

**David H Arrington Oil & Gas
Green Eyed Squealy Worm #1
Sec 26-15S-34E
Lea County, New Mexico**

WORKOVER PROGNOSIS

WELL: Green Eyed Squealy Worm #1

LOCATION: 1974 FSL & 1129 FEL Section 26, T15S, R34E Lea County, NM

ELEVATION: GL: 4,055' KB: 4,075'

API #: 30-025-36013

PROPERTY NUMBER: 01250-001

OBJECTIVE: Re Establish Morrow Production

DIRECTIONS: From the center of Lovington, turn West on Hwy 83 and go to Lovington Inn, turn right (North) on 17th Street, go North to "T" @ Gum Street. Turn left (West) on Gum and go 7.2 miles to cattleguard. Turn right (North) @ cattleguard, go through locked gate - combination 6685, then go north about 1 mile to well.

OPERATOR: David H Arrington Oil & Gas, Inc. Office: (432) 682-6685
Midland, Texas 79701 Fax: (432) 682-4139

Engineer: Art Carrasco Home: (432) 683-3753
Mobile: (432) 559-0042

Wellsite Supervision: Mobile: (432) 208-3170
David Burgen

Geology: Brian Ball Home: (432) 699-8037
Mobile: (432) 528-2393

CASING: **SURFACE:** 17 1/2" hole, 13 3/8" @ 498', Cmt'd w/ 515 sxs. TOC @ surf.
INTEMEDATE: 11" 8 5/8" @ 6196'. Cmt'd with 1225/250 sx. TOC @ not circ.
PRODUCTION- 7 7/8" hole, 5 1/2" @ 13200'. Cmt'd with 415/250 sx TOC @ 9500'
TUBING HEAD: 11" 5,000# x 7 1/16" 5M w/ 2 - 2" outlets
TREE: Entire Tree above tag hanger is 5,000 psig rated

SEE ATTACHED WELLBORE DIAGRAMS FOR DETAILS

PROCEDURE

1. Rig up workover unit.
2. NU BOP's
3. Open wellhead and release any pressure.
4. Load hole and insure well is dead.
5. Release packer.
6. POH w/production tubing and packer.
7. GIH w/production tubing, tubing anchor, and downhole production equipment.
8. GIH w/rods and pump
9. Put well on production.
10. Rig down workover unit.

Existing

WELL NAME:	Green Eyed Squawky Worm #1	FIELD: W/C	LSE#: 030566
STATE:	NM27	COUNTY: Lea	LOCATION: 1975' FSL & 1120' FEL of 26-15S-34E
API NO:	30-025-36013	SPUD DATE: 5/28/2000	FORMATION: Morrow
TD:	13200'	PBTD: 13100'	ELEVATION: 4055' GL

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	13.375"	K55	BTC	54.50#	0'	498		17.500"		515		Surf
Intor	8.625"	J55	LT&C	32.00#	0'	6.198		11.000"		1475		unk
Prod	5.500"		LT&C	17.00#	0'	13.200		7.675"		945		9500'
Tbg	2.375"	N80	EUE	4.700#	0'	12.911	403					

Remarks:					
Short Joint @ 12.600'					
	CAPACITY	(wt)	(bbl/m)	(ft/bbl)	(cf/m)
	Tubing	2.375	4.70	00387	258.65
	Casing	5.500	17.00	02320	43.01
					13050

Downhole equipment	VOLUME BETWEEN		(bbbl/n)	(ft/bbl)	(cf/n)	
1 - 5 1/2"x2 3/8" CIBP 10K @ ± 13.050'	Tbg-Csg	2.375	5.500	.01780	56.28	.09980
2 - 2 3/8" N80 sub 10' top @ 13.006'	Tbg-Csg					
2 - 2 3/8" Wireline Re-Entry Guide	Csg-HOLE					
2 - 2 3/8" N80 sub 7'	Tbg-HOLE					
2 - 1.875" ? XN profile nipple w/ 1.781" ? NOGO @ 7'	Tbg-HOLE					

PERFORATION RECORD					
DATE	TOP	BTM	ZONE	STATUS	SPF
4/15/2004	13084'	13100'	Morrow	Abandoned	2
4/15/2004	13055'	13059'	Morrow	Abandoned	2
4/15/2004	12993'	13004'	U Morrow	Active	6

LOGS:

GEOLOGIST: Bin Baker

TUBULAR GOODS PERFORMANCE

Material	Size	Wt	Grade	Threads	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)
	13.375	54.50	K55	BTC	12.615	12.459	1,130	2,730	
	8.625	32.00	J55	LTC	7.921	7.706	2,530	3,930	417,000
	8.625	32.00	N80	LTC			3,050	5,710	
	5.500	17.00	HCP	LTC	4.892	4.767			
	5.500	17.00	WC80	LTC	4.892	4.767			
	5.500	17.00	P110	LTC	4.892	4.767	7,480	10,640	445,000
	5.500	17.00	N80	LTC	4.892	4.767	6,280	7,740	348,000
	2.375	4.70	N80	EUE	1.995	1.901	11,780	11,200	104,340

* Safety Factor Not Included

PREPARED BY: Art Carrasco

DATE: 8/24/2006

Updated:

OFFICE: 432.682.6685 ex314

FAX: 432.682.4139

TD 13200'

only Zone Frac'd

13056 Lower Morrow

12993-13004'

Nipple ?
Packer 10K 12.911
Nipple ?
End of Tbg ?
Perfs 12.993
13.004
Fish - 13.006'
Top of 2 10' subs
Original CIBP Set Depth 13.050
Perfs 13.055
13.059
Perfs 13.084
13.100
CIBP Std down from 13.050' 13.100