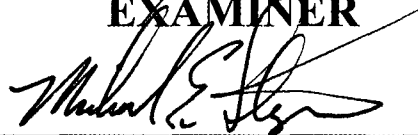


CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the two (2) following described wells located in Lea County, New Mexico, operated by Texland Petroleum, Inc. a/k/a Texland Petroleum-Hobbs, L.L.C. of Ft. Worth, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

**MICHAEL E. STOGNER
EXAMINER**

A handwritten signature in black ink, appearing to read "Michael E. Stogner", is written over a horizontal line.

Date: March 3, 2005

(1) J. R. Holt Well No. 2 (API No. 30-025-30582), located 940 feet from the North line and 2210 feet from the West line (Lot3/Unit C) of Section 2, Township 17 South, Range 37 East, NMPM; and

(2) W. D. Grimes (NCT-A) Well No. 16 (API No. 30-025-22627), located 800 feet from the North line and 700 feet from the West line (Unit D) of Section 32, Township 18 South, Range 38 East, NMPM.

CMD :
OG6CLOG

ONGARD
C105-WELL COMPLETION OR RECOMP CASING LOG

02/28/05 13:04:39
OOCOMES -TPSW

①

OGRID Identifier : 113315 TEXLAND PETROLEUM-HOBBS, LLC
Prop Identifier : 25394 J R HOLT
API Well Identifier : 30 25 30782 Well No : 002
Surface Locn - UL : 3 Sec : 2 Twp : 17S Range : 37E Lot Idn :
Multiple comp (S/M/C): S TVD Depth (Feet) : 11835 MVD Depth (Feet): 11835
Spud Date : 03-29-1989 D/A Date : 05-31-2002
Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

CMD :
OG6IWCM

ONCLRD
INQUIRE WELL COMPLETIONS

02/22/05 13:04:45
OGOMES -TPSW

API Well No : 30 25 30582 Eff Date : 05-31-2002 WT Status : P
Pool Idn : 58695 SHIPP;STRAWN
OGRID Idn : 113315 TEXLAND PETROLEUM-HOBBS, LLC
Prop Idn : 25694 J R HOLT

Well No : 002
GL Elevation: 99999

	T	Sec	Township	Range	North/South	East/West	Prop/Act(D/A)
B.H. Locn	3	2	17S	37E	P02 940 F N P03	2210 I W	P
Lot Identifier:							
Dedicated Acrr:							
Lease Type							S
Type of consolidation (Comm, Unit, Forced Pooling						C/U/P/O)	

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

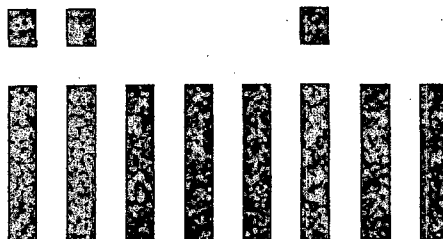
Sec : 02 Twp : 17S Rng : 37W Section Type : NORMAL

4 41.18 CS B00243 0001 CHEVRON U S A INC 11/22/38 A	3 41.19 CS B00243 0001 CHEVRON U S A INC 11/22/38 A	2 41.19 CS V00654 0002 CONOCOPHILLIPS CO 12/01/87 A	1 41.20 CS V00654 0002 CONOCOPHILLIPS CO 12/01/87 A
E 40.00 CS V00654 0002 CONOCOPHILLIPS CO 12/01/87 C	F 40.00 CS V00654 0002 CONOCOPHILLIPS CO 12/01/87 A	G 40.00 CS E08636 0001 CONOCOPHILLIPS CO 11/16/64	H 40.00 CS V00654 0002 CONOCOPHILLIPS CO 12/01/87

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Job separation sheet

LTR



CMD : 1
OG551CT

ONCARD
INQUIRY CARD BY SECTION

02/28/05 13:04:28

OGOMES -TPSW

PAGE NO: 2

Sec : 02 Twp : 1/5 Rng : 37E Section Type : NORMAL

L 40.00 CS E08636 0001 CONOCOPHILLIPS CO 11/16/64 A	K 40.00 CS E08636 0001 CONOCOPHILLIPS CO 11/16/64 A	J 40.00 CS E08636 0001 CONOCOPHILLIPS CO 11/16/64 A	I 40.00 CS V00654 0002 CONOCOPHILLIPS CO 12/01/87
M 40.00 CS E08636 0001 CONOCOPHILLIPS CO 11/16/64 A	N 40.00 CS E08636 0001 CONOCOPHILLIPS CO 11/16/64 A	O 40.00 CS E08636 0001 CONOCOPHILLIPS CO 11/16/64	P 40.00 CS V00654 0002 CONOCOPHILLIPS CO 12/01/87

PF01 HELP

PF02

PF03 EXIT

PF04 GoTo

PF05

PF06

PF07 BKWD

PF08 FWD

PF09 PRINT

PF10 SDIV

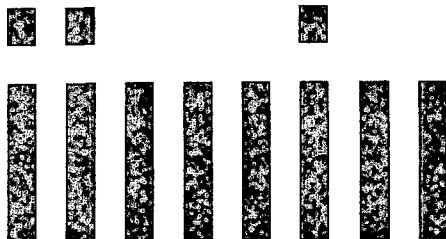
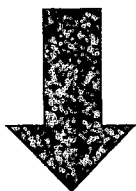
PF11

PF12

Job separation sheet



LTR



District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-30582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	25694
7. Lease Name or Unti Agreement Name	J. R. Holt
8. Well No.	2
9. Pool name or Wildcat	Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Texland Petroleum - Hobbs, L.L.C.

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

4. Well Location
Unit Letter C 940 feet from the North line and 2210 feet from the West line
Section 2 Township 17S Range 37E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3760

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

5/31/02 MIRU BOF Well Service. Install BIP, POH w/367 jts. 2 7/8" N80 tbg. 2 7/8"x5 1/2" TAC, 7 jts. 2 3/8" tbg, seating nipple & mud jt. w/bull plug. SI & SD for weekend. 6/3/02 Rig up Computalog WL. GIH w/CIBP. Set plug @ 11,400'. POH w/WL. Rig down WL. GIH w/2 7/8" tbg. Tag CIBP @ 11,380'. Circ hll w/260 bbls. gelled brine. Spot 25sx cmt on top of CIBP. POH, laying down tbg. LD 105 jts., end of tbg @ 8350'. SI SDFN. 6/4/02 end of tbg @ 8350'. Spot 25sx plug across Tubb. POH laying down 121 jts. 2 7/8". End of tbg @ 4600'. Spot 40sx plug across 8 5/8" scg shoe. POH w/tbg to 3350'. WOC. Tag plug at 4228'. POH laying down 77 jts. End of tbg at 2233'. Spot 25sx plug at top of salt section. POH laying down 52 jts. End of tbg @ 600'. Circ cmt to surface w/60sx. Lay down 20 jts tbg, 355 total jts. Release BOP. Cap well.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 06/17/2002

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)

APPROVED BY [Signature] TITLE DATE JAN 22 2003

Conditions of approval, GARY W WINK
OCC FIELD REPRESENTATIVE II/STAFF MANAGER

GWW

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30582
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texland Petroleum, Inc.		6. State Oil & Gas Lease No. 25694
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102		7. Lease Name or Unit Agreement Name J. R. Holt
4. Well Location Unit Letter C 940 feet from the North line and 2210 feet from the West line Section 2 Township 17S Range 37E NMPM County Lea		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3760		9. Pool name or Wildcat Shipp Strawn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

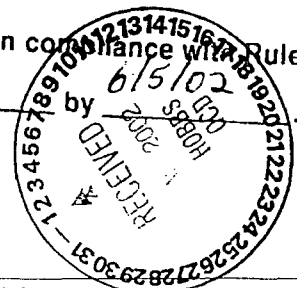
Current PBTD 11,742'

1. Circulate hole with 9.5 ppg brine w/ 25# gel per barrel.
2. Spot 25sx Class C cement across to of Strawn (top perfs 11,492') at 11,400 - 11,650'
3. Tag cement plug 11,400 - 11,650'
4. Spot 25sx Class C cement 8100' - 8350' to cover top of Tubbs @ 8229'
5. Spot 25sx Class C cement 4350' - 4600' across 8 5/8 casing shoe at 4450'
6. Tag cement plug 4350' - 4600'
7. Spot 25sx Class C cement 350' - 600' across 11 3/4 casing shoe @ 450'
8. Tag cement plug @ 350' - 600'
9. Spot 10sx Class C cement @ 100' to surface.
10. Cut off Wellhead and weld on steel plate with steel pipe marker.

→ SPOT 25 SX PLUG TOP OF SALT F/2233'-2133'

Well must be in compliance with Rule

202



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 11/13/2001

Type or print name Ann Burdette
(This space for State use)

ORIGINAL SIGNED BY
GARY W. WINK
CO FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No. (817)336-2751

MAR 05 2002

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

THE COMMISSION MUST BE NOTIFIED 74 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

5
C

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Texland Petroleum-Hobbs L.L.C.
 LEASENAME J.R. Holt

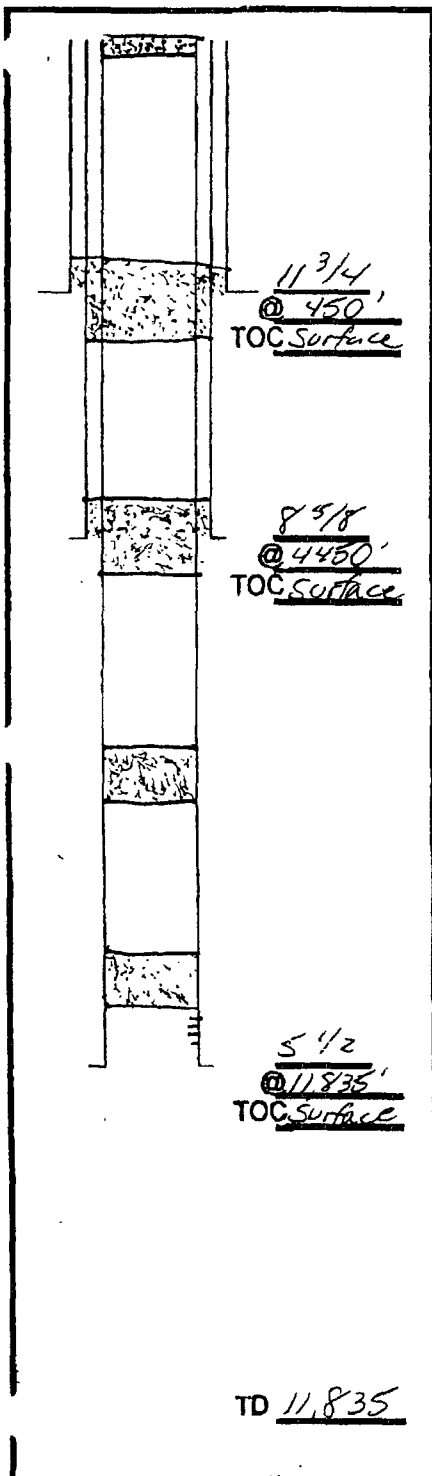
WELL # 2
 SECT 2 TWN 17S RNG 37E
 FROM 940 (NYS L) 2210 EWL
 TD: 11,835 FORMATION @ TD Shipp Strawn
 PBD: 11,742 FORMATION @ PBD Shipp Strawn

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	11 3/4	450'	Surface	Circ
INTMED 1	8 3/8	4450'	Surface	Circ
INTMED 2				
PROD	5 1/2	11,835'	Surface	Circ
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

*** REQUIRED PLUGS DISTRICT ***

RUTLER (ANYTD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDREW	
CANTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BONE SPRING	
FLORIDA	
FLORIDA	
TURKS	
DELMAR	
ADO	
WC	
MINN	
STRAWN	
ATOKA	
MOORE	
ADON	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLE			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETRN SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	Shoe	25 SX	11,400-11,650
PLUG #9	Stub	25 SX	8229'
PLUG #10	Shoe	25 SX	4350-4400
PLUG #11	Shoe	25 SX	350-600
PLUG #12	Surf	10 SX	0-100'
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			
PLUG #31			
PLUG #32			
PLUG #33			
PLUG #34			
PLUG #35			
PLUG #36			
PLUG #37			



Compliance Tracking																
ID: SAP0204678554		Entity ID: 30025305820000														
General Compliance Information	Poo-Up Well Summary Information															
	Date of Violation: 05/14/2000															
	Approved Plan? <input type="checkbox"/> No <input type="checkbox"/> Yes															
	Date Comp. Required: <input type="checkbox"/> SNC: <input type="checkbox"/> No <input type="checkbox"/> Yes															
	Violation Category: <input type="checkbox"/> SNC Method: <input type="checkbox"/>															
Violation Type(s)																
Monitoring/Reporting																
B/W Not Log Sundry PA C-115 Other																
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>																
Legal Action		Filed	Canceled	Affirmed												
Dates:																
Dt Action Withdrawn:			Date Final:													
Order No:			Docket No:													
Penalty Information:																
Date Assessed:			Date Collected:													
Amt. Assessed:			Amt. Collected:													
Finalize Compliance Cycle				Date Physical Compliance Achieved:												
Corrective Actions by Operator:																
Type of CA		Date CA:														
Plugging Plan Submitted		2/5/2002														
				(Legal/Penalt actions may be pending.)												
Notification and Enforcement Actions:																
<table border="1"><thead><tr><th>Type Notification</th><th>Date NOV</th><th>Type Enforcement</th><th>Date ENF</th></tr></thead><tbody><tr><td>Other Notification</td><td>05/14/2000</td><td>Notice of Violation</td><td></td></tr><tr><td>Other Notification</td><td>11/01/2001</td><td>Show Cause Hearing</td><td></td></tr></tbody></table>					Type Notification	Date NOV	Type Enforcement	Date ENF	Other Notification	05/14/2000	Notice of Violation		Other Notification	11/01/2001	Show Cause Hearing	
Type Notification	Date NOV	Type Enforcement	Date ENF													
Other Notification	05/14/2000	Notice of Violation														
Other Notification	11/01/2001	Show Cause Hearing														
				SCHEDULED FOR HEARING 3/7/02. GIVEN TILL 06/05/02 TO PLUG												

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Artesia, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Encl. gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Texland Petroleum-Hobbs, L.L.C. 500 Throckmorton, Suite 3100 Fort Worth, TX 76102-3818		² OGRID Number 113315
		³ Reason for Filing Code CH EFFECTIVE 12/1/99
⁴ API Number 30-025-30582	⁵ Pool Name SHIPP; STRAWN	⁶ Pool Code 55695
⁷ Property Code 2638 25684	⁸ Property Name J. R. HOLT	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	2	17S	37E		940	NORTH	2210	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code S	¹³ Producing Method Code SI	¹⁴ Gas Connection Date 5/13/89	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	---	--	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO. BOX 5568 T.A. DENVER, CO 80217	2805218	0	C-2-17S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0721530	G	C-2-17S-37E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *James H. Wilkes*
Printed name: JAMES H. WILKES, for Texland Petroleum, Inc.
Title: MANAGER

Date: 12/20/99 Phone: (817) 336-2751

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *[Signature]*

Approval Date: 12/20/99

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

4323 CHEVRON U.S.A., INC.

Previous Operator Signature: *[Signature]*

Printed Name: R. J. KOLB

Title: R. Petroleum Engineer

Date: 12-12-99

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
En , Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CG EFFECTIVE 7/1/98
⁴ API Number 30-0 30-025-30582	⁵ Pool Name SHIPP;STRAWN	⁶ Pool Code 55695
⁷ Property Code 2638	⁸ Property Name J. R. HOLT	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	2	17S	37E		940	NORTH	2210	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code SI	¹⁴ Gas Connection Date 5/13/89	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
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024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0721530	G	C-2-17S-37E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*

Printed name:
J. K. RIPLEY

Title:
TECHNICAL ASSISTANT

Date: 11/10/98

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by: *WILLIAMS*

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-30582
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If chance of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. R. Holt	Well No. 2	Pool Name, Including Formation Shipp Strawn	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter C : 0940 Feet From The North Line and 2210 Feet From The West Line Section 02 Township 17S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604	
Pride Pipeline Company		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74100	
Warren Petroleum		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	
	Yes 05/13/89	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley
Signature

J. K. Ripley

T.A.

Printed Name

Title

7/1/93

(915)687-7148

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 06 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**

Title **DISTRICT I SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No.
Address P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	<input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. R. Holt	Well No. 2	Pool Name, Including Formation Shipp Strawn	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter C : 940 Feet From The North Line and 2210 Feet From The West Line Section 02 Township 17S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Pet	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 02
	Twp. 17S	Rge. 37E
	Is gas actually connected? <input checked="" type="checkbox"/> When? 5-13-89	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
C. L. Morrill NM Area Prod. Supt.
Printed Name Title
07-05-89 (505) 393-4121
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 07 1989

By Eddie W. Seay
Oil & Gas Inspector

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30582
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name J. R. HOLT	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 2	
2. Name of Operator Chevron U.S.A. INC.		9. Pool name or Wildcat Shipp Strawn	
3. Address of Operator P.O. BOX 670, Hobbs, NM 88240			
4. Well Location Unit Letter <u>C</u> : <u>2210</u> Feet From The <u>West</u> Line and <u>940</u> Feet From The <u>North</u> Line Section <u>2</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 3-29-89	11. Date T.D. Reached 4-5-89	12. Date Compl. (Ready to Prod.) 5-11-89	13. Elevations (DF & RKB, RT, GR, etc.) 3760.2GR
15. Total Depth 11,835	16. Plug Back T.D. 11,742	17. If Multiple Compl. How Many Zones? na	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name Shipp Strawn 11,492-11,521			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run GR-CCL-CBL & CET			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	450'	17 1/2"	650sx C1 C	
8 5/8"	32#	4450'	11"	1d 800sx Tail 300sx	
5 1/2"	17# & 15.5#	11,835'	7 7/8"	1st stg 1325sx C1 H	
				2nd stg 1325sx C1 C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,417	11,413
26. Perforation record (interval, size, and number) 11,492-11,521 2 JHPF 180° phasing, 58 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,527-10,753 750gal 15% NEFE HCL			

PRODUCTION

28. Date First Production 5-11-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-17-89	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 449	Gas - MCF 511	Water - Bbl. 0	Gas - Oil Ratio 1138.08
Flow Tubing Press. 760	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 449	Gas - MCF 511	Water - Bbl. 0	Oil Gravity - API - (Corr.) 45.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. K. Elmore Printed Name L. K. Elmore lc Tech. Asst. Date 5-15-89

FORM 1000
000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2086
T. Salt 2183
B. Salt 3228
T. Yates 3303
T. 7 Rivers 3586
T. Queen 4247
T. Grayburg
T. San Andres 5092
T. Glorieta 6562
T. Paddock
T. Blinberry
T. Tubb 8227
T. Drinkard
T. Abo 8803
T. Wolfcamp 9312
T. Penn
T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon SHALE 11185
T. Strawn 11463
T. Atoka 11736
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Perm "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 11463 to 11493
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURFACE	2086	2086'	RED BEDS	11463	11663	200'	LIMESTONE
2086	3303	1217'	ANHYDRITE + SALT	11663	11736	73'	SAND
3303	3586	285'	SAND + DOLOMITE	11736	TD	66' TD	SHALE
3586	4247	662'	DOLOMITE/ANHYDRITE				
4247	4450	203'	SAND/DOLOMITE/ANHYDRITE				
4450	6562	2112'	DOLOMITE				
6562	6800	238'	SAND/DOLOMITE				
6800	8227	427'	DOLOMITE				
8227	8420	193'	SAND/DOLOMITE				
8420	8750	330'	DOLOMITE				
8750	9300	250'	LIMESTONE				
9300	11185	1885'	DOLOMITE/LIMESTONE				
11185	11463	278'	SHALE				

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No. 30-025-30582
Address P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<i>show gas connection date</i>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. R. Holt	Well No. 2	Pool Name, Including Formation Shipp Strawn	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter C : 940 Feet From The N Line and 2210 Feet From The W Line Section 02 Township 17S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH Oil Co a Division of KOCH Industries	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74100	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 02
	Twp. 17S	Rge. 37E
	Is gas actually connected? Yes	
	When? 5-13-89	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-29-89	Date Compl. Ready to Prod. 5-11-89	Total Depth 11,835'	P.B.T.D. 11,742'					
Elevations (DF, RKB, RT, GR, etc.) 3760.2 GR	Name of Producing Formation Shipp Strawn	Top Oil/Gas Pay 11,492'	Tubing Depth 11,417'					
Perforations 11,492 - 11,521'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4"	11 3/4" 42#	450'	650 sx c1 "C"					
11"	8 5/8" 24# & 32#	4,450'	800 sx c1 "C" & 200 sx c1 "C"					
7 7/8"	5 1/2" 17# & 15.5#	11,835'	1325 sx c1 "H" & 1325 sx c1 "C"					
	2 7/8" 6.5#	11,417'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-11-89	Date of Test 5-17-89	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 760#	Casing Pressure 0#	Choke Size 18/64
Actual Prod. During Test	Oil - Bbls. 449	Water - Bbls. 0	Gas - MCF 511

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Morrill
Signature
C. L. Morrill NM Area Prod. Supt.
Printed Name
5-23-89 Title
Date (505) 393-4121
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 25 1989**
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30582
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name J. R. Holt	
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 2	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Pool name or Wildcat Shipp Strawn	
4. Well Location Unit Letter C : 2210 Feet From The West Line and 940 Feet From The North Line Section 2 Township 17S Range 37E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3760.2GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-8-89 RUPU. PU BHA #1 & 2 7/8" prod tbgs. RIH to 8011'. Tag cmt at 8180'. Drlg cmt and DV tool f/ 8180' to 11,742'. Circulate clean. Displace hole w/KCL FW. Tst csg to 1000psi, ok. PUH to 11,527, spot 750gallons 15% NEFE HCL f/ 11,527-10,753. Ran GR-CCL-CBL&CET f/ 11,737-9,340. GIH w/ 4" casing guns, perf 11,492-11,521 w/2 JHPF. 180° phase, (58 holes). GIH w/ pkr to 11,417, pmp 20 bbls KCL,FW dn ann. Set pkr at 11,413', load annulus w/35bbl and test to 500psi, ND BOPE, NU Tree, SN at 11,412, pkr at 11,413, set w/10,000# tension. Swab. Flow well on 16/64 choke. Turn over to production dept. 5-12-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. K. Elmour TITLE Technical Asst. DATE 5-15-89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAY 17 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
El , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Chevron U.S.A., Inc.		Well API No. 30-025-30582
Address P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		CASINGHEAD GAS MUST NOT BE PLACED AFTER <u>7-11-89</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
If change of operator give name and address of previous operator		

82.37 acres

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. R. Holt	Well No. 2	Pool Name, Including Formation Shipp Strawn	Kind of Lease - State, Federal or Fee	Lease No.
Location Unit Letter C : 940 Feet From The N Line and 2210 Feet From The W Line Section 02 Township 17S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH Oil Co. a Division of KOCH Industries	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-29-89	Date Compl. Ready to Prod. 5-11-89	Total Depth 11,835'	P.B.T.D. 11,742'					
Elevations (DF, RKB, RT, GR, etc.) 3760.2 GR	Name of Producing Formation Shipp Strawn	Top Oil/Gas Pay 11,492'	Tubing Depth 11,417'					
Perforations 11,492 - 11,521'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	11 3/4" 42#		450'		650 sx cl 'c'			
11"	8 5/8" 24# & 32#		4,450'		800 sx cl 'c' & 200 sx cl 'c'			
7 7/8"	5 1/2" 17# & 15.5#		11,835'		1325 sx cl 'H' & 1325 sx cl 'c'			
	2 7/8" 6.5#		11,417'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-11-89	Date of Test 5-11-89	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 750#	Casing Pressure 0#	Choke Size 18/64
Actual Prod. During Test	Oil - Bbls. 504	Water - Bbls. 10	Gas - MCF 600

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Morrill
Signature
C. L. Morrill NM Area Prod. Supt.
Printed Name
5-12-89 **(505) 393-4121**
Date Telephone No.

**OIL CONSERVATION DIVISION
MAY 15 1989**

Date Approved _____
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



**REPORT
of
SUB-SURFACE
DIRECTIONAL
SURVEY**

CHEVRON USA INC.

COMPANY

J.R. HOLT WELL NO. 2

WELL NAME

C-2-17-37

LEA COUNTY, NEW MEXICO

LOCATION

JOB NUMBER

430-993

TYPE OF SURVEY

MAGNETIC MULTI-SHOT

DATE

MAY 3, 1989

SURVEY BY
STEVE COVINGTON

OFFICE
WEST TEXAS

EASTMAN CHRISTENSEN

RECORD OF SURVEY

FOR

* OPERATOR : CHEVRON OIL COMPANY, U.S.A. *
*
* WELL NAME : J.R. HOLT WELL NO. 2 *
*
* LOCATION : LEA COUNTY, NEW MEXICO *
* JOB NUMBER : *
* RIG : WILLBRO'S RIG 6 *
* DECLINATION : 10.00 E *
*
* PLANE OF VERTICAL SECTION *
* DIRECTION : N 0 0 E *

EC DISTRICT : WEST TEXAS BASE



CHEVRON OIL COMPANY, U.S.A.
J.R. HOLT WELL NO. 2
LEA COUNTY, NEW MEXICO

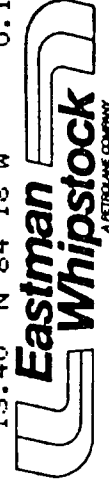
DATE PRINTED : 04-MAY-89
OUR REF. NO. : S01325.4CH
JOB NUMBER :

PAGE NO. 2

PRHL : N O O E

MEASURED DEPTH	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH	TRUE VERTICAL DEPTH	VERTICAL SECTION	RECTANGULAR COORDINATES	C L O S U R E DISTANCE	DIRECTION D M	DOGLEG SEVERITY
0.00	0	0	0	0.00	0.00	0.00 N	0.00	S 90	0.00
100.00	0	10	0	100.00	0.13	0.13 N	0.15	N 32	0.17
200.00	0	9	0	200.00	0.04	0.04 N	0.23	N 80	0.32
300.00	0	26	0	300.00	-0.37	0.37 S	0.38	S 10	0.30
400.00	0	31	0	399.99	-0.95	0.95 S	1.16	S 34	0.08
500.00	0	34	0	499.99	-1.40	1.40 S	2.02	S 46	0.12
600.00	0	27	0	599.99	-1.66	1.66 S	2.84	S 54	0.05
700.00	0	27	0	699.98	-1.95	1.95 S	3.61	S 57	0.22
800.00	0	29	0	799.98	-2.11	2.11 S	4.38	S 61	0.11
900.00	0	28	0	899.98	-2.18	2.18 S	5.13	S 64	0.07
1000.00	0	20	0	999.97	-2.10	2.10 S	5.73	S 68	0.27
1100.00	0	16	0	1099.97	-1.98	1.98 S	6.16	S 71	0.11
1200.00	0	18	0	1199.97	-1.84	1.84 S	6.55	S 73	0.13
1300.00	0	24	0	1299.97	-1.53	1.53 S	6.99	S 77	0.10
1400.00	0	26	0	1399.97	-1.11	1.11 S	7.51	S 81	0.07
1500.00	0	29	0	1499.96	-0.59	0.59 S	8.04	S 85	0.06
1600.00	0	22	0	1599.96	-0.14	0.14 S	8.61	S 89	0.14
1700.00	0	10	0	1699.96	0.20	0.20 N	8.92	N 88	0.23
1800.00	0	13	0	1799.96	0.52	0.52 N	8.91	N 86	0.20
1900.00	0	13	0	1899.96	0.84	0.84 N	8.71	N 84	0.17
2000.00	0	23	0	1999.96	1.34	1.34 N	8.61	N 81	0.28
2100.00	0	22	0	2099.95	1.94	1.94 N	9.07	N 77	0.14
2200.00	0	23	0	2199.95	2.49	2.49 N	9.56	N 74	0.02
2300.00	0	29	0	2299.95	3.05	3.05 N	10.19	N 72	0.16
2400.00	0	27	0	2399.95	3.62	3.62 N	10.93	N 70	0.08
2500.00	0	24	0	2499.94	4.22	4.22 N	11.54	N 68	0.09
2600.00	0	19	0	2599.94	4.75	4.75 N	12.03	N 66	0.09
2700.00	0	21	0	2699.94	5.22	5.22 N	12.50	N 65	0.07
2800.00	0	17	0	2799.94	5.58	5.58 N	13.03	N 64	0.13
2900.00	0	9	0	2899.94	5.81	5.81 N	13.40	N 64	0.15

CONTINUED ON NEXT PAGE ...



CHEVRON OIL COMPANY, U.S.A.
J.R. HOLT WELL NO. 2
LEA COUNTY, NEW MEXICO

DATE PRINTED : 04-MAY-89
OUR REF. NO. : S01325.4CH
JOB NUMBER :
PBHL : N O O E

PAGE NO. 3

MEASURED DEPTH	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH	TRUE VERTICAL DEPTH	VERTICAL SECTION	RECTANGULAR COORDINATES	CLOSURE DISTANCE	DIRECTION D M	DOGLEG SEVERITY	
3000.00	0 8	N 70	0 E 100.00	2999.94	6.01	6.01 N	12.02 W	13.44	N 63 26 W	0.24
3100.00	0 18	S 87	0 E 100.00	3099.94	6.07	6.07 N	11.65 W	13.14	N 62 30 W	0.18
3200.00	0 21	N 77	0 E 100.00	3199.94	6.12	6.12 N	11.09 W	12.67	N 61 7 W	0.10
3300.00	0 23	N 81	0 E 100.00	3299.93	6.24	6.24 N	10.46 W	12.18	N 59 10 W	0.04
3400.00	0 22	N 71	0 E 100.00	3399.93	6.40	6.40 N	9.82 W	11.72	N 56 55 W	0.07
3500.00	0 18	N 73	0 E 100.00	3499.93	6.58	6.58 N	9.27 W	11.36	N 54 37 W	0.
3600.00	0 16	N 62	0 E 100.00	3599.93	6.76	6.76 N	8.82 W	11.12	N 52 31 W	0.06
3700.00	0 17	N 29	0 E 100.00	3699.93	7.09	7.09 N	8.49 W	11.06	N 50 8 W	0.16
3800.00	0 21	N 7	0 W 100.00	3799.93	7.62	7.62 N	8.39 W	11.33	N 47 45 W	0.21
3900.00	0 27	N 27	0 W 100.00	3899.92	8.28	8.28 N	8.59 W	11.93	N 46 3 W	0.17
4000.00	0 27	N 36	0 W 100.00	3999.92	8.95	8.95 N	9.00 W	12.69	N 45 10 W	0.07
4100.00	0 36	N 47	0 W 100.00	4099.92	9.64	9.64 N	9.61 W	13.61	N 44 55 W	0.18
4200.00	0 32	N 38	0 W 100.00	4199.91	10.36	10.36 N	10.27 W	14.59	N 44 45 W	0.11
4300.00	0 39	N 58	0 W 100.00	4299.91	11.05	11.05 N	11.04 W	15.62	N 44 58 W	0.24
4400.00	0 44	N 51	0 W 100.00	4399.90	11.75	11.75 N	12.02 W	16.81	N 45 39 W	0.12
4500.00	1 4	N 56	0 W 100.00	4499.89	12.68	12.68 N	13.28 W	18.36	N 46 19 W	0.34
4600.00	1 13	N 58	0 W 100.00	4599.87	13.77	13.77 N	14.95 W	20.32	N 47 21 W	0.16
4700.00	1 25	N 62	0 W 100.00	4699.84	14.92	14.92 N	16.94 W	22.57	N 48 38 W	0.22
4800.00	1 32	N 62	0 W 100.00	4799.81	16.12	16.12 N	19.21 W	25.08	N 49 59 W	0.12
4900.00	1 33	N 64	0 W 100.00	4899.77	17.35	17.35 N	21.62 W	27.72	N 51 15 W	0.
5000.00	1 35	N 64	0 W 100.00	4999.73	18.55	18.55 N	24.08 W	30.40	N 52 23 W	0.03
5100.00	1 46	N 67	0 W 100.00	5099.69	19.76	19.76 N	26.74 W	33.25	N 53 32 W	0.20
5200.00	1 43	N 67	0 W 100.00	5199.64	20.95	20.95 N	29.53 W	36.21	N 54 39 W	0.05
5300.00	1 44	N 65	0 W 100.00	5299.60	22.16	22.16 N	32.26 W	39.14	N 55 31 W	0.06
5400.00	1 52	N 63	0 W 100.00	5399.55	23.54	23.54 N	35.08 W	42.25	N 56 8 W	0.15
5500.00	2 2	N 57	0 W 100.00	5499.49	25.24	25.24 N	38.03 W	45.65	N 56 26 W	0.26
5600.00	2 7	N 62	0 W 100.00	5599.42	27.08	27.08 N	41.15 W	49.26	N 56 39 W	0.20
5700.00	2 7	N 57	0 W 100.00	5699.36	28.95	28.95 N	44.33 W	52.95	N 56 51 W	0.18
5800.00	2 8	N 56	0 W 100.00	5799.29	31.00	31.00 N	47.42 W	56.65	N 56 50 W	0.04
5900.00	2 4	N 51	0 W 100.00	5899.22	33.18	33.18 N	50.37 W	60.31	N 56 38 W	0.19

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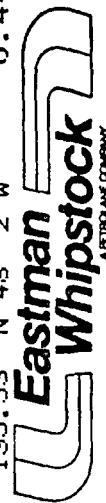
CHEVRON OIL COMPANY, U.S.A.
J.R. HOLT WELL NO. 2
LEA COUNTY, NEW MEXICO

DATE PRINTED : 04-MAY-89
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MEASURED DEPTH	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH	TRUE VERTICAL DEPTH	VERTICAL SECTION	RECTANGULAR COORDINATES	CLOSURE DISTANCE	DIRECTION D M	DOGLEG SEVERITY	
6000.00	2 22	N 52	0 W 100.00	5999.14	35.59	35.59 N	53.39 W	64.16	N 56 19 W	0.30
6100.00	2 21	N 52	0 W 100.00	6099.06	38.12	38.12 N	56.64 W	68.27	N 56 3 W	0.02
6200.00	2 22	N 50	0 W 100.00	6198.97	40.71	40.71 N	59.84 W	72.38	N 55 46 W	0.08
6300.00	2 18	N 53	0 W 100.00	6298.89	43.24	43.24 N	63.02 W	76.43	N 55 33 W	0.14
6400.00	2 20	N 54	0 W 100.00	6398.81	45.64	45.64 N	66.26 W	80.46	N 55 26 W	0.05
6500.00	2 7	N 53	0 W 100.00	6498.73	47.95	47.95 N	69.38 W	84.34	N 55 21 W	0.2
6600.00	1 56	N 53	0 W 100.00	6598.67	50.08	50.08 N	72.20 W	87.87	N 55 15 W	0.18
6700.00	1 56	N 55	0 W 100.00	6698.61	52.06	52.06 N	74.93 W	91.24	N 55 13 W	0.07
6800.00	1 50	N 53	0 W 100.00	6798.56	53.99	53.99 N	77.59 W	94.53	N 55 10 W	0.12
6900.00	1 47	N 60	0 W 100.00	6898.51	55.73	55.73 N	80.22 W	97.68	N 55 13 W	0.23
7000.00	1 40	N 58	0 W 100.00	6998.46	57.28	57.28 N	82.80 W	100.68	N 55 19 W	0.13
7100.00	1 37	N 53	0 W 100.00	7098.42	58.90	58.90 N	85.16 W	103.55	N 55 20 W	0.15
7200.00	1 28	N 54	0 W 100.00	7198.39	60.51	60.51 N	87.32 W	106.24	N 55 17 W	0.15
7300.00	1 13	N 54	0 W 100.00	7298.36	61.88	61.88 N	89.22 W	108.58	N 55 15 W	0.25
7400.00	1 8	N 53	0 W 100.00	7398.34	63.10	63.10 N	90.87 W	110.63	N 55 13 W	0.09
7500.00	1 0	N 49	0 W 100.00	7498.32	64.27	64.27 N	92.31 W	112.48	N 55 9 W	0.15
7600.00	0 57	N 37	0 W 100.00	7598.31	65.51	65.51 N	93.47 W	114.14	N 54 58 W	0.21
7700.00	0 47	N 23	0 W 100.00	7698.29	66.82	66.82 N	94.22 W	115.51	N 54 39 W	0.27
7800.00	0 46	N 15	0 W 100.00	7798.29	68.08	68.08 N	94.66 W	116.60	N 54 17 W	0.11
7900.00	1 3	N 22	0 W 100.00	7898.27	69.58	69.58 N	95.16 W	117.88	N 53 50 W	0.2
3000.00	0 49	N 13	0 W 100.00	7998.26	71.13	71.13 N	95.65 W	119.20	N 53 22 W	0.27
3100.00	0 51	N 16	0 W 100.00	8098.25	72.55	72.55 N	96.02 W	120.34	N 52 56 W	0.05
3200.00	0 57	N 9	0 W 100.00	8198.24	74.08	74.08 N	96.36 W	121.54	N 52 27 W	0.15
3300.00	0 56	N 10	0 W 100.00	8298.22	75.72	75.72 N	96.63 W	122.76	N 51 55 W	0.02
3400.00	1 10	N 19	0 W 100.00	8398.21	77.49	77.49 N	97.09 W	124.22	N 51 24 W	0.29
3500.00	1 23	N 21	0 W 100.00	8498.18	79.58	79.58 N	97.85 W	126.13	N 50 53 W	0.22
3600.00	1 29	N 23	0 W 100.00	8598.15	81.91	81.91 N	98.79 W	128.32	N 50 20 W	0.11
3700.00	1 38	N 12	0 W 100.00	8698.11	84.49	84.49 N	99.60 W	130.61	N 49 42 W	0.33
3800.00	1 42	N 11	0 W 100.00	8798.07	87.34	87.34 N	100.18 W	132.91	N 48 55 W	0.07
3900.00	2 8	N 9	0 W 100.00	8898.01	90.63	90.63 N	100.76 W	135.53	N 48 2 W	0.44

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CHEVRON OIL COMPANY, U.S.A.
J.R. HOLT WELL NO. 2
LEA COUNTY, NEW MEXICO

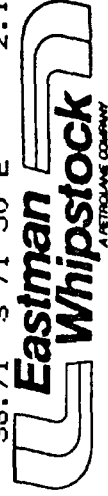
DATE PRINTED : 04-MAY-89
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JOB NUMBER :

PAGE NO. 5

PBHL : N O O E

MEASURED DEPTH	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH	TRUE VERTICAL DEPTH	VERTICAL SECTION	R E C T A N G U L A R C O O R D I N A T E S	C L O S U R E D I R E C T I O N D M	DOGLEG S E V E R I T Y		
9000.00	3 2	N 8	0 W	100.00	95.09	95.09 N	101.43 W	139.03	N 46 51 W	0.90
9100.00	3 57	N 7	0 W	100.00	101.13	101.13 N	102.22 W	143.79	N 45 18 W	0.92
9200.00	4 15	N 7	0 W	100.00	108.23	108.23 N	103.10 W	149.47	N 43 37 W	0.30
9270.00	4 19	N 7	0 W	70.00	113.42	113.42 N	103.73 W	153.70	N 42 27 W	0.10
9291.00	5 0	N 1	0 W	21.00	115.12	115.12 N	103.85 W	155.04	N 42 3 W	3.99
9384.00	5 0	N 9	0 E	93.00	123.19	123.19 N	103.29 W	160.76	N 39 59 W	0.1
9477.00	4 30	N 10	0 E	93.00	130.79	130.79 N	102.02 W	165.87	N 37 57 W	0.54
9570.00	4 0	N 7	0 E	93.00	137.60	137.60 N	101.00 W	170.69	N 36 17 W	0.59
9663.00	4 15	N 15	0 E	93.00	144.17	144.17 N	99.72 W	175.29	N 34 40 W	0.67
9756.00	4 0	N 24	0 E	93.00	150.47	150.47 N	97.49 W	179.29	N 32 56 W	0.75
9849.00	3 45	N 16	0 E	93.00	156.37	156.37 N	95.34 W	183.14	N 31 22 W	0.64
9942.00	3 30	N 18	0 E	93.00	161.99	161.99 N	93.62 W	187.10	N 30 2 W	0.30
10035.00	3 15	N 21	0 E	93.00	167.15	167.15 N	91.80 W	190.70	N 28 46 W	0.33
10128.00	3 0	N 16	0 E	93.00	171.96	171.96 N	90.19 W	194.17	N 27 41 W	0.40
10221.00	2 45	N 26	0 E	93.00	176.31	176.31 N	88.52 W	197.28	N 26 40 W	0.60
10315.00	4 0	N 72	0 E	94.00	179.84	179.84 N	84.45 W	198.68	N 25 9 W	3.06
10408.00	6 30	S 40	0 E	93.00	177.63	177.63 N	76.74 W	193.50	N 23 22 W	6.69
10501.00	10 15	S 27	0 E	93.00	166.36	166.36 N	69.29 W	180.21	N 22 37 W	4.49
10594.00	12 45	S 30	0 E	93.00	150.07	150.07 N	60.44 W	161.78	N 21 56 W	2.76
10687.00	12 45	S 31	0 E	93.00	132.39	132.39 N	50.02 W	141.52	N 20 42 W	0.1
10780.00	13 30	S 30	0 E	93.00	114.19	114.19 N	39.30 W	120.77	N 19 0 W	0.84
10873.00	13 15	S 31	0 E	93.00	95.66	95.66 N	28.39 W	99.78	N 16 32 W	0.37
10966.00	13 30	S 30	0 E	93.00	77.12	77.12 N	17.47 W	79.07	N 12 46 W	0.37
11059.00	13 45	S 34	0 E	93.00	58.54	58.54 N	5.86 W	58.84	N 5 43 W	1.05
11152.00	11 45	S 36	0 E	93.00	41.73	41.73 N	5.91 E	42.15	N 8 4 E	2.20
11245.00	9 45	S 33	0 E	93.00	27.44	27.44 N	15.73 E	31.63	N 29 50 E	2.23
11339.00	7 30	S 28	0 E	94.00	15.30	15.30 N	22.89 E	27.53	N 56 14 E	2.52
1432.00	6 30	S 29	0 E	93.00	5.34	5.34 N	28.29 E	28.79	N 79 19 E	1.08
1525.00	6 15	S 30	0 E	93.00	-3.65	3.65 S	33.38 E	33.58	S 83 46 E	0.29
1618.00	5 0	S 14	0 E	93.00	-12.07	12.07 S	36.78 E	38.71	S 71 50 E	2.14

CONTINUED ON NEXT PAGE ...



CHEVRON OIL COMPANY, U.S.A.
J.R. HOLT WELL NO. 2
IEA COUNTY, NEW MEXICO

DATE PRINTED : 04-MAY-89
OUR REF. NO. : S01325.4CH
JOB NUMBER :

PAGE NO. 6

PBHL : N O O E

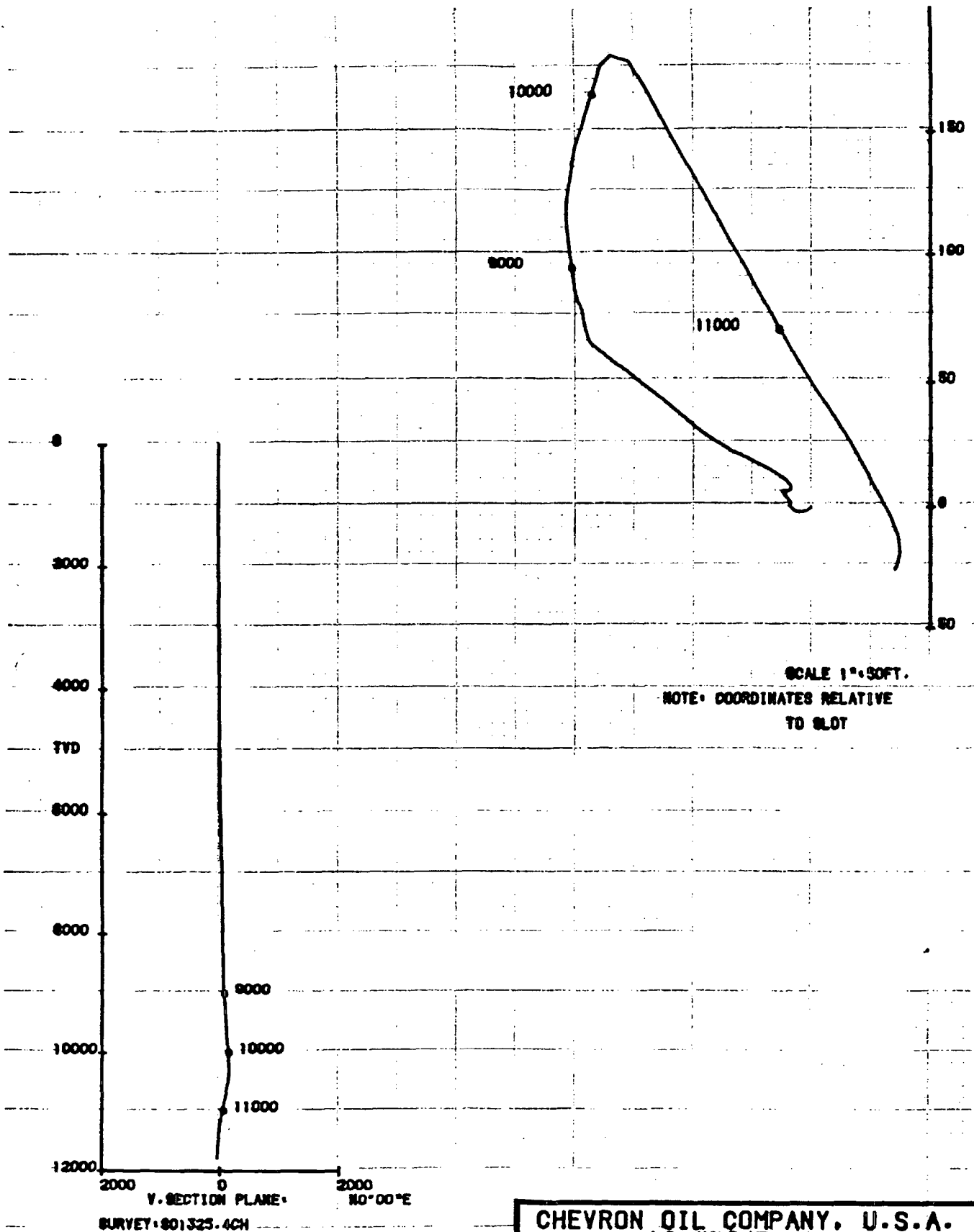
MEASURED DEPTH	DRIFT D M	DRIFT ANGLE	DIRECTION D M	COURSE LENGTH	TRUE VERTICAL DEPTH	VERTICAL SECTION	RECTANGULAR COORDINATES	CLOSURE DISTANCE	DIRECTION D M	DOGLEG SEVERITY
11711.00	3 45 S	1 0 E	93.00	11683.15	-19.09	19.09 S	37.71 E	42.27	S 63 9 E	1.71
11804.00	3 45 S	27 0 W	93.00	11775.95	-24.96	24.96 S	36.35 E	44.10	S 55 32 E	1.95
11824.00	3 45 S	29 0 W	20.00	11795.91	-26.12	26.12 S	35.74 E	44.26	S 53 51 E	0.65

CLOSURE - DISTANCE : 44.26
DIRECTION : S 53 51 E
REPORT UNITS : Feet
SURVEY CALCULATION METHOD : Radius of curvature

SURVEY RUN INFORMATION
=====

SEEKER SURVEY:
SURVEYOR: LARRY PARHAM
(0'-9270')





SCALE 1"=2000FT.

CHEVRON OIL COMPANY, U.S.A.

J.R. HOLT WELL NO. 2
SEA COUNTY, NEW MEXICO

WELL: J.R. HOLT 2

SLOT: 1

N MEXICO OIL CONSERVATION COMMISS
WE LOCATION AND ACREAGE DEDICATI PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-85

All distances must be from the outer boundaries of the Section

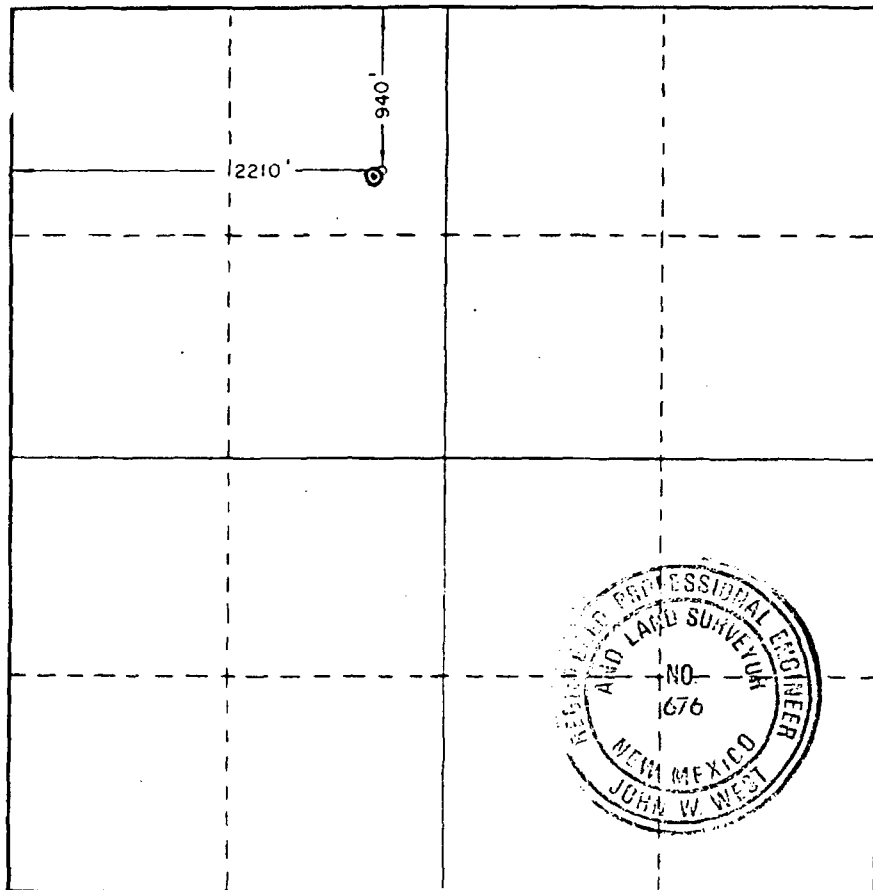
Operator Chevron USA, Inc.			Lease J.R. Holt		Well No. 2
Lot Letter C	Section 2	Township 17 South	Range 37 East	County Lea	
Actual Footage Location of Well: 2210 feet from the West line and 940 feet from the North line					
Ground Level Elev. 3760.2	Producing Formation	Pool	Dedicated Acreage: Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

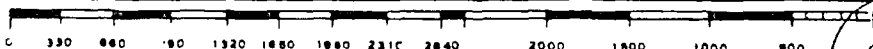
January 16, 1989

Registered Professional Engineer
 and/or Land Surveyor

Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239

96580





2103 Market, Midland, Texas 79703, Phone: (915) 694-9517

SURVEY CERTIFICATION SHEET

STATE OF TEXAS
COUNTY OF MIDLAND

I, STEVE COVINGTON, in the employ of Eastman Christensen, Inc. did on the days of MAY 3, 19 89 thru MAY 3, 19 89 conduct or supervise the taking of a MAGNETIC MULTI-SHOT survey by the method of magnetic orientation from a depth of 9270' feet to 11824' feet, with recordings of inclination and direction being obtained at approximate intervals of 93' feet.

This survey was conducted at the request of CHEVRON USA INC. for their J.R. HOLT WELL NO. 2, LEA County, State of NEW MEXICO, in the field.

This data for this survey and the calculation were obtained and performed by me according to standards and procedures as set forth by Eastman Christensen, Inc. and is true and correct to the best of my knowledge.

[Signature]
Directional Supervisor/Surveyor

The data for this survey has been examined by me and conforms to principles and procedures set forth by Eastman Christensen, Inc.

[Signature]

Before me, the undersigned authority, on this day personally appeared _____, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that this instrument is a true statement of facts therein recited.

Subscribed and sworn to before me on this _____ day of _____, 19____

Notary Public in and for the
County of Midland, Texas
My commission expires _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		J. R. Holt
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 2
3. Address of Operator P.O. Box 670, Hobbs, NM		9. Pool name or Wildcat Shipp Strawn
4. Well Location Unit Letter C : 2210 Feet From The West Line and 940 Feet From The North Line Section 2 Township 17S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3760.2GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUSSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-89 Drlg 7 7/8" hole. Drill and survey to 11,590'. Run DST #1 f/11,492-11,590' at 5:56 am. Break circulation, cont drlg to TD 11,835'. Run 279 jts 5 1/2", 17# and 15.5#, K-55 csg set at 11,835. FC at 11,788. DV tool at 8314. Circ 1 1/2 times casing capacity. Cmt 1st stage w/100sx C1 H cmt. Tail w/1225sx Class H cmt. Bump plug w/250psi at 4pm 5-5-89. Circ 150sx cmt to pit Cmt 2nd stage w/1125sx C1 C. Tail in w/200sx C. Displace w/FW. Bumped plug. Circ 200sx cmt to pit. Set 5 1/2" csg slips w/180,000#. Cut off 5 1/2" csg. Install 5 1/2" head. Test to 3000#, ok. Release rig at 8:30am 5-6-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. L. Egan TITLE Technical Asst. DATE 5-9-89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1989

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30582

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM

7. Lease Name or Unit Agreement Name

J. R. Holt

8. Well No.

9. Pool Name or Wildcat

Shipp Strawn

4. Well Location

Unit Letter C : 2210 Feet From The West Line and 940 Feet From The North Line

Section 2

Township

17S

Range

37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3760.2GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-89 Drlg and survey 11" hole. TD 11" hole at 4450', 4-3-89. (7PM).
Ran 108 jts 8 5/8" csg. Set at 4450. FC at 4365. Circ capacity. Cmt
w/800sx C1 C. Tailed w/200sx C1 C. Left 33sx in csg. Circ. 90sx cmt to
surf. NDBOPE, set slips, cut off and NU csg spool. Test void to 1000psi.
WOC 21 1/2 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Sexton

TITLE

Technical Assistant

DATE

5-9-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1989

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name J. R. Holt
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 2
3. Address of Operator P.O. Box 670, Hobbs, NM	9. Pool Name or Wildcat Shipp Strawn
4. Well Location Unit Letter C : 2210 Feet From The West Line and 940 Feet From The North Line Section 2 Township 17S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3760.2GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole at 8:00am 3/29/89. TD 17 1/2" hole @ 1PM 3-29-89. Ran
10 jts 11 3/4", 42#, H-40 csg set at 450'. FC at 405'. Cmt w/650sx C1 C.
Bump plug at 5:53pm. Circ 85sx cmt. WOC - 24 1/2 hours. Cut off, weld on head.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Elmore TITLE Tech. Asst. DATE 5-9-89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 11 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-30582

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

J. R. Holt

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

2

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat

Shipp Strawn

4. Well Location

Unit Letter C : 2210 Feet From The West Line and 940 Feet From The North Line

Section 2

Township

17S

Range

37E

NMPM

Lea

County

10. Proposed Depth

12,000

11. Formation

Strawn

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3760.2 GR

14. Kind & Status Plug Bond

Blanket

15. Drilling Contractor

NYK

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	11 3/4"	42#	450'	300sx	circ to surf.
11	8 5/8"	24-32#	4450'	650sx	circ to surf.
7 7/8"	5 1/2"	15.50 - 17	12,000'	Caliper +15%	circ to surf.

Mud Program:

0	-	450'	Spud mud	8.4-8.6
450	-	4200'	BW	10#
4200	-	10,500'	FW	8.4-8.8
10,500	-	12,000'	FW/POLY/ST	8.4-9.0

BOP Drawing is attached. BOPE will be 3000psi WP.

Case# 9613 Hearing Date: 3-1-89

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE Staff Drilling Engineer DATE 3-10-89

(505)

TYPE OR PRINT NAME M.E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1989

/ MEXICO OIL CONSERVATION COMMISS N
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

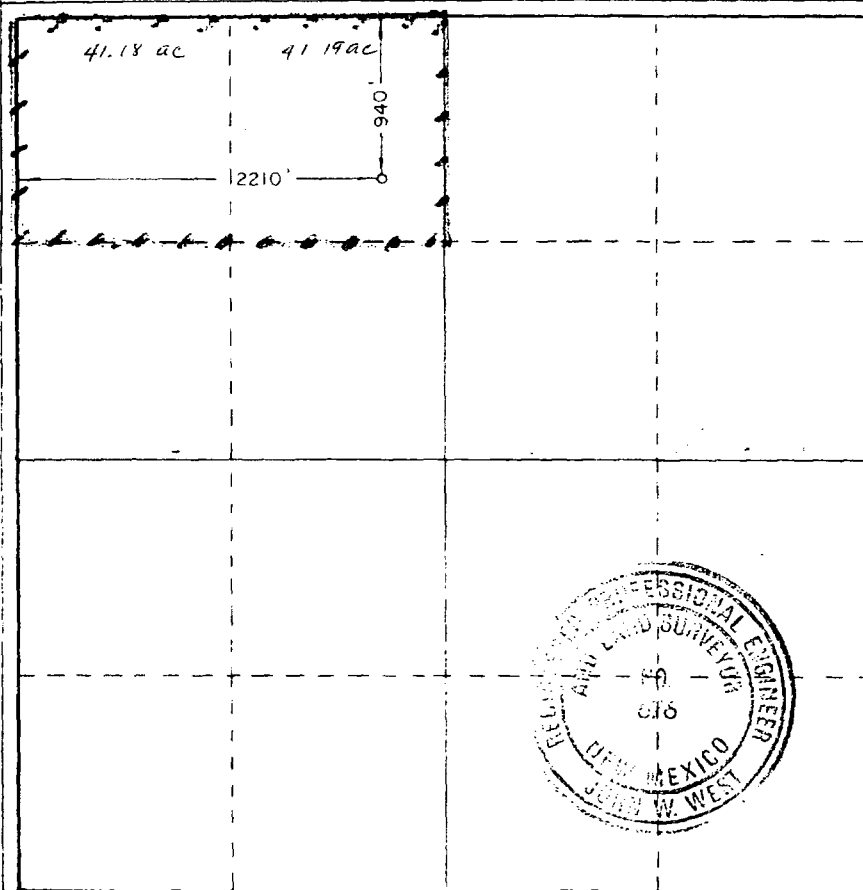
Lessor Chevron USA, Inc.			Lessee J.R. Holt		Well No. 2
Section C	Section 2	Township 17 South	Range 37 East	County Lea	
Actual Footage Location of Well: 2210 feet from the West line and 940 feet from the North line					
Ground Level Elev. 3760.2	Producing Formation Shipp Strawn	Pool Shipp Strawn	Dedicated Acreage: 82.37 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. E. Akins
Name

M. E. AKINS

Position

Staff Drilling Engr.

Company

Chevron U.S.A. Inc.

Date

3-28-89

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

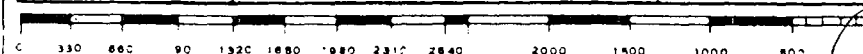
January 16, 1989

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

96560



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section

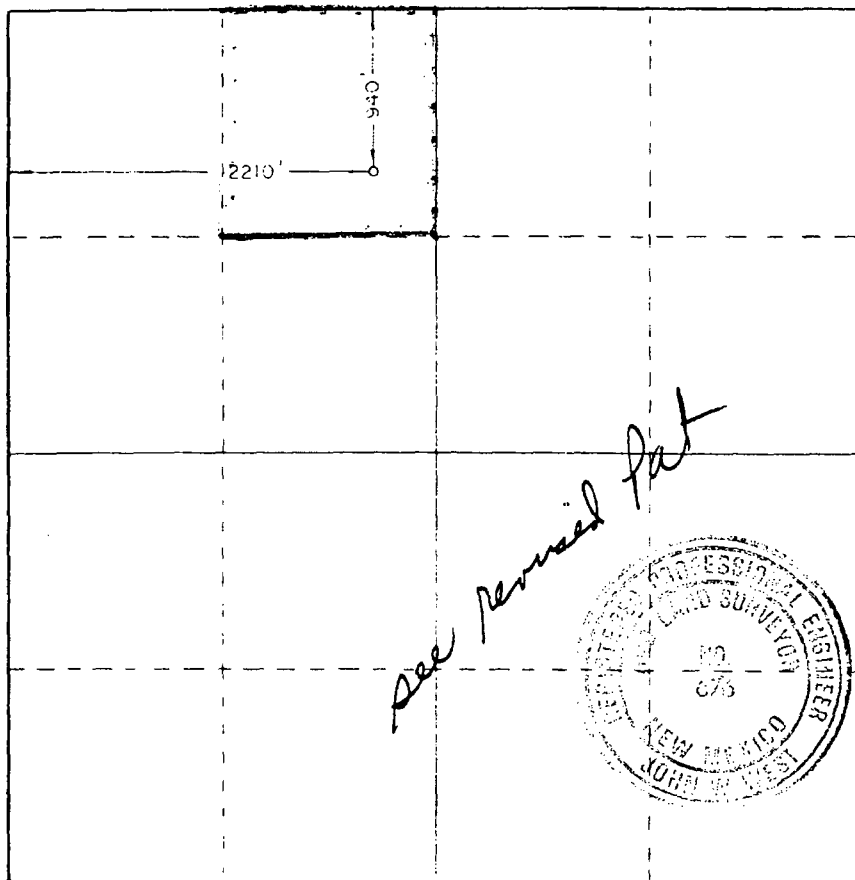
Owner Chevron USA, Inc.			Lease J.R. Holt			Well No. 2		
Section 1	Section 2	Township 17 South	Range 37 East	County Lea				
Actual Surface Location of Well: 2210 feet from the West line and 940 feet from the North line								
Ground Level Elev. 3760.2		Producing Formation Strawn		Pool Shipp Strawn			Estimated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. E. Akins

Name M.E. AKINS
Staff Drilling Engineer

Position
Chevron U.S.A. Inc.

Company
3-13-89

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 16, 1989

Registered Professional Engineer
and Land Surveyor

Charles W. West

Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239

045596

WRS COMPLETION REPORTCOMPLETIONS SEC 2 TWP 17S RGE 37E
PI# 30-T-0006 05/26/89 30-025-30582-0000 PAGE 1

NMEX LEA * 940FNL 2210FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
CHEVRON USA D DO
OPERATOR WELL CLASS INIT FIN
2 HOLT J R
WELL NO 3775KB 3760GR SHIPP
OPER ELEV FIELD POOL AREA
API 30-025-30582-0000
LEASE TYPE NO PERMIT OR WELL ID NO
03/29/1989 05/11/1989 ROTARY OIL
SPUD DATE COMP DATE TYPE TOOL STATUS
12000 STRAWN WILLBROS DRLG 6 RIG SUB 14
PROJ DEPTH PROJ FORM CONTRACTOR
DTD 11835 PB 11742 FM/TD STRAWN
DRILLERS LOG TO PLUG BACK TO OLD TO FORM T.O.

LOCATION DESCRIPTION

6 MI NW KNOWLES, NM

WHIPSTOCK DEPTH

WSD 10490 PB & DRLD OFF

CASING/LINER DATA

CSG 11 3/4 @ 450 W/ 650 SACKS
CSG 8 5/8 @ 4450 W/ 1000 SACKS
CSG 5 1/2 @ 11835 W/ 2750 SACKS

TUBING DATA

TBG 2 7/8 AT 11417

INITIAL POTENTIAL

IPF 504BOPD 600 MCFD 10BW 18/64CK 24HRS
STRAWN PERF W/ 58/IT 11492-11521
TP 750

GTY, GOR-NO DETAIL

FCP PKR

FORMATION TEST DATA

DST 1 11492-11590 STRAWN S
GAS TS IN 22M
REC 99.5 BBL OIL 12.1 CFT GAS

CONTINUED IC# 300257008089

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Petroleum
Information Corporation

Petroleum Information**BB** a company of
The Dun & Bradstreet CorporationPI-WRS-GET
Form No 187

COMPLETIONS SEC 2 TWP 17S RGE 37E
PI# 30-T-0006 05/26/89 30-025-30582-0000 PAGE 2

CHEVRON USA
2

HOLT J R

D DO

FORMATION TEST DATA

REC 1375.0 CC OIL
INIT OP 30M IFP 813 FFP 730
FINAL OP 2H IFP 893 FFP 3535 BHT 165F
ISIP 3752 1H FSIP 3745 4H IHP 5319 FHP 5319
SPL CHAM PRESS FINAL 1800
BHT DEPTH @ 11585

PRODUCTION TEST DATA

PTF 334BOPD 484 MCFD 17/64CK 24HRS
STRAWN PERF W/ 58/IT 11492-11521
PERF 11492-11521
TP 760
NATURAL

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 9340-11737 GR 9340-11737 CCL 9340-11737 CBL
LOGS 9340-11737 CET

DRILLING MEDIA /TYPE,DEPTH/

7380 8.4 10531 8.6 11623 9.0 PPG

DRILLING BREAKS

11490-11522 (STRAWN)

DRILLING PROGRESS DETAILS

CHEVRON USA
BOX 670
HOBBS, NM 88240
505-393-4121
03/14 LOC/1989/
04/03 DRLG 4109
04/10 DRLG 7380
04/17 9205 TD, TOH
04/25 10531 TD, DRLG 10592 STH
05/01 DRLG 11623, VIS 40
05/08 11835 TD, RUCT
05/16 11835 TD, PB 11742, TSTG

CONTINUED

COMPLETIONS
PI# 30-T-0006 05/26/89 SEC 2 TWP 17S RGE 37E
30-025-30582-0000 PAGE 3

CHEVRON USA
2

HOLT J R

D DO

DRILLING PROGRESS DETAILS

05/23 TD REACHED 05/03/89 RIG REL 05/07/89
11835 TD, PB 11742
COMP 5/11/89, IPF 504 BO, 600 MCFG, 10
BWP, 18/64 CK, GOR (NR).
GTY (NR), FTP 750, FCP PKR
PROD ZONE - STRAWN 11492-11521
NO CORES, ONE DST RPTD

5-9-89

CHEVRON

J.R. HOCHT #2 2-17-37

CELLAR INSP. - CHAS EXCEPT VALVES NOT
MARKED SURE & INT.

L.F.T.

Oil Conservation Division Hobbs, New Mexico

CMD :
OG6CLOG

ONGARD
C105-WELL COMPLETION OR RECOMP CASING LOG

02/28/05 13:24:15
OGOMES -TPSW

2

OGRID Identifier : 113315 TEXLAND PETROLEUM-HOBBS, LLC
Prop Identifier : 25697 W D GRIMES NCT A
API Well Identifier : 30 25 22627 Well No : 016
Surface Locn - UL : D Sec : 32 Twp : 18S Range : 38E Lot Idn :
Multiple comp (S/M/C) : S TVD Depth (Feet) : 7050 MVD Depth (Feet) : 7050
Spud Date : 07-01-1968 P/A Date : 06-29-2002
Casing/Linear Record:

S Size (inches)	Grade Weight (lb/ft)	Depth ft) Top-Liner	Depth(ft) Bot-Liner	Hole Size (inches)	Cement (Sacks)	TOC (feet)	Code
9.625	36.0	0.0	1497.0	12.250	575		C
7.000	23.0	0.0	7039.0	8.750	2925		C

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/28/05 13:24:24
OGOMES -TPSW

API Well No : 30 25 22627 Eff Date : 06-29-2002 WC Status : P
Pool Idn : 31680 HOBBS;UPPER BLINEBRY
CCRID Idn : 113315 TEXLAND PETROLEUM-HOBBS, LLC
Prop Idn : 25697 W D GRIMES NCT A

Well No : 016
GL Elevation: 3648

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
B.H. Locn	: D	32	18S	38E	FTG 800 F N FTG	700 T W	A
Lot Identifier:							
Dedicated Acre:							
Lease Type	: P						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-22627
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 25697	
7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-A)	
8. Well No.	16
9. Pool name or Wildcat Hobbs: Upper Blinbry	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Texland Petroleum - Hobbs, L.L.C.
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102	4. Well Location Unit Letter D : 800 feet from the North line and 700 feet from the West line Section 32 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

6/29/02 MIRU Fleet Cementers coil tubing unit and cement pump equip. Nipple down wellhead, GIH with coil tubing. Tag up @ 5135' Circulate hole with 200 bbls 10# mud. PUH to 4250', set 25 sx class C cmt plug, @ 4101-4250'. PUH to 3750', set 25 sx class C cmt plug @ 3601'-3750'. PUH to 2685'm set 25 sx class C cmt plug @ 2536'-2685'. PUH to 1547' set 25 sx class C cmt plug 1398'-1547' PUH to 500' WOC 3 hrs. GIH, tag TOC at 1410'. PUH to 60' set 10 sx cmt plug 60' to surface. Rig down coil tbg unit and pump truck. Cut off wellhead 6' below surface. Install 4" marker on top of casing, clean location. Move out equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 07/05/2002

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)

APPROVED BY Johnny Relina TITLE COMPLIANCE OFFICER DATE 0 5 2002
Conditions of approval, if any:

GW

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-22627
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 25697	
7. Lease Name or Unti Agreement Name W.D. Grimes (NCT-A)	
8. Well No.	16
9. Pool name or Wildcat Hobbs: Upper Blinetry	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Texland Petroleum - Hobbs, L.L.C.	
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102	
4. Well Location Unit Letter <u>D</u> : <u>800</u> feet from the <u>North</u> line and <u>700</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> CONDITIONS OF APPROVAL All pits must be lined with plastic All shoe plugs, stub plugs & cement plugs above perforations must be tagged All cement plugs pumped minimum 25 sxs & be minimum 100 feet

12. Describe proposed or completed operations. (Clearly state all pert of starting and proposed work). SEE RULE 1103. For Multiple C or recompletion.

C-103 plugging plan was approved on March 12, 2002. Texland would like to request an extension for plugging deadline for this well. Texland will have this well plugged prior to July 1, 2002.

Current PBTD 5140'

1. Circulate hole w/ 9.5 ppg brine water with 25# of gel per bbl.
2. 25sx Class C cement (1/2 above & 1/2 below) across bottoms of unitized Grayburg/ San Andres at 4200'
3. 25sx Class C cement (1/2 above & 1/2 below) across top of unitized Grayburg/San Andres at 3700' - TAG
4. 25sx Class C cement (1/2 above & 1/2 below) across top of Yates at 2635.
5. 25 sx Class C cement (1/2 above & 1/2 below) across 9 5/8" casing shoe at 1497'
6. Tag plug at 1447' - 1547'
7. Spot 10sx (60') Class C cement plug at surface

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 04/02/2002

Type or print name Ann Burdette
(This space for State use)

APR 09 2002
Telephone No. (817) 336-2751

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 09 2002

Conditions of approval, if any:

Compliance Tracking

Date Mod: 04/09/2002

ID: JDR0135246519 Entity ID: 30025226270000

General Compliance Information

Pop-Up Well Summary Information

Date of Violation: 11/05/2001

Approved Plan?

Date Comp. Required

SNC: No

No

02/08/2002

Violation Category:

SNC Method:

Violation Type(s)

Operation/Maintenance

P/W Not
Received

Logs

Sundry

PA

C-115

Other

Legal Action

Filed

Canceled

Affirmed

Date:

Dr. Action Withdrawn

Date Final

Order No.

Docket No.

Penalty Information

Date Assessed

Date Collected

Amt. Assessed

Amt. Collected

Finalize Compliance Cycle

Corrective Actions by Operator:

Type of CA

Date CA:

Approved [Compliance/Re

12/10/2001

Date Physical
Compliance
Achieved

(Legal/Penalt
actions may
be pending.)

Notification and Enforcement Actions

Type Notification	Date NOV	Type Enforcement	Date ENF
1st Informal Letter (Inspector)	11/05/2001	Informal Action-Other	11/05/2001
Other Notification	05/14/2000	Notice of Violation	
Other Notification	11/01/2001	Show Cause Hearing	

(Shift) + [F2] to Zoom Notes

Notes

WELL IS SI. *****SCHEDULED
FOR HEARING 3/7/02. INT
TO PA APP 12/10/01.
EXTENDED PA TO 4/12/02
ON 3/12/02. EXTENDED PA
ON 4/9/02 TO PRIOR TO
03/04/02

7-1-02

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-22627

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
25697

7. Lease Name or Unit Agreement Name
W.D. Grimes (NCT-A)

8. Well No. 16

9. Pool name or Wildcat
Hobbs: Upper Blinberry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Texland Petroleum - Hobbs, L.L.C

3. Address of Operator 777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

4. Well Location
Unit Letter D 800 feet from the North line and 700 feet from the West line
Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3636

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.
C-103 plugging plan was approved on Dec. 10, 2001. Texland is waiting on plugging rig, anticipate to plug March 21, 2002. Please extend the plugging approval.

Current PBTD 5140'

1. Circulate hole w/ 9.5 ppg brine water with 25# of gel per bbl.
2. 25sx Class C cement (1/2 above & 1/2 below) across bottoms of unitized Grayburg/San Andres at 4280'
3. 25sx Class C cement (1/2 above & 1/2 below) across top of unitized Grayburg/San Andres at 3700'
4. 25sx Class C cement (1/2 above & 1/2 below) across top of Yates at 2635.
5. 25 sx Class C cement (1/2 above & 1/2 below) across 9 5/8" casing shoe at 1497'.
6. Tag plug at 1447' - 1547'
7. Spot 10sx (60') Class C cement plug at surface

Well must be in compliance with Rule
2002 by 4/12/02
TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 03/07/2002

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)

APPROVED BY GARY WITTEBANK ORIGINAL SIGNED BY GARY WITTEBANK DATE 12 2002
Conditions of approval, if any:

Compliance Tracking

Date Modified: 3/7/2002

ID: JDR0135246519 Entity ID: 30025226270000

General Compliance Information

Pop-Up Well Summary Information

Date of Violation: 11/05/2001

Approved Plan?

No

Date Comp. Required

02/08/2002

SNC: No

Violation Category:

SNC Method:

Violation Type(s)

Operation/Maintenance

P/W Not Logs Sundry PA C-115 Other
Received ☐ ☐ ☐ ☐ ☐ ☐

Legal Action

Filed

Cancelled

Amended

Date:

Order No.:

Date Final:

Order No.:

Booklet No.:

Penalty Information:

Date Proposed:

Date Collected:

Amount Proposed:

Amount Collected:

Finalize Compliance Cycle

Corrective Actions by Operator:

Type of CA

Date CA:

Approved [Compliance/Re

12/10/2001

Date Physical Compliance Achieved

(Legal/Penalty actions may be pending.)

Notification and Enforcement Actions

Type Notification	Date NOV	Type Enforcement	Date ENF
1st Informal Letter (Inspector)	11/05/2001	Informal Action-Other	11/05/2001
Other Notification	05/14/2000	Notice of Violation	
Other Notification	11/01/2001	Show Cause Hearing	

Notes

WELL IS SCHEDULED FOR HEARING 3/7/02. INT TO PA APP 12/10/01. EXTENDED PA TO 4/12/02 ON 3/12/02



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

September 8, 2000

113315
TEXLAND PETROLEUM-HOBBS LLC
500 THROCKMORTON, STE 3100
FORT WORTH, TX 76102

Re: Current Status of Oil and Gas Wells

In May of this year, the Oil Conservation Division ("Division") sent a letter to you setting forth the Division's information on wells for which you are the operator of record. The letter requested a response with additional information. The Division has had no response to the letter. The Division presumes you agree with the information in the letter regarding your inactive wells.

The wells have not shown production or been reported on Form C-115 for more than one year. The wells are not in compliance with the Division's rules and the New Mexico Oil and Gas Act.

You are hereby directed to bring these wells into compliance within 60 days. In the alternative, within 30 days you may submit a compliance plan including a schedule of activities with dates.

Sincerely,

Chris Williams
District Supervisor

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

TEXLAND PETROLEUM HOBBS NM 88240-665

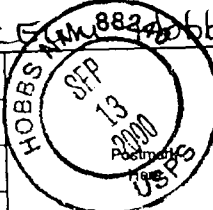
Postage \$.33

Certified Fee 1.40

Return Receipt Fee (Endorsement Required) 1.25

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$ 2.98



Oil Conservation Division

Street, Apt. No., or PO Box No.

1625 N. FRENCH DRIVE

City, State, ZIP+4

HOBBS NM 88240

PS Form 3806, July 1999

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

113315
TEXLAND PETROLEUM-HOBBS LLC
500 THROCKMORTON, STE 3100
FORT WORTH, TX 76102

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

MUSE HORDER SEP 18 2000

C. Signature

Muse Horder

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7099 3220 0001 9918 7649

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

ID: JDR0135246519

Entity ID 30025226270000

General
Compliance
Information

Port In Well Summary Information

Date of Violation: 11/05/2001

Date Comp. Required

SNC No

No

02/08/2002

Violation Category

SNC Method

Violation Type(s)

Operation/Maintenance

P/W Viol
Recorded

Sundr

PA

S-15

Other

Legal Action

Filed

Canceled

Affirmed

Dates:

Dt Action Withdrawn:

Date Final:

Order No:

Docket No:

Penalty Information:

Date Assessed:

Date Collected:

Amt. Assessed:

Amt. Collected:

Finalize Compliance Cycle

Corrective Actions by Operator

Type of CA

Date CA

Approved [Compliance/Rem

12/10/2001

Date Physical
Compliance
Achieved
Legal/Penalty
actions may
be pending

Notification and Enforcement Actions

Type Notification	Date NOV	Type Enforcement	Date ENF
1st Informal Letter (Inspector)	11/05/2001	Informal Action-Other	11/05/2001
Other Notification	05/14/2000	Notice of Violation	
Other Notification	11/01/2001	Show Cause Hearing	

Notes

WELL SITE SCREENED
FOR HEARING 7/7/02 INT
TO PA APP 2/10/01

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

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District III

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-22627

5. Indicate Type of Lease

STATE ☐ FEDERAL ☒

6. State Oil & Gas Lease No.

25697

7. Lease Name or Unit Agreement Name
W.D. Grimes (NCT-A)

8. Well No. 16

9. Pool name or Wildcat
Hobbs Upper Blinshry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Toxland Petroleum - Hobbs, L.L.C.

3. Address of Operator: 777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

4. Well Location

Unit Letter D . . . 800 . . . feet from the North . . . line and 700 . . . feet from the West . . . line

Section 32

Township 18S

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3636

II. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Current PBD 5140'

1. Circulate hole w/ 9.5 ppg brine water with 25# of gel per bbl.
2. 25# Class C cement (1/2 above & 1/2 below) across bottoms of unitized Grayburg/San Andres at 4200'
3. 25# Class C cement (1/2 above & 1/2 below) across top of unitized Grayburg/San Andres at 3700'
4. 25# Class C cement (1/2 above & 1/2 below) across top of Yates at 2635.
5. 25 # Class C cement (1/2 above & 1/2 below) across 9 5/8" casing shoe at 1497'
6. Tag plug at 1447' - 1547'
7. Spot 10# (60') Class C cement plug at surface

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PROPOSED OPERATIONS FOR THE C-103 TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

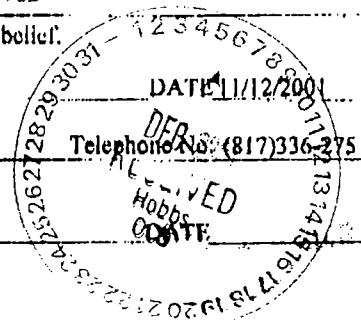
SIGNATURE Ann Burdette TITLE Regulatory Analyst

Type or print name Ann Burdette

(This space for State use)

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

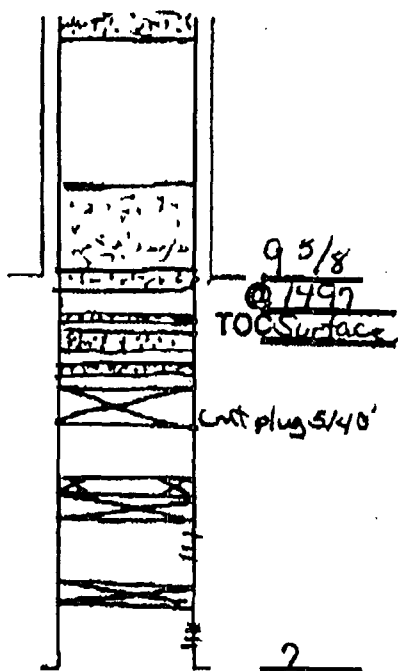


24

OCT-28-01 14:28 From:8152218

15059939758

T-078 P.06/07 Job-570

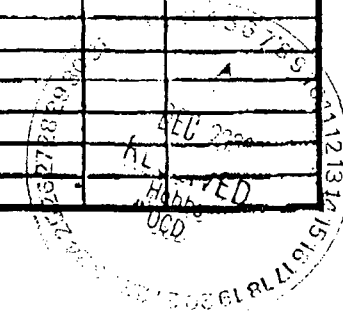
PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)OPERATOR Texland Petroleum-Hobbs L.L.C.LEASENAME Idalox UnitWELL # 14-2SECT 32 TWN 18S RNG 37EFROM 800 08 L 200 EVALTD: 7050' FORMATION @ TD OrinkardPSTD: 5140 FORMATION @ PBD Dupee Blinberry

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8	1497	Surface	Circ	
INTMED 1					
INTMED 2					
PROD	7	7039	Surface	Circ	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	-	
INTMED 2			OPENHOLE	-	
PROD					

REQUIRED PLUGS DISTRICT 1

PLUG #	TYPE	BACKS	DEPTH
PLUG #1	OH	33 EGS	6400'
PLUG #2	SHOR	30 EGS	5350'-5450'
PLUG #3	CIRP/35'		4800'
PLUG #4	CIRP	25 EGS	4800'
PLUG #5	STUB	30 EGS	3600'-3700'
PLUG #6	HEAVY SGT	200 EGS	400'
PLUG #7	STUB	10 EGS	0-10'
PLUG #8	Stub	25SX	4200
PLUG #9	Stub	25SX	3700
PLUG #10	Stub	25SX	2635
PLUG #11	Shoe	25SX	1497
PLUG #12	Surface	10SX	0-60'
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
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PLUG #95			
PLUG #96			
PLUG #97			
PLUG #98			
PLUG #99			
PLUG #100			

PLUG #	TYPE	BACKS	DEPTH
PLUG #1	OH	33 EGS	6400'
PLUG #2	SHOR	30 EGS	5350'-5450'
PLUG #3	CIRP/35'		4800'
PLUG #4	CIRP	25 EGS	4800'
PLUG #5	STUB	30 EGS	3600'-3700'
PLUG #6	HEAVY SGT	200 EGS	400'
PLUG #7	STUB	10 EGS	0-10'
PLUG #8	Stub	25SX	4200
PLUG #9	Stub	25SX	3700
PLUG #10	Stub	25SX	2635
PLUG #11	Shoe	25SX	1497
PLUG #12	Surface	10SX	0-60'
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
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PLUG #32			
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PLUG #96			
PLUG #97			
PLUG #98			
PLUG #99			
PLUG #100			



Incidents/Spills



Well Inspections



API Well No: 30-025-22627-00-00 Owner: TEXLAND PETROLEUM, INC County: Lea
Well Name: W D GRIMES NCT A Number: 016 Inspect No: unk0007041
Well Type: Oil (Producing) Well Status: Active
UL- S-T-R: D - 32 - 18S - 38E Facility/Project: NA

Purpose	Violation? <input type="checkbox"/> SNC? <input type="checkbox"/> Well Idle >1 Year? <input type="checkbox"/>	Current Type: O Status: A Type: Status:
Type	PHOTO	Change ONGARD to...
MIT Witnessed	Respondant	
Notification Type	Notes	SHUT IN 1 YR PLUS
Date Performed: 04/13/1998	Compliance	
Date NOV		
Date RmdyReq		
Date Extension		
Date Passed		
Comply#	Incident No	Inspector: Buddy Hill Duration

API Well No: 30-025-22627-00-00 Owner: TEXLAND PETROLEUM, INC County: Lea
Well Name: W D GRIMES NCT A Number: 016 Inspect No: unk0007040
Well Type: Oil (Producing) Well Status: Active
UL- S-T-R: D - 32 - 18S - 38E Facility/Project: NA

Purpose	Violation? <input type="checkbox"/> SNC? <input type="checkbox"/> Well Idle >1 Year? <input type="checkbox"/>	Current Type: O Status: A Type: Status:
Type	PHOTO	Change ONGARD to...
MIT Witnessed	Respondant	
Notification Type	Notes	
Date Performed: 04/11/1997	Compliance	
Date NOV		
Date RmdyReq		
Date Extension		
Date Passed		
Comply#	Incident No	Inspector: Buddy Hill Duration

API Well No. 30-025-22627-00-00 Owner TEXLAND PETROLEUM, INC County Lea
Well Name W D GRIMES NCT A Number 016 Inspect No unk0007039
Well Type Oil (Producing) Well Status Active
UL- S-T-R D -32 -18S -38E Facility/Project NA

Purpose Violation? ☐ SNC? ☐ Well Idle >1 Year? ☐ Current Type: O Status: A Type Status
Type PHOTO
MIT Witnessed
Notification Type
Date Performed 04/11/1996
Date NOV
Date RmdyReq
Date Extension
Date Passed
Compliance
Failed Items

Comply# IncdntNo Inspector R.A. Sadler Duration

API Well No. 30-025-22627-00-00 Owner TEXLAND PETROLEUM, INC County Lea
Well Name W D GRIMES NCT A Number 016 Inspect No ISAD0128858045
Well Type Oil (Producing) Well Status Active
UL- S-T-R D -32 -18S -38E Facility/Project NA

Purpose Violation? ☐ SNC? ☐ Well Idle >1 Year? ☐ Current Type: O Status: A Type Status
Type PHOTO
MIT Witnessed - Bradenhead
Notification Type
Date Performed
Date NOV
Date RmdyReq
Date Extension
Date Passed
Compliance
Failed Items

Comply# IncdntNo Inspector Johnny Robinson Duration

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Texland Petroleum-Hobbs, L.L.C. 500 Throckmorton, Suite 3100 Fort Worth, TX 76102-3818		² OGRID Number 113315
⁴ API Number 30-025-22627		³ Reason for Filing Code CH EFFECTIVE 12/1/99
⁵ Pool Name HOBBS; UPPER BLINEBRY	⁶ Pool Code 31680	
⁷ Property Code 2629 25697	⁸ Property Name W. D. GRIMES (NCT-A)	⁹ Well Number 16

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	18S	38E		800	NORTH	700	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/13/92		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
172219	EQUILON ENTERPRISES LLC P. O. BOX 430 BELAIRE, TX 77402-0430	0709010	O	F-32-18S-38E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
0709050	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>James H. Wilkes</i> Printed name: JAMES H. WILKES for Texland Petroleum, Inc. Title: MANAGER Date: 12/20/99 Phone: (817) 336-2751		OIL CONSERVATION DIVISION Approved by: _____ Title: _____ Approval Date: _____	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator 4323 CHEVRON U.S.A., INC. Previous Operator Signature: <i>R. J. Kolb</i> Printed Name: R. J. KOLB Title: JR PETROLEUM ENGINEER Date: 12-12-99			

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CO & CG EFFECTIVE 7/1/98
⁴ API Number 30-0 30-025-22627	⁵ Pool Name HOBBS; UPPER BLINEBRY	⁶ Pool Code 31680
⁷ Property Code 2629	⁸ Property Name W. D. GRIMES (NCT-A)	⁹ Well Number 16

II. ¹⁰ Surface Location

UL or lot no. D	Section 32	Township 18S	Range 38E	Lot. Idn	Feet from the 800	North/South Line NORTH	Feet from the 700	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	----------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/13/92	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
172219	EQUILON ENTERPRISES LLC P. O. BOX 430 BELAIRE, TX 77402-0430	0709010	O	F-32-18S-38E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0709030	G	F-32-18S-38E

IV. Produced Water

²³ POD 0709050	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i> Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 10/7/98			OIL CONSERVATION DIVISION Approved by: _____ Title: _____ Approval Date: _____ Phone: (915)687-7148		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-22627

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. D. GRIMES (NCT-A)

8. Well No.

16

9. Pool name or Wildcat
HOBBS; UPPER BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150, Midland, TX 79702	
4. Well Location Unit Letter <u>D</u> : <u>800</u> Feet From The <u>NORTH</u> Line and <u>700</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIRED CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH W/INFLATABLE PKR TO 5626'. FOUND 7" CSG PARTED. PPD 200 X CL "C" @ 6009'; TAGGED CMT @ 5140'. CIRC HOLE CLEAN.

WORK PERFORMED 6/9/97 - 6/11/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 9/17/97
TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

OCT 07 1997

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CG EFFECTIVE 11-13-92
⁴ API Number 30-025-22627	⁵ Pool Name Hobbs; Upper Blinbry	⁶ Pool Code 31680
⁷ Property Code 002629	⁸ Property Name W D Grimes NCT A	⁹ Well Number 16

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	18S	38E		800	North	700	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/13/92	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
020667	Shell Pipeline Corp. P.O. Box 1910 Midland, TX 79701	0709010	0	Location: F-32-18-38
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	0709030	G	Warren transports the gas on this well effective 11-13-92. Location: F-32-18-38
	Phillips			Phillips does not transport on this well.

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
0709050	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sonja Gray</i> Printed name: Sonja Gray Title: Technical Assistant Date: 11/27/95 Phone: 915-687-7348		OIL CONSERVATION DIVISION Approved by: JERRY SEXTON Title: Approval Date: 11/27/95
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator		
Previous Operator Signature	Printed Name	Title Date

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas	

Other (Please explain)
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name: W. D. Thomas (NCT-A) Well No.: 16 Pool Name, including Formation: Upper Rye
Location: Hobbs Blending Kind of Lease: State, Federal or Fee Lease No.: See

Unit Letter: D : 800 Feet From The North Line and 700 Feet From The West

Line of Section: 32 Township: 18-S Range: 38-E, NMPM, See County: See

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline Corp.</u>	<u>Box 1910, Midland, TX 79701</u>
Name of Authorized Transporter of Casinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum GPM Gas Corporation</u>	<u>1001 Fairbrook, Dallas, TX 75261</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: <u>F</u> Sec.: <u>32</u> Twp.: <u>18S</u> Rge.: <u>38E</u>	<u>yes</u> <u>unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pite
(Signature)

Area Engineer

(Title)

5-31-85

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 30 1985, 19
BY James H. Taylor
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER D 800 FEET FROM THE North LINE AND 700 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.

10. Field and Pool, or Wildcat
Hobbs Blinbury

15. Elevation (Show whether DF, RT, GR, etc.)
3636' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Electrify Well</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Electrify well + circ. pmp. @ TB 12-6-83. Before, ppd 25 BO, 10 BW, after ppd 25 BO, 23 BW. Ppg @ 11x54.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPike TITLE AREA ENGINEER DATE 12-27-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 29 1983

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GULF IN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, N.M. 88240</p> <p>4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>north</u> LINE AND <u>700</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Form of Lease Name W. D. Grimes (NCT-A)</p> <p>9. Well No. <u>1</u> <u>16</u></p> <p>10. Field and Pool, or Wildcat Hobbs Blinbry</p>	<p>11. Elevation (Show whether DF, RT, CR, etc.) <u>3636' GL</u></p> <p>12. County <u>Lea</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidized</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6350' FB.

Pumped 1000 gallons of 15% NEA down casing over perforations 5871' to 6083'. Flushed with 206 barrels of oil. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elyn Stone</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>7-9-76</u>
APPROVED BY <u>[Signature]</u> Geologist	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1976

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 16
4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6350' PB.

Pumped 500 gallons of 15% NE acid down casing over perforations 5871' to 6083'. Flushed with 100 barrels of oil. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Banker

TITLE Area Engineer

DATE July 29, 1975

Orig. Stamp

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</p>			
<p>1. Indicate Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>	
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>5. State Oil & Gas Lease No.</p>	
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>7. Unit Agreement Name</p>	
<p>4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		<p>8. Farm or Lease Name W. D. Grimes (NCT-A)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL</p>		<p>9. Well No. 16</p>	
<p>10. County Lea</p>		<p>11. Field and Pool, or Acreage Hobbs Blindbrv</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JCB <input type="checkbox"/>	
		Acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6350' PB.

Pumped 1000 gallons of 15% NE acid down casing over 7" casing perforations 5871' to 6083'. Flushed with 200 barrels of oil. Maximum pressure 900#, minimum 600#. AIR 1.5 bpm. ISIP vacuum. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE October 11, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE Oct 18 1972

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 16	
4. Location of Well UNIT LETTER D 800 FEET FROM THE North LINE AND 700 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs Blinbry	
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6350' PB.

Treated 7" casing perforations 5871' to 6083' down casing with 10 barrels of oil and 1000 gallons of 15% NE acid. Flushed with 204 barrels of oil. Maximum pressure 1300#, ISIP vacuum. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kallay TITLE Area Engineer DATE May 9, 1972

Orig. Signed by
Joe D. Ramey
Dist. I, Supr.

APPROVED BY _____ DATE MAY 10 1972

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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Phillips Petroleum Corp.

Address _____

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Change in oil transporter, effective March 1, 1969
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. D. Grimes (NCT-A)	Well No. 16	Pool Name, including Formation Hebbs Blinberry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter D	800	Feet From The North Line and 700	Feet From The West	
Line of Section 32	Township 18-S	Range 38-E	NMCM, Los	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Corporation	Box 1910, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corporation	Phillips Building, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
D 32 18-S 38-E	Yes Unk.

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

(Signature)

Area Production Manager

(Title)

February 28, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY [Signature]

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	GAS
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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Change in oil transporter effective
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	December 1, 1968
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. D. Grimes (NCT-A)	Well No. 16	Pool Name, including Formation Hobbs Blinberry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter D	800	Feet From The north	Line and 700	Feet From The west
Line of Section 32	Township 18S	Range 38E	, NMFM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1345, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit D Sec. 32 Twp. 18S Rge. 38E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Area Petroleum Engineer
(Title)
11-27-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John W. Rungas**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation

Address
Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Other (Please explain) Abandoned Hobbs Paddock and Recompleted in Hobbs Blinbry Pool
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. D. Grimes (NCT-A)	Well No. 16	Pool Name, including Formation Hobbs Blinbry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter D ; 800 Feet From The north Line and 700 Feet From The west				
Line of Section 32 Township 18S Range 38E , NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	Box 1910, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp.	Phillips Building, Odessa, Texas
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit D Sec. 32 Twp. 18S Rge. 38E	Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input checked="" type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-1-68	Date Compl. Ready to Prod. 11-15-68	Total Depth 7050'		P.B.T.D. 6350'					
Elevations (DF, RKB, RT, GR, etc.,) 3636' GL	Name of Producing Formation Blinbry	Top Oil/Gas Pay 5871'		Tubing Depth 5840'					
Perforations 5871-73', 5905-07', 5941-43' and 6081-83'		Depth Casing Shoe 7039'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	9-5/8"	1497'		575 ex circulated					
8-3/4"	7"	7039'		2925 ex					
	2-3/8"	5840'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-7-68	Date of Test 8-7-68	Producing Method (Flow, pump, gas lift, etc.) Swabbed and flowed	
Length of Test 4 1/2 hours	Tubing Pressure None	Casing Pressure None	Choke Size 2"
Actual Prod. During Test 75	Oil-Bbls. 51	Water-Bbls. 24	Gas-MCF too small to measure

NOTE: Completion test 11-17-68 flowed 200 bo no bw 23 hours, TP 20#, GP 0#.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Area Petroleum Engineer
(Title)

11-18-68

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)	
3. Address of Operator Box 670 Hobbs, N.M. 88240		9. Well No. 16	
4. Location of Well UNIT LETTER D 800 FEET FROM THE north LINE AND 700 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 18S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Hobbs Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Abandoned Paddock & Recompleted in Blinebry	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7050' TD. 6350' PB.

Pulled rods, pump and tubing. Cleaned out with 6 1/4" bit to 6350'. Ran 174' 5" 17.93# J-55 FJ Hydril w/TIW 5" 18# FJ Hydril x 7" 23# Type LH with 3 ring seals top packer & 5" 18# FJ Hydril x 7" 23# TIW Type anchor packer on bottom. Set top of liner at 5351' and bottom at 5537'. Top of liner is 36' above perfs at 5387-95' and bottom of liner is 22' below bottom perfs at 5513-5515'. Liner was set with tubing using one 4 1/2" DC & one 4 1/2" bumper sub. POH. Ran 1 jt 30.89' 2-3/8" 4.79# 8 RT tbg w/pin cut off as tail pipe, Baker Model D seal assembly, seating nipple and 5802' of 2-3/8" tubing and 20' of 2-3/8" tubing subs. Set tubing at 5840'. Pressured casing and tested 5" casing liner with 700# for 30 minutes, held OK. Swabbed and kicked off, put well to producing.

*seal at 5840'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Area Petroleum Engineer	DATE 11-18-68
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 16
4. Location of Well UNIT LETTER D 800 FEET FROM THE North LINE AND 700 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Abandon Paddock & recomplete in Blinbry**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7050' TD, 5409' PB.

It is proposed to abandon Paddock and recomplete in Blinbry as follows:

Pull pump, rods and tubing. Run 6 1/2" bit and clean out to approximately 6100'. Set Baker Model D packer at 5840'. Set approximately 172' of 5" 17.93# PJ Hydril casing with TIW top and bottom packers across Paddock perforations 5387' - 5515', with top of liner at approximately 5365' and bottom at 5559'. Run tubing and latch into Model D packer at 5840'. Test liner with 1000#. Load tubing - casing annulus with treated water. Swab, test and place Blinbry on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **November 11, 1968**

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 16
4. Location of Well UNIT LETTER D 800 FEET FROM THE North LINE AND 700 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
Acidized and perforated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5409' PB, 7050' TD.

Pulled rods, pump and tubing. Perforated 7" casing at 5387-89' with 4, 1/2" JHFF; 5389-91' with 2, 1/2" JHFF and 5391-95' with 4, 1/2" JHFF. Ran Baker Model R packer on 2-3/8" OD tubing and set packer at 5345'. Treated perforations with 72 barrels of 15% NE FE controlled acid. Tubing on vacuum through out treatment. Flushed with 22 barrels of water. ISIP vacuum, AIR 2 bpm. Swabbed and tested. Pulled tubing and packer. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **October 8, 1968**

APPROVED BY

TITLE

DATE

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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name																																	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name																																	
b. TYPE OF COMPLETION						9. Well No.																																	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						W. D. Grimes (NCT-A)																																	
2. Name of Operator						10. Field and Pool, or Wildcat																																	
Gulf Oil Corporation						Wildcat																																	
3. Address of Operator						11. County																																	
Box 670, Hobbs, New Mexico 88240						Lea																																	
4. Location of Well						12. County																																	
UNIT LETTER <u>D</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM						13. County																																	
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM						14. County																																	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)																																	
7-1-68		7-21-68		8-10-68		3636' GL																																	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																																	
--		7050'		5409'		* Single																																	
23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run																																	
0-7050'		5389 - 5391' Glorieta		No		Laterolog, Microlaterolog, GR-S, Neutron, Densilog																																	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD																																	
No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>36#</td> <td>1497'</td> <td>12-1/4"</td> <td>575 sacks (Circulated)</td> <td></td> </tr> <tr> <td>7"</td> <td>23#</td> <td>7039'</td> <td>8-3/4"</td> <td>2925 sacks</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36#	1497'	12-1/4"	575 sacks (Circulated)		7"	23#	7039'	8-3/4"	2925 sacks		<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>None</td> <td></td> <td></td> <td></td> <td></td> <td>2-3/8"</td> <td>5400'</td> <td>--</td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	None					2-3/8"	5400'	--
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31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																			
Perforated 7" casing at 5389-91' with 2, .45" JHFF.				<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5389-91'</td> <td>1000 gal of 15% FE acid</td> </tr> </tbody> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5389-91'	1000 gal of 15% FE acid																												
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33. PRODUCTION																																							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)																																	
8-9-68		This test was a grab test. (Well is now pumping)				Producing																																	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio																																
8-10-68	10	2"	→	117	--	40	--																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)																																	
--	--	→	280.8		87	33.0																																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By																																	
Sold						R. W. Sands																																	
35. List of Attachments																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																							
ORIGINAL SIGNED BY				TITLE		DATE																																	
SIGNED <u>C. D. BORLAND</u>				Area Production Manager		September 3, 1968																																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1.35.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1462</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2723</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3380</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4045</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5343</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5746</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6562</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1462'		RB & sand				
	1555'		Anhy				
	2565'		Salt				
	2723'		Anhy, Dolo & salt				
	3380'		Anhy, Dolo & sand				
	4045'		Dolo & sand				
	5343'		Dolo.				
	6650'		Dolo & sand				
	7050'		Dolo.				

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Gulf Oil Corporation

Address
Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ New Well
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **W. D. Grimes (NCT-A)** Well No. **16** Pool Name, including Formation **Undesignated Glorieta (Pad)** Kind of Lease **Fee** Lease No. **4000-2000**

Location

Unit Letter **D** **800** Feet From The **North** Line and **700** Feet From The **West**

Line of Section **32** Township **18-S** Range **38-E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1910, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Phillips Building, Odessa, Texas

If well produces oil or liquids, give location of tanks. Unit **D** Sec. **32** Twp. **18-S** Rge. **38-E** Is gas actually connected? **Yes** When **Unknown**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX			XX					
Date Spudded July 1, 1968	Date Compl. Ready to Prod. 8-10-68	Total Depth 7050'	P.B.T.D. 5409'					
Elevations (DF, RKB, RT, GR, etc.), 3636' GL	Name of Producing Formation Glorieta	Top Oil Pay 5389'	Tubing Depth 5400'					
Perforations 5389-91'			Depth Casing Shoe 7039'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	1497'	575 sacks (Circulated)					
8-3/4"	7"	7039'	2925 sacks					
	2-3/8"	5400'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 9, 1968	Date of Test August 10, 1968	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 10 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 141	Oil - Bbls. 117	Water - Bbls. Six hundred and 40	Gas - MCF ---

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

(Signature)

Area Production Manager

(Title)

August 26, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY **John W. Runyan**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME AND NUMBER W. D. Grimes NCTA #16

LOCATION 800/N 700/W Section 32, T18S, R38E, Lea County, New Mexico
(New Mexico give U.S.T. & R; Texas give S, 31R., Sur. & Twp. when required)

OPERATOR GULF OIL CORPORATION

DRILLING CONTRACTOR Moran Oil Producing & Drilling Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>5/4 394</u>	<u>1 1/4 4150</u>	<u> </u>	<u> </u>
<u>3/4 611</u>	<u>0 4590</u>	<u> </u>	<u> </u>
<u>5/4 828</u>	<u>0 4640</u>	<u> </u>	<u> </u>
<u>5/4 1024</u>	<u>5/4 5560</u>	<u> </u>	<u> </u>
<u>5/4 1497</u>	<u>1/2 6080</u>	<u> </u>	<u> </u>
<u>5/4 2220</u>	<u>3/4 6570</u>	<u> </u>	<u> </u>
<u>1 3/4 1720</u>	<u>3/4 6850</u>	<u> </u>	<u> </u>
<u>1 1/4 1840</u>	<u>3/4 7050</u>	<u> </u>	<u> </u>
<u>1/2 2020</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 2742</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 2960</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 5259</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 5500</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 5850</u>	<u> </u>	<u> </u>	<u> </u>

Moran Oil Producing &
Drilling Contractor Drilling Corp.

By K. D. McPeters
K. D. McPeters

Subscribed and sworn to before me this 6th day of August, 1968

My Commission Expires:
April 1, 1970

Wayne Swinney
Notary Public
Lea County, New Mexico

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 3 45 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W. D. Grimes (NCT-A)
9. Well No. 16
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7050' TD.

Reached TD 7050' of 8-3/4" hole at 6:30 AM, July 21, 1968. Ran logs. Ran 33 joints, 1095' of 7" 23# N-80 LTRC and 187 joints and 1 cut joint, 5931' of 7" 23# J-55 LTRC casing. Total of 220 joints and 1 cut joint, 7026'. Set shoe at 7039', PC at 7006', DV tool at 3039'. Cemented first stage with 180 sacks of Class C W/16% gel, 3% salt, .3% CFR-2, 100 sacks of Class C with .75% CFR-2 and 570 sacks of Class C Neat. Opened DV tool. Circulated 5 1/2 hours. Cemented through DV tool with 1975 sacks of Class C with 4% gel, 18% salt, 2% Ca Cl and 100 sacks of Class C Neat. Cement did not circulate. *WOC 17 hours. Tested casing with 850#, 30 minutes, OK. Drilled 35' of cement and DV tool. Tested casing with 1000#, 30 minutes, OK.

780
100
570
1975
392

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE July 25, 1968

APPROVED BY Leslie A. Clements TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE D. 6-8

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 5 3 16 PM '68

1. State Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
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15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company spudded 12 1/4" hole at 9:30 a.m., 7-1-68. Drilled to 1502' and completed 12 1/4" hole 6:30 p.m., 7-2-68. Circulated, pulled out of hole, laid down drill collars. Ran 46 fts, 1483', 9-5/8" OD 36# J-55 ST&C casing. Shoe at 1497', float at 1465'. Halliburton cemented with 475 sacks Class C with 4% Gel & 2% CaCl2, followed by 100 sacks Class C with 2% CaCl2. Maximum pump pressure 800#. Bumped plug with 2200#. Circulated approximately 20 sacks cement. Completed 1:45 a.m., 7-3-68. WOC & NU 32 1/2 hours. Tested casing with 1500# 30 minutes, OK. Started drilling 8-3/4" hole at 1502' at 4:00 p.m., 7-4-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
G. D. BORLAND

SIGNED _____ TITLE **Area Production Manager** DATE **7-5-68**

APPROVED BY _____ TITLE _____ DATE _____

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
OFFICE OF THE COMMISSIONER

JUN 20 3 29 PM '68

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W. D. Grimes (NCT-A)
16
10. Field and Pool, or Wildcat Undesignated
12. County Lea
19. Proposed Depth 7000'
19A. Formation Drinkard
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor To be furnished later
22. Approx. Date Work will start July 1, 1968

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator Box 670, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER D LOCATED 800 FEET FROM THE North LINE AND 700 FEET FROM THE West LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	1500'	Circulate	
8-3/4"	7"	23 & 26#	7000'	Base of Salt	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

Signed _____ Title **Area Production Manager** Date **June 19, 1968**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

9/5/68

9-21-68

NEW XICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
HOUSES OF PRICE O. C. C.

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section

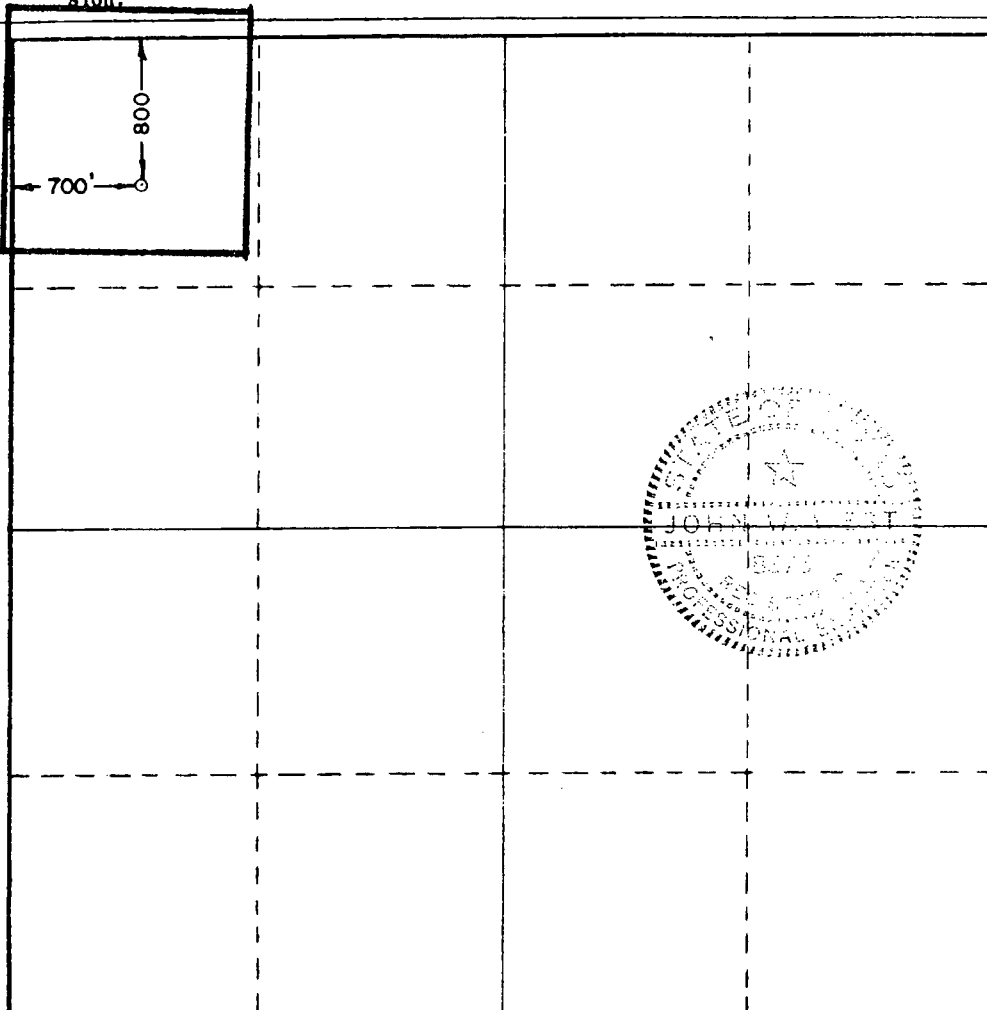
Operator GULF OIL CORPORATION			Lease JUN 20 3 30 PM '68 W. D. GRIMES NCT 1A		Well No. 16
Unit Letter D	Section 32	Township 18 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 700 feet from the WEST line and 800 feet from the NORTH line					
Ground Level Elev.	Producing Formation BRINARD		Pool Undesignated	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



COUNTY	LEA	FIELD	Wildcat	STATE	NM 30-025-22027
OPR	GULF OIL CORP.			MAP	
	16 Grimes, W. D. (NCT-A)				
	Sec. 32, T-18-S, R-38-E			CO-ORD	
	800' FNL, 700' FWL of Sec.				
	Spd 7-1-68				
	Cmp 8-9-68				
		FORMATION	CLASS	FORMATION	DATUM
CSG & SX - TUBING					
9 5/8"	1497'	575			
7"	7039'	2925			
LOGS EL GR RA IND HC A					
	TD 7050', PBD 7002'				

IP Glorieta Perfs 5389-91' Swbd 281 BOPD + 96 BW. Pot. Based on 10 hr test of 117 BO + 40 BW, Gravity 29.5.

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CONT. Moran	PROP DEPTH 7000'	TYPE RT
DATE		

	F.R. 6-27-68; Elev. 3636' GL
	PD 7000' - Drinkard
	Contr. - Moran
7-8-68	Drlg. 3901'.
7-15-68	Drlg. 6080'.
7-22-68	TD 7050', running logs
7-29-68	TD 7050', tstg., tight.
8-5-68	TD 7050', tstg., tight.
8-12-68	TD 7050', tstg., tight.
8-19-68	TD 7050', tstg., tight.
8-26-68	TD 7050', tstg., tight.
9-3-68	TD 7050', PBD 7002', COMPLETE
	No cores or tests.
	Perf @ 6556', 6625', 6636', 6728', 6757',
	6774', 6780', 6792', 6845', 6942' W/2 SPI

9-3-63

Cont.

Acid (5556-6942') 750 gals.
Swbd 20 BO + wtr emulsion & swbd down
(5556-6942')
Acid (6556-6942') 3000 gals 28% + 3000 gals
treated wtr
Swbd load + 8 BO + 69 BW (6556-6942')
Set BP @ 6967', Pkr @ 6813'
Swbd 27 BF (75% wtr) (6845-6942')
Re-Set BP @ 6813', Pkr @ 6688'
Had vacuum on annulus
Re-Set BP @ 6667', Pkr @ 6501'
Swbd 35 BW (6556-6636')
Retainer @ 6470'
Sqzd 6556-6942' W/200 sx..
Perf 6381-83', 6395-97' W/2 SPF

Swbd 25 BW & swbd dry (6381-97')
Acid (6381-97') 1600 gals 15%
Swbd load + 41 BW (6381-97')
Set Ret. @ 5350'
Sqzd 6381-97' W/100 sx..
Perf 5871-73', 5905-07', 5941-43', 6081-83'
W/2 SPF
Acid (5871-6083') 1000 gals.
Swbd 24 BW + 51 BO in 4½ hrs (5871-6083')
Flwd 22 BO in 2 hrs by heads (5871-6083')
Set GIBP @ 5800'
Perf 5389-91', 5434-36', 5513-15' W/2 SPF
Acid (5389-5515') 1000 gals.
Swbd 117 BO + 64 BW in 10 hrs (5389-5515')
Set GIBP @ 5100'

9-3-68 Cont.
Perf @ 4964', 4966' W/2 SPI
Swbd 21 BLW + 53 BW in 6 hrs (4964-66')
Acid (4964-66') 750 gals 15%
Swbd 120 BW in 5 hrs (4964-66')
Set Retainer @ 4926'
Sqzd 4964-66' W/100 sx.
Drid out CIBP
Set BP @ 5538', Pkr @ 5465'
Acid (5513-15') 750 gals.
Swbd 62 BW in 3 hrs (5513-15')
Re-Set BP @ 5465', Pkr @ 5412'
Acid (5434-36') 750 gals.
Swbd 70 BW in 5 hrs (5434-36')
Re-Set BP @ 5408', Pkr @ 5371'
Swbd 56 BO + 78 BW in 6 hrs 15 mins (5389-91')

Retainer @ 5409'
Sqzd 5434-5515' W/100 sx.
Set Pkr @ 5366'
Swbd 23 BO + 93 BW in 8 hrs (5389-91')
Acid (5389-91') 1000 gals 15%
Swbd 83 BO + 44 BW in 9½ hrs. (5389-91')
COMPLETION REPORTED
9-9-68 LOC: Glorieta 5343', Blinbry 5747'.

30-025-22627

COUNTY LEA FIELD Undesignated STATE NM OWWO
 OPR GULF OIL CORP. MAP
16 Grimes, W. D. (NCT-A)
Sec. 32, T-18-S, R-38-E CO-ORD
800' FNL, 700' FWL of Sec.

				CLASS		OWOF		E	
Re-Cmp 10-15-68				FORMATION	DATUM	FORMATION	DATUM		
CSG & SX . TUBING									
9 5/8"		1497'	575						
7"		7039'	2925						
LOGS EL GR RA IND HC A									
				TD 7050', PBD 7002'					
Glorieta Perfs 5387-95' - NO NEW POTENTIAL									

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CONT. DATE PROP DEPTH 5395' TYPE WO

F.R.C. 10-28-68; OWWO

PD 5395' - Glor.

(Orig. Cmp 8-9-68 thru Glorieta perfs 5389-91', OTD 7050', OPB 7002')

Elev. 3648' DF, Orig.

10-28-68 TD 7050', PBD 7002', COMPLETE

Perf 5387-89', 5389-91', 5391-95' W/4 SPF

Acid (5387-95') 3000 gals.