

EXHIBIT A

Chisos, Ltd.
670 Dona Ana Road SW
Deming, NM 88030

First Roswell Company
c/o JF Management Company
P.O. Box 1797
Roswell, NM 88202-1797

Thomas E. Jennings
P.O. Box 1797
Roswell, NM 88201

The Blanco Company
P.O. Box 25968
Albuquerque, NM 87125

Cimarex Energy Co.
600 N. Marienfeld, Suite 600
Midland, TX 79701

00205385

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**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL
Cell: (505) 670-7362
Email: shall@montand.com
Reply To: Santa Fe Office
www.montand.com

June 10, 2010

Certified Mail
Return Receipt Requested

The Blanco Company
P.O. Box 25968
Albuquerque, NM 87125

Attn: Mr. Phillip White

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Mr. White:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre \pm non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
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Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

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Albuquerque, New Mexico 87176-6210

The Blanco Company
June 10, 2010
Page 2

designation of COG Operating LLC as operator and a charge for risk involved in drilling the well.

A copy of the Application is enclosed.

This application will be set for hearing before a Division Examiner on July 8, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosure

00193426

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

RECEIVED OGD

2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

A. Consolidating each of the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area; and

B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

P.O. Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873 - Telephone

(505) 982-4289 - Fax

Attorneys for COG Operating LLC



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& ANDREWS**
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Cimarex Energy Co.
600 N. Marienfeld, Suite 600
Midland, TX 79701

Attn: Hayden Tresner

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Mr. Tresner:

This will advise that COG Operating, LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost

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Cimarex Energy Co.
June 10, 2010
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thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well.

A copy of the Application is enclosed.

This application will be set for hearing before a Division Examiner on July 8, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosure

00193765

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

A. Consolidating each of the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area; and

B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

P.O. Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873 - Telephone

(505) 982-4289 - Fax

Attorneys for COG Operating LLC



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Reply To: Santa Fe Office
www.montand.com

June 10, 2010

Certified Mail
Return Receipt Requested

Thomas E. Jennings
P.O. Box 1797
Roswell, NM 88201

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Mr. Jennings:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre \pm non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

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Thomas E. Jennings
June 10, 2010
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A copy of the Application is enclosed.

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Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosure

00193763

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

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B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

P.O. Box 2307

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(505) 982-3873 - Telephone

(505) 982-4289 - Fax

Attorneys for COG Operating LLC



**MONTGOMERY
& ANDREWS**
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June 10, 2010

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Chisos, Ltd.
670 Dona Ana Road SW
Deming, NM 88030

Attn: Ms. Sue Ann Craddock

**Re: NMOCD Case No 14500; Application of COG Operating LLC for
Designation of a Non-Standard Oil Spacing and Proration Unit and for
Compulsory Pooling, Chaves County, New Mexico**

Dear Ms. Craddock:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre ± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost

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Chisos, Ltd.
June 10, 2010
Page 2

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Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosure

00193414

Chisos, Ltd.
June 10, 2010
Page 3

bcc: Jan Spradlin

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

RECEIVED OOD

2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

A. Consolidating each of the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area; and

B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

P.O. Box 2307

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Attorneys for COG Operating LLC



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c/o JF Management Company
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Roswell, NM 88202-1797

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

To Whom it May Concern:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

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Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosure

00193415

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

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3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

P.O. Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873 - Telephone

(505) 982-4289 - Fax

Attorneys for COG Operating LLC



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL
Cell: (505) 670-7362
Email: shall@montand.com
Reply To: Santa Fe Office
www.montand.com

June 10, 2010

Certified Mail
Return Receipt Requested

Chisos, Ltd.
670 Dona Ana Road SW
Deming, NM 88030

Attn: Ms. Sue Ann Craddock

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Ms. Craddock:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

Chisos, Ltd.
June 10, 2010
Page 2

thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well.

A copy of the Application is enclosed.

This application will be set for hearing before a Division Examiner on July 8, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosure

00193414

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

A. Consolidating each of the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area; and

B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

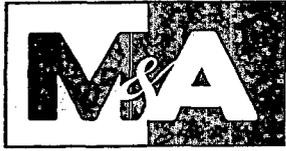
P.O. Box 2307

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(505) 982-3873 - Telephone

(505) 982-4289 - Fax

Attorneys for COG Operating LLC



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

June 10, 2010

Certified Mail

Return Receipt Requested

First Roswell Company
c/o JF Management Company
P.O. Box 1797
Roswell, NM 88202-1797

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

To Whom it May Concern:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

REPLY TO:

325 Paseo de Peralta

Santa Fe, New Mexico 87501

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Post Office Box 2307

Santa Fe, New Mexico 87504-2307

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Albuquerque, New Mexico 87110

Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210

Albuquerque, New Mexico 87176-6210

First Roswell Company
 June 10, 2010
 Page 2

designation of COG Operating LLC as operator and a charge for risk involved in drilling the well.

A copy of the Application is enclosed.

This application will be set for hearing before a Division Examiner on July 8, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

J. Scott Hall

J. Scott Hall
 Attorneys for COG Operating LLC

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First Roswell Company c/o JF Management Company P.O. Box 1797 Roswell, NM 88202-1797	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
2. Article Number (Transfer from service label)	7008 3230 0000 2319 1083
PS Form 3811, February 2004	Domestic Return Receipt <i>COGLECHICK</i> 102595-02-M-1540

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

RECEIVED OGD

2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

A. Consolidating each of the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area; and

B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

P.O. Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873 - Telephone

(505) 982-4289 - Fax

Attorneys for COG Operating LLC



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

June 10, 2010

Certified Mail

Return Receipt Requested

Thomas E. Jennings
P.O. Box 1797
Roswell, NM 88201

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Mr. Jennings:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre \pm non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

Thomas E. Jennings
June 10, 2010
Page 2

designation of COG Operating LLC as operator and a charge for risk involved in drilling the well.

A copy of the Application is enclosed.

This application will be set for hearing before a Division Examiner on July 8, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

J. Scott Hall

J. Scott Hall

Attorney for COG Operating LLC

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Kay Snader

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4. Restricted Delivery? (Extra Fee) Yes

1. Article Address: Mr. Thomas E. Jennings
P.O. Box 1797
Roswell, NM 88201

2. Article Number (Transfer from service label): 7008 3230 0000 2319 1045

PS Form 3811, February 2004 Domestic Return Receipt *COG EOC # IC NE N* 102595-02-M-1540

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

RECEIVED OCD

2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

A. Consolidating each of the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area; and

B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

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and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

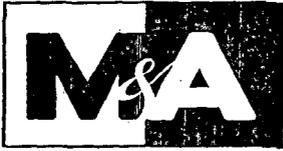
P.O. Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873 - Telephone

(505) 982-4289 - Fax

Attorneys for COG Operating LLC



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

June 10, 2010

Certified Mail

Return Receipt Requested

The Blanco Company
P.O. Box 25968
Albuquerque, NM 87125

Attn: Mr. Phillip White

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Mr. White:

This will advise that COG Operating LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre \pm non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
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Albuquerque, New Mexico 87176-6210



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

June 10, 2010

Certified Mail
Return Receipt Requested

Cimarex Energy Co.
600 N. Marienfeld, Suite 600
Midland, TX 79701

Attn: Hayden Tresner

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Mr. Tresner:

This will advise that COG Operating, LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost

REPLY TO:

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Telephone (505) 982-3873 • Fax (505) 982-4289

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Santa Fe, New Mexico 87504-2307

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Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

The Blanco Company
 June 10, 2010
 Page 2

designation of COG Operating LLC as operator and a charge for risk involved in drilling the well.

A copy of the Application is enclosed.

This application will be set for hearing before a Division Examiner on July 8, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division

Very truly yours,

MONTGOMERY & ANDREWS, P.A.

J. Scott Hall

J. Scott Hall
 Attorneys for COG Operating LLC

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The Blanco Company
 P.O. Box 25968
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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

A. Consolidating each of the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area; and

B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

MONTGOMERY & ANDREWS, P. A.

By: J. Scott Hall

J. Scott Hall

P.O. Box 2307

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(505) 982-3873 - Telephone

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Attorneys for COG Operating LLC



**MONTGOMERY
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LAW FIRM

J. SCOTT HALL

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June 10, 2010

Certified Mail
Return Receipt Requested

Cimarex Energy Co.
600 N. Marienfeld, Suite 600
Midland, TX 79701

Attn: Hayden Tresner

Re: NMOCD Case No 14500; Application of COG Operating LLC for Designation of a Non-Standard Oil Spacing and Proration Unit and for Compulsory Pooling, Chaves County, New Mexico

Dear Mr. Tresner:

This will advise that COG Operating, LLC ("COG") has filed an Application with the New Mexico Oil Conservation Division for an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South, Range 31 East, NMPM and designating the consolidated units as a 160-acre ± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Wildcat) for COG's horizontal drilling project area. COG also seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line and 430' from the East line to a bottomhole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost

REPLY TO:

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Cimarex Energy Co.
June 10, 2010
Page 2

thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well.

A copy of the Application is enclosed.

This application will be set for hearing before a Division Examiner on July 8, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosure

00193765

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

RECEIVED OCD

2010 JUN -3 P 3: 33

IN THE MATTER OF THE APPLICATION
OF COG OPERATING LLC FOR
DESIGNATION OF A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND
FOR COMPULSORY POOLING, CHAVES
COUNTY, NEW MEXICO

CASE NO. 14500

APPLICATION

COG OPERATING LLC, by its undersigned attorneys, Montgomery and Andrews, P.A. (J. Scott Hall), hereby makes application pursuant to *inter alia* Rule 19.15.16.14 NMOCD of the Division's Rules and Regulations and NMSA 1978 Section 70-2-17 (1995) for an order providing as follows:

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B. Pooling all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3.

In support, Applicant states:

1. Applicant owns certain working interests in and under the proposed project area in Section 3, and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced pooled unit to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660' from the South line

and 430' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Abo/Wolfcamp formation underlying the proposed project area in Section 3.

3. Applicant does not have leases or a voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formation underlying the proposed non-standard unit.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests and approval of the non-standard unit will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on July 8, 2010, or at a special hearing date to be determined, and that after notice and hearing as required by law, the Division enter its Order approving the non-standard spacing unit and pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as maybe proper in the premises.

Respectfully submitted,

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