

METROPOLIS DISPOSAL #1

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	XX	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	

RECEIVED
MAR 23 1964
O. C. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) March 20, 1964 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the..

Gulf Oil Corporation (Company or Operator) Eddy State "AC" (Lease) Well No. 1 in L (Unit)

NW ¼ SW ¼ (40-acre Subdivision) of Sec. 36, T. 18-S, R. 25-E, NMPM., Wildcat Pool

Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

9283' TD, 9218' PB. It is proposed to plug and abandon as follows:

1. Set CI BP at approximately 8950' and spot 5 sacks cement on top.
2. Run free point indicator and cut 5-1/2" casing off immediately above free point with jet cutter and pull casing.
3. Spot cement plug from 8050 to 7950 - across casing cut, 6900' to 6800' - across Permo-Penn, 5750' to 5650' - across W. C. Crab, 4500' to 4400' - across top Abo, 2200' to 2100' - across Glorietta, 1250' to 1150' - across surface casing shoe and 50' to surface. If the casing is recovered from a shallower depth a 100' cement plug will be set across the cut with 50' inside casing and 50' in open hole, and plugs to surface.
4. Install 4" X 4' dry hole marker and clean location.

Approved MAR 23 1964, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By [signature]
Title DIST. SUPV.

Gulf Oil Corporation
(Company or Operator)
ORIGINAL SIGNED
By C. D. BORLAND
Position Area Production Manager
Send Communications regarding well to:
Name Gulf Oil Corporation
Address Box 670, Hobbs, New Mexico

1980/s 660/W/p + A

NUMBER OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL / GAS	
PRORATION OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Gulf Oil Corporation	Box 670, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Eddy State "AC"	1	L	36	18-S	25-E

Date Work Performed	Pool	County
3-31 to 4-10-64	Wildcat	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other *(Explain)*:

☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

9263' TD 9218' PB. Plugged and abandoned as follows:
Pulled 2-7/8" tubing. Set CI BP at 8950'. Spotted 6 sacks of cement on top of BP with dump bailer. Ran free point and found 5-1/2" casing stuck at 6420'. Worked pipe and freed to 7014'. Cut 5-1/2" casing off at 7005'. Pulled 214 joints, 7023' of casing. Ran tubing and circulated hole with mud. Spotted 23 sacks of cement from 7052' to 6952' (50' in 5-1/2" casing and 50' in open hole.) Spotted 35 sacks from 6900' to 6800', 35 sacks from 5750' to 5650', 35 sacks from 4500' to 4400', 35 sacks from 2200' to 2100' and 36 sacks from 1250' to 1150' - across surface casing shoe. Spotted 18 sacks from 0 to 50' in top of surface casing. Cleaned location and installed dry hole marker. Plugged and abandoned April 10, 1964.

RECEIVED
APR 17 1964
O. C. C.
ARTESIA, OFFICE

Witnessed by	Position	Company
R. W. Sands	Production Foreman	Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

RECEIVED
APR 21 1964
O. C. C.
ARTESIA, OFFICE

Open Hole Interval | Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by M L Armstrong

Name ORIGINAL SIGNED BY C. D. BORLAND

Title OIL AND GAS INSPECTOR

Position Area Production Manager

Date JUN 3 1964

Company Gulf Oil Corporation

WELL NAME: Eddy State "AC" No. 1 FIELD: Wildcat Penn.

LOCATION: 1980 FSL & 660 FWL Unit L Sec 36 T18S R25E Eddy County

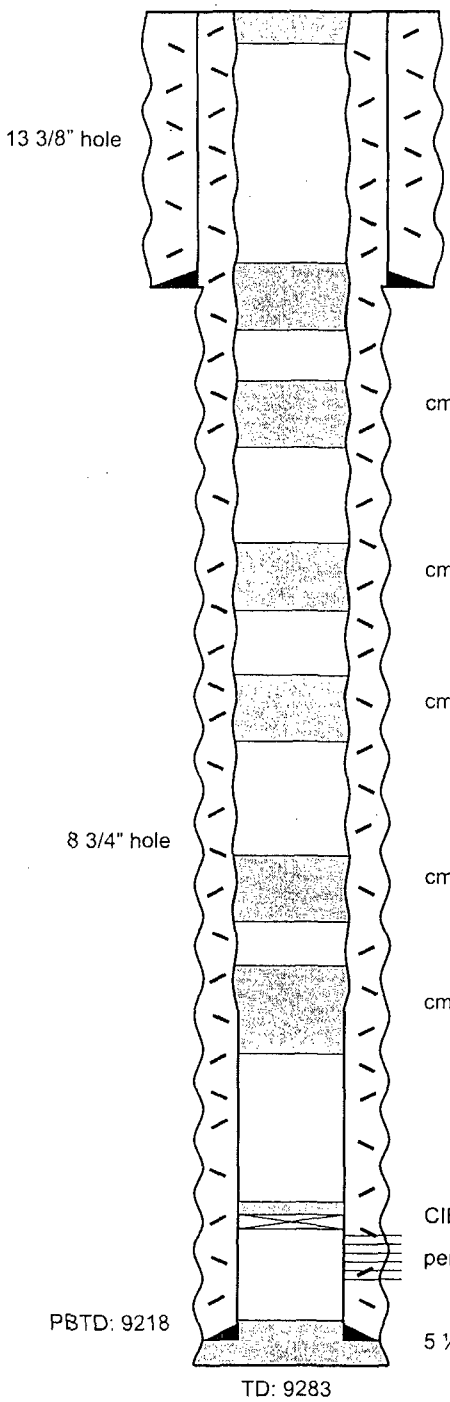
GL: 3514' ZERO: _____ KB: _____

SPUD DATE: 12/31/58 COMPLETION DATE: 6/18/59

COMMENTS: API #30-015-00107 PLUG DATE: 7/18/61

CASING PROGRAM

9 5/8" 32.3#	1184'
5 ½" 20, 17, 15.5# N-80 & J-55	9270'



cmt plug 0'-50' w/18 sx cmt

cmt plug 1150'-1250' w/36 sx cmt

9 5/8"@ 1184' w/700 sx cmt (circ)

cmt plug 2100'-2200' w/35 sx cmt across top of Glorieta

cmt plug 4400'-4500' w/35 sx cmt across top of Abo

cmt plug 5650'-5750' w/35 sx cmt across top of Wolfcamp

cmt plug 6800'-6900' w/35 sx cmt across Permo-Penn.

cmt plug 6952'-7052' w/23 sx cmt across top of 5 ½"casing @ 7005'

CIBP @ 8950' w/6 sx cmt on top

perfs 8998'-9110'

5 ½"@ 9270' w/425 sx cmt

TOPS

San Andres	835'
Glorieta	2160'
Abo	4520'
Wolfcamp	5690'

Not to Scale
11/3/10
Geolex, Inc.

KINCAID 001

API# 30-015-10561

LOCATED 0.33 MILES FROM

METROPOLIS DISPOSAL #1

NO. OF COPIES RECEIVED	5
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FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	5

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease: State [X] Fee [ ]

6. State Oil & Gas Lease No.: K-4351 & E 10165

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Dry Hole

7. Unit Agreement Name: Kincaid

2. Name of Operator: Monsanto Company

8. Farm or Lease Name:

3. Address of Operator: Drawer 1829, Midland, Texas

9. Well No.: 1

4. Location of Well: UNIT LETTER 0, 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 25E NMPM.

10. Field and Pool, or Wildcat: Wildcat

15. Elevation (*Show whether DF, RT, GR, etc.*): 3538' GL

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [X]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

This well was drilled to a total depth of 9330' and logged. Verbal approval to plug and abandon as a dry hole was secured from NMOCC by Monsanto's C. K. Reeves. This well was plugged on 6-9-65 as follows: Cement plugs were set 9316-9221', 9004-8905', 7794-7698', 4444-4341', 1365-1264', 716-618' using 169 sx cement. After rig is moved off of well, a five sack plug of cement will be set at surface with 4" pipe extending 4' above surface of ground with location marked thereon. NMOCC representative, Mr. Bill Gressett, witnessed the plugging of this well. You will be notified when location is cleaned up and ready for inspection.

JUN [illegible]

[illegible] 1965

[illegible] SURVEY

[illegible]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Wirk TITLE District Production Supt. DATE June 14, 1965

APPROVED BY W. A. Gressett TITLE [illegible] DATE NOV 21 1965

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Kincaid No. 1 FIELD: Wildcat

LOCATION: 990 FSL & 1980 FEL Sec 36 T18S R25E Eddy County

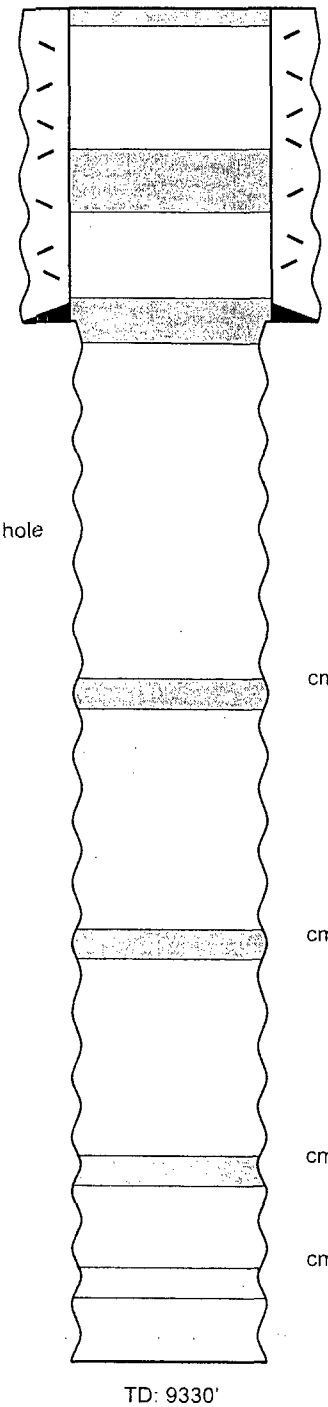
GL: 3538' ZERO: KB:

SPUD DATE: 5/4/65 COMPLETION DATE: n/a

COMMENTS: API #30-015-10561 PLUG DATE: 6/9/65

CASING PROGRAM

9 5/8" 36# J-55	1300'



cmt plug @ surface w/5 sx cmt

cmt plug 618'-716' w/29 sx cmt

cmt plug 1264'-1365' w/26 sx cmt

9 5/8" @ 1300' w/425 sx cmt (to surface)

cmt plug 4341'-4444' w/33 sx cmt across top of Abo

cmt plug 7698'-7794' w/30 sx cmt across top of Cisco

cmt plug 8905'-9004' w/26 sx cmt above Lower Morrow

cmt plug 9221'-9316' w/25 sx cmt across top of Miss

TOPS

San Andres	805'
Glorieta	2200'
Abo	4414'
Wolfcamp	5747'
Penn.	7679'
Strawn	8203'
Atoka	8730'
Lwr Morrow	9046'
Miss.	9272'

Not to Scale
11/3/10
Geolex, Inc.

EDDY ST AC 002

API# 30-015-00108

LOCATED 0.59 MILES FROM

METROPOLIS DISPOSAL #1

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Gulf Oil Corporation	Box 2167, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Eddy State "AC"	2	P	36	18-S	25-E

Date Work Performed	Pool	County
June 11 - July 9, '59	Wildcat	Eddy

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other *(Explain)*:

☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10-3/4" pipe was set at 880' and mudded. ~~Attempted to circulate~~. Spotted cement plugs 1300-1200'. Pulled 10-3/4" casing to 711'. Spotted cement plugs from 1200-910' and 920-810'. Pulled casing to 346'. Spotted cement plug 530-430', Pulled remainder of 10-3/4" casing. Spotted cement from 60' to surface. Erected 4" x 4' pipe marker. P & A 7-9-59. Left heavy mud between cement plugs.

Witnessed by	Position	Company
N. B. Jordan	Field Foreman	Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by M L Armstrong	Name G. W. Berryhill
Title	Position Area Petroleum Engineer
Date	Company Gulf Oil Corporation

WELL NAME: Eddy State "AC" No. 2 FIELD: Wildcat

LOCATION: 660 FSL & 660 FEL Sec 36 T18S R25E Eddy County

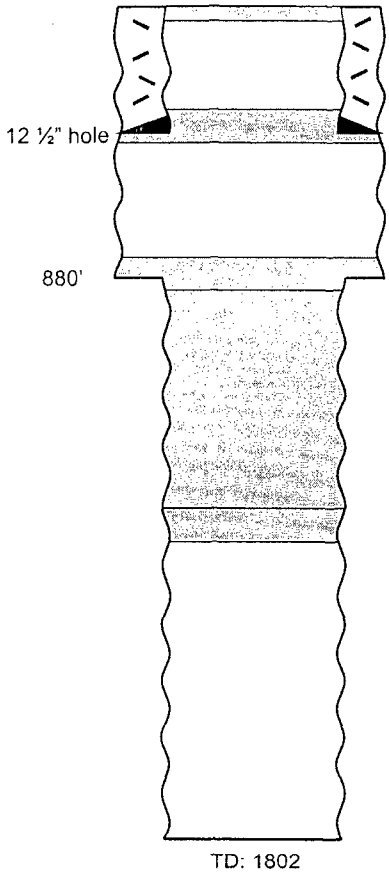
GL: 3461' ZERO: _____ KB: _____

SPUD DATE: 3/9/59 COMPLETION DATE: 6/11/59

COMMENTS: API #30-015-00108 PLUG DATE: 7/9/59

CASING PROGRAM

10 3/4" 40# used	880'



TOPS

San Andres	810'

Not to Scale
11/3/10
Geolex, Inc.

STATE AU 001

API# 30-015-10828

LOCATED 0.67 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-10828

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-10165

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State AU

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number: 1

Month - Year FEB 20 2007 OCD - ARTESIA, NM

2. Name of Operator: Yates Petroleum Corporation

9. OGRID Number: 025575

3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210

10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter D : 330 feet from the North line and 330 feet from the West line
Section 36 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3477'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. POOH with TAC, S/N, perf sub, mud joint with bull plug and all but 533' of tubing.
2. RIH with gauge ring and junk basket to +/-1160'.
3. Set a 4-1/2" CIBP at 1150' with 35' cement on top.
4. Spot 100' cement plug (25 sx) across the DV tool from 533'-633'.
5. Spot 100' cement plug (25 sx) from 100' to surface. Tag plug.
6. Cut off wellhead and install dry hole marker as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Notify OCD 24 hrs. prior To any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE February 16, 2007

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE _____ DATE 4/22/07
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-015-10828
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-10165
7. Lease Name or Unit Agreement Name	State AU
8. Well Number	1
9. OGRID Number	025575
10. Pool name or Wildcat	Penasco Draw San Andres Yeso

Month / Year
MAY 3 2007
OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter D : 330 feet from the North line and 330 feet from the West line
Section 36 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3477'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/07 – Pumped fresh water. Set a 4-1/2" CIBP at 1150' with 35' cement on top. Pumped plugging mud. No circulation. Spotted 25 sx cement at 630' and WOC. No tag. Spotted 25 sx cement and WOC.
4/30/07 – Tagged at 410'. No circulation. Spotted 25 sx cement and WOC. Called NMOCD and OK'd to circulate cement to surface. Circulated 25 sx cement from 189' to surface. Cut off wellhead and installed dry hole marker. **WELL IS PLUGGED AND ABANDONED**. **FINAL REPORT**.

Plugging of the well bore.
Liability under bond is retained
until surface restoration,
environmental remediation and
final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 1, 2007
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE MAY 7 2007
Conditions of Approval (if any):
District II - Artesia

WELL NAME: State AU E #1 FIELD: Penasco

LOCATION: 330' FNL & 330' FWL of Section 36-18S-25E Eddy Co., NM

GL: 3,477' ZERO: 4' AGL KB: 3,481'

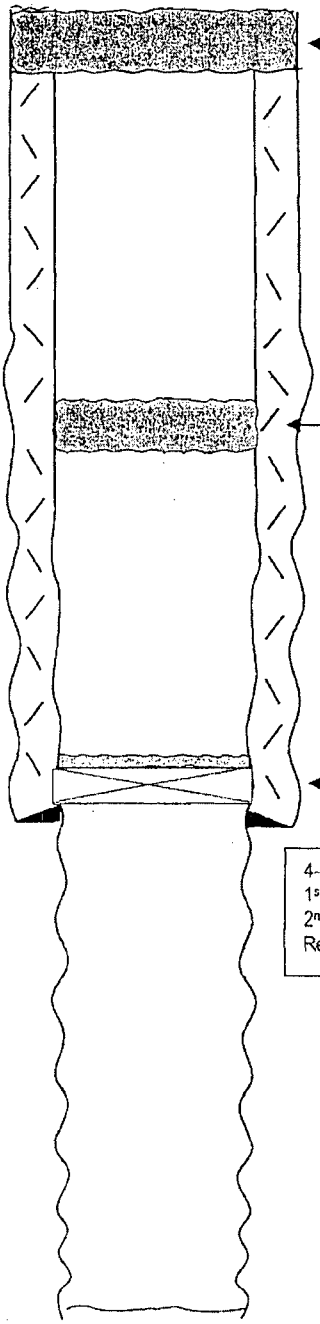
SPUD DATE: COMPLETION DATE:

COMMENTS: API No.: 30-015-23259

CASING PROGRAM

4-1/2" 9.5# J55 STC	1,180'

After



Cmt Plug 0-100' w/ 25 sx cmt

6-3/4" Hole

Cmt Plug across DV Tool 533-633' w/ 10 sx cmt

CIBP @ 1,150' w/ 35' cmt

4-1/2" @ 1,180' w/
1st Stage: 200 "C"
2nd Stage: 310' C" + 2 yeds
Ready mix

3-7/8" Hole

TD: 1,834'

TOPS

Grayburg	370'
SA	716'

Not to Scale
1/22/07
DC/Moss

ALLEY 001

API# 30-015-23292

LOCATED 0.72 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 12 1993
O. C. D.

Form C-103
Revised 1-1-89

dist
Dp

WELL API NO. 30-015-23292

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Alley Com

1. Type of Well: OIL WELL ☐ GAS WELL ☑ OTHER

2. Name of Operator: Amoco Production Company ✓

8. Well No. 1

3. Address of Operator: P.O. Box 3092 Houston, Tx 77253 (Room 17.180)

9. Pool name or Wildcat: Boyd Morrow

4. Well Location
Unit Letter E : 2080 Feet From The N Line and 660 Feet From The W Line

Section 1 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3463.5 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI. RUSU.
- POH x PROD EQPT.
- rih w/ cibp x set at 8950'. cap w/ 35' cmt. LOAD HOLE w/ MUD.
- spot 100' cmt plug from 7288'-7188' (penn).
- spot 100' cmt plug from 5705'-5605' (wolfcamp).
- spot 100' cmt plug from 3675'-3575' (bone springs).
- spot 100' cmt plug from 1355'-1255' (9 5/8" shoe) and tag.
- PERF BELOW 13 3/8" SHOE AT 450' X pump 100' cmt plug from 450'-350' inside and outside of 5 1/2" csg and tag.
- CAP X 10' CMT AT SURFACE x steel plate x marker x clean location.
- RD. MOSU.

Notify NMOCD ... Plugging

*revised proposal, original proposal submitted 4/92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C Wines TITLE Business Analyst DATE 4/6/93

TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. (713)556-3744

(This space for State Use)

APPROVED BY [signature] TITLE Field Rep DATE 4/14/93

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 19 1993
O. C. D.

Form C-103
Revised 1-1-89

WELL API NO.
30-015-23292

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Alley Com Gas Unit

1. Type of Well
OIL WELL ☐ GAS WELL ☑ OTHER

2. Name of Operator
Amoco Production Company

8. Well No.
1

3. Address of operator
P.O. Box 3092, Houston, Texas 77253-3092

9. Pool name or Wildcat
Boyd Morrow

4. Well Location
Unit Letter E : 2080 Feet From The North Line and 860 Feet From The West Line

Section 1 Township 19-S Range 25-E NMPM Eddy, NM County

10. Elevation *(Show whether DF, RKB, RT, GR, etc.)*
3463.5 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☑
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER:		OTHER:	

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)* SEE RULE 1103.

MIRUSU 4-1-93 X POH X TBG X PKR X CIBP SA 8950' X TST X 750 PSI X OK X CAP X 35' CMT (8915') X DISP HOLE X 9.5# GL BW MUD X PMP 20 SX CMT 7086-7296 X 20 SX CMT 5503-5713 X 20 SX CMT 3476-3686 X 25 SX CMT 1120-1343 X PER 390' X CIRC CMT. CIRC CMT FROM 390' TO SURF BEHIND 5-1/2" X IN 5-1/2" CSG X CUT OFF WELL HEAD X INSTALL PXA MARKER X FILL IN CELLAR X WELL PLUGGED X ABANDONED. RDMOSU 4-7-93.

Post ID 2
4-30-93
PxA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M Prince TITLE STAFF ASSISTANT DATE 04-13-93

TYPE OR PRINT NAME DEVINA M. PRINCE TELEPHONE NO. (713) 596-7686

(This space for State Use)

APPROVED BY [signature] TITLE [illegible] DATE JUN 16 1993

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Alley 001 FIELD: Morrow

LOCATION: 2080 FNL & 860 FWL Unit E Sec 1 T19S R25E Eddy County

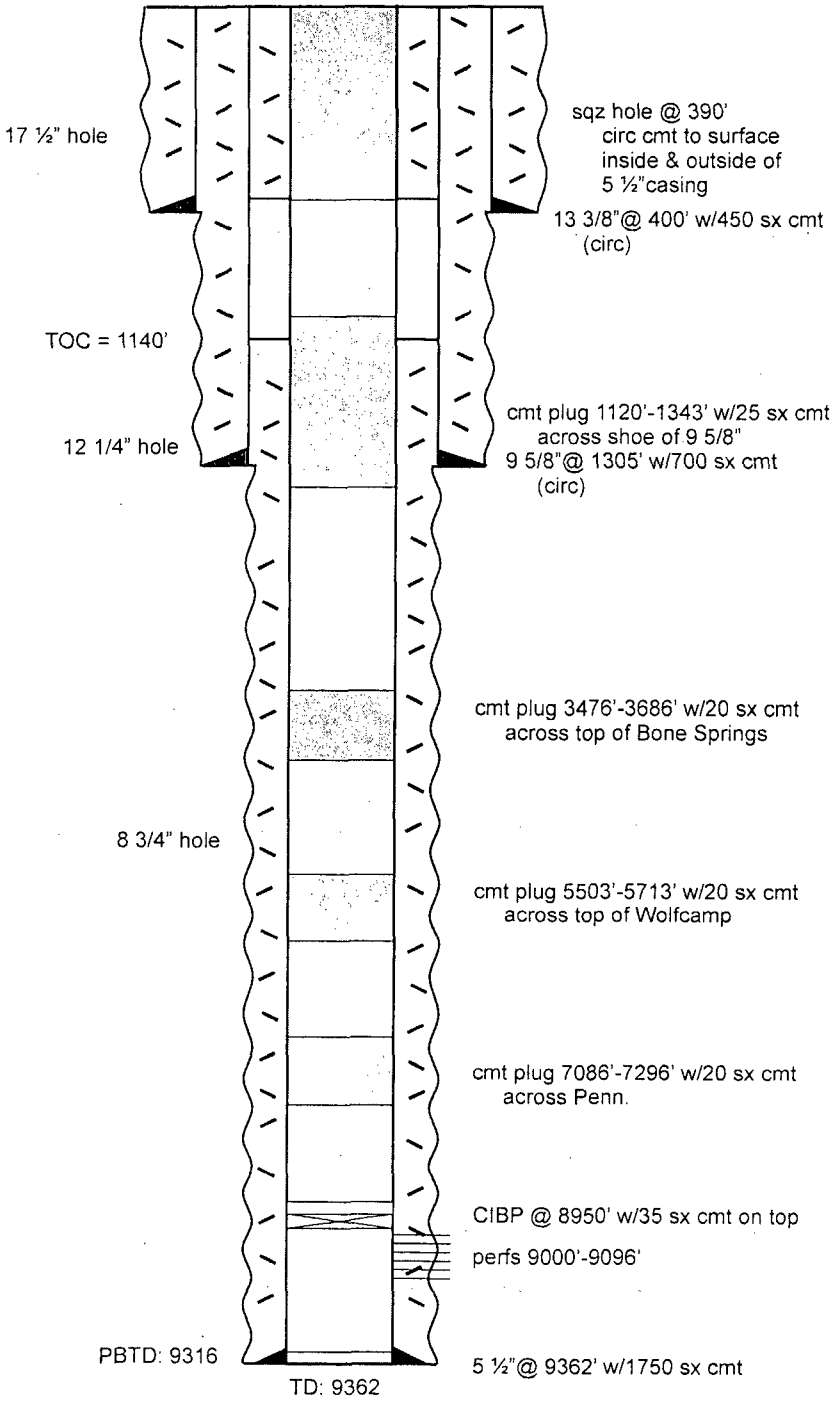
GL: 3463.5' ZERO: KB:

SPUD DATE: 4/25/80 COMPLETION DATE: 7/14/80

COMMENTS: API #30-015-23292 PLUG DATE: 4/7/93

CASING PROGRAM

13 3/8" 48# H-40	400'
9 5/8" 36# K-55	1305'
5 ½" 17# N-80	603'
5 ½" 15.5# K-55	603' to
	8357'
5 ½ 17# K-55	8357' to
	9362'



TOPS

San Andres	840'
Glorieta	2293'
Bone Springs	3626'
Wolfcamp	5655'
Penn.	7238'
Canyon	7631'
Strawn	8121'
Atoka	8682'
Morrow clastic	8967'
Chester	9256'

Not to Scale
11/11/10
Geolex, Inc.

WILKINSON AZ 003

API# 30-015-21411

LOCATED 0.77 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-21411
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Wilkinson AZ
8. Well Number: 3
1. Type of Well: Oil Well ☒ Gas Well ☐ Other

RECEIVED
JUL 13 2005
OCD-ARTESIA

2. Name of Operator: Yates Petroleum Corporation
9. OGRID Number: 025575
3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210
10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter N : 480 feet from the South line and 1780 feet from the West line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3469'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:
1. MIRU all safety equipment necessary.
2. Set a 4-1/2" CIBP at 2115' with 35' cement on top.
3. Spot 25 sx cement at 1146'. Tag plug.
4. Spot 25 sx cement at 371'. Tag plug.
5. Spot 15 sx cement from 150' to surface.
6. Cut off wellhead and install marker.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 11, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE Field Supervisor DATE JUL 14 2005
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-21411

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Wilkinson AZ

8. Well Number: 3

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **P&A**

RECEIVED
SEP 29 2005
OCD-ARTESIA

2. Name of Operator: Yates Petroleum Corporation

9. OGRID Number: 025575

3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210

10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter N : 480 feet from the South line and 1780 feet from the West line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3469'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/21/05 – 4-1/2" casing partially collapsed at surface. Repaired casing. Cannot get gauge ring in. RIH with MMCPI workstring. Tagged at 495'.
9/22/05 – Check fluid level in well. Still full. Drilled down 2", fluid dropped out but still cannot drill past 495'. Squeezed with 125 sx Class "C" cement at 495'. Cement on tubing at 356'.
9/23/05 – Tagged top of fish at 495'. Pumped 127 sx cement at 186'. Cement circulated. WOC 3 hrs and tagged at 12'. Installed dry hole marker with 2 sx cement. **WELL IS PLUGGED AND ABANDONED. FINAL REPORT.**

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 28, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

WELL NAME: Wilkinson AZ #3 FIELD AREA: Lonsco Draw

LOCATION: 480' FSL, 1780' FWL N-25-18S-25E

GL: 3469' ZERO: _____' AGL: _____'

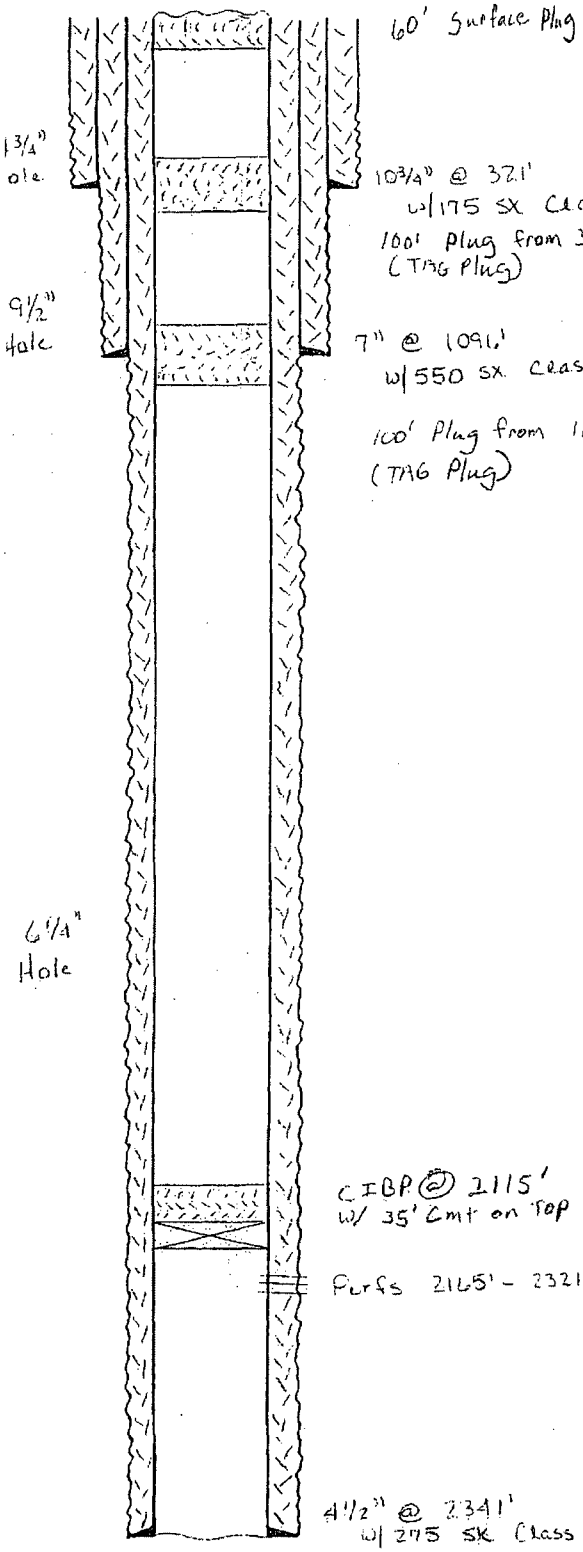
KB: _____' ORIG. DRLG./COMPL. DATE: 12-29-74

COMMENTS: Spud 11-26-74

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
10 3/4" 30# J-55	321'
7" 23# J-55	1091'
4 1/2" 9.5# J-55	2341'
2" tbg.	2297'

After



60' Surface Plug

10 3/4" @ 321' w/ 175 sx Class "C"

100' Plug from 371' - 271' (TAG Plug)

7" @ 1091' w/ 550 sx Class "C"

100' Plug from 1146' to 1046' (TAG Plug)

CIBP @ 2115' w/ 35' Cmt on Top

Perfs 2165' - 2321'

4 1/2" @ 2341' w/ 275 SK Class "C"

TD 2450'

Tops

SA	709'
Glorieta	2062'

- SKETCH NOT TO SCALE

REVISED:

WILKINSON AZ 002

API# 30-015-20137

LOCATED 0.88 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-20137
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Wilkinson AZ
8. Well Number: 2
1. Type of Well: Oil Well ☒ Gas Well ☐ Other
RECEIVED
2. Name of Operator: Yates Petroleum Corporation
JAN 27 2006
9. OGRID Number: 025575
3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210
OCD-ARTESIA
10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter M : 990 feet from the South line and 990 feet from the West line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3467'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:
1. RU safety equipment as needed.
2. POH with production equipment.
3. RU WSC to pump down 3-1/2" casing establishing injection rate. Pump 100 sx cement filling casing to surface.
4. Install dry hole marker, clean location and reclaim as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Notify OCD 24 hrs. prior to any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 26, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: Phil Hawkins TITLE Field Insp. DATE 1/30/06
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District
[redacted]ch Dr., Hobbs, NM 88240
[redacted]II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-20137
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Wilkinson AZ

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

RECEIVED
MAY 26 2006

8. Well Number: 2

2. Name of Operator: Yates Petroleum Corporation

9. OGRID Number: 025575

3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210

10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter M : 990 feet from the South line and 990 feet from the West line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/06 – Established injection rate down casing with 11 bbls. Squeezed with 100 sx cement at 100# max pressure.
5/22/06 – Tagged at 780'. Pumped 30 sx cement from 700' to surface. WOC 1 hr. Cement at surface. Installed dry hole marker.
WELL IS PLUGGED AND ABANDONED. FINAL REPORT.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE (Tina Huerta) TITLE Regulatory Compliance Supervisor DATE May 24, 2006

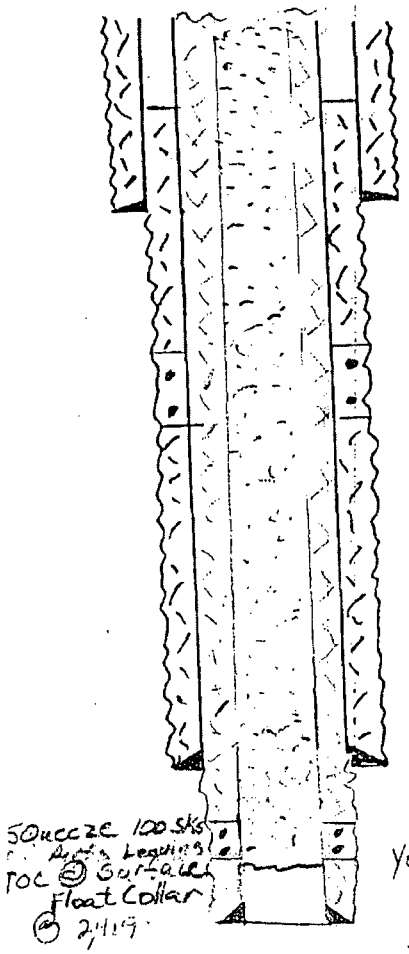
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

YATES PETROLEUM CORPORATION

Well: Wilkinson AZ #2 Location:25M,18S,25E
Field:Penasco Draw (San Andres Yeso) Eddy Co, NM
Elevation: 3467' GL Spud: 4/23/68 TD:1530' Compl.5/14/68

After



Casing And Cementing:

8 5/8" 28# J-55@ 1044'in 11" hole.
Cmted w/400 sxs. T/cement @340'
Grouted through 3/4" w/100 sxs.

5 1/2" 14# J-55 @ 1527'.
Cmted w/180 sxs.
TOC@460'.

Original Completion:

5/8/68-Perf. 1378'-1440'.
Acidize w/3000 gals,
Frac w/ 3500# sand & 120,000 gals. water.

Potential:

5/23/68-P/60 BOPD & 80 BLWPD

Status:

Current Production: 5 BOPM 8/93

Cum Production: 20,317 BO 8/93

Revised 1/26/06 MH

WILKINSON AZ 001

API# 30-015-20007

LOCATED 0.88 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-20007

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Wilkinson AZ

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

RECEIVED
SEP 20 2005
OCD-ARTESIA

8. Well Number: 1

2. Name of Operator: Yates Petroleum Corporation

9. OGRID Number: 025575

3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210

10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter N : 990 feet from the South line and 2310 feet from the West line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3462'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:
1. MIRU all safety equipment necessary.
2. Set a 7" CIBP at 4400' with 35' cement on top.
3. Set a 2nd 7" CIBP at 2067' with 35' cement on top.
4. Set a 3rd 7" CIBP at 1341' with 35' cement on top.
5. Load hole with plugging mud. Spot 25 sx cement (100' plug) at 1090'. Tag plug.
6. Spot 15 sx cement at 60' to surface.
7. Install dry hole marker.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 16, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: Phil Hawkins TITLE Field Rep DATE 9/22/05
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-20007
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Wilkinson AZ
8. Well Number: 1
1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A RECEIVED
2. Name of Operator: Yates Petroleum Corporation OCT 21 2005
9. OGRID Number: 025575
3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210 OCD-ARTESIA
10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter N : 990 feet from the South line and 2310 feet from the West line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/29/05 – Drill on fish. Hole in 7" casing just below wellhead. Repaired hole.
10/11/05 – Van Barton and Phil Hawkins with NMOCD (Artesia) approved plugging procedures. Spotted 25 sx cement at 1616'-1300'. RIH with packer at 1202'. Squeezed 250 sx below. WOC 30 min. Released packer.
10/12/05 – Tagged at 975'. Tagged at 1233'. Spotted 50 sx cement at 1233'-928'.
10/13/05 – Tagged at 963'. Spotted 50 sx with 2-1/2% at 650'. WOC. Tagged at 538'. Spotted 50 sx with 2% CaCl at 538'.
10/14/05 – Tagged at 469'. Set packer at 60'. Tested casing to 500# for 15 min. Spotted 10 sx cement at 60' to surface.
10/17/05 – **WELL IS PLUGGED AND ABANDONED. FINAL REPORT.**

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 19, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

WELL NAME: Wilkinson AZ No. 1 **FIELD:** Penasco Draw

LOCATION: Unit N, Sec 25, 18S-25E 990' FSL & 2310 FWL Chaves County

GL: 3462' **ZERO:** 11' **KB:** 3473'

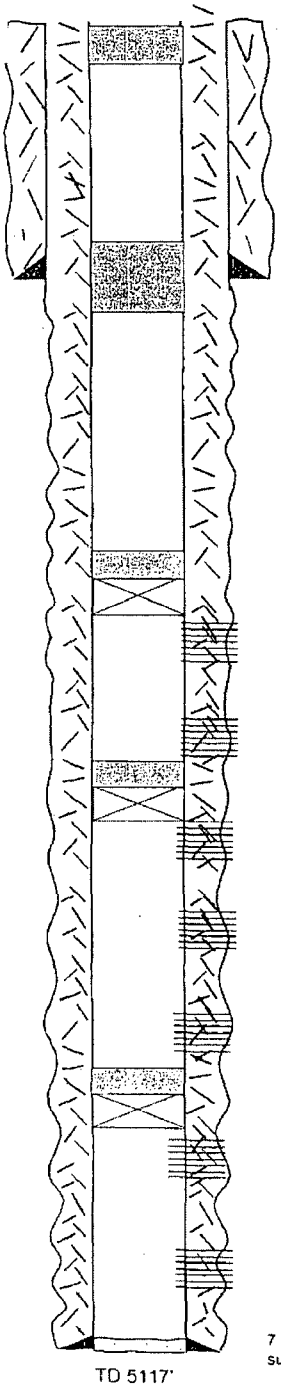
SPUD DATE: 5/18/67 **COMPLETION DATE:** 7/3/67

COMMENTS:

CASING PROGRAM

9 5/8" 32# J-55	1040'
7" 23 @ 26# K-55	5117'

AFTER



12 1/4" Hole

60' surface plug

9 5/8" @ 1040' w/ 645 sx cmt & 17 trds (Circ)

100' cmt plug 1,090' – 990' (25 sx)
TAG PLUG

Cement Circulated to surface

6 ¼" Hole

CIBP @ 1,341' W/ 35' cmt on top

Perf's: 1391 – 4975'

CIBP @ 2,067' W/ 35' cmt on top

CIBP @ 4,400' W/ 35' cmt on top

PBTD ?

7 " @ 5117' w/ 900 sx cmt (circ to surface)

TD 5117'

TOPS

San Andres	710'
Glorieta	2068'
Yeso	2170'
Abo	4359'

Not to Scale
9/15/05
MH

LOWE BK ST 001

API# 30-015-20134

LOCATED 0.88 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

C/SF
Up

WELL API NO. 30-015-20134

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. K-2310

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Lowe BK State

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER P&A

2. Name of Operator: YATES PETROLEUM CORPORATION ✓

8. Well No. 1

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat: Penasco Draw-San Andres-Yeso

4. Well Location
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 36 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Perforations: 1419-1523'.
Propose to plug and abandon well as follows:
1) Set CIBP 1350' and cap w/35' cement.
2) Circulate hole with mud laden fluid.
3) Spot 35 sx plug 1133-1033'. — Tag
4) Spot 10 sacks surface plug.
5) Install dry hole marker.
6) Clean and abandon location.

AUG 2 . 1992
O. C. D.
ARTESIA, OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 8-20-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [illegible] TITLE [illegible] DATE 9-8-92

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
OCT 6 1992
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 1-1-89

+ dsf
Up

WELL API NO.
30-015-20134

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
K-2310

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Lowe BK State

1. Type of Well:
OIL WELL [ ] GAS WELL [ ] OTHER P&A

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
1

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
Penasco Draw-San Andres-Yeso

4. Well Location
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 36 Township 18S Range 25E NMPM Eddy County

10. Elevation *(Show whether DF, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [XX]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: [ ]	

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

10-2-92. RUPU. TOH w/rods and tubing. TIH with bit and scraper to 1400'. TOH w/bit and scraper. SEt CIBP at 1350'. Spot 35' of Class "C" Neat cment on top of CIBP. Set cement plug at 1135'-1035'. Spot 35 sx Class "C" Neat. Spot 10 sx Class "C" Neat at surface. Installed dry hole marker. Rigged down. Note: Displace hole with 25#/bbl SW gel. Notified Johnny Robinson with NMOCD, Artesia, NM.

WELL PLUGGED AND ABANDONED.

Post ID-2
10-9-92
P+A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-5-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [signature] TITLE Field Rep DATE 1/20/93

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Lowe BK St 001 FIELD: San Andres-Yeso

LOCATION: 330' FNL & 330 FEL Unit A Sec 36 T18S R25E Eddy County

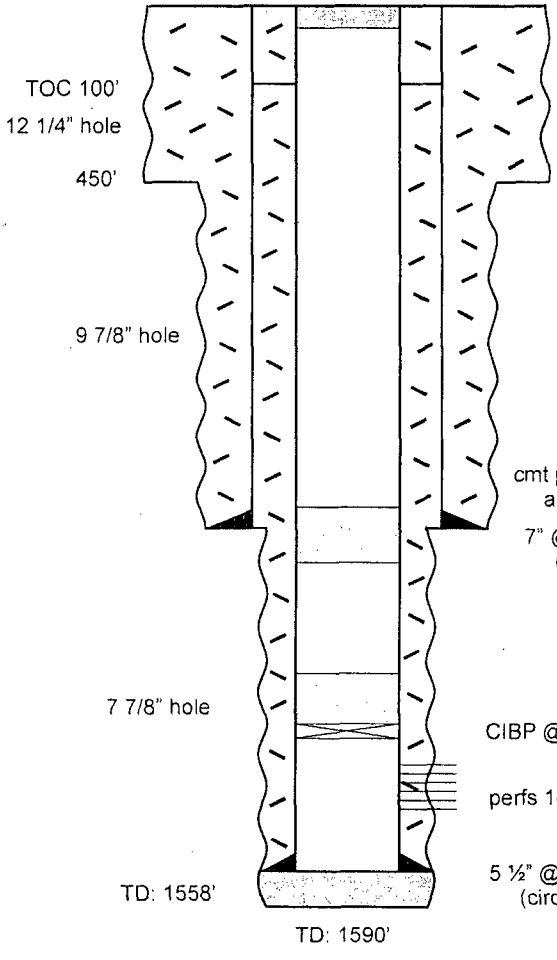
GL: 3457' DF ZERO: KB:

SPUD DATE: 4/16/68 COMPLETION DATE: 5/17/68

COMMENTS: API #30-015-20134 PLUG DATE: 10/2/92

CASING PROGRAM

7" 20# J-55S	1083'
5 ½" 15.5 & 14# J-55S	1558'



cmt plug @ surface w/10 sx cmt

cmt plug outside 5 1/2" 0'-100' w/15 sx cmt

cmt plug 1033'-1133' w/35 sx cmt around 7" shoe (tag)

7" @ 1083' w/400 sx cmt (circ.)

CIBP @ 1350' w/35 sx cmt on top

perfs 1419'-1523'

5 ½" @ 1558' w/125 sx cmt (circ.)

TOPS

San Andres	752'

Not to Scale
11/12/10
Geolex, Inc.

WILKINSON 001

API# 30-015-00106

LOCATED 0.91 MILES FROM

METROPOLIS DISPOSAL #1

Form C-105
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY [redacted] 302 Carper Building, Artesia, New Mexico
(Address)

LEASE Wilkinson WELL NO. 1 UNIT P S 26 T 18S R 25E

DATE WORK PERFORMED December 1957 POOL Wildcat

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [x] Plugging
- [ ] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Pumped well full of mud laden fluid. Set 5 sacks cement plug at about 1300 feet and pulled tubing. Knocked off 4 1/2" @ 896 feet. Pulled one joint and placed 10 sacks of cement 850' to 900'. Pulled the 4 1/2" casing. Knocked off 7" @ 6569' and pumped 60 sacks cement cut bottom of 7". Then pulled 7" casing. Ran tubing to 150' and spotted 10 sacks cement. Pulled tubing and set surface marker in 5 sack cement plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name W. A. Gressett

Title [illegible]

Date AUG 1 1 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [redacted]

Position Partner

Company [redacted]

WELL NAME: Wilkinson No. 1 FIELD: Wildcat

LOCATION: 660' FSL & 660 FEL Unit P Sec 26 T18S R25E Eddy County

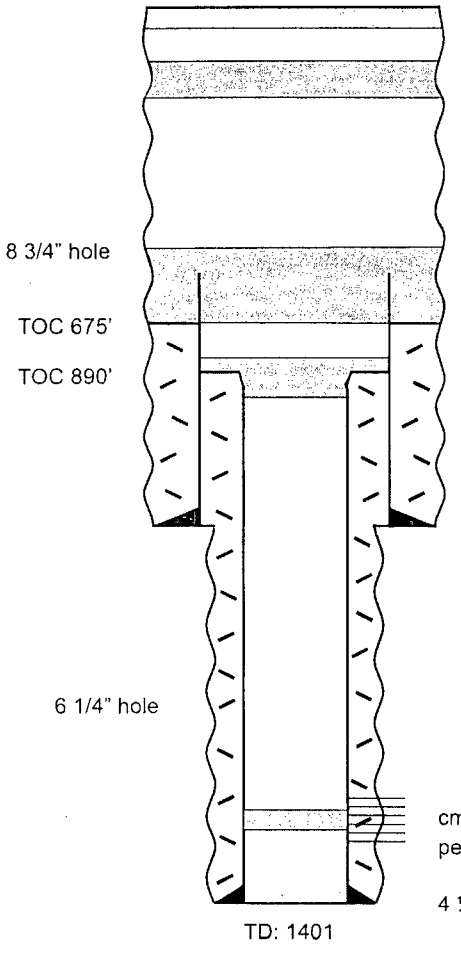
GL: 3480' DF ZERO: KB:

SPUD DATE: 5/24/57 COMPLETION DATE: 6/1/57

COMMENTS: API #30-015-00106 PLUG DATE: 12/57

CASING PROGRAM

7" 20#	1050'
4 ½" 9.5#	1400'



cmt plug @ surface w/5 sx cmt

cmt plug @ 150' w/10 sx cmt

cmt plug @ 569' w/60 sx cmt around top of 7" casing @ 569'

cmt plug 850'-900' w/10 sx cmt around top of 4 ½"casing @ 896'

7" @ 1050' w/100 sx cmt

cmt plug @ 1300' w/5 sx cmt
perfs 1270'-1380'

4 ½" @ 1400' w/50 sx cmt

TOPS

San Andres	690'

Not to Scale
11/3/10
Geolex, Inc.

METCALF LT COM 001

API# 30-015-23025

LOCATED 0.92 MILES FROM

METROPOLIS DISPOSAL #1

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
DEC 5 - 1979
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old C-102 and C-103
Effective 14-65

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator: Yates Petroleum Corporation

8. Farm or Lease Name: Metcalf LT Comm

Address of Operator: 207 South 4th Street - Artesia, NM 88210

9. Well No.: 1

Location of Well: UNIT LETTER M, 660 FEET FROM THE South LINE AND 1100 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 26E NMPM.

10. Field and Pool, or Wildcat: Und W. Four Mile Draw Morr

15. Elevation (Show whether DF, RT, GR, etc.): 3437' GR

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Plug Back & Set Prod Csg ☒	

Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

TD 9370'; PBTD 4200'. Approval was obtained from Mr. Bill Gressett W/NMOCD in Artesia, New Mexico to plug back well as follows: 1st plug - 9150-9000' 50 saks Class H Neat. 2nd plug - 8770-8670' 35 sacks of Class H Neat. 3rd plug - 7700-7600' 35 sacks of Class H Neat. 4th plug - 6900-6800' 35 sacks Class H Neat. 5th plug - 5800-5700' 35 sacks Class H Neat. 6th plug - 4300-4200' 35 sacks Class H Neat. PD 11:00 PM 11-20-79.

TD 9370'; PBTD 4200'. Ran 103 joints of 5½" 14# (4127') of casing set at 4143'. Cemented w/150 sacks 50-50 poz 2% gel, 5/10% CFR-2, 475 sacks of Class C 5/10% CFR-2. PD 9:45 PM 12-1-79. 1-Insert float shoe at 4142' & 15-centralizers. Cement circulated 15 sacks to surface. WOC and tested to 1000#. OK. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cynthia Anderson TITLE Geol. Secty. DATE 12-4-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 6 1979

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-015-23025

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Metcalf LT Com

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: YATES PETROLEUM CORPORATION

8. Well No. 1

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter M : 660 Feet From The South Line and 1100 Feet From The West Line

Section 31 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3437' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Propose to plug and abandon as follows:

1. Set CIBP at 2450' and cap with 35' of cement.
2. Spot a 100' cement plug across the 8-5/8" casing shoe at 1000'. Tag
3. Spot a 100' cement plug across the 13-3/8" casing shoe at 400'. Tag
4. Spot a 10 sack cement plug at surface.
5. Install regulation abandonment marker.

RECEIVED
JUL 11 1996
OIL CON. DIV.
DIST. 2

NOTIFY OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 10, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE JUL 19 1996

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.
30-015-23025

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
SEP 05 1996
OIL CON. DIV.
DIST. 2

7. Lease Name or Unit Agreement Name
Metcalf LT Com

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
1

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
Penasco Draw San Andres Yeso

4. Well Location Rot
Unit Letter M : 660 Feet From The South Line and 1100 Feet From The West Line

Section 31 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3437' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	Post ID-2 9-20-96
OTHER: ☐		OTHER: P&A ☐	

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

8-31-9-3-96 - Moved in and rigged up pulling unit. POOH with rods and pump. Shut down for holiday. NOTE: Notified Ray Smith w/OCD-Artesia of commencing operations.
9-4-96 - Nipped up BOP and wellhead. POOH with tubing, seating nipple, perforated sub and mud anchor. TIH with 5-1/2" CIBP on tubing and set CIBP at 2450'. Spotted 60 bbls plugging mud from 2450' to surface. Mixed and pumped 25 sacks Class C cement from 2450-2250' (in 5-1/2" casing). POOH with tubing to 1050'. Mixed and pumped 25 sacks Class C cement from 1050-950' (in 5-1/2" casing). Shut down for night. NOTE: Notified Ray Smith w/OCD-Artesia on cement plugs.
9-5-96 - TIH with tubing and tagged top of cement at 835'. POOH with tubing to 450'. Mixed and pumped 45 sacks Class C cement from 450' to surface. POOH with tubing. Nipped down BOP. Rigged down pulling unit. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 9-4-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 5, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [signature] TITLE [illegible] DATE 10/24/96

CONDITIONS OF APPROVAL, IF ANY:

COMPANY	PROPERTY NAME	WELL NO.
Yates Petroleum Corp.	Metcalf "LT" Com.	1

DATE	LOCATION ULSTR	FOOTAGE
7-17	M 31-18-26	660 S/1100 W

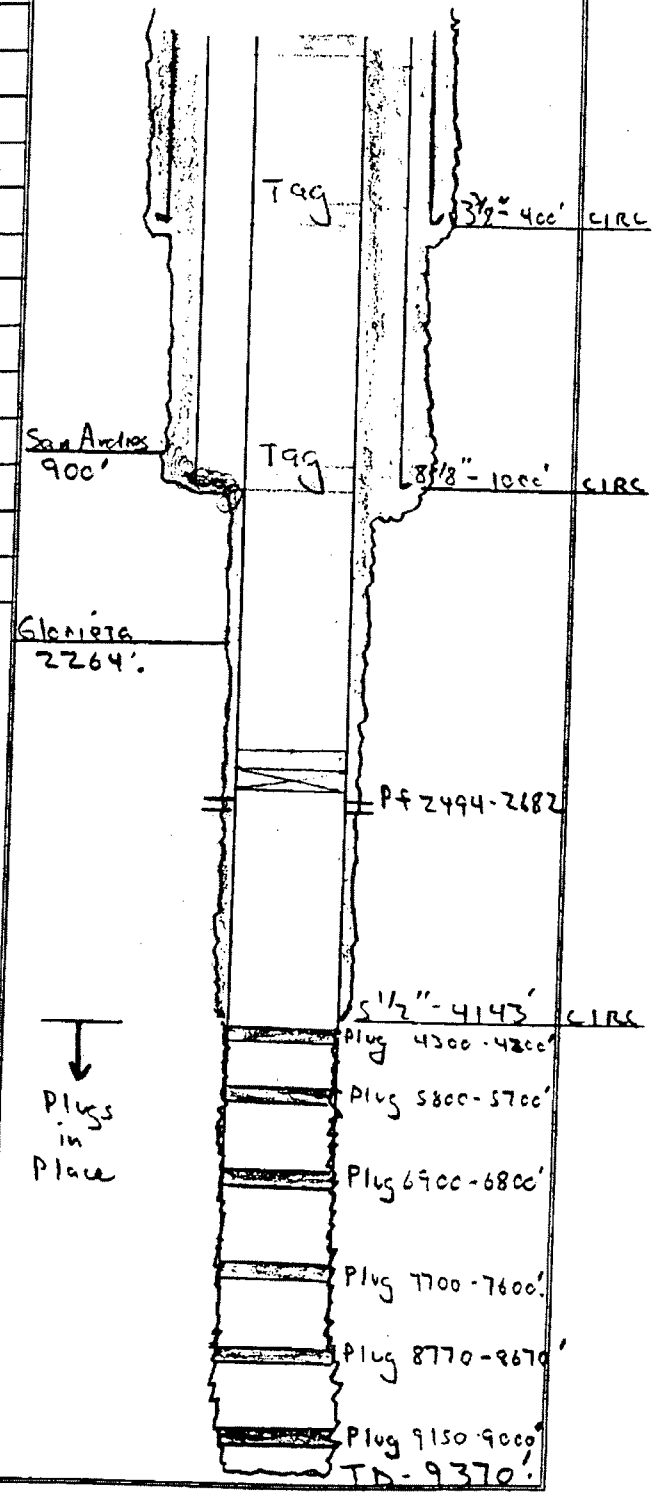
API NO.	POOL
23025	Penasco Draw; SA-Yeso

1. Set CIBP 2450' w/35' Cement
2. Spot 100' cmt. plug inside and outside 4½"
3. Spot 100' cement plug inside and outside 4½"
4. Spot 10 sx cmt surface plug

Plugging Mud between all Plugs

CCD to Witness Plugs

CASING RECORD:



7-17-96 BGA

NIX CURTIS BH 004

API# 30-015-21430

LOCATED 0.92 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-21430
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Nix Curtis BH

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

RECEIVED
FEB 23 2006
OCD-ARTESIA

8. Well Number: 4

2. Name of Operator: Yates Petroleum Corporation

9. OGRID Number: 025575

3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210

10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter P : 480 feet from the South line and 990 feet from the East line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3457'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:
1. RU safety equipment as needed.
2. Set a 4-1/2" CIBP at 1348' with 35' cement on top.
3. Perforate casing at 1147'.
4. Spot 100' plug (35 sx) inside and outside of casing from 1147'-1047'. Tag Plug.
5. Perforate casing at 370'. Attach onto 4-1/2" casing and circulate cement down 4-1/2" casing up 7" casing to surface leaving hole full of cement (62 sx).
6. Cut off wellhead and install dry hole marker, clean location and reclaim as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Notify OCD 24 hrs. prio To any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE February 22, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE _____ DATE 3/28/06
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-21430

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Nix Curtis BH

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

8. Well Number: 4

RECEIVED
JUN - 1 2006
OCD-ARTESIA

2. Name of Operator: Yates Petroleum Corporation

9. OGRID Number: 025575

3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210

10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter P : 480 feet from the South line and 990 feet from the East line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3457'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/06 – Set a CIBP at 1348' with 35' cement on top. Tested casing to 1000 psi. Perforated at 1147'. Spotted 25 sx cement at 1190'. 5/25/06 – Tagged at 804'. Perforated at 370'. Squeezed 45 sx cement at 370'. WOC 4 hrs and tagged at 10'. Spotted 2 sx cement at 10' to surface. Installed dry hole marker. **WELL IS PLUGGED AND ABANDONED**. **FINAL REPORT**.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration.
environmental
remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 31, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

WELL NAME: Nix-Curtis BH #4 **FIELD:** Penasco Draw (SA) Yeso

LOCATION: 480' FSL & 990' FEL of Section 25-18S-25E Eddy Co., NM

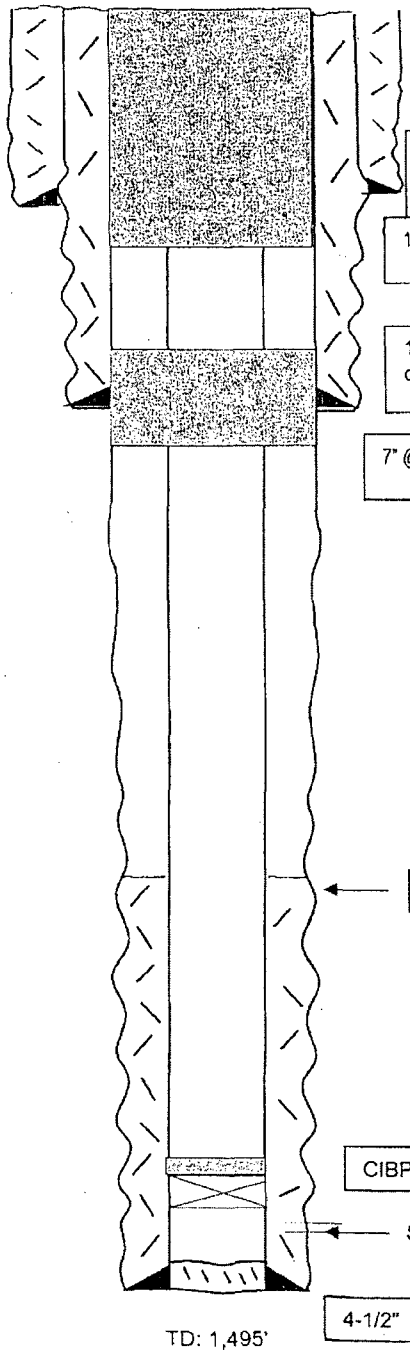
GL: 3,457' **ZERO:** **KB:**

SPUD DATE: 12/4/74 **COMPLETION DATE:** 12/19/74

COMMENTS: API No.: 30-015-21430

CASING PROGRAM

10-3/4" 30# J-55	**308'**
7" 20# J-55 952'	
7" 23# J-55 133'	**1,097'**
4-1/2" 9.5# J-55	**1,495'**



After

TOPS

Red Bed	213'
Red Bed SD	415'
SH/LM/Dolomite	656'
Dolomite	1,097'

Not to Scale
2/15/06
DC/Hioskins

GUSHWA DR 002

API# 30-015-22328

LOCATED 0.94 MILES FROM

METROPOLIS DISPOSAL #1

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.
30-015-22328

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
Gushwa DR

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number
2

RECEIVED
JUL 19 2010
NMOCD ARTESIA

2. Name of Operator
Yates Petroleum Corporation

9. OGRID Number
025575

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

10. Pool name or Wildcat
Penasco Draw; SA Yeso

4. Well Location
Unit Letter F : 1650 feet from the North line and 2310 feet from the West line
Section 35 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3499'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			☐

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. Rig up any safety equipment as needed. POOH with production equipment.
2. Set a CIBP at 2116'. Pressure test casing and spot a 25 sx cement plug from 1756'-2116' across Glorieta top and over the CIBP.
3. Spot a 300' (25 sx) Class "C" cement plug across and or over intermediate casing shoe from 880'-1180'. WOC 3 hrs. Tag plug, reset if necessary.
4. Spot a 430' (40 sx) Class "C" cement plug across surface casing shoe and up to surface from 0-430'. WOC and tag plug, reset if necessary.
5. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 15, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: TITLE Approval Granted providing work is complete by 10/29/2010 DATE 7/20/2010

Conditions of Approval (if any):

WELL NAME: Gushwa DR #2 FIELD: Penasco Draw

LOCATION: 1650' FNL & 2319' FWL of Section 35-18S-25E Eddy Co., NM

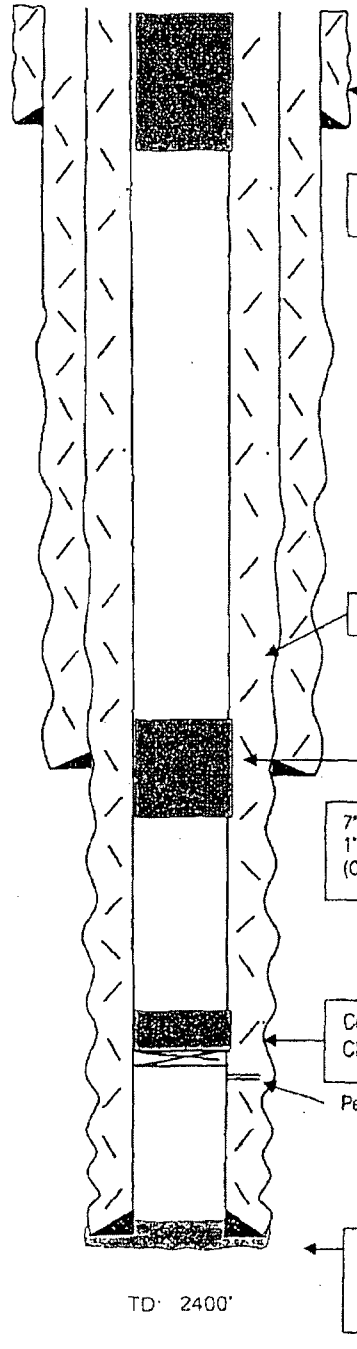
GL: 3,499' ZERO: KB:

SPUD DATE: 10/30/77 COMPLETION DATE: 11/26/77

COMMENTS: API No.: 30-015-22328

CASING PROGRAM

10-3/4" 41# J-55		380'
7" 20# J-55		1,130'
5-1/2" 11.5 J55	(1078')	
4-1/2" 9.5 J55	(1322')	2400'



15" Hole

9-1/2" Hole

6-1/8" Hole

30 SX plug from 0' – 430' across shoe & surface plug

10-3/4" @ 380' w/ 250 sx (Circ)

4-1/2" x 5-1/5" Crossover at 1,078'

25 SX plug from 880' – 1,180' across shoe

7" @ 1,130' w/400 1"ed to surface with 400 sx (Circ)

Cement plug from 1,756' – 2,116' CIBP at 2,116' w 25 sx

Perfs: 2,166-2,340'

Ran 34 joints 4-1/2" and 27 joints 5-1/2" set at 2,400' cmted with 250 sx (Circ)

TD: 2400'

After

TOPS

SA	726'
Glorieta	2,050'

Not to Scale
1/15/10
DC/Hill

GERARD AW 001

API# 30-015-10800

LOCATED 0.95 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-10800
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Gerard AW
8. Well Number: 1
1. Type of Well: Oil Well ☒ Gas Well ☐ Other
RECEIVED JUL 13 2005 OCD-ARTESIA
2. Name of Operator: Yates Petroleum Corporation
9. OGRID Number: 025575
3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210
10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter O : 990 feet from the South line and 1650 feet from the East line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3458'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:
1. MIRU all safety equipment necessary.
2. Set a 4-1/2" CIBP at 1160' with 35' cement on top.
3. Spot 25 sx cement at 766'.
4. Spot 15 sx cement from 150' to surface.
6. Cut off wellhead and install marker.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 11, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE Field Supervisor DATE JUL 14 2005
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-10800
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Gerard AW
8. Well Number: 1
1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A
RECEIVED
NOV 10 2005
OCD-ARTESIA
2. Name of Operator: Yates Petroleum Corporation
9. OGRID Number: 025575
3. Address of Operator: 105 S. 4th Street, Artesia, NM 88210
10. Pool name or Wildcat: Penasco Draw San Andres Yeso

4. Well Location
Unit Letter O : 990 feet from the South line and 1650 feet from the East line
Section 25 Township 18S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3458'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/05 – Pumped 60 sx cement in cellar. WOC overnight.
10/18/05 – Squeezed with 50 sx cement at 1200' – No test. Squeezed with 50 sx cement at 1200' – test to 300 psi.
11/3/05 – Squeezed with 100 sx cement at 744'. Tagged at 101'.
11/4/05 – Squeezed with 50 sx cement at 101'. Tagged at 55'.
11/7/05 – Spotted 10 sx cement at 55' to surface. Installed dry hole marker. **WELL IS PLUGGED AND ABANDONED. FINAL REPORT.**

PNR - 11-15-05

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE November 8, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

WELL NAME: Gerard AW No. 1 FIELD: Penasco

LOCATION: 990"FSL & 1650'FEL Sec 25-18S-25E Eddy County

GL: 3458 ZERO: KB: 3458'

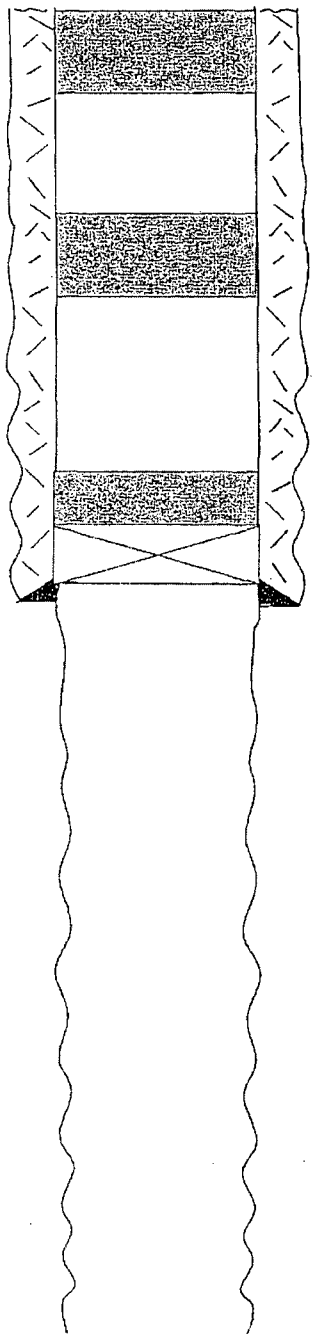
SPUD DATE: 6/3/66 COMPLETION DATE: 10/4/66

COMMENTS:

30-015-10800

CASING PROGRAM

4 ½" 9.5# J-55	1210'
3 ½" open hole	1210'-2648'



5 1/2" Hole

150' Cement surface plug

100' cement plug
766' - 666'

CIBP @ 1,160'
With 35' cement on top

4 ½" casing @ 1,210' cmtd w/ 155sx (circ)

3 ½" Hole

TD 2648'

TOPS

Grayburg	420'
San Andres	716'
Glorieta	2081'
Yeso	2128'

Not to Scale
5/3/05
MSH

ANDERSON 001

API# 30-015-24163

LOCATED 0.99 MILES FROM

METROPOLIS DISPOSAL #1

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 18 1993

O. C. D.

Form C-103
Revised 1-1-89

C/SF Opr.

WELL API NO.
30-015-21463

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Anderson

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Anadarko Petroleum Corporation

8. Well No.
1

3. Address of Operator
PO Drawer 130, Artesia, NM 88211-0130

9. Pool name or Wildcat
Boyd Morrow (Gas)

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 1 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3413.9 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Note: This well has collapsed 4½" casing on 2 7/8" tbg and a hole in the 2 7/8" tbg. It is being produced through 1¼" coiled tbg. See attached well diagram.

1. Rig up coiled tbg unit. TOH with coiled tbg and 2½" pker.
2. Set blanking plug in 1.81" profile at 9089'. Perforate 2 holes in 2 7/8" tbg at 9080'. GIH with pker on coiled tbg and set at approximately 8300'.
3. Spot 28 sks Class H cement from 9080' up to 8640', by pumping down 1¼" tbg and out perfs in 2 7/8" tbg. This plug covers Morrow and Atoka formation tops. TOH with coiled tbg.
4. Circulate hole with salt gel mud by pumping down 2 7/8" tbg and out hole in tbg at 8224'.
5. Spot 65 sks Class H cement from 8224' up to 7200' by pumping down 2 7/8" and out hole in tbg at 8224'. (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 10-11-93

TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. (505) 677-2411

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY RAY SMITH TITLE OIL AND GAS INSPECTOR DATE OCT 2 9 1993

CONDITIONS OF APPROVAL, IF ANY:

C-103 (Continued)
Anderson #1

6. Shoot off 2 7/8" tbg at 5800' and pull. Shoot off 4½" casing at 5685' and pull.
7. GIH with 2 7/8" tbg and spot 35 sks of Class H cement with 2% CaCl from 5735' up to 5585'. WOC. Tag plug. This plug covers 4½" casing stub and Wolfcamp formation top.
8. Spot 30 sx Class H with 2% CaCl from 3920' up to 3820'. WOC. Tag plug. This plug covers base of salt.
9. Spot 30 sks Class H with 2% CaCl from 1370' up to 1270'. WOC. Tag plug. This plug covers 8 5/8" casing shoe.
10. Spot 30 sks Class H with 2% CaCl from 510' up to 410'. This plug covers 13 3/8" casing shoe.
11. Spot 50' surface plug.
12. Cut off all casing and anchors. Set P&A marker. Clean and rip location.

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 3 1994

Form C-103
Revised 1-1-89

WELL API NO. 24163
30-015-~~21463~~

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Anderson

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator: Anadarko Petroleum Corporation

8. Well No.: 1

3. Address of Operator: PO Drawer 130, Artesia, NM 88211-0130

9. Pool name or Wildcat: Boyd Morrow (Gas)

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 1 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3413.9 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Note: This well had collapsed and parted 4½" casing when started plugging. See attached well diagram.

1. Rigged up coiled tbg unit. TOH with 1¼" coiled tbg and pker. Set blanking plug in 1.81" profile 9089'.
2. Perforated 4 holes in 2 7/8" tbg at 9080'. WIH with pker on coiled tbg and set at 8400'. Spotted 28 sx Class H cement with 1% Halad 322 and 2/10 of 1% HR-7 down coiled tbg and out perfs in tbg, from 9080' up to 8640'.
3. TOH with coiled tbg and pker. WOC 6 hrs. Tagged top of plug at 8739'. This plug covers Morrow top.
4. Rigged down coiled tbg unit. RUPU. Spotted 73 sx Class H with 2% CaCl from 8224' up to 7075' by pumping down 2 7/8" tbg. Out hole in tbg at 8224' and up 4½" casing. WOC. Tagged top of plug at 7063'. This plug covers Strawn Canyon and Penn tops. (Cont'd) page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 03-01-94

TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 505-677-241

(This space for State Use)

APPROVED BY Mike Stubblefield TITLE Field Repo I DATE June 9-94

CONDITIONS OF APPROVAL, IF ANY:

Post TD-2
3-25-94
FDA

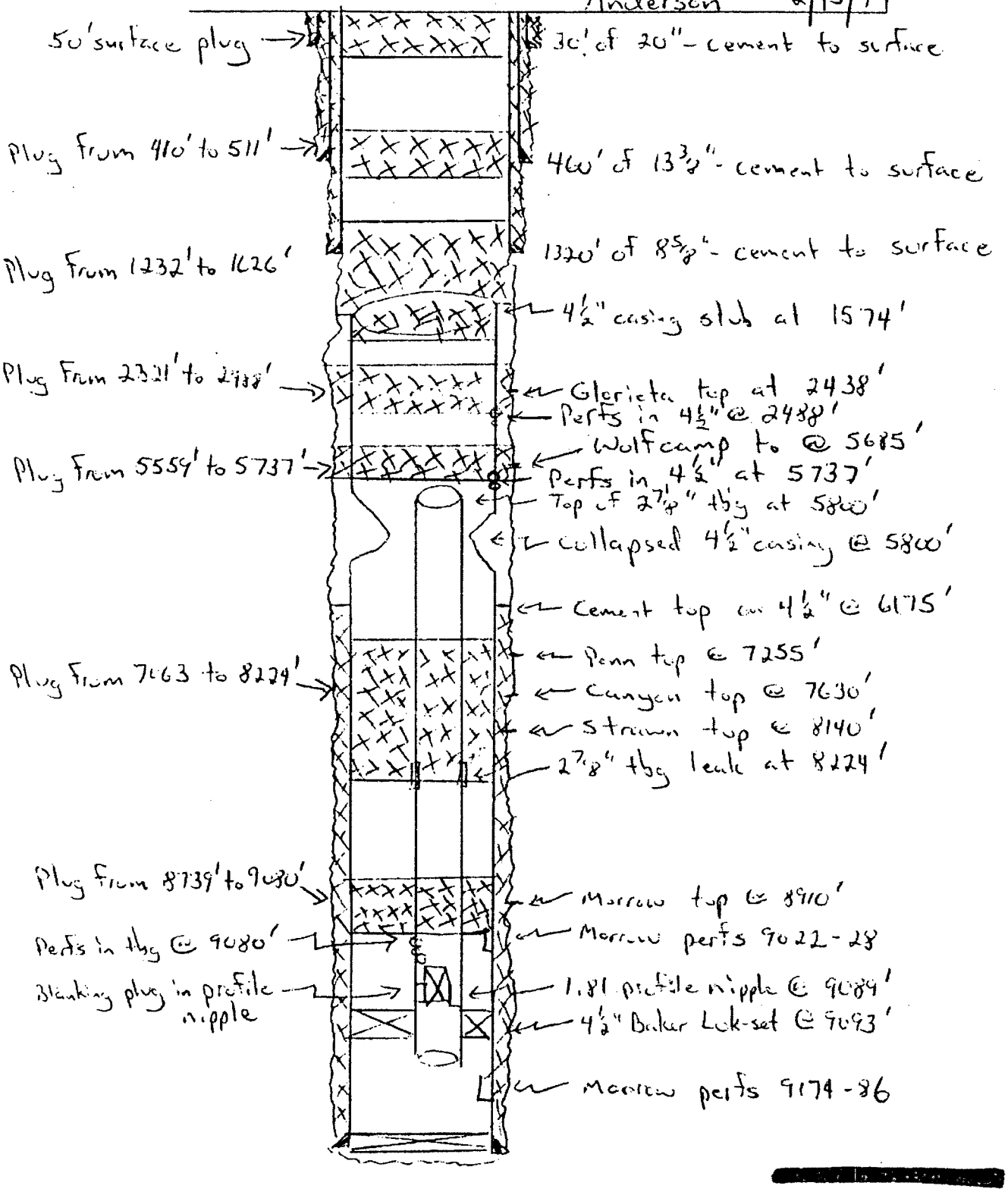
5. Cut off 2 7/8" tbg at 5800'. TOH with tbg. Pulled on 4½" and found parted. Recovered 1574' of 4½" casing.
6. WIH with overshot on 4½" casing and tied casing back together.
7. WIH with pker on 2 3/8" tbg and set at 5328' KB. Pressured to 2000#. Held. WIH with perf gun thru tbg and shot 4 holes in 4½" casing at 5737'. Cement squeeze with 84 sx Class H with 2% CaCl from 5737' up to 5500'. WOC. Tagged top of plug at 5726'. Not enough plug.
8. Spotted 12 sx Class H with 2% CaCl from 5721' up to 5559'. TOH. This plug covers Wolfcamp top.
9. Perforated 4 holes in casing at 2488'. WIH with pker and set at 2200'. Spotted 66 sx Class H with 2% CaCl in and out of 4½" casing from 2488' up to 2300'. WOC. Tagged top of plug 2321'. TOH. This plug covers Glorieta top.
10. Unset overshot on 4½" casing and TOH with 1574' of casing.
11. WIH with 2 3/8" tbg open ended and spotted 200 sx Class H with 2% CaCl from 1626' up to 1150'. WOC. Tagged top of plug at 1232'. This plug covers 4½" stub and 8 5/8" casing shoe.
12. Pulled up and spotted 30 sx Class H from 511' up to 410'. This plug covers 13 3/8" casing shoe.
13. Pulled up and spotted 50' surface plug 02-08-94. RDPU.
14. Cleaned location and set P&A marker. Will do surface restoration as per agreement with land owner (Ralph Schafer).

Note: Salt gel mud is between all plugs and Johnny Robinson, with NMOCD, witnessed plugging of well.

ANADARKO [redacted] P.O. DRAWER 130 • ARTESIA, NEW MEXICO 88210 • (505) [redacted]

Anadarko

Anderson 2/15/94



APPENDIX D

Identification of Lessees, Surface Owners and other Interested Parties for Notices; Copies of Notice Letters and Certified Mail Receipts; Copy of Draft Public Notice for Hearing

TABLE D-1

OPERATORS WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

1. Agave Energy Co
   105 South 4th Street
   Artesia, NM 88210

2. Yates Petroleum Corporation
   105 South 4th Street
   Artesia, NM 88210

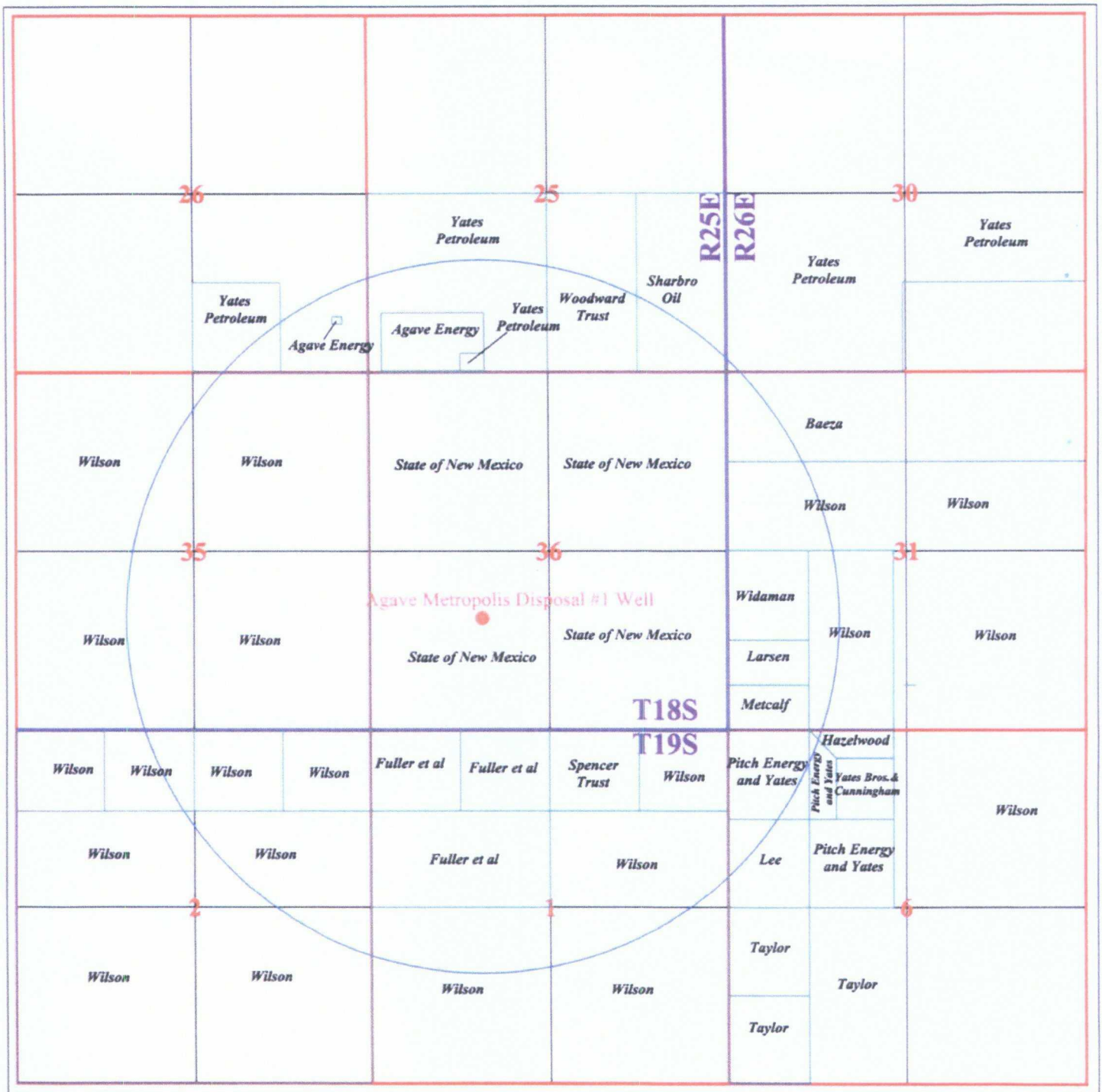


Figure D-1
Approximate Locations of Surface Owners Within One Mile of Agave Metropolis Disposal #1 Well

One Mile Circle Around Agave Metropolis Disposal #1 Well

TABLE D-2

SURFACE OWNERS WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

Section 36, Township 18 South, Range 25 East

State of New Mexico State Land Office 310 Old Santa Fe Trail P. O. Box 1148 Santa Fe, NM 87504	All

Section 35, Township 18 South, Range 25 East

Thomas & Wanda Wilson David & Diana Wilson 235 North Lake Rd. Artesia, NM 88210	All

Section 26, Township 18 South, Range 25 East

Agave Energy Company 105 South 4th Street Artesia, NM 88210	Small square in SE/4 on map .57 acre tract in SE/4
Yates Petroleum Corporation 105 South 4th Street treet Artesia, NM 88210	SE/4 Less & Except a .57 acre tract

Section 25, Township 18 South, Range 25 East

Sharbro Oil Company, LTD P. O. Box 840 Artesia, NM 88211	E/2 SE/4
Woodward Trust Jeri & Dale Woodward 4748 Elder Avenue Seal Beach, CA 90740	W/2 SE/4
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	2.17 acre tract in SW/4 Tract 104-25.7 on map

Agave Energy Company 105 South 4th Street Artesia, NM 88210	25.38 acre tract in SW /4 Tract 104-25.8 on map
Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	SW/4 less & except 2 above tracts

Section 30, Township 18 South, Range 26 East

Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	SW/4

Section 31, Township 18 South, Range 26 East

Efren & Maria Baeza 314 N. 14th Artesia, NM 88210	N/2 N/2
Thomas & Wanda Wilson David & Diana Wilson 235 North Lake Rd. Artesia, NM 88210	S/2 NW/4; E/2 SW/4
Blanche Widaman Wells Fargo Bank Industry Consulting Group Inc. P. O. Box 810490 Dallas, TX 75381	NW/4 SW/4
H. D. Larsen % Greta Edington 1715 – 20th Street Gering, NE 69341	N/2 SW/4 SW/4
Ronald Metcalf P. O. Box 37 South Valley Road Palmer Lake, CO 80133	S/2 SW/4 SW/4

Section 6, Township19 South, Range 26 East

Jim & Sandra Hazelwood P. O. Box 507 Troy, MT 59935	10 acre tract in Lot 3
Pitch Energy Corporation & Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	10 acre tract in Lot 3 & All Lot 4
Dwight M. Lee % Cindy McDermid 11177 Captains Cove Drive Soddy-Daisy, TN 37379	Lot 5

Section 1, Township 19 South, Range 25 East

Thomas & Wanda Wilson David & Diana Wilson 235 North Lake Rd. Artesia, NM 88210	S/2; S/2 NE/4; NE/4 NE/4
Glenn R. Fuller 18495 Starduster Drive Nevada City, CA 95959	NW/4

Section 1, Township 19 South, Range 25 East (continued)

B. E. Spencer Trust First National Bank P. O. Drawer AA Artesia, NM 88211	Lot 2

Section 2, Township 19 South, Range 25 East

Thomas & Wanda Wilson David & Diana Wilson 235 North Lake Rd. Artesia, NM 88210	All

TABLE D-3

LEASE HOLDERS WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

1. **Yates Petroleum Corporation**
   105 South 4th Street
   Artesia, NM 88210
   (575) 748-1741

Section 36-Township18S-Range 25E NE/4; SW/4 NW/4; SE/4 NW/4; NW/4 NW/4; NE/4 NW/4; NE/4 SE/4	Lease #VO-6141-0000 Lease # E1-0165-0001
Section 35-Township 18S-Range 25E S/2; N/2	
Section 26-Township 18S-Range 25E SE/4	
Section 25-Township18S-Range 25E SW/4; SE/4	
Section 30-Township 18S-Range 26E SW/4	
Section 31-Township 18S-Range 26E W/2	
Section 6-Township 19S-Range 26E N/2	
Section 2-Township 19S-Range 25E N/2	
Section 1-Township19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

2. **Chase Oil Corporation**
   P. O. Box 1767
   Artesia, NM 88210
   (575) 746-9853

Section 36-Township 18S-Range 25E; SW/4; NW/4 SE/4; SW/4 SE/4; SE/4 SE/4	Lease #VO-8443-0000
Section 1-Township 19S-Range 25E NE/4 NE/4; W/2 SW/4; NW/4; W/2 SE/4; E/2 SW/4	(DMD LLC also has a lease on this tract)

3. **Marbob Energy Corporation**
   P. O. Box 227
   Artesia, NM 88211

Section 1-Township 19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

4. **DMD LLC**
   P.O. Box 300
   Artesia, NM 88211
   (575) 746-2953

Section 1-Township 19S-Range 25E NE/4 NE/4; W/2 SW/4	(Chase Oil also has a lease on this tract)

5. **Abo Petroleum Corporation**
   105 South 4th Street
   Artesia, NM 88210

Section 1-Township 19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

6. **Myco Industries, Inc.**
   105 South 4th Street
   Artesia, NM 88210

Section 1-Township 19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

TABLE D-4

MINERAL OWNERS OF ONLY UNLEASED TRACT WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

Section 1-Township 18S-Range 25E
NW/4 NE/4

1. B. E. Spencer Trust
   First National Bank
   P. O. Drawer AA
   Artesia, NM 88211

2. Wyatt A. Hartman
   % W. B. Hickey
   Rt. #1 – Box 181-A
   Chattahoochee, FL 32324

3. Roy Hartman
   % Letha J. Hartman,
   11025 Larkwood
   Apt. # 1701
   Houston, TX 77096

4. Margaret J. Carter
   2032 Medusa Way
   Sacramento, CA 95825

5. William Harold Robinson
   % Margaret J. Carter
   2032 Medusa Way
   Sacramento, CA 95825

6. Frances M. Mohr
   % Margaret J. Carter
   2032 Medusa Way
   Sacramento, CA 95825

7. Spitler Family Trust
   % Homer Edward Spitler & Mildred Ilene Spitler
   30315 Santa Fe Street
   Hemet, CA 92343

8. Martha Jane Ford
   3520 Roselawn
   Glendale, CA 91208

9. Parrish Family Trust
   % James Paul Parrish & Carole D. Parrish
   1702 Paloma Avenue
   Glendale, CA 91208

TABLE D-5

RESIDENCES AND BUSINESS FACILITIES WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

Section 31, Township 18 South, Range 26 East N/2 N/2; Residences

1. Efren & Maria Baeza, 179 West Kincaid Ranch Road, Artesia, NM (Physical Address)
2. Raul and Delilah Baeza, 193 West Kincaid Ranch Road, Artesia, NM (Physical Address)
3. Christine Baeza, 175 West Kincaid Ranch Road, Artesia, NM (Physical Address)

   Mailing Address: 314 North 14th Street, Artesia, NM 88210

Section 25, Township 18 South, Range 25 East

4. Yates Petroleum Corporation
   105 South 4th Street
   Artesia, NM 88210
   — 2.17 acre tract in SW/4; (tract 104-25.7 on map)
   Office & Warehouse

5. Agave Energy Corporation
   105 South 4th Street
   Artesia, NM 88210
   — 25.38 acre tract in SW/4
   (tract 104-25.8 on map)
   Gas Processing Plant

Section 26, Township 18 South, Range 25 East

6. Agave Energy Corporation
   105 South 4th Street
   Artesia, NM 88210
   — .57 acre tract in SE/4
   (tract 104-26.2 on map)
   Compressor Station

7. Yates Petroleum Corporation
   105 South 4th Street
   Artesia, NM 88210
   — SE/4; Four Warehouse Buildings

Section 35, Township 18 South, Range 25 East E/2; Home and Barns

8. David Wilson
   80 West Kincaid Ranch Rd., Artesia, NM (Physical Address)
   Mailing Address: 235 North Lake Rd., Artesia, NM 88210

OTHER AGENCIES REQUIRING NOTICE

9. US Bureau of Land Management
   Carlsbad Field Office
   620 East Greene Street
   Carlsbad, NM 88220-6292

10. New Mexico State Land Office (included in notice to surface owners within one mile radius)

December 20, 2010

Generic Notified Party
Mailing Address
City, State Zip Code

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RE: Agave Energy Company Application

This letter is to advise you that Agave Energy Company ("Agave") filed the enclosed application on December 20, 2010 with the New Mexico Oil Conservation Division ("NMOCD" or "the Division"). The application requests authority to inject acid gas and carbon dioxide (CO_2) into Agave's existing Metropolis Disposal #1 Well (API No. 30-015-31905). The well is located approximately 8 miles southwest of Artesia, New Mexico, between the Rio Peñasco and Four Mile Draw. More specifically, it is located 1,650 feet from the West line and 1,650 feet from the South line of Section 36, Township 18 South, Range 25 East, in Eddy County, roughly one mile south of Agave's Dagger Draw Processing Plant.

Agave proposes to recomplete and modify the Metropolis Disposal #1 Well in a manner that will ensure safe injection. The proposed injection would be into the basal Devonian, the Fusselman and the Montoya Formations through an injection interval from 9,930 to 10,500 feet. Agave proposes a maximum injection pressure of 3,300 psi and a maximum daily injection rate of 205 barrels. The recompleted well will serve as the disposal well for acid gas currently being flared at the Dagger Draw Processing Plant.

This application has been set for hearing before a Division Examiner at 8:15 am on Thursday, January 20, 2011 in Porter Hall at the NMOCD's Santa Fe office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by Agave's application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the application at a later date.

A party appearing at the hearing is required by the Division's rules to file a Pre-Hearing Statement with the NMOCD's Santa Fe office no later than January 13, 2011. This statement must be served on counsel for Agave and on all other parties and should include: your name and the name of your attorney, if any; a concise statement of the case; the names of all witnesses you will call to testify at the hearing; the approximate time you will need to present your case; and an identification of any procedural matters that need to be resolved prior to the hearing.

If you have any questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 at Geolex, Inc. 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or Agave's counsel, Mr. Thomas Hnasko, at (505) 982-4554 at Hinkle, Hensley, Shanor & Martin, LLP, 218 Montezuma, Santa Fe, NM 87504.

Sincerely,
Geolex, Inc.

Alberto A. Gutiérrez, C.P.G.
President
Consultant to Agave Energy Company

Enclosure

AAG/lh

C:\ Projects\10-009\Reports\C-108\Notices\Final Agave Notice Letter.docx

AGAVE ENERGY COMPANY
DRAFT PUBLIC NOTICE FOR HEARING

Case No. _____: Application of Agave Energy Company for authority to inject, Eddy County, New Mexico. Agave Energy Company requests an order authorizing it to inject acid gas and carbon dioxide (CO_2) from the Dagger Draw Processing Plant into its Metropolis Disposal #001 Well (API No. 30-015-31905). The well is located in Section 36, Township 18 South, Range 25 East, NMPM, in Eddy County, New Mexico. Agave Energy seeks approval to recomplete the Metropolis Disposal #001 Well and inject acid gas and CO_2 into the basal Devonian, Fusselman and Montoya formations in an injection interval from 9,930 feet to 10,500 feet, and approval of a maximum injection pressure of 3,300 psi and a maximum daily injection rate of 205 barrels. The Metropolis Disposal #001 well is located eight (8) miles southwest of Artesia, New Mexico.

APPENDIX E

H_2S Contingency Plan Rule 11 Plan

H_2S Contingency Plan

Agave Dagger Draw Processing Plant
and the
Metropolis Disposal #1 Well

Agave Energy Company

105 South 4th Street
Artesia, NM 88210
(575-748-4555)

December 20, 2010

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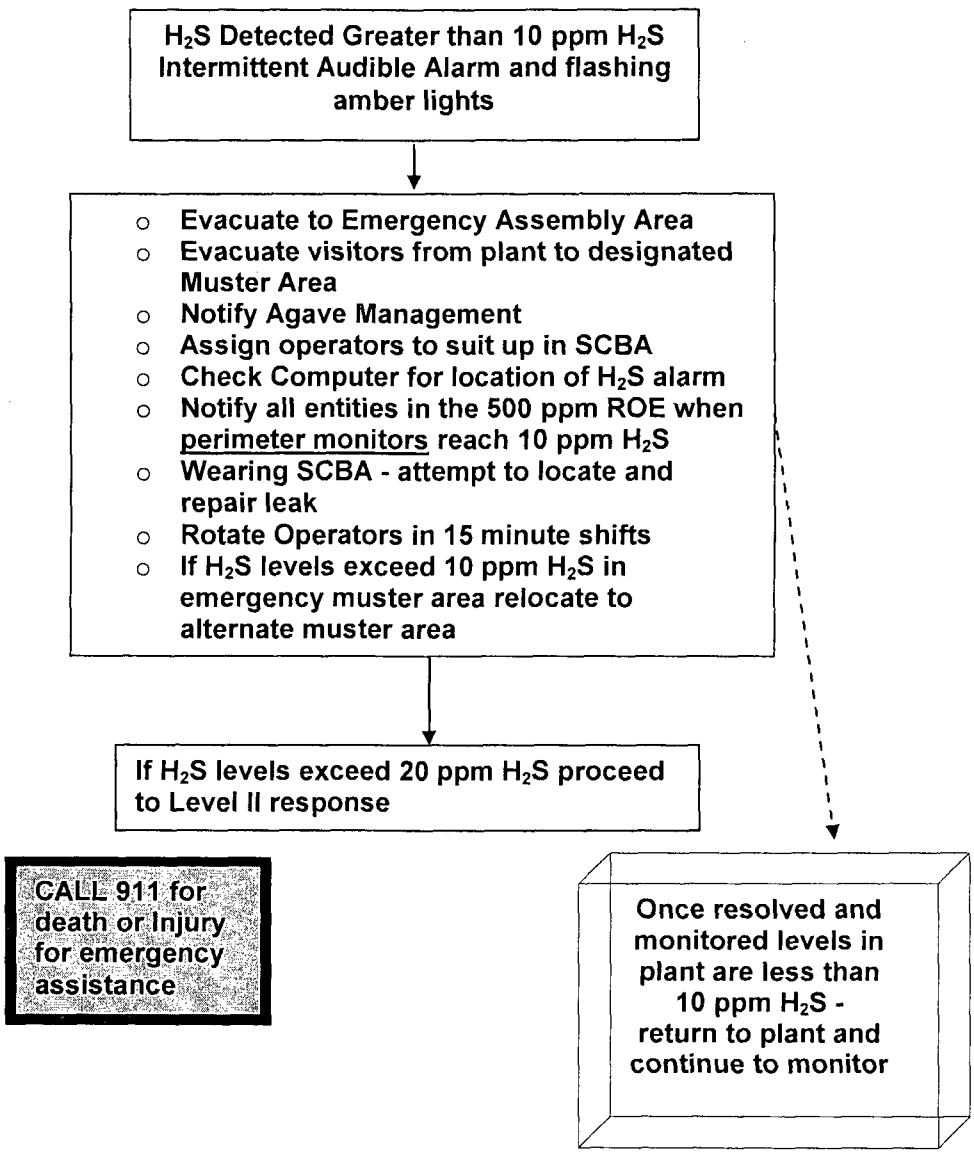
MAPS AND FIGURES

APPENDICES

OPERATOR QUICK REFERENCE GUIDE

Dagger Draw Processing Plant
Level 1 Response
FOR PLANT OR WELLHEAD ALARMS



Location of Facilities

Agave Dagger Draw Processing Plant (See Map 1)
Go south of Artesia, NM on Hwy 285 approximately 9 miles to County Road 38 (Kincaid Ranch Road). Turn right (west) on Kincaid Ranch Road and go approximately 2.8 miles to Pipeline Road. Turn right (north) and go 0.2 miles to the Dagger Draw Gas Plant Office. Physical address is 278 Pipeline Road, Artesia, NM 88210.
Section 25-Township 18S-Range 25E

Metropolis Disposal #1 Well (See Map 1)
Go south of Artesia, NM on Hwy 285 approximately 9 miles to County Road 38 (Kincaid Ranch Road). Turn right (west) on Kincaid Ranch Road and go 2.6 miles (just past the Agave Field Office). Turn left (south) on dirt lease road and go approximately 0.6 miles then turn left (east) and go 0.2 miles to the Metropolis Disposal #1 Well. **Section 36-Township 18S-Range 25E**

Emergency Trailer – Atoka Facility Location (See Map 1)
From Artesia, drive south on Highway 285 to County Road 39. Turn east and drive approximately 2 miles. The facility is on the south side of the road in NW/NE Sec 14 18S 26 E.

I. Introduction

[API RP-55 7.1]

The Agave Dagger Draw Processing Plant is a natural gas processing plant which handles and/or generates hydrogen sulfide (H_2S) and/or sulfur dioxide (SO_2). This H_2S contingency plan was created to outline procedures that are to be followed in the event of an H_2S release that occurs at the plant, the acid gas well, or on the acid gas pipeline. The response plan is the same regardless of where the release takes place. This plan complies with the New Mexico Oil Conservation Division (OCD) Rule 11. This plan also conforms to API RP-55.

II. Scope

[API RP-55 7.2]

This contingency plan is specific to the Agave Dagger Draw Gas Processing Plant and acid gas injection system. This plan contains procedures to provide an organized response to an unplanned release from the plant, well site and pipeline connecting them.

III. Plan Availability

[API RP-55 7.3]

This contingency plan shall be available to all personnel responsible for implementing any portion of the plan. Copies of the plan will be distributed to the following agencies: New Mexico Oil Conservation Division (OCD), New Mexico Department of Public Safety, Local Emergency Planning Committee (LEPC), Artesia Fire Department, Atoka Fire Department, Artesia Police Department, and Eddy County Sheriff's Department. The Plan will be available at the following Agave Energy Company locations: Dagger Draw Processing Plant, the Artesia Field Office, Emergency Response Trailer at Atoka (Map 1) and the Agave Main Office in Artesia.

IV. Emergency Procedures

[NMAC 19.15.11.9.B(2)(a)] [API RP-55 7.4 a]

A. Responsibilities and Duties of Personnel during an Emergency

1. Plant Manager or designee will serve as the Incident Commander (IC); is responsible for training operators assigned to the plant, contractors and visitors on the implementation of this plan; and will maintain communication with Agave management and residents within the radius of exposure (ROE).

2. Plant Supervisor or designee will serve as the Incident Commander (IC) in the absence of the Plant Manager; is responsible for training and supervising plant operators on the implementation of this plan, will maintain accountability of all contractors and visitors; and will maintain communication with the plant manager and Agave management.

3. Plant Operators will perform operations in accordance with this safety plan; assist in the accountability and evacuation of visitors and contractors to designated muster areas; and keep the plant supervisor and manager informed on the repair progress.

4. Essential Agave Personnel will be familiar with the procedures in this plan and assist plant operators in assisting with the implementation of this plan in a safe manner.

5. Visitors and contractors on site will be familiar with safety alarms and signals at the Dagger Draw Gas Processing Plant and the acid gas injection system; and adhere to instructions of Plant Operators and other Agave personnel in evacuation of the facilities.

B. Immediate Action Plan

1. The following outlines the immediate action Plan that is illustrated by the response flow diagram in Appendix B. This is to be used when responding to an H_2S release. Response levels are the same for a release at the plant or the acid gas well. Additional or long term response actions will be determined on a case-by-case basis, if needed, once the Incident Command Center (ICC) and System (ICS) are established following the immediate response.

Level	Alarms	Actions
I	Intermittent audible alarm sounded and/or flashing yellow lights activated for H_2S at 10 ppm or greater.	**1.** The audible signal for a Plant emergency and evacuation is an intermittent alarm and yellow lights (repeating off/on) activated when levels of H_2S of 10 ppm or greater are detected. In addition, a flashing yellow light or beacon will be activated at 10 ppm or greater of H_2S. A computer in the control room and in the Plant Supervisor office establishes which H_2S monitor has activated the alarm and/or flashing yellow beacon, be it a plant monitor or well monitor. At the initial sound of the intermittent alarm or the flashing yellow beacon, assigned operators will put on a 30 minute self-contained breathing apparatus (SCBA) and all other personnel in the Plant complex or well site shall immediately evacuate the Plant or well site to the Emergency Assembly Area. If H_2S concentrations are 10 ppm or greater, then personnel will evacuate to a designated Muster Area determined by the Incident Commander (IC) (see **Appendix D**). The operators, upon suit up with the self-contained breathing apparatus (SCBA), will first help any persons in distress evacuate to the Emergency Assembly Area. If deemed necessary by the Plant Manager or Plant Supervisor, local emergency response service providers will be contacted by Plant personnel designated by the Plant Manager or Supervisor. **2.** All entities within the 500 ppm radius of impact (ROE) will be notified (by telephone) of a release if the perimeter alarms are activated at 10 ppm H_2S or greater. Notification will be done by personnel designated by the Plant Manager or his designee. The nature of the release and status of containment will be conveyed. Businesses will be advised to report the incident to employees working near the Plant and to alert any third party contractors or service companies working in the Plant vicinity or imminently scheduled to work in the vicinity of the release. All should be instructed to leave the area and not to enter/re-enter area until further notice. Operators will put on self-contained breathing apparatus (SCBA). **3.** Wearing the self-contained breathing apparatus (SCBA), the operator(s) will attempt to fix the cause of the release. The H_2S levels at the Emergency Assembly Area will be monitored with a hand held or personal monitor and with the fixed monitor. **4.** The Incident Commander (IC) will set up secondary re-entry team(s) with 30 minute self-contained breathing apparatus (SCBA) to re-enter and resolve the situation. Re-entry will occur in 15 minute shifts at the direction of the Incident Commander (IC) until the problem is resolved or the emergency shut down (ESD) is activated. If H_2S levels in the Emergency Assembly Areas exceed 10 ppm H_2S, evacuate to alternate Emergency Assembly Area and continue to monitor Emergency Assembly Area with personal or handheld H_2S monitors. If evacuation to Muster Area occurs, road blocks will be established near the Muster Areas on Kincaid and Pipeline Road. If release is resolved and monitored levels in the Plant are less than 10 ppm H_2S, personnel may re-enter the Plant. The Oil Conservation Division (OCD) shall be notified within four hours of any release that activates the Plan. If the release is not resolved and H_2S levels continue to increase, Level 2 Response is indicated.

Levels	Alarms	Actions
II	Intermittent audible alarm sounded and/or flashing red lights activated for H_2S greater than 20 ppm	**1.** The intermittent alarm **and** red flashing lights indicate the detection of H_2S greater than or equal to 20 ppm. (Flashing yellow lights indicate a H2S release of 10 ppm or greater and they will change to red for a release of 20 ppm or greater.) A control panel in the Plant supervisor's office establishes which H_2S monitor has activated the alarm and or flashing red beacon, be it a plant monitor or a well monitor. At the initial sound of the intermittent alarm or observance of the flashing red beacons, the operators will exit to the Muster Area designated by the Plant Manager or his designee. Other personnel in the Plant complex will put on emergency escape packs located throughout the plant, or well location and evacuate along with the operators using the evacuation routes to the Emergency Assembly Area and then to the Muster Area (see Appendix D) designated by the Plant Manager or designee. At the assembly area, the Plant Manager or designee will assign operators to put on a 30 minute self-contained breathing apparatus (SCBA). Local emergency response service providers will be contacted by Plant Manager or designee. **2.** All other entities within the 100 ppm and 500 ppm radius of impact (ROE) will be contacted by phone and notified of release and asked to evacuate when a perimeter monitor reads 10 ppm H2S or greater . All entities within the 100 ppm radius of impact (ROE) will be contacted by phone and notified of release. The nature of the release and status of containment will be conveyed. Depending on release status and prevailing wind conditions, some entities within the 100 ppm radius of impact (ROE) may be asked to shelter in place or evacuate. Notifications will include but are not limited to the following: **a)** Other entities within the 100 ppm radius of impact (ROE), depending on release status and prevailing wind conditions, will be asked to shelter in place. Those entities will be instructed to close any windows and shut off any air conditioning/heating until further notice. In addition, they will be instructed to contact other employees/residents not currently present and instruct them not to enter/reenter the area until further instruction. **b)** If a perimeter monitor is activated, the LEPC and law enforcement will be contacted by phone and notified of the release and status of containment. The Incident Commander (IC) will assign personnel notification responsibility. **3.** Operator(s) with 30 minute self-contained breathing apparatus (SCBA) will assess the release and attempt to resolve it. If after 45 minutes on scene there is no resolution, the operator(s) will notify the Plant Manager to determine if the emergency shut down (ESD) should be activated. **4.** If monitored H_2S levels at Muster Area exceed 10 ppm, evacuate to an alternate Muster Area. If deemed necessary, local emergency response service providers will be contacted by the Incident Commander (IC). **a)** Re-entry will occur in full self-contained breathing apparatus (SCBA) and in 15 minute shifts at the direction of the IC until IC determines problem has been resolved or emergency shut downs (ESDs) are activated. **b)** If release is resolved and monitored levels of H_2S in the Plant are less than 10 ppm, personnel may return to Plant. The Oil Conservation Division (OCD) shall be notified within four hours of any release that activates the Plan. All entities previously notified will be informed that the release has been resolved and advised of the current monitored H_2S levels at the Plant. **c)** No resolution requires activation of full H_2S Plan with notifications and reporting as per Plan. If the release is not resolved and/or H_2S levels continue to increase, Level 3 Response is indicated. **d)** Monitoring will continue after problems are abated, at the direction of the Plant Manager.

Level	Alarms	Actions
III	Intermittent audible alarm sounded and/or flashing red lights activated for catastrophic release; fire; or explosion ESD alarm is a continuous siren with red, amber, and blue lights that flash	**1.** If H_2S is at 20 ppm or greater and repair efforts at Level 2 have been unsuccessful, worst case scenario, and/or catastrophic release have occurred, then implement a Level 3 response. **2.** Road blocks will be set up near the Muster Areas on Kincaid Road and Pipeline Road. **3.** All personnel shall have evacuated to a designated Muster Areas. Evacuation of all entities within the 500 ppm radius of impact (ROE) will have been confirmed. Implement full H_2S Plan with all notifications and public agency involvement. Notifications to all entities within the 100 ppm radius of impact (ROE) will include the nature of the release and status of containment. Notifications will include but are not limited to the following: **a)** All businesses within the 100 ppm radius of impact (ROE) will be instructed to immediately alert all company personnel, third party contractors and/or services companies working in the area, and those imminently scheduled to work in the area, of the release and evacuation status of the Plant. They will be instructed to immediately leave and/or not enter/reenter the area within the roadblocks until further instruction. **b)** All other entities (including private residents) within the 100 ppm radius of impact (ROE) will be instructed to immediately shelter in place, if appropriate based on the source of the release and the wind direction. Those entities will be instructed to close any windows and shut off any air conditioning/heating until further notice. In addition, they will be instructed to contact other employees/residents not currently present to not enter/reenter the area until further instruction. **c)** The Incident Commander (IC) will make the decision based on, but not limited to, H_2S concentration and wind direction, whether a safe evacuation can be implemented, and recommend an evacuation route. **4.** If escaping vapors have ignited, the vapors should be allowed to continue to burn unless the fire endangers personnel, other property, or other equipment. **5.** When applicable, maintain communication with the Plant Manager, or his designee, to keep him up-to-date of the situation and the action taken prior to his arrival at the location. **6.** Initiate and maintain a Chronological Record of Events log. **7.** Within one hour after the activation of the H_2S Plan, begin agency notifications by calling Oil Conservation Division (OCD) and National Response Center (NRC). **8.** Establish media staging area adjacent to Muster Area 2 and direct all media to it. **9.** Once resolved and monitored levels in the Plant and at Muster Area are less than 10 ppm, roadblocks will be removed, and all entities within the 100 ppm radius of impact (ROE) will be allowed to return. All entities previously notified will be informed that the release has been resolved and advised of the current monitored H_2S levels. **10.** Monitoring will continue after problems are abated, at the direction of the Plant Manager **11.** Agency reports to be submitted as required.

C. Telephone Numbers and Communication Methods

1. Emergency Services

AGENCY	TELEPHONE #
Artesia Fire Department	(575) 946-5050
Atoka Fire Department	(575) 946-5050
Artesia Police Department	(575) 746-5000
Eddy County Sheriff	(575) 887-7551
Carlsbad Police Department	(575) 885-2111
State Police (HMER)	
District 3 Roswell	(575) 827-9312
Sub District 3 Carlsbad	(575) 885-3138
Sub District 3 Hobbs	(575) 827-9320
Ambulance Services	
Artesia	(575) 746-5050
Carlsbad	(575) 885-2111
Hospitals	
Artesia General	(575) 748-3333
Carlsbad Medical Center	(575) 887-4100
Veterinarians	
Artesia Animal Clinic	(575) 748-2042
Livingston Animal Clinic	(575) 746-6167
Helicopter Services	
Lifeguard (Albuquerque)	1-800-633-5438
Southwest Medivac (Hobbs)	1-800-242-6199
AeroCare (Lubbock)	1-800-627-2376
Air Med (El Paso)	(915) 772-1449

2. Government Agencies

AGENCY	TELEPHONE #
Oil Conservation Division (OCD)	(505) 476-3440 (575) 748-1283
US BLM	(575) 887-6544
Local Emergency Planning Committee (LEPC)	(575) 887-9511
National Response Center (NRC)	1-800-424-8802

3. Operators and Contractors

COMPANY	TELEPHONE #
CVE	(575) 746-3571
PVT	(575) 748-1241
DCP Midstream	(800) 435-1679
Chevron/West Texas Pipeline Company	(800) 762-3404
Transwestern Pipeline	(281) 714-2265
Yates Petroleum Corporation	(575) 748-1471

4. Public

Name	Address	TELEPHONE #
David and Diana Wilson	80 West Kincaid Ranch Road	(575) 457-2309
Raul and Delilah Baeza	193 West Kincaid Ranch Road	(575) 308-3195
Efrin and Maria Baeza	179 West Kincaid Ranch Road	(575) 513-0471
Christine Baeza	175 West Kincaid Ranch Road	(575) 457-2585

5. Agave Internal Call List

NAME	TITLE	Office #	Cell #
J.B. Smith	President	(575) 748-4414	(575) 365-8517
Rusty Nasta	Operations Manager	(575) 748-4523	(575) 626-7971
Ivan Villa	Engineering Supervisor	(575) 748-4528	(575) 365-4888
Jennifer Knowlton	Environmental Engineer	(575) 748-4528	(505) 238-3588
Robert Moorhead	Plant Manager/South Mechanical Supervisor	(575) 748-6815	(575) 365-4840
Gary Greenwood	Plant Supervisor	(575) 748-8414	(575) 365-6794
Mark Smith	PSM Coordinator/Plant Operator	(575) 748-8410	(575) 365-5053
Dustin McNeely	Plant Operator	N/A	(575) 703-5493
Justin Troublefield	Plant Operator	N/A	(575) 365-7503
Glen Blake	Regulatory Coordinator	(575) 748-4546	(575) 626-8168
Bill Johnson	South Measurement Supervisor	(575) 748-6816	(575) 365-4615
Jason Fuentes	South Pipeline Supervisor	(575) 748-4518	(575) 365-8939

6. Agave Energy Company will use 2-way radios and telephones to communicate internally. Telephone will be used for external communication.

D. Location of Nearby Residences, Roads, and Medical Facilities

1. The following residences are located within the ROE of the:
   a) Plant — None
   b) Metropolis Disposal #1 Well – None
   c) Pipeline – None

2. The following roads are located within the ROE:
   a) Kincaid Ranch Road
   b) Pipeline Road

3. There are no medical facilities located within the ROE.

E. Evacuation Routes, Emergency Assembly Area, Muster Areas, and Road Block Locations

1. Evacuation Routes, Emergency Assembly Area, and Muster Areas are depicted on Map D-1 in Appendix D.

2. Pre-planned road block locations are designated near the muster areas on Pipeline Road and Kincaid Ranch Road and are depicted on Map D-1 in Appendix D. Each location will have pre-positioned, portable road barriers with lights. The locations will have flashing lights and warning signs. If the release is sufficient to require evacuation to muster areas, then roadblocks near the muster areas on Kincaid Ranch Road and Pipeline Road to the west and north of the facility, respectively, will be established. The

Incident Commander (IC) will designate a representative to staff each of the two roadblocks. If deemed necessary by the Incident Commander (IC), the State or Local Police will be asked to assist with maintaining the roadblocks.

3. Emergency lights on the Muster Area signs will be activated by any perimeter alarm of 10 ppm or greater H_2S or Level III activation.

F. Monitoring Equipment, Alarm Systems, Safety Equipment, and Supplies Available

1. EMERGENCY SHUTDOWN SYSTEM: There are (8) ESD manual stations located at various points in the facility. See Maps A-2 and A-3 in Appendix A. The Plant ESD can be activated at any time by any employee or at the direction of the Incident Commander (IC).

When any one of the eight (8) manual stations is activated, the system will be shutdown and the natural gas inlets and outlets will be blocked. The operators are also able to auto close the one (1) main block valve on the incoming gas line to the Plant. Activating these should allow the plant to avoid a Level 3 response. The Incident Commander (IC) can send trained personnel to designated off-site manual block valves. There are also various methods to shut down gas flow at the various wellheads and incoming gathering lines. These can and would be evaluated on a case by case basis.

Designated employees will have remote access to the plant controls including ESD capabilities.

2. PLANT ALARMS, VISIBLE BEACONS & WIND INDICATORS: Colored beacons, horns, and wind direction indicators are located in various locations throughout the Plant and are indicated in Appendix A on Maps A-2, A-3, and A-6.

The audible signal for an emergency response and Plant evacuation is a repeating intermittent alarm that sounds at H_2S concentrations of 10 ppm or greater. The alarm will remain intermittent when the concentration of the H_2S release is 20 ppm or higher. At the initial sound of this intermittent alarm, the plant operators will evacuate to the emergency assembly area put on a self-contained breathing apparatus (SCBA) and all personnel in the plant complex shall immediately proceed in a safe manner to the Emergency Assembly Areas as prescribed by the Emergency Action Plan.

A flashing red beacon signifies an H_2S release of 20 ppm or higher and all personnel in the plant complex shall immediately proceed in a safe manner to the Emergency Assembly Area located outside of the plant office. If this area is not determined to be safe, all will move to designated Muster Area. Evacuation routes and Muster Areas are indicated on the map in Appendix A, on Map A-4 and A-6 as well as Appendix D, on Map D-1.

A routine process alarm will cause a horn to sound. This horn sound is used to alert the plant Operator to return to the Control Room. No emergency response or evacuation is required when this horn sounds.

Wind direction indicators are installed throughout the plant. At least one wind direction indicator can be seen at any location within the Plant complex, as well as from any point on the perimeter of the plant. There are ten (10) windsocks located in the Plant.

3. GAS DETECTION EQUIPMENT: The Plant uses a Smart Sensor System fixed plant H_2S Sensors. These sensors are a fixed point monitoring system used to detect the presence of hydrogen sulfide in ambient air. The yellow flashing beacon is activated at H_2S concentrations of 10 ppm or greater. The horn is activated with an intermittent alarm at H_2S concentrations of 10 ppm or greater. The lights change to red at 20 ppm H_2S and the horn remains intermittent. The fixed hydrogen sulfide monitors are strategically located throughout the Plant to detect an uncontrolled released of hydrogen sulfide. The Plant operators are able to monitor the H2S level of all the Plant sensors on the control monitor located in the control room and the Dagger Draw Plant Field Office. In addition, select employees can access this information remotely. These sensors are located on the plot plan in Appendix A, Maps A-2 and A-3. These sensors all have to be acknowledged and will not clear themselves. This requires immediate action for any occurrence or malfunction. The Plant sensors are calibrated monthly.

Redline wireless H_2S detectors are installed along the perimeter of the plant and the perimeter of the acid gas disposal well. Perimeter H_2S detectors report to the Redline monitor every five minutes to confirm detector functionality. Once H_2S gas is detected, the H_2S detectors report to the monitor every five seconds. The detectors will go into alarm at H_2S values of 10 ppm and above. Redline H_2S head unit locations are depicted on Map A-5 and A-6 in Appendix A.

Handheld gas detection monitors are available to plant personnel to check specific areas and equipment prior to initiating maintenance or work on the process equipment. There are 3 handheld monitors and each individual is assigned a personal H_2S monitor. The handheld gas detection devices are Industrial Scientific ITX 3-gas detectors and BW Gas Alert Micro 5 4-way monitors. The detectors have sensors for oxygen, LEL (explosive hydrocarbon atmospheres), hydrogen sulfide, and carbon dioxide. They indicate the presence of H_2S with a beeping sound at 10 ppm. The beeps change in tone as H_2S increases to 20 ppm. The personal monitors are set to alarm (beep) at 10 ppm with the beeps becoming closer together as the H_2S concentration increases to 20 ppm. Both the handheld and personal monitors have digital readouts of H_2S ppm concentration.

a) The compressor building has two methane sensors; one sends a call out at 30% lower explosive limit (LEL); the second shuts the compressors down at 50% lower explosive limit (LEL). The methane sensors are visual and audible alarms. The compressor building also is equipped with fire eyes that will also shut the units down. The four product pumps also have LEL sensors.

4. RESPIRATORS: The Plant has 30 minute self-contained breathing apparatus (SCBA) respirators and 5 minute escape packs strategically located throughout the Plant. The respirator locations are identified in Appendix A on Maps A-3 and A-6. All Plant personnel are certified to use the self-contained breathing apparatus (SCBA) respirators.

5. FIRE FIGHTING EQUIPMENT: The Plant personnel are trained only for insipient stage fire fighting. The fire extinguishers located in the Plant process areas, compressor buildings, process buildings, and company vehicles are typically a 20# ABC dry chemical fire extinguisher. See Appendix A, Maps A-3 and A-6 for locations. The Plant does not have a fire water system, only a utility water system that is not designed for fire fighting.

6. EMERGENCY RESPONSE TRAILER AND EQUIPMENT: Agave Energy Company has an Emergency Response Trailer located at the Atoka Facility (Map 1; Map D-2 Appendix D). This is located outside all radii of exposure (ROE) from the facility along the pipeline to the well.

Driving Directions: From Artesia, drive south on Highway 285 to County Road 39. Turn east and drive approximately 2 miles. The facility is on the south side of the road in the NW/NE Sec 14 18S 26 E. See Map D-2 in Appendix D. The trailer can serve as a mobile resource center or Incident Command Center.

a) EMERGENCY RESPONSE TRAILER CONTENTS

- 2 wind socks / wind direction indicators w/poles & spares
- 1 – 110 volt generator, portable w/wheels
- 4 5-gas sensor ambient monitors (O_2, SO_2, LEL, CO, H_2S) with automatic air pumps (15 sec per foot) and data logging capability
- 1 calibration unit for monitors
- 5 intrinsically safe communication radios & chargers, 32 channel with capability to be programmed to fire service and police channels
- 4 20# stored pressure, ABC class Fire Extinguishers
- 4 4500 Grade D breathing air cylinders, regulator, low pressure alarm, and hose reel w/ 300 ft hose (total) and correct quick disconnects.
- 1 stretcher
- 1 20-person First Aid Kit with burn gel packets
- 4 30-minute SCBA's
- 4 work unit SCBA's
- 2 lights, mounted on each rear of trailer for night operations
- 2 hand cleaner for decontamination of petroleum products.
- 3 traffic Control Kits
- 1 emergency flare gun for lighting uncontrollable hazardous gases
- 2 full body harness and 150' X 2 lifelines
- 2 "Hazardous Area" "Do Not Enter" signs / barricades
- 2 burn gel blankets
- 1 set of maps and Emergency Response Plans
- 4 temporary use Nomex Fire retardant clothing (2-LG & 2-XLG)

7. TRAFFIC CONTROL KIT CONTENTS
   - 3 electronic road flares
   - 1 28" stop sign paddle
   - 4 reflective traffic control vests
   - 2 emergency signal wands
   - 1 emergency Response Guidebook

8. FIRST AID EQUIPMENT LOCATIONS:
   a) First Aid Kits are located at the following locations:
   - Lab
   - Office

   b) Eye Wash stations are located at the following locations:
   - Lab
   - Office

9. PERSONAL H_2S MONITORS: All Agave personnel assigned to the Plant and associated field personnel are issued personal H_2S monitors.

10. SIGNS and MARKERS: The Plant has warning signs indicating the presence of "H_2S/Poisonous Gas" and high pressure gas at the entrance to the Plant. Emergency response phone numbers are posted at the entrance to the Plant. Signs are located at the Plant gate entrance indicating that all visitors are to sign in.

V. Characteristics of Hydrogen Sulfide (H_2S), Sulfur Dioxide (SO_2) and Carbon Dioxide (CO_2) [NMAC 19.15.11.9.B(2)(b)] [API RP-55 7.4 b.]

A. Hydrogen Sulfide (H_2S): Hydrogen Sulfide (H_2S): The proposed inlet gas streams into the Plant will contain a maximum of 7,600 ppm (or 0.76 mole percent) of hydrogen sulfide based on data generated from the sampling of the inlet gas at least daily. Hydrogen sulfide is a colorless, toxic and flammable gas, and has the odor of rotten eggs. Hydrogen sulfide gas is heavier than air. Hydrogen sulfide presents a significant health hazard by paralyzing the respiratory system resulting in serious injury or death.

Hydrogen Sulfide Properties and Characteristics	
CAS No.	7783-06-4
Molecular Formula	H_2S
Molecular Weight	34.082 g/mol
Ceiling Concentration	20 ppm (OSHA)
Ceiling Peak Concentration	50 ppm (OSHA)
TLV	15 ppm (ACGIH)
TWA	10 ppm (NIOSH)
STEL	15 ppm (ACGIH)
IDLH	100 ppm
Specific Gravity Relative to Air (Air=1.0)	1.189
Boiling Point	-76.5F
Freezing Point	-121.8F
Vapor Pressure	396 psia
Autoignition Temperature	518F
Lower Flammability Limit	4.3%
Upper Flammability Limit	46.0%
Stability	Stable
pH in water	3
Corrosivity	Reacts with metals, plastics, tissues and nerves

Physical Effects of Hydrogen Sulfide		
Concentration		
Ppm	%	Physical Effects
1	0.00010	Can be smelled (rotten egg odor)
10	0.0010	Obvious & unpleasant odor; Permissible exposure level; safe for 8 hour exposure
20	0.0020	Acceptable ceiling concentration
50	0.0050	Loss of sense of smell in 15 minutes
100	0.0100	Immediately dangerous to life and health(IDLH) loss of sense of smell in 3-15 minutes; stinging in eyes & throat; Altered breathing
200	0.0200	Kills smell rapidly; stinging in eyes & throat

500	0.0500	Dizziness; Unconscious after short exposure; Need artificial respiration
700	0.0700	Unconscious quickly; death will result if not rescued promptly
1000	0.1000	Instant unconsciousness; followed by death within minutes

B. **Sulfur Dioxide (SO_2)**: Sulfur dioxide is produced as a by-product of H_2S combustion at the flare. The flare unit receives the residual hydrogen sulfide and carbon dioxide stream that is routed from the amine unit. It is colorless, transparent, and is non-flammable, with a pungent odor associated with burning sulfur. Sulfur dioxide is heavier than air, but will be picked up by a breeze and carried downwind at elevated temperatures. Sulfur dioxide can be extremely irritating to the eyes and mucous membranes of the upper respiratory tract.

Sulfur Dioxide Properties & Characteristics	
CAS No.	7446-09-5
Molecular Formula	SO_2
Molecular Weight	64.07 g/mol
PEL	5 ppm(OSHA)
TWA	2 ppm(ACGIH)
STEL	5 ppm(ACGIH)
IDLH	100 ppm
Specific Gravity Relative to Air (Air = 1.0)	2.26
Boiling Point	14°F
Freezing Point	-103.9°F
Vapor Pressure	49.1 psia
Auto ignition Temperature	N/A
Lower Flammability Limit	N/A
Upper Flammability Limit	N/A
Stability	Stable
Corrosivity	Could form an acid rain in aqueous solutions

Physical Effects of Sulfur Dioxide	
Concentration	**Effect**
1 ppm	Pungent odor, may cause respiratory changes
2 ppm	Permissible exposure limit; Safe for an 8 hour exposure
3-5 ppm	Pungent odor; normally a person can detect sulfur dioxide in this range
5 ppm	Short Term Exposure Limit (STEL); Safe for 15 minutes of exposure
12 ppm	Throat irritation, coughing, chest constriction, eyes tear and burn
100 ppm	Immediately Dangerous To Life & Health (IDLH)
150 ppm	So irritating that it can only be endured for a few minutes
500 ppm	Causes a sense of suffocation, even with first breath
1,000 ppm	Death may result unless rescued promptly.

C. **Carbon Dioxide (CO_2)**: The proposed inlet streams into the Plant will contain a maximum of 383,100 ppm (or 38.31 mole percent) of carbon dioxide based on data generated from the sampling of the inlet gas at least daily. Carbon dioxide gas is colorless, odorless and non-flammable and is heavier than air.

Carbon Dioxide Properties & Characteristics	
CAS No.	124-38-9
Molecular Formula	CO_2
Molecular Weight	44.010 g/mol
TWA	5,000 ppm
STEL	30,000 ppm
IDLH	40,000 ppm
Specific Gravity Relative to Air (Air = 1.0)	1.5197
Boiling Point	-109.12°F
Freezing Point	-69.81°F
Vapor Pressure	830 psia
Autoignition Temperature	N/A
Lower Flammability Limit	N/A
Upper Flammability Limit	N/A
Stability	Stable
pH in Saturated Solution	3.7
Corrosivity	dry gas is relatively inert & not corrosive; can be corrosive to mild steels in aqueous solutions

Physical Effects of Carbon Dioxide	
Concentration	**Effect**
1.0 %	Breathing rate increases slightly
2.0 %	Breathing rate increases to 50% above normal level. Prolonged exposure can cause headache, tiredness
3.0 %	Breathing rate increases to twice normal rate and becomes labored. Weak narcotic effect. Impaired hearing, headache, increased blood pressure and pulse rate
4 – 5 %	Breathing increases to approximately four times normal rate, symptoms of intoxication become evident, and slight choking may be felt
5 – 10 %	Characteristic sharp odor noticeable. Very labored breathing, headache, visual impairment, and ringing in the ears. Judgment may be impaired, followed within minutes by loss of consciousness
10 – 100 %	Unconsciousness occurs more rapidly above 10% level. Prolonged exposure to high concentrations may eventually result in death from asphyxiation

D. Radii of Exposure (ROE) [NMAC 19.15.11.7.K]

The basis for worst case scenario calculations is as follows:

- The hydrogen sulfide content of the inlet natural gas stream into the Agave Dagger Draw Gas Plant is variable, ranging upwards to 7,600 parts per million (ppm) or 0.76 mole percent. In reality, the actual H_2S concentration that the plant processes will be much less than this.

- The inlet gas H_2S concentration of 0.76 mole percent was determined using a mass-balance approach, an analysis of 60.8 mole percent H_2S in the acid gas stream and a maximum acid gas flow rate of 0.5 MMSCFD. It is assumed that the amine system removes 100% of the H_2S from the inlet gas.

- The plant has a maximum daily (24 hour) processing volume of 40 MMSCF.

- The worst case scenario radius of exposure (ROE) also assumes an uncontrolled instantaneous release from the area around either the Metropolis Disposal #1 Well, the amine still at the facility and/or at any point along the pipeline connecting the two of the above referenced volume and concentration. Because the Plant is a throughput process plant, it is impossible that the entire 24 hour-throughput volume of the Plant could be released instantaneously as is assumed in the worst case scenario calculations of the ROE. However, to comply with NMAC 19.15.11, that assumption is the worst case scenario in the formulas/calculations provided here.

It should further be noted that the reason this rate, used as worst case, could not be released over a 24 hour period is the Plant's emergency shutdown (ESD) systems would be activated. The emergency shutdown (ESD) would prevent the flow of gas into the Plant in the event of an emergency. See Appendix C and Map C-1 for more information.

The formulas for calculating the two radius of exposure (ROE) are as follows:

100 ppm Radius of Exposure Calculation (as per 19 NMAC 15.11.7.K.1):

$$X=[(1.589)(\text{hydrogen sulfide concentration})(Q)]^{(0.6258)}$$

500 ppm Radius of Exposure Calculation (as per 19 NMAC 15.11.7.K.2):

$$X=[(0.4546)(\text{hydrogen sulfide concentration})(Q)]^{(0.6258)}$$

Where:
X = radius of exposure in feet
"hydrogen sulfide concentration" = the decimal equivalent of the mole or volume fraction of hydrogen sulfide in the gaseous mixture
Q = Escape rate expressed in cubic feet per day (corrected for standard conditions of 14.73 psi absolute and 60 degrees Fahrenheit)

Amine Unit (Facility)

500-ppm ROE	1648 feet
100-ppm ROE	3606 feet

Pipeline

500-ppm ROE	1648 feet
100-ppm ROE	3606 feet

Acid Gas Disposal Well

500-ppm ROE	1648 feet
100-ppm ROE	3606 feet

The ROE for the facility, pipeline and well are shown on Map C-1 of Appendix C. This ROE pattern is designed to include the 100 and 500 ppm radii for a potential worst case failure at any point in the system from the facility at the north to the well to the south.

VI. Facility Description, Maps, and Drawings

[NMAC 19.15.11.9.B(2)(c)] [API RP-55 7.4 c.]

A. Dagger Draw Processing Plant Description of Operations- The primary function of the plant is to remove H_2S and CO_2 from sour field gas so that the gas can meet pipeline specifications. The plant has been designated a primary Standard Industrial Classification (SIC) Code of 1311. The operation of the Agave Dagger Draw Gas Plant is intended to process 40 MMSCFD of gas. The facility is authorized to operate continuously (8,760 hr/yr) at design maximum capacity processing rates. The gas will be treated to remove acid gas components, dehydrated to remove water and processed to remove heavy (liquid) hydrocarbons from the gas stream. Several plant systems will be involved to perform these functions.

The amine unit is designed to remove acid gas components (carbon dioxide, hydrogen sulfide and mercaptans) from the natural gas stream. These components are removed from the natural gas because they are corrosive, hazardous to health, and reduce the heating value of the natural gas stream. In addition, the carbon dioxide can freeze in the cryogenic unit forming dry ice and forcing the shutdown of the facility. This is known as the gas sweetening process. The acid gas removed by the amine unit will be disposed of by either acid gas injection into a disposal well or by incinerating in a flare. The preferred method of disposal will be to compress the gas and inject it into the well. Under emergency situations, the gas will be flared to prevent the emission of lethal hydrogen sulfide to atmosphere.

The glycol dehydration unit will receive approximately 40.0 MMSCFD of treated gas (sweet) from the amine unit and reduce the water content of the gas by circulating triethylene glycol (TEG). Molecular sieve dehydration is used upstream of the cryogenic processes to achieve a -150°F dew point. The process uses two molecular sieve vessels with one vessel in service absorbing moisture from the gas stream and the other vessel in the regeneration mode.

The cryogenic unit is designed to liquefy natural gas components from the sweet, dehydrated inlet gas by removing work (heat) from the gas by means of the turbo expander. The cryogenic unit recovers natural gas liquids (NGL) by cooling the gas stream

to extremely cold temperatures (-150°F) and condensing components such as ethane, propane, butanes and heavier hydrocarbons. Once the sweet, dry gas exits the cryogenic unit, it needs to be recompressed to approximately 800 to 1200 psi before the gas is sent to the main transportation pipeline. This is accomplished with two 2500 horsepower electric drive compressors.

The hot oil system in the plant is used to provide heat to certain processes within the facility. The system will circulate approximately 600 GPM of hot oil and deliver 15.5 MMBTU/hr to other processes.

B. Metropolis Disposal #1 Well Description of Operations- The low pressure (< 10 psig), acid gas stream from the amine unit is routed to the acid gas compressor. The stream is then subject to a series of compression and cooling cycles, thus dehydrating and compressing the acid gas stream to a pressure of approximately 1150 psig. The high pressure acid gas stream then flows through a 2" stainless steel pipeline to the injection well site. At this point, the stream is introduced into the well.

There are a number of safeguards designed to prevent leaks or overpressure of the system. The acid gas compressor is equipped with multiple pressure transmitters. These transmitters monitor compressor suction and discharge pressures and are programmed to shut the acid gas system down when the pressures fall outside a pre-programmed operating range. As an additional safeguard, the compressor panel is also equipped with high and low pressure shutdowns for each stage of compression that will shut the compressor down when pressures reach preset high and low pressure set points.

As shown on Map 2, the acid gas pipeline runs from the Agave Dagger Draw Plant in a southwesterly direction, crosses Kincaid Ranch Road at the plant boundary and continues southwesterly along a gravel road for approximately 3680 feet. The pipeline then turns east along the Metropolis Disposal #1 Well access road for an additional 900 feet to the wellhead. South of Kincaid Ranch Road, the pipeline and well are entirely contained within Section 36, Township 18 South, Range 25 East. This land is owned by the State of New Mexico. Agave Energy has the following three Rights-of-Way from the State of New Mexico in this section for the pipeline: R18068, R17745 and R17949. The Metropolis Disposal #1 Well Site is covered under Yates Petroleum Company Oil Leases VO-6141-0000 and E1-0165-0001. The pipeline is buried at a depth of 6-1/2 feet for its entire length and is marked, as required, with permanent surface markers. (See Map 2 and Figure 1)

The acid gas pipeline is constructed from 2" inch 304 stainless steel tubing. The pipeline has been designed with a maximum allowable working pressure of 2350 psig. Historical injection pressures average 1150 psig. For leak detection purposes, the 2" acid gas line has been encased in 6" SDR 11 polyethylene pipe. A "sweet" gas stream flows through the annulus between the 6" and 2" pipelines at a preset pressure and flow rate. This sweet gas stream is monitored continuously for H_2S and over/ under pressure. If any one variable falls outside the predetermined operating range, the acid gas compressor is shut down and the acid gas stream is routed to the flare.

Safeguards for the acid gas injection well consist of a subsurface safety valve. This valve is designed to isolate and shut in the injection well if a leak occurs along the acid gas pipeline or at the surface of the well.

C. Map of Plant and Metropolis Disposal #1 Well

See Appendix A, Map A-1

VII. Training and Drills

[NMAC 19.15.11.9.B(2)(d)] [API RP-55 7.4 d]

A. Responsibilities and Duties of Essential Personnel

1. Personnel responsible for implementing this plan shall be trained on their duties and responsibilities related to this plan during the annual on-site or table top training exercises.

2. Plant Orientation Training - All Plant personnel, visitors, and contractors must attend a Plant overview orientation prior to obtaining permission to enter the Plant. A refresher course on this training is required annually for all persons. This training also complies with the requirements of the Agave Energy Company Process Safety Management Program and Procedures Manual.

B. On-site or Classroom Drills

Agave Energy Company may use table top exercises as well as hands on emergency response training methods. Agave Energy Company shall conduct a table top exercise annually at a minimum.

C. Notification and Training of Others on Protective Measures in Emergency Situations

Affected residents will be invited to participate and/or observe annual drills, as well as being briefed on notification, evacuation, and shelter in place plans.

D. Training and Attendance Documentation

All training and drills will be documented. Documentation shall include sign in sheets, synopsis of the training conducted, and an after action review of the training.

E. Briefing of Public Officials on Evacuation and Shelter in Place Plans

Local law enforcement, first responders, and fire personnel will also be invited to participate and/or observe annual drills, as well as being briefed on notification, evacuation, and shelter in place plans.

VIII. Coordination with State Emergency Plans

[NMAC 19.15.11.9.B(2)(e)]

A. Oil Conservation Division (OCD)

1. Oil Conservation Division (OCD) will be notified with an automatic email to the District II office advising of the activation of the H_2S Contingency Plan if any of the alarms are activated at 10 ppm H_2S or greater. In the event of a power failure, a phone call will be made within four hours. All subsequent paperwork will be filed in a timely fashion.

B. New Mexico State Police/ New Mexico Hazardous Materials Emergency Response Plan

1. The New Mexico State Police are responsible for overall scene management and coordination of all resources. A designated Emergency Response Officer (ERO) will establish the National Interagency Incident Management System (NIIMS) Incident Command System (ICS) as the Incident Commander (IC) and be responsible for management of all response resources on scene. Off-scene coordination of response resources will be handled through designated Headquarters Emergency Response Officers. Law enforcement-related activities will be coordinated by State Police.

IX. Plan Activation

[NMAC 19.15.11.9.C] [API RP-55 7.4 d]

A. Activation Levels

Level 1 – Intermittent alarm sounded and/or flashing amber beacons activated for H_2S greater than or equal to 10 ppm

Level 2 – Intermittent alarm sounded and/or flashing red beacons activated for H_2S greater than or equal to 20 ppm

Level 3 –Catastrophic release; fire; explosion; a continuous release of maximum volume for 24 hours; or NMAC 19.15.11: mandatory activation of indication of 100 ppm in any defined public area; 500 ppm at any public road; or 100 ppm at a distance greater than 3000 feet from the site or the release. Because the 100 ppm radius of impact (ROE) boundary is greater than 3000 feet from the site of release, a Level 3 response would occur before the escape of the 24 hour release volume.

B. Events that Could Lead to a Release of H_2S

- Inlet and plant piping failure
- Amine still failure
- Flange/gasket leaks on inlet and plant piping
- Flange/gasket leaks on the acid gas compressor
- Flange/gasket leaks at metropolis disposal well
- Failure of acid gas pipeline
- Valve packing
- Seal failure on acid gas compressor
- Failure of flare to ignite during Plant emergency blow down

X. Submission of H_2S Contingency Plans

[NMAC 19.15.11.9.D]

A. Submission

1. Agave Energy Company will submit the H_2S Contingency Plan to the Oil Conservation Division (OCD).

B. Retention

1. Agave Energy Company shall maintain a copy of the contingency plan in the Main Office at 105 South 4th Street in Artesia, NM. The plan shall be readily accessible for review by the Oil Conservation Division (OCD) upon request.

C. Inventory

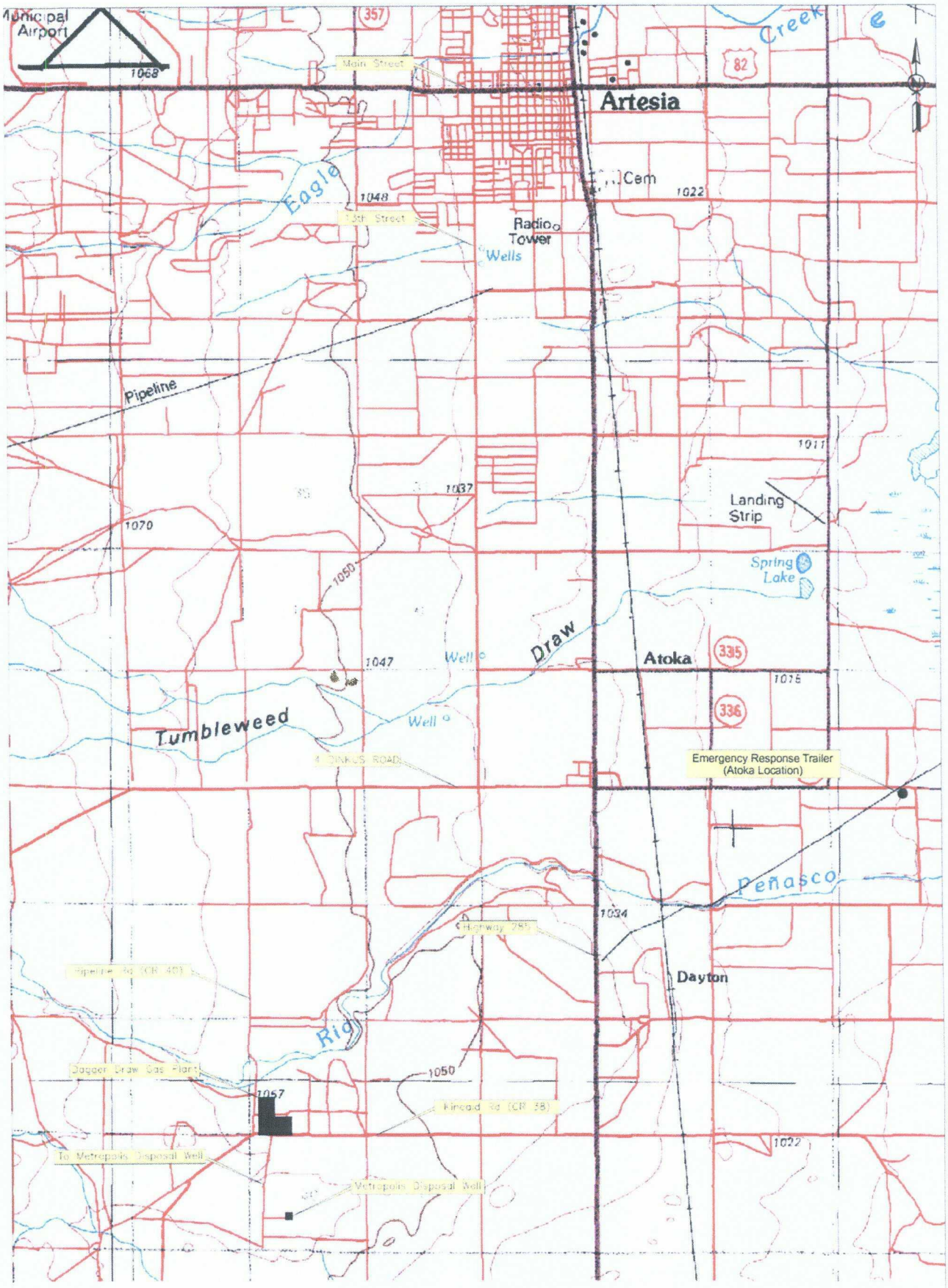
1. Agave Energy Company will file an annual inventory of wells, facilities and operations for which plans are on file with the Oil Conservation Division (OCD), to the Local Emergency Planning Committee (LEPC) and the State Emergency Response Commission as per NMAC 19.15.11.
2. The inventory shall include the name, address, telephone number, and point of contact for all operations in which plans are on file.

MAPS AND FIGURES

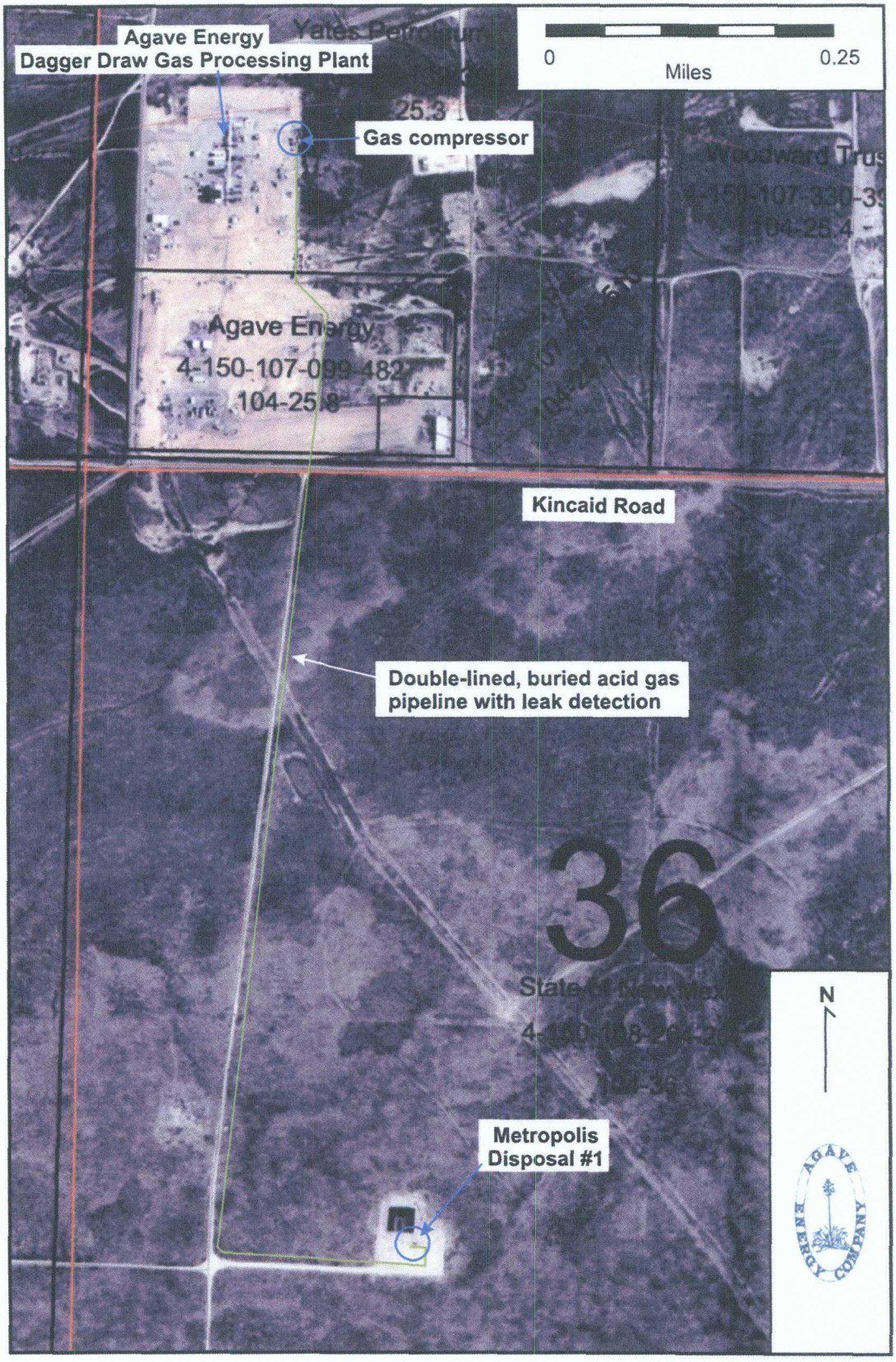
MAP 1: Agave Dagger Draw Plant Facilities Locations

MAP 2: General Diagram of Agave Dagger Draw Gas Plant and Location of Pipeline Connecting Plant with Metropolis Disposal #1 Well

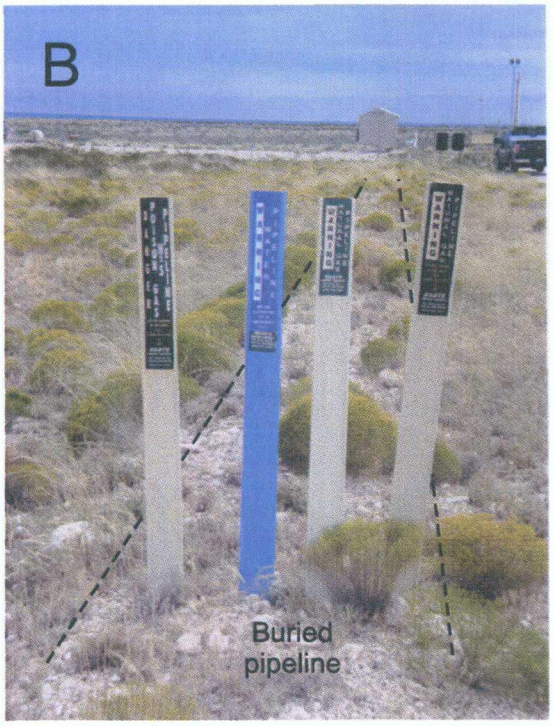
FIGURE 1: Photos of Pipeline


Municipal Airport
1068
357
Main Street
Artesia
82
Creek
Eagle
1048
13th Street
Radio Tower
Wells
Cem
1022
Pipeline
1037
1070
1050
1011
Landing Strip
Spring Lake
Draw
1047
Well
Atoka
335
1075
336
Tumbleweed
Well
4 DINKUS ROAD
Emergency Response Trailer (Atoka Location)
Peñasco
1034
Highway 285
Dayton
Pipeline Rd (CR 401)
Rig
Dagger Draw Gas Plant
1050
1057
Rincon Rd (CR 58)
1022
To Metropolis Disposal Well
Metropolis Disposal Well

MAP 1



Map 2: General Diagram of Agave Dagger Draw Gas Plant and Location of Pipeline Connecting the Plant with the Metropolis Disposal #1 Well



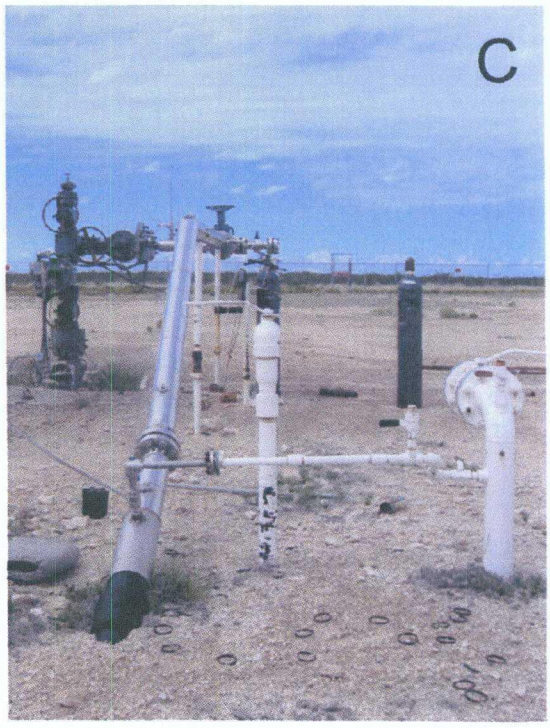


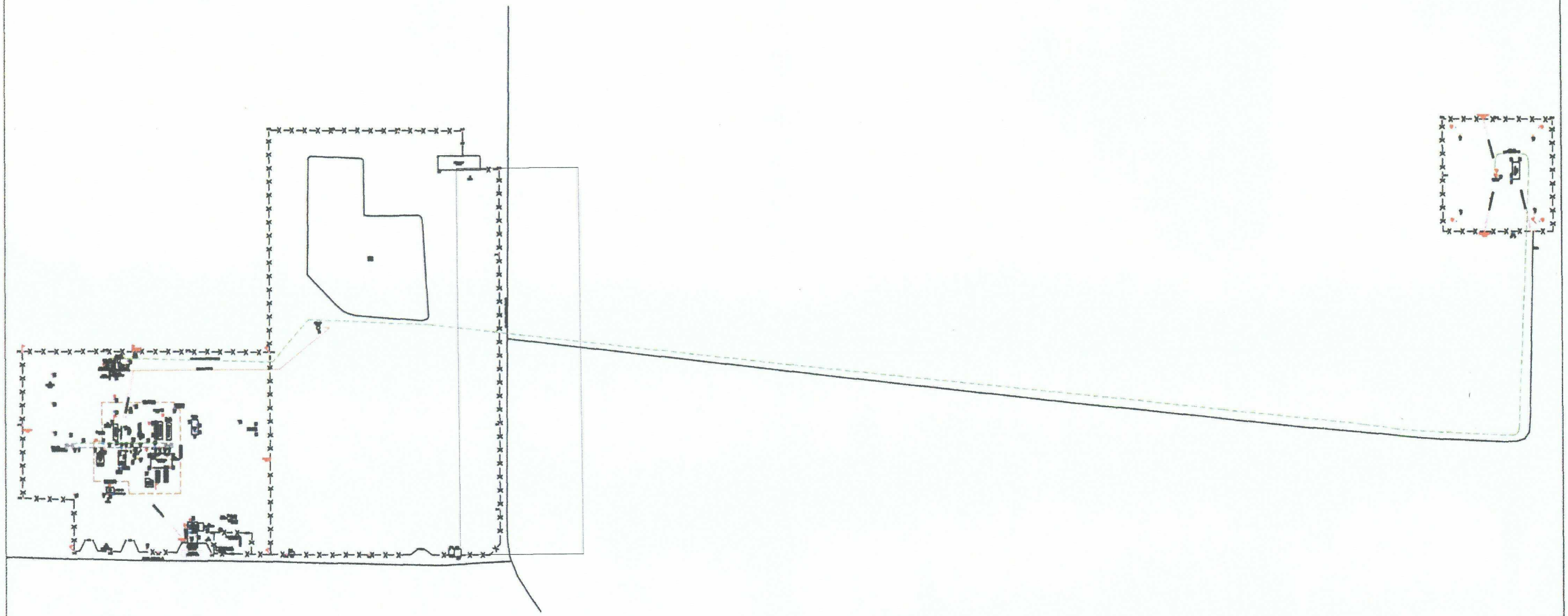
Figure 1: Photos of Pipeline Connecting Agave Energy's Dagger Draw Gas Plant With Metropolis Disposal #1 well. A) Acid Gas Compressed at the Gas Plant is Introduced to a 2" Stainless Steel Pipeline Surrounded by a 6" Polyethylene Pipe. Pipeline Integrity is Monitored Using a Stream of Sweet Natural Gas in the Volume Between the Two Pipes. B) Outside of the Fenced in Areas at the Plant and Wellhead, the Pipeline is Buried and Clearly Marked. C) The Pipeline Rises Above Ground and Connects to the Production Tree at the Metropolis Disposal #1 Wellhead

APPENDIX A – Facility Maps

Map A-1:	Facility Map
Map A-2:	Alarms and Monitors, Dagger Draw Active Equipment
Map A-3:	Safety and Fire Equipment, Dagger Draw Active Equipment
Map A-4:	Evacuation Router, Dagger Draw Active Equipment
Map A-5:	Proposed Perimeter Alarms
Map A-6:	Metropolis Disposal Well

MAP A-1

PLANT NORTH



0 Miles 0.25

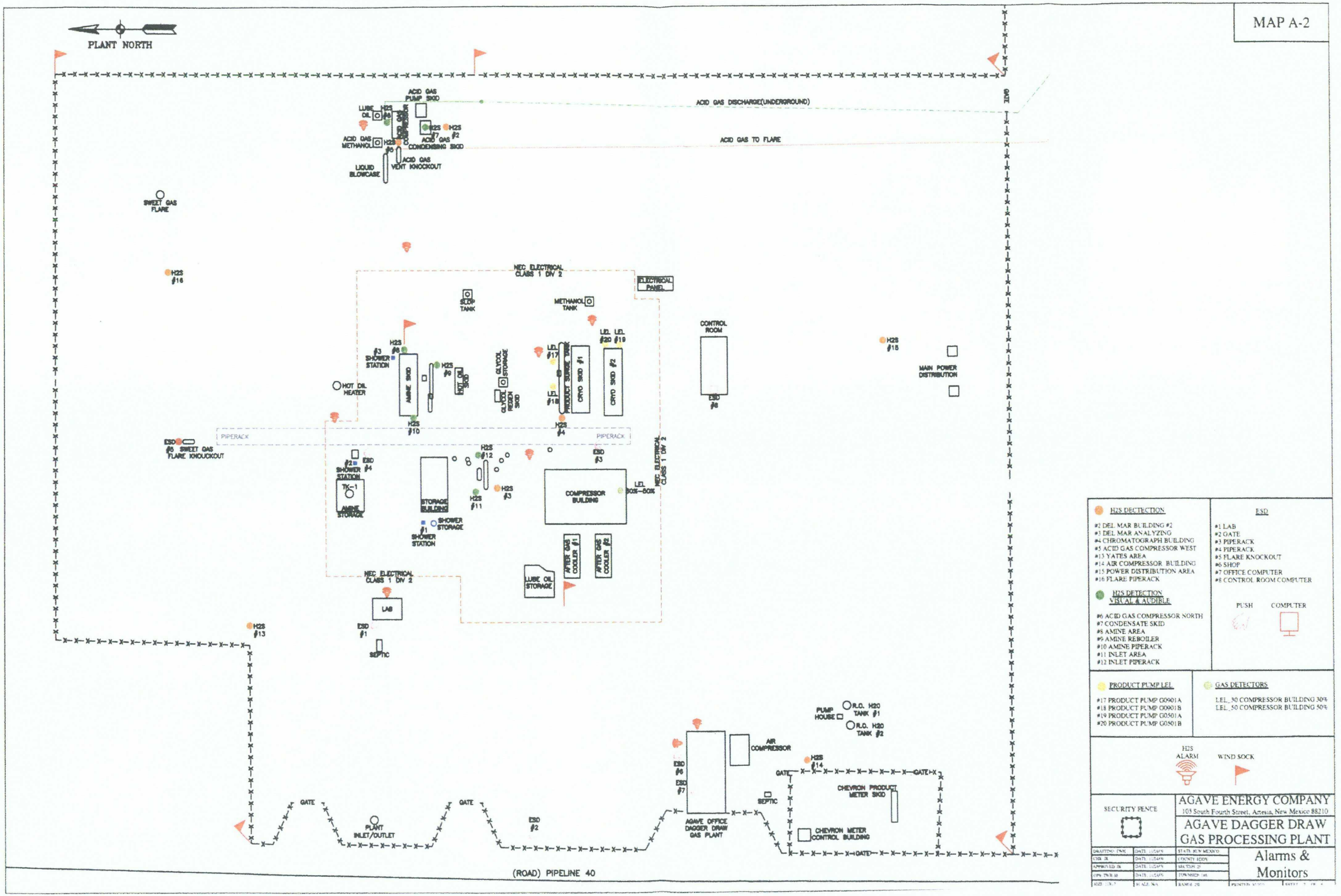
AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia, New Mexico 88210

AGAVE DAGGER DRAW
GAS PROCESSING PLANT

Facility Map &
Metropolis Disposal Well

DRAFTING: TWH	DATE: 11/24/09	STATE: NEW MEXICO	
CHK: JK	DATE: 4/09/10	COUNTY: EDDY	
APPROVED: JK	DATE: 4/24/10	SECTION: 25	
GPS: TWH/JS	DATE: 11/24/09	TOWNSHIP: 18S	
SIZE: ANSI A	SCALE: N/A	RANGE: 29E	PRINTED: 4/12/10 SHEET 1 OF 1

MAP A-2



H2S DECTECTION

#2 DEL MAR BUILDING #2
#3 DEL MAR ANALYZING
#4 CHROMATOGRAPH BUILDING
#5 ACID GAS COMPRESSOR WEST
#13 YATES AREA
#14 AIR COMPRESSOR BUILDING
#15 POWER DISTRIBUTION AREA
#16 FLARE PIPERACK

H2S DETECTION VISUAL & AUDIBLE

#6 ACID GAS COMPRESSOR NORTH
#7 CONDENSATE SKID
#8 AMINE AREA
#9 AMINE REBOILER
#10 AMINE PIPERACK
#11 INLET AREA
#12 INLET PIPERACK

ESD

#1 LAB
#2 GATE
#3 PIPERACK
#4 PIPERACK
#5 FLARE KNOCKOUT
#6 SHOP
#7 OFFICE COMPUTER
#8 CONTROL ROOM COMPUTER

PUSH COMPUTER

PRODUCT PUMP LEL

#17 PRODUCT PUMP G0901A
#18 PRODUCT PUMP G0901B
#19 PRODUCT PUMP G0501A
#20 PRODUCT PUMP G0501B

GAS DETECTORS

LEL_30 COMPRESSOR BUILDING 30%
LEL_50 COMPRESSOR BUILDING 50%

H2S ALARM WIND SOCK

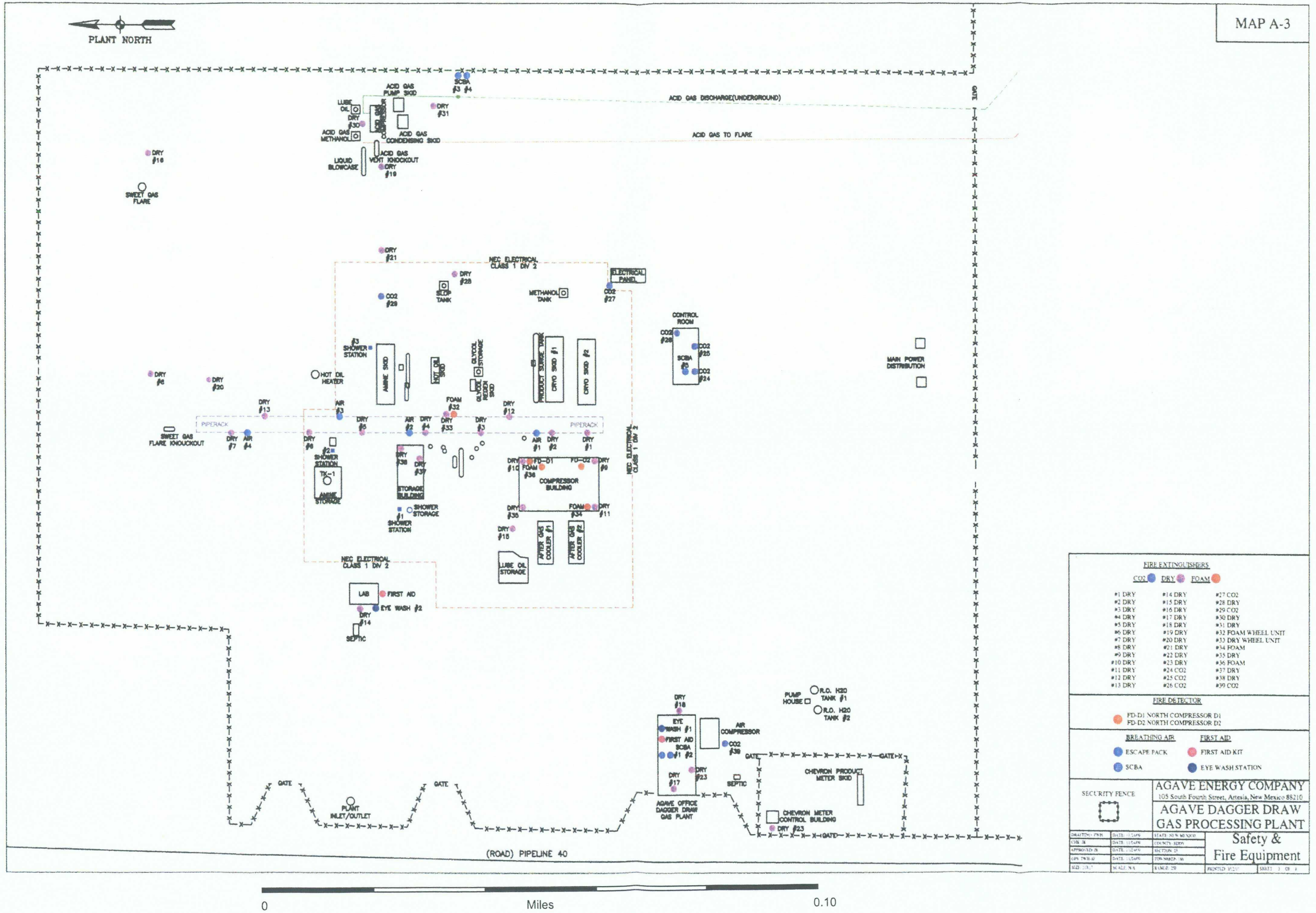
SECURITY FENCE

AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia, New Mexico 88210

AGAVE DAGGER DRAW GAS PROCESSING PLANT

Alarms & Monitors

MAP A-3



FIRE EXTINGUISHERS

CO2 DRY FOAM

#1 DRY	#14 DRY	#27 CO2
#2 DRY	#15 DRY	#28 DRY
#3 DRY	#16 DRY	#29 CO2
#4 DRY	#17 DRY	#30 DRY
#5 DRY	#18 DRY	#31 DRY
#6 DRY	#19 DRY	#32 FOAM WHEEL UNIT
#7 DRY	#20 DRY	#33 DRY WHEEL UNIT
#8 DRY	#21 DRY	#34 FOAM
#9 DRY	#22 DRY	#35 DRY
#10 DRY	#23 DRY	#36 FOAM
#11 DRY	#24 CO2	#37 DRY
#12 DRY	#25 CO2	#38 DRY
#13 DRY	#26 CO2	#39 CO2

FIRE DETECTOR

FD-D1 NORTH COMPRESSOR D1
FD-D2 NORTH COMPRESSOR D2

BREATHING AIR: ESCAPE PACK, SCBA

FIRST AID: FIRST AID KIT, EYE WASH STATION

SECURITY FENCE

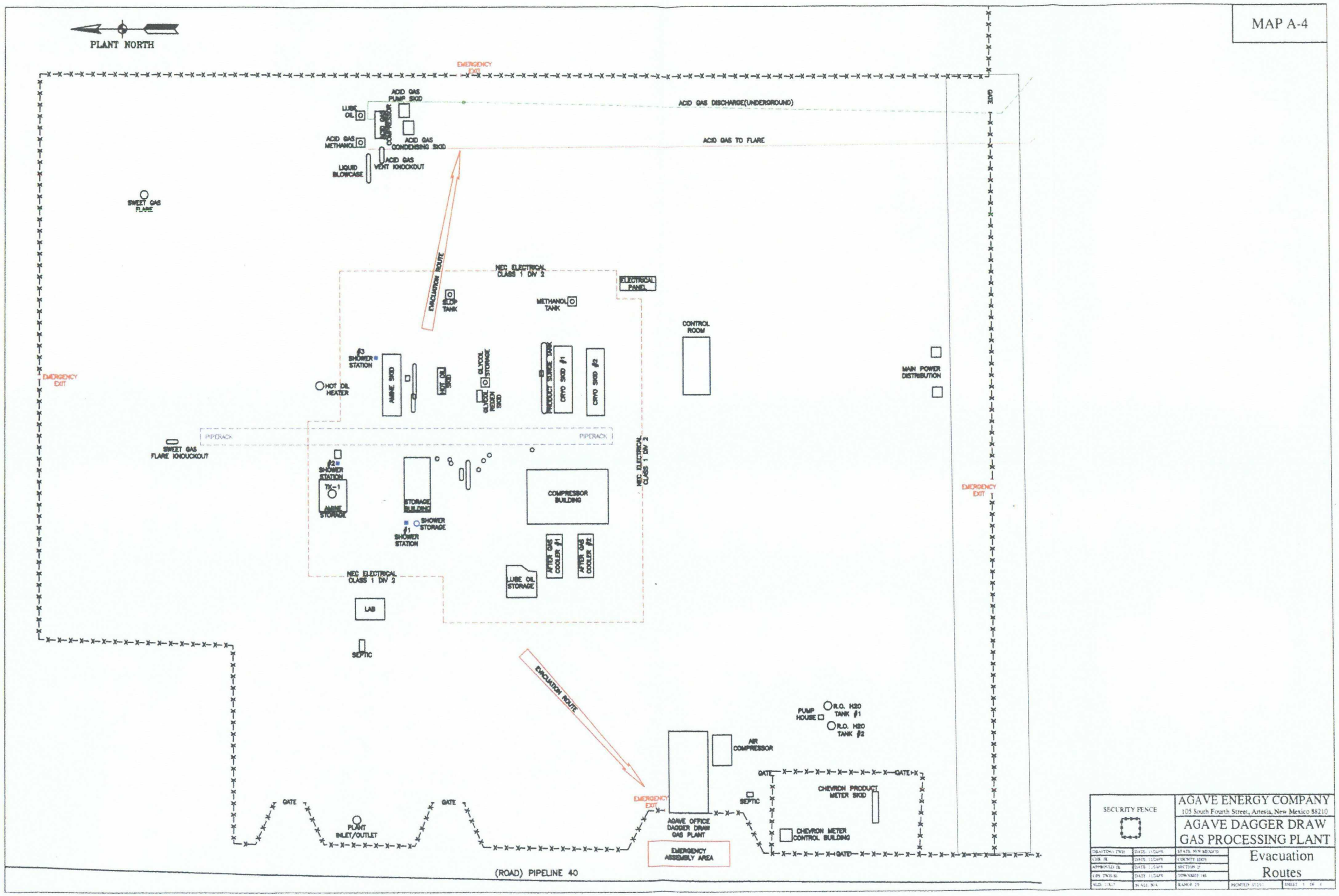
AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia, New Mexico 88210

AGAVE DAGGER DRAW GAS PROCESSING PLANT

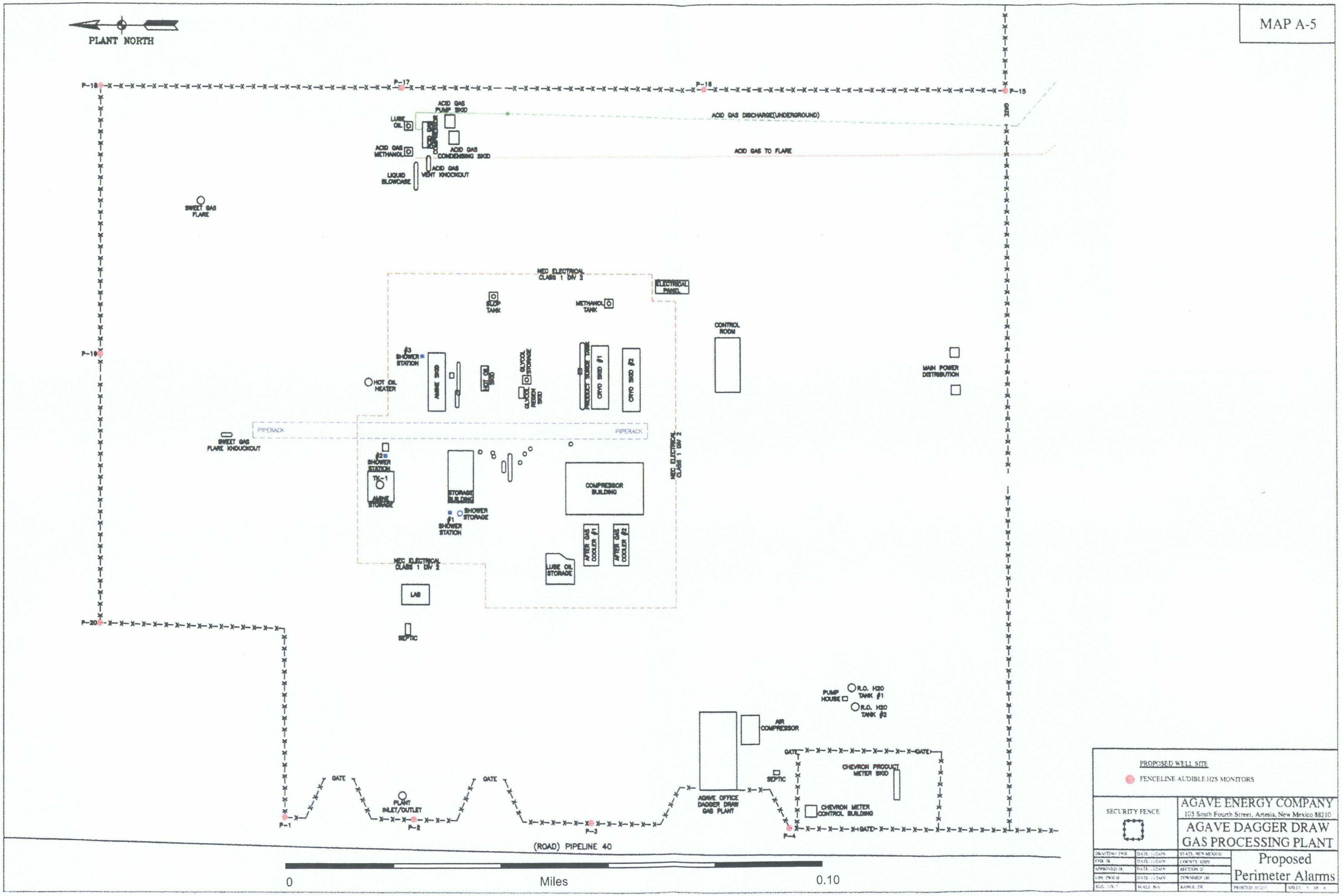
Safety & Fire Equipment

0 Miles 0.10

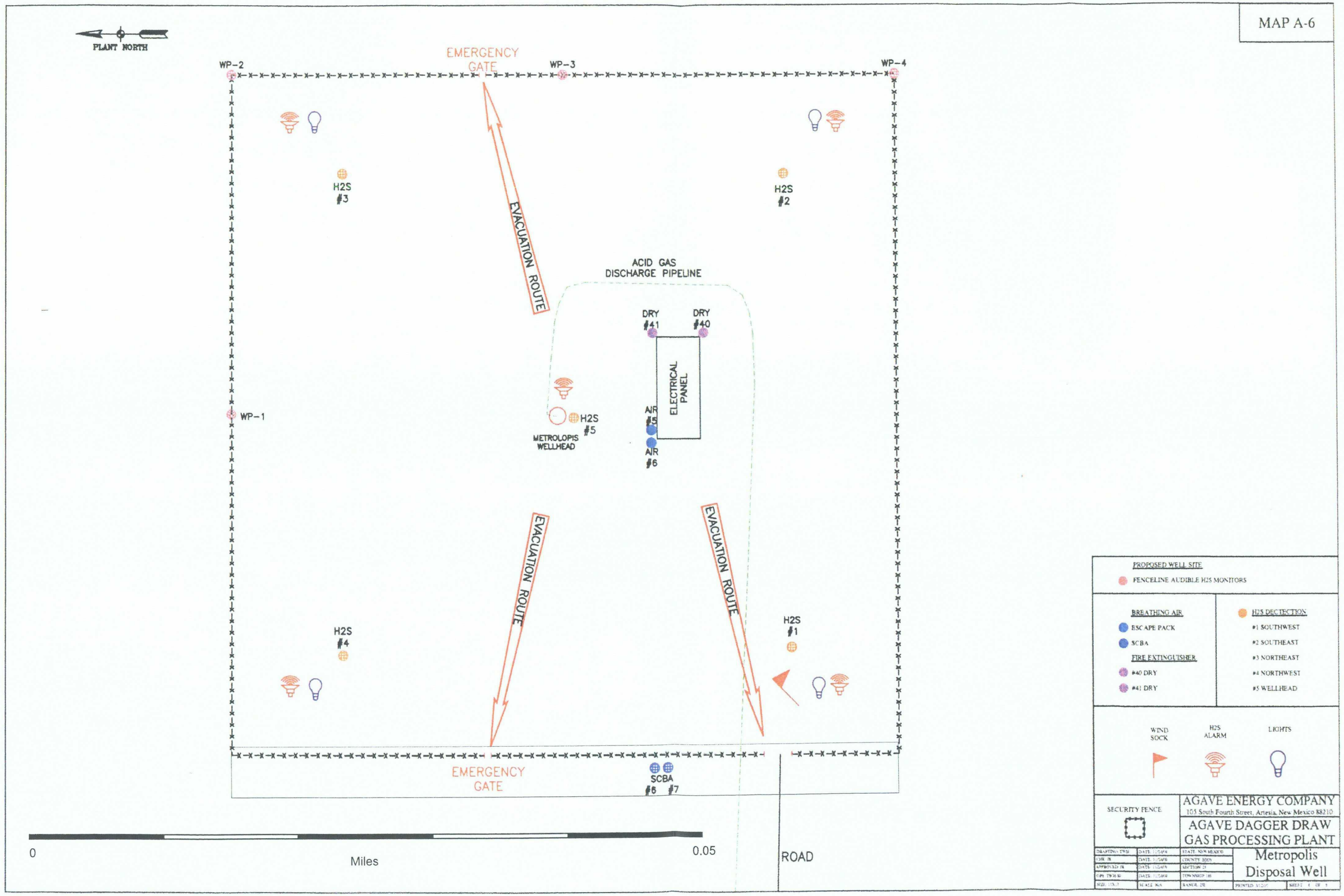
MAP A-4


PLANT NORTH
EMERGENCY EXIT
ACID GAS PUMP SKID
LUBE OIL
ACID GAS COMPRESSOR
ACID GAS METHANOL
ACID GAS CONDENSING SKID
LIQUID BLOWCASE
ACID GAS VENT KNOCKOUT
ACID GAS DISCHARGE(UNDERGROUND)
ACID GAS TO FLARE
SWEET GAS FLARE
NEC ELECTRICAL CLASS 1 DIV 2
EVACUATION ROUTE
SLOP TANK
METHANOL TANK
ELECTRICAL PANEL
CONTROL ROOM
MAIN POWER DISTRIBUTION
SHOWER STATION
AMINE SKID
HOT OIL SKID
GLYCOL STORAGE
GLYCOL HEATER SKID
PRODUCT SURGE TANK
CRYO SKID #1
CRYO SKID #2
HOT OIL HEATER
PIPERACK
SWEET GAS FLARE KNOCKOUT
#2 SHOWER STATION
TK-1 AMINE STORAGE
STORAGE BUILDING
#1 SHOWER STATION
SHOWER STORAGE
COMPRESSOR BUILDING
AFTER GAS COOLER #1
AFTER GAS COOLER #2
LUBE OIL STORAGE
LAB
SEPTIC
PUMP HOUSE
R.O. H2O TANK #1
R.O. H2O TANK #2
AIR COMPRESSOR
GATE
PLANT INLET/OUTLET
AGAVE OFFICE DAGGER DRAW GAS PLANT
EMERGENCY ASSEMBLY AREA
CHEVRON PRODUCT METER SKID
CHEVRON METER CONTROL BUILDING
(ROAD) PIPELINE 40
SECURITY FENCE
AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia, New Mexico 88210
AGAVE DAGGER DRAW GAS PROCESSING PLANT
Evacuation Routes
0
Miles
0.10

MAP A-5


PLANT NORTH
P-18
P-17
P-16
P-15
P-19
P-20
P-1
P-2
P-3
P-4
ACID GAS PUMP SKID
LUBE OIL
ACID GAS METHANOL
ACID GAS CONDENSING SKID
LIQUID BLOWCASE
ACID GAS VENT KNOCKOUT
ACID GAS DISCHARGE(UNDERGROUND)
ACID GAS TO FLARE
SWEET GAS FLARE
NEC ELECTRICAL CLASS 1 DIV 2
ELECTRICAL PANEL
TEG/P TANK
METHANOL TANK
CONTROL ROOM
MAIN POWER DISTRIBUTION
#3 SHOWER STATION
AMINE SKID
HOT OIL HEATER
GLYCOL STORAGE
GLYCOL REBOIL SKID
PRODUCT SURGE TANK
CRYO SKID #1
CRYO SKID #2
PIPERACK
SWEET GAS FLARE KNOCKOUT
#2 SHOWER STATION
TK-1 AMINE STORAGE
STORAGE BUILDING
#1 SHOWER STATION
SHOWER STORAGE
COMPRESSOR BUILDING
AFTER GAS COOLER #1
AFTER GAS COOLER #2
LUBE OIL STORAGE
LAB
SEPTIC
PUMP HOUSE
R.O. H20 TANK #1
R.O. H20 TANK #2
AIR COMPRESSOR
GATE
PLANT INLET/OUTLET
AGAVE OFFICE DAGGER DRAW GAS PLANT
CHEVRON PRODUCT METER SKID
CHEVRON METER CONTROL BUILDING
(ROAD) PIPELINE 40
0
Miles
0.10
PROPOSED WELL SITE
FENCELINE AUDIBLE H2S MONITORS
SECURITY FENCE
AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia, New Mexico 88210
AGAVE DAGGER DRAW GAS PROCESSING PLANT
Proposed Perimeter Alarms
DRAFTING TYP.
DATE: 11/24/09
STATE: NEW MEXICO
CHK. BY:
DATE: 11/24/09
COUNTY: EDDY
APPROVED BY:
DATE: 11/24/09
SECTION: 27
APP. TRANS.
DATE: 11/24/09
TOWNSHIP: 18S
SURV. DWG. NO.:
SCALE: NOT
RANGE: 29E
PRINTED: 8/5/2011
SHEET 1 OF 1

MAP A-6


PLANT NORTH
EMERGENCY GATE
WP-2
WP-3
WP-4
WP-1
H2S #3
H2S #2
EVACUATION ROUTE
ACID GAS DISCHARGE PIPELINE
DRY #41
DRY #40
ELECTRICAL PANEL
AIR #5
AIR #6
H2S #5
METROLOPIS WELLHEAD
H2S #4
EVACUATION ROUTE
EVACUATION ROUTE
H2S #1
EMERGENCY GATE
SCBA #6 #7
0
Miles
0.05
ROAD
PROPOSED WELL SITE
FENCELINE AUDIBLE H2S MONITORS
BREATHING AIR
ESCAPE PACK
SCBA
FIRE EXTINGUISHER
#40 DRY
#41 DRY
H2S DECTECTION
#1 SOUTHWEST
#2 SOUTHEAST
#3 NORTHEAST
#4 NORTHWEST
#5 WELLHEAD
WIND SOCK
H2S ALARM
LIGHTS
SECURITY FENCE
AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia, New Mexico 88210
AGAVE DAGGER DRAW GAS PROCESSING PLANT
Metropolis Disposal Well

APPENDIX B – Response Flow Diagrams

LEVEL I RESPONSE

CALL 911 for death or injury for emergency assistance

H_2S detected at levels greater than or equal to 10 ppm: intermittent audible alarm and flashing amber lights

- Evacuate to Emergency Assembly Area
- Evacuate visitors from plant to appropriate Muster Area
- Notify Agave Management
- Assign operators to suit up in SCBA
- Check PLC Computer for location of H_2S alarm
- Notify all entities in the 500 ppm ROE if perimeter alarms are activated
- Wearing SCBA will attempt to locate and repair leak
- Rotate Operators in 15 minute shifts
- If H_2S levels exceed 10 ppm in emergency assembly area relocate to an alternate assembly area

- If H_2S levels exceed 20 ppm proceed to Level II response

Once resolved and monitored levels in Plant are less than 10 ppm H_2S: return to plant and continue to monitor

LEVEL II RESPONSE

CALL 911 for death or injury for emergency assistance

H_2S detected greater than or equal to 20 ppm: intermittent audible alarm and flashing red lights

- Put on Emergency Respirators
- Evacuate to Emergency Assembly Area
- Evacuate visitors from plant to designated Muster Area
- Assign operators to suit up in SCBA
- Check Plant Control System for location of H_2S alarm
- Notify all entities in the 500 ppm ROE if perimeter alarms are activated
- Notify residents in the 100 ppm ROE to shelter in place or evacuate depending on weather and release conditions (IC determines this) if perimeter alarms are activated
- Wearing SCBA attempt to locate and repair leak
- Rotate Operators in 15 minute shifts
- Re-entry will occur for 45 minutes or until the IC determines the ESD must be activated
- Notify LEPC
- If H_2S levels exceed 10 ppm in emergency assembly area relocate to an alternate Muster Area

Once resolved and monitored levels in Plant are less than 10 ppm H_2S: return to plant and continue to monitor

- If H_2S levels exceed 20 ppm and repair efforts are unsuccessful, worst case scenario and/or catastrophic release have occurred then implement Level 3 response

LEVEL III RESPONSE

CALL 911 for death or injury for emergency assistance

H_2S detected greater than 20 ppm: intermittent audible alarm and flashing red lights
repair efforts are unsuccessful, worst case scenario and/or catastrophic release have occurred

H_2S detected greater than 50 ppm: plant will automatically go in to ESD. IC determines to proceed with Level III or Level II after ESD

- Set up road blocks on Kincaid and Pipeline Roads near the muster areas
- Confirm all personnel have evacuated the 500 ppm ROE
- Instruct all personnel in the 100 ppm ROE to evacuate to Muster Area as determined by the IC
- If vapors have ignited, continue to let burn unless fires endanger personnel
- Initiate a chronological record of events
- Within one hour of activation of the plan notify NMOCD and the NRC
- Establish a Media staging area in Muster Area 2 or other location as the situation permits
- Submit agency reports as required

Once resolved and monitored levels in Plant are less than 10 ppm H_2S: return to Plant continue to monitor

APPENDIX C - Radius of Exposure Calculations

Map C-1 Radius of Exposure

APPENDIX C-RADIUS OF EXPOSURE CALCULATIONS

The basis for worst case scenario calculations is as follows:

- The hydrogen sulfide content of the inlet natural gas stream into the Agave Dagger Draw Gas Plant is variable, ranging upwards to 7,600 parts per million (ppm) or 0.76 mole percent. In reality, the actual H_2S concentration that the plant processes will be much less than this.

- The inlet gas H_2S concentration of 0.76 mole percent was determined using a mass-balance approach, an analysis of 60.8 mole percent H_2S in the acid gas stream and a maximum acid gas flow rate of 0.5 MMSCFD. It is assumed that the amine system removes 100% of the H_2S from the inlet gas.

The plant has a maximum daily (24 hour) processing volume of 40 MMSCF.

- The worst case scenario radius of exposure (ROE) also assumes an uncontrolled instantaneous release from the area around either the Metropolis #1 Well, the amine still at the facility and at any point along the pipeline connecting the two of the above referenced volume and concentration. Because the Plant is a throughput process plant, it is impossible that the entire 24 hour-throughput volume of the Plant could be released instantaneously as is assumed in the worst case scenario calculations of the ROE. However, to comply with NMAC 19.15.11, that assumption is the worst case scenario in the formulas/calculations provided here.

It should further be noted that the reason this rate, used as worst case, could not be released over a 24 hour period is the Plant's emergency shutdown (ESD) systems would be activated. The emergency shutdown (ESD) would prevent the flow of gas into the Plant in the event of an emergency. See Appendix C and Map C-1 for more information.

The formulas for calculating the two radius of exposure (ROE) are as follows:

100 ppm Radius of Exposure Calculation (as per 19 NMAC 15.11.7.K.1):

$$X=[(1.589)(\text{hydrogen sulfide concentration})(Q)]^{(0.6258)}$$

500 ppm Radius of Exposure Calculation (as per 19 NMAC 15.11.7.K.2):

$$X=[(0.4546)(\text{hydrogen sulfide concentration})(Q)]^{(0.6258)}$$

Where:
X = radius of exposure in feet
"hydrogen sulfide concentration" = the decimal equivalent of the mole or volume fraction of hydrogen sulfide in the gaseous mixture
Q = Escape rate expressed in cubic feet per day (corrected for standard conditions of 14.73 psi absolute and 60 degrees Fahrenheit)

ROE Inside the Plant

The escape rate (Q) is the maximum daily rate of the gaseous mixture produced or handled or the best estimate thereof. For releases inside the Agave Dagger Draw Gas Plant, the Company is using for contingency planning purposes an "escape rate" equal to the maximum inlet gas volume of 40,000 MCFD. The (actual) inlet gas volume at the Plant will be somewhat variable and is continuously metered. The Plant records daily inlet gas volumes and prepares a daily volume report. The assumed 40,000 MCFD inlet gas volume has been selected as the "escape rate" because it is the highest anticipated inlet volume that the Plant would handle under its proposed operations and is considered worst case interpretation of the volume of gas.

It should be noted that the plan will remain effective as long as the processed volume and H_2S content equate to the same or smaller ROE.

Previous monitoring data indicated variable inlet concentrations of hydrogen sulfide, but concentration will not exceed 7,600 ppm or .76 mole percent. Therefore, 7,600 ppm or .76 mole percent has been used in the worst case scenario operations for contingency planning purposes.

Using:
Q = 40,000,000
H_2S conc = 7,600 ppm or .76 mole%

500-ppm RADIUS OF EXPOSURE CALCULATION

$$X = [(0.4546)*(H_2S \text{ concentration})*(\text{gas volume } (Q))]^{0.6258}$$

$$X = [(0.4546)*(7{,}600*.000001)*(40{,}000{,}000)]^{0.6258}$$

X = 1648 feet = 500-ppm ROE

100-ppm RADIUS OF EXPOSURE CALCULATION

$$X = [(1.589)*(H_2S \text{ concentration})*(\text{gas volume})]^{0.6258}$$

$$X = [(1.589)*(7{,}600*.000001)*(40{,}000{,}000)]^{0.6258}$$

X = 3606 feet = 100-ppm ROE

ROE Along the Pipeline and At the Injection Well

The escape rate (Q) is the best estimate of the maximum daily flow rate of the acid gas. For releases inside the Agave Dagger Draw Gas Plant, the Company is using for contingency planning purposes an "escape rate" equal to the 500 MCFD. The assumed 500 MCFD acid gas volume has been selected as the "escape rate" because it is the highest anticipated gas volume that the Plant would handle under its proposed operations and is considered the worst case interpretation of the volume of gas.

It should be noted that the plan will remain effective as long as the processed volume and H_2S content equate to the same or smaller ROE.

Previous monitoring data indicated variable inlet concentrations of hydrogen sulfide, but concentration will not exceed 608,000 ppm or 60.8 mole% at the inlet. Therefore, 608,000 ppm or 60.8 mole percent has been used in the worst case scenario operations for contingency planning purposes. Again, Agave does not measure the H_2S concentration in the acid gas stream; rather the concentration is calculated based on the inlet conditions.

Using:
Q = 500,000

H_2S conc = 608,000 ppm or 60.8 mole%

500-ppm RADIUS OF EXPOSURE CALCULATION

$X = [(0.4546)*(H_2S \text{ concentration})*(\text{gas volume } (Q))]^{0.6258}$

$X = [(0.4546)*(608{,}000*.000001)*(500{,}000)]^{0.6258}$

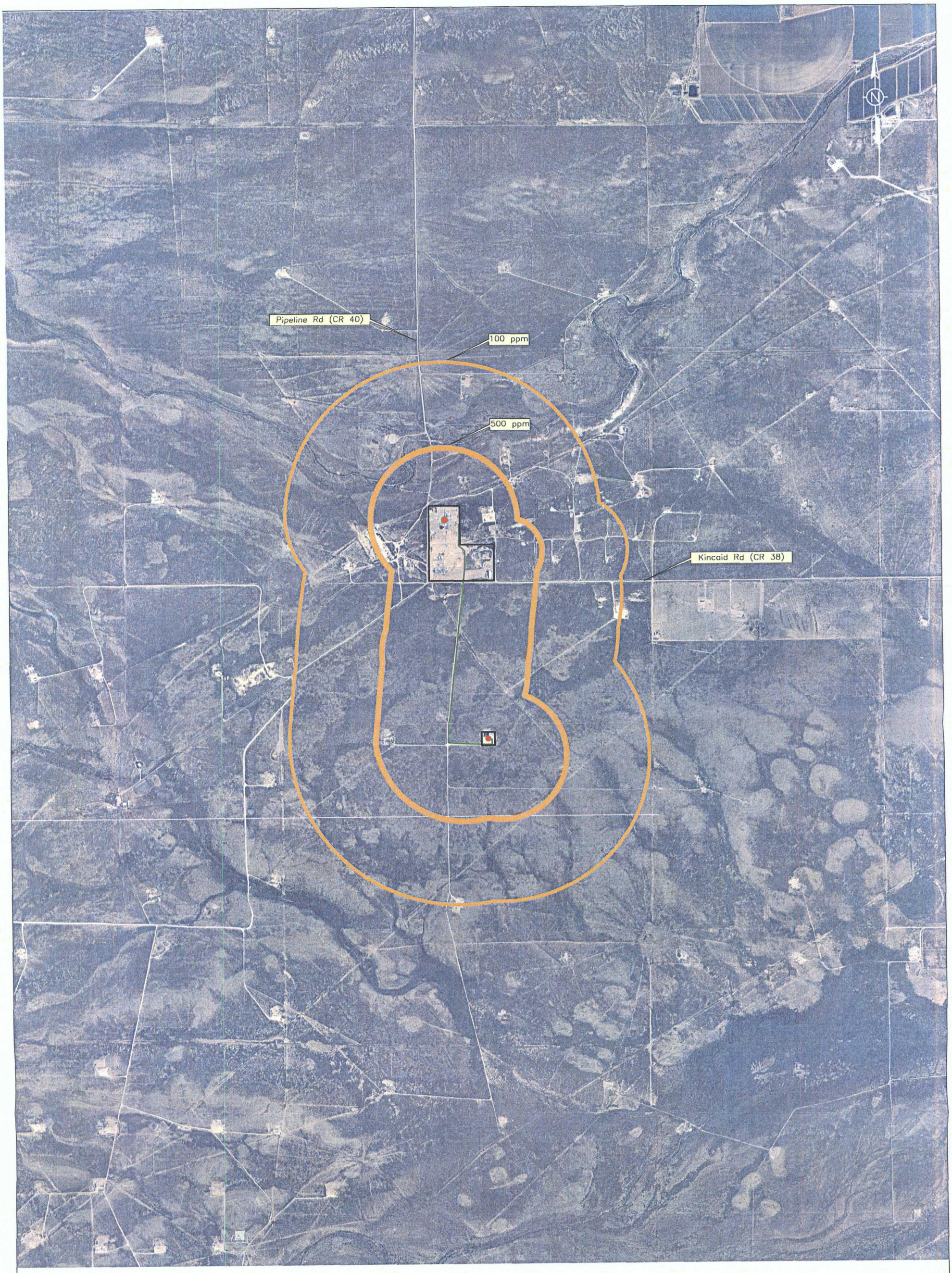
X = 1648 feet = 500-ppm ROE

100-ppm RADIUS OF EXPOSURE CALCULATION

$X = [(1.589)*(H_2S \text{ concentration})*(\text{gas volume})]^{0.6258}$

$X = [(1.589)*(608{,}000*.000001)*(500{,}000)]^{0.6258}$

X = 3606 feet = 100-ppm ROE



2000' 1000' 0' 2000'

1648 Ft (500 ppm)
3606 Ft (100 ppm)
AMINE STILL
METROPOLIS WELL HEAD
ACID GAS PIPELINE

AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia New Mexico 88210

AGAVE DAGGER GAS DRAW PLANT
HYDROGEN SULFIDE CONTINGENCY PLAN
AMINE STILL RADIUS OF EXPOSURE

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CHK: JK	DATE: 11/29/10	SCALE: 1"=2000'	
APPROVED: JK	DATE: 11/29/10	SHEET 1 of 1	

MAP C-1

APPENDIX D – Muster Areas, Evacuation Routes

Map D-1: Evacuation Routes to Muster Areas

Map D-2: Atoka Facility– Safety Trailer Location

2000' 1000' 0' 2000'

MUSTER AREA

MAP D-1

AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia New Mexico 88210

AGAVE DAGGER GAS DRAW PLANT
HYDROGEN SULFIDE CONTINGENCY PLAN
EVACUATION ROUTES

DRAFTING: TWH	PRINTED: 11/29/10	SIZE: ANSI B	REV 0
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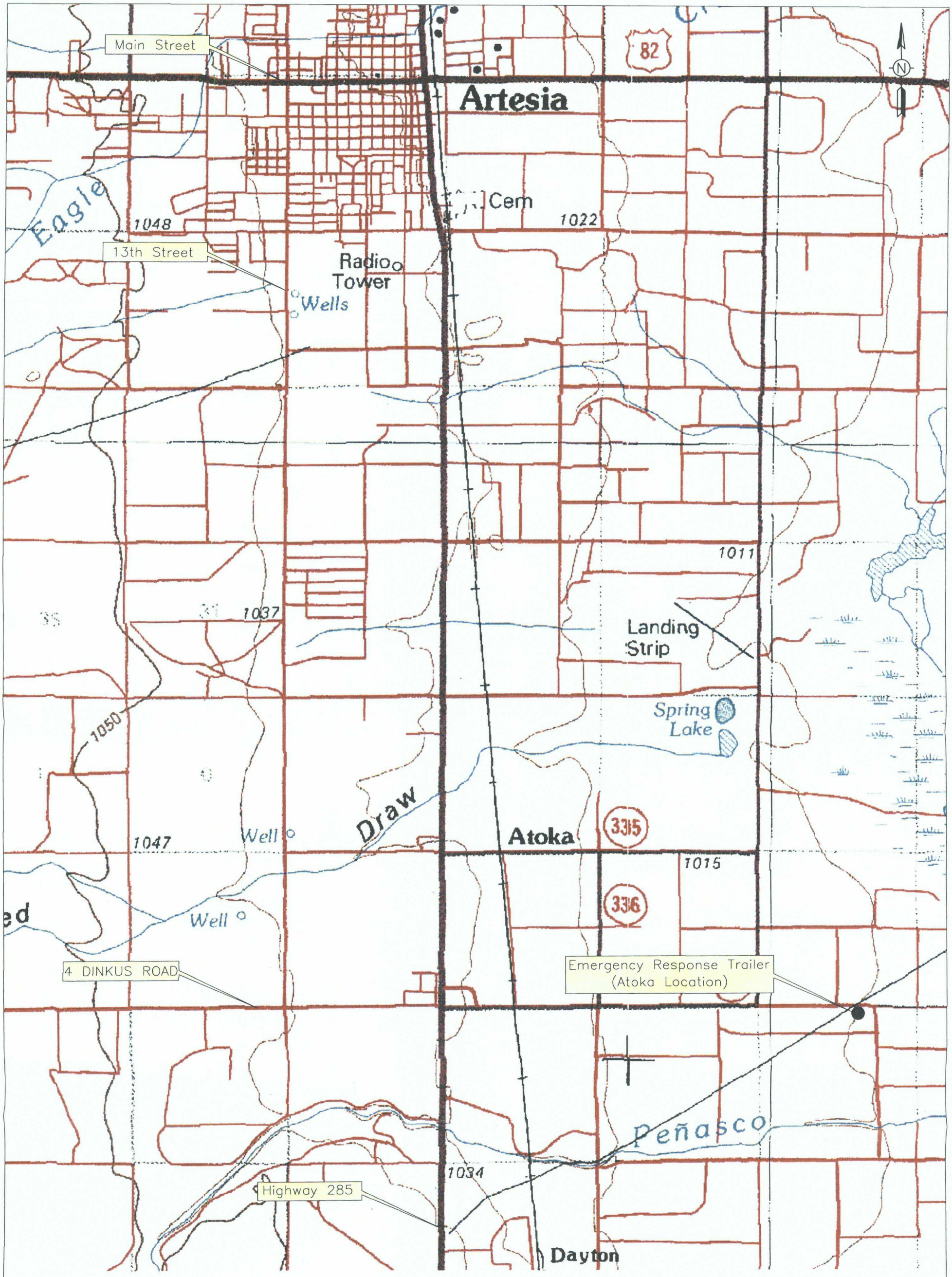
APPROVED: JK	DATE: 11/29/10	SHEET 1 of 1	



AGAVE ENERGY COMPANY
105 South Fourth Street, Artesia New Mexico 88210

AGAVE DAGGER GAS DRAW PLANT
HYDROGEN SULFIDE CONTINGENCY PLAN
EMERGENCY TRAILER LOCATION

DRAFTING: TWH	PRINTED: 11/29/10	SIZE: ANSI B	REV 0
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APPROVED: JK	DATE: 11/29/10	SHEET 1 of 1	

MAP D-2

APPENDIX E – H_2S Contingency Plan Distribution List

TABLE D-1

OPERATORS WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

1. Agave Energy Co
   105 South Fourth Street
   Artesia, NM 88210

2. Yates Petroleum Corporation
   105 South Fourth Street
   Artesia, NM 88210

TABLE D-2

SURFACE OWNERS WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

Section 36, Township 18 South, Range 25 East

State of New Mexico State Land Office 310 Old Santa Fe Trail P. O. Box 1148 Santa Fe, NM 87504	All

Section 35, Township 18 South, Range 25 East

Thomas & Wanda Wilson David & Diana Wilson 235 N. Lake Rd. Artesia, NM 88210	All

Section 26, Township 18 South, Range 25 East

Agave Energy Company P. O. Box 92108 Austin, TX 78709	Small square in SE/4 on map .57 acre tract in SE/4
Yates Petroleum Corporation 207 S. 4th Street Artesia, NM 88210	SE/4 Less & Except a .57 acre tract

Section 25, Township 18 South, Range 25 East

Sharbro Oil Company, LTD P. O. Box 840 Artesia, NM 88211	E/2 SE/4
Woodward Trust Jeri & Dale Woodward 4748 Elder Avenue Seal Beach, CA 90740	W/2 SE/4
Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210	2.17 acre tract in SW/4 Tract 104-25.7 on map

Agave Energy Company P. O. Box 92108 Austin, TX 78709	25.38 acre tract in SW /4 Tract 104-25.8 on map
Yates Petroleum Corporation 207 S. 4th Street Artesia, NM 88210	SW/4 less & except 2 above tracts
Section 30, Township 18 South, Range 26 East	
Yates Petroleum Corporation 207 S. 4th Street Artesia, NM 88210	SW/4
Section 31, Township 18 South, Range 26 East	
Efren & Maria Baeza 314 N. 14th Artesia, NM 88210	N/2 N/2
Thomas & Wanda Wilson David & Diana Wilson 235 N. Lake Rd. Artesia, NM 88210	S/2 NW/4; E/2 SW/4
Blanche Widaman Wells Fargo Bank Industry Consulting Group Inc. P. O. Box 810490 Dallas, TX 75381	NW/4 SW/4
H. D. Larsen % Greta Edington 1715 – 20th Street Gering, NE 69341	N/2 SW/4 SW/4
Ronald Metcalf P. O. Box 37 South Valley Road Palmer Lake, CO 80133	S/2 SW/4 SW/4

Section 6, Towhnship19 South, Range 26 East

Jim & Sandra Hazelwood P. O. Box 507 Troy, MT 59935	10 acre tract in Lot 3
Pitch Energy Corporation & Yates Petroleum Corporation P. O. Box 304 Artesia, NM 88211	10 acre tract in Lot 3 & All Lot 4
Dwight M. Lee % Cindy McDermid 11177 Captains Cove Drive Soddy-Daisy, TN 37379	Lot 5

Section 1, Township 19 South, Range 25 East

Thomas & Wanda Wilson David & Diana Wilson 235 N. Lake Rd. Artesia, NM 88210	S/2; S/2 NE/4; NE/4 NE/4
Glenn R. Fuller 18495 Starduster Drive Nevada City, CA 95959	NW/4

Section 1, Township 19 South, Range 25 East (continued)

B. E. Spencer Trust First National Bank P. O. Drawer AA Artesia, NM 88211	Lot 2

Section 2, Township 19 South, Range 25 East

Thomas & Wanda Wilson David & Diana Wilson 235 N. Lake Rd. Artesia, NM 88210	All

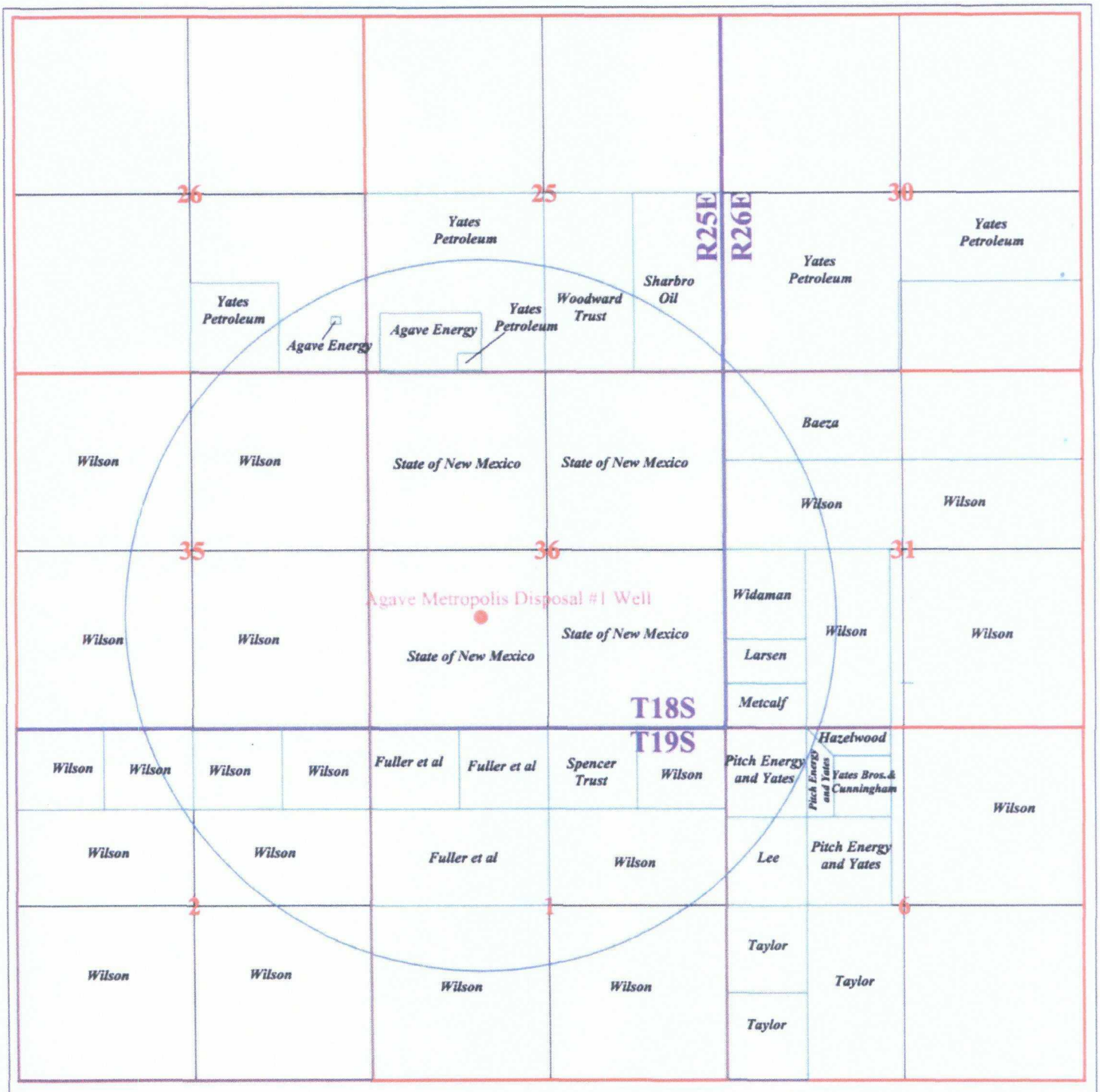

Figure D-1
Approximate Locations of Surface Owners Within One Mile of Agave Metropolis Disposal #1 Well

One Mile Circle Around Agave Metropolis Disposal #1 Well

TABLE D-3

LEASE HOLDERS WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

1. **Yates Petroleum Corporation**
   105 S. 4th Street
   Artesia, NM 88210
   (575) 748-1741

Section 36-Township18S-Range 25E NE/4; SW/4 NW/4; SE/4 NW/4; NW/4 NW/4; NE/4 NW/4; NE/4 SE/4	Lease #VO-6141-0000 Lease # E1-0165-0001
Section 35-Township 18S-Range 25E S/2; N/2	
Section 26-Township 18S-Range 25E SE/4	
Section 25-Township18S-Range 25E SW/4; SE/4	
Section 30-Township 18S-Range 26E SW/4	
Section 31-Township 18S-Range 26E W/2	
Section 6-Township 19S-Range 26E N/2	
Section 2-Township 19S-Range 25E N/2	
Section 1-Township19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

2. **Chase Oil Corporation**
   P. O. Box 1767
   Artesia, NM 88210
   (575) 746-9853

Section 36-Township 18S-Range 25E; SW/4; NW/4 SE/4; SW/4 SE/4; SE/4 SE/4	Lease #VO-8443-0000
Section 1-Township 19S-Range 25E NE/4 NE/4; W/2 SW/4; NW/4; W/2 SE/4; E/2 SW/4	(DMD LLC also has a lease on this tract)

3. **Marbob Energy Corporation**
   P. O. Box 227
   Artesia, NM 88211

Section 1-Township 19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

4. **DMD LLC**
   P.O. Box 300
   Artesia, NM 88211
   (575) 746-2953

Section 1-Township 19S-Range 25E NE/4 NE/4; W/2 SW/4	(Chase Oil also has a lease on this tract)

5. **Abo Petroleum Corporation**
   105 S. 4th Street
   Artesia, NM 88210

Section 1-Township 19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

6. **Myco Industries, Inc.**
   105 S. 4th Street
   Artesia, NM 88210

Section 1-Township 19S-Range 25E S/2 NE/4; E/2 SE/4	(Yates, Abo, Myco and Marbob all hold leases)

TABLE D-4

MINERAL OWNERS OF ONLY UNLEASED TRACT WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

Section 1-Township 18S-Range 25E
NW/4 NE/4

1. B. E. Spencer Trust
   First National Bank
   P. O. Drawer AA
   Artesia, NM 88211

2. Wyatt A. Hartman
   % W. B. Hickey
   Rt. #1 – Box 181-A
   Chattahoochee, FL 32324

3. Roy Hartman
   % Letha J. Hartman,
   11025 Larkwood
   Apt. # 1701
   Houston, TX 77096

4. Margaret J. Carter
   2032 Medusa Way
   Sacramento, CA 95825

5. William Harold Robinson
   % Margaret J. Carter
   2032 Medusa Way
   Sacramento, CA 95825

6. Frances M. Mohr
   % Margaret J. Carter
   2032 Medusa Way
   Sacramento, CA 95825

7. Spitler Family Trust
   % Homer Edward Spitler & Mildred Ilene Spitler
   30315 Santa Fe Street
   Hemet, CA 92343

8. Martha Jane Ford
   3520 Roselawn
   Glendale, CA 91208

9. Parrish Family Trust
   % James Paul Parrish & Carole D. Parrish
   1702 Paloma Avenue
   Glendale, CA 91208

TABLE D-5

RESIDENCES AND BUSINESS FACILITIES WITHIN ONE MILE RADIUS OF AGAVE METROPOLIS DISPOSAL #1 WELL

Section 31, Township 18 South, Range 26 East N/2 N/2; Residences

1. Efren & Maria Baeza, 179 West Kincaid Ranch Road, Artesia, NM (Physical Address)
2. Raul and Delilah Baeza, 193 West Kincaid Ranch Road, Artesia, NM (Physical Address)
3. Christine Baeza, 175 West Kincaid Ranch Road, Artesia, NM (Physical Address)

   Mailing Address: 314 N 14th Street, Artesia, NM 88210

Section 25, Township 18 South, Range 25 East

4. Yates Petroleum Corporation
   105 S. 4th Street
   Artesia, NM 88210
   2.17 acre tract in SW/4; (tract 104-25.7 on map)
   Office & Warehouse

5. Agave Energy Corporation
   P. O. Box 92108
   Austin, TX 78709
   25.38 acre tract in SW/4
   (tract 104-25.8 on map)
   Gas Processing Plant

Section 26, Township 18 South, Range 25 East

6. Agave Energy Corporation
   P. O. Box 92108
   Austin, TX 78709
   .57 acre tract in SE/4
   (tract 104-26.2 on map)
   Compressor Station

7. Yates Petroleum Corporation
   207 S. 4th Street
   Artesia, NM 88210
   SE/4; Four Warehouse Buildings

Section 35, Township 18 South, Range 25 East E/2; Home and Barns

8. David Wilson
   80 West Kincaid Ranch Rd., Artesia, NM (Physical Address)
   Mailing Address: 235 N. Lake Rd., Artesia, NM 88210

OTHER AGENCIES REQUIRING NOTICE

9. US Bureau of Land Management
   Carlsbad Field Office
   620 East Greene Street
   Carlsbad, NM 88220-6292

10. New Mexico State Land Office (included in notice to surface owners within one mile radius)

APPENDIX E – H_2S Contingency Plan Distribution List

New Mexico Oil Conservation Division
1301 West Grand Avenue
Artesia, NM 88210-1729

New Mexico Department of Public Safety
4207 W 2nd Street
Roswell, NM 88201-8857

Local Emergency Planning Committee
324 S Canyon Street, Suite B
Carlsbad, NM 88210

Artesia Fire Department
309 North 7th Street
Artesia, NM 88210-1913

Atoka Fire Department
2611 South 13th Street
Artesia, NM 88210-9333

Eddy County Sheriff's Department
Eddy County Courthouse
102 N. Canal
Carlsbad, NM 88220

Dagger Draw Plant
278 Pipeline Road
Artesia, NM 88210

Agave Main Office
105 South 4th Street
Artesia, NM 88210