CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the two (2) following described wells located in Lea County, New Mexico, operated by Texland Petroleum, Inc. a/k/a Texland Petroleum-Hobbs, L.L.C. of Ft. Worth, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

MICHAEL E. STOGNER

EXAMINER

Date: March 3, 2005

- (1) J. R. Holt Well No. 2 (API No. 30-025-30582), located 940 feet from the North line and 2210 feet from the West line (Lot3/Unit C) of Section 2, Township 17 South, Range 37 East, NMPM; and
- (2) W. D. Grimes (NCT-A) Well No. 16 (API No. 30-025-22627), located 800 feet from the North line and 700 feet from the West line (Unit D) of Section 32, Township 18 South, Range 38 East, NMPM.

CMD : OG6CLOG

ONGARD ' 02/28/05 13:04:39 C105-WELL COMPLETION OR RECOMP CASING LOG GOOMES - TPSW

OGRID Identifier : 113315 TEXLAND PETROLEUM-HOBBS, LLC

Prop Identifier : 25894 J R HOLT

API Well Identifier: 30 25 30782 Well No : 002

Surface Locn - UL : 3 Sec : 2 Twp : 17S Range : 37E Lot Idn - Multple comp (S/M/C) : S TVD Depth (Feet) : 11835 MVD Depth (Feet) : 11835

Casing/Linear Record:

E0004: No matching record found. Enter data to create.

 PF01 HELP
 FF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07
 PF08
 PF09 COMMENT PF10 TLOG
 PF11
 PF12

CMD :

ONGTHE CMD : ONG THE ONG THE

02/22/05 13:04:45 OGOMES -1PSW

API Well No : 30 25 30582 | Rff Eate : 05-51-2002 | Wi Status : P

Pool Idn : 55695 SHIPP; STRAWN

OGRID 1dr : 113315 TEXLAND PETROLEUM-HOBBS, LLC

Prop Idn : 25694 J R HOLT

Well No : 002 GL Elevation: 99999

B.H. Locn : 3 2 17S 37E F7G 940 F N FTU 2210 F W P

Lot Identifier: Dedicated Acrus Lease Type S

Type of consolidation (Comm, Unit, Jossed Pooling | C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12 NXTREC

CMD - VI CASSECT

ONGARD INCULFE LAND BY SECTION

02/28/05 13:03:47 OGOMES -TPSW PAGE NO: 1

Sec : 02 Twp : 178 Rng : 378 Section Type : NORMAL

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11/22/38	11/22/38	12/01/87	12/01/8
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CONOCOPHILLIPS CO	CONOCOPHILLIPS CO	CONOCOPHILLIPS CO	CONOCOPHILLIPS
12/01/87	12/01/87	11/16/64	12/01/.8
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Jook separation sheet









OMGARD INQUERE LAND BY SECTION

02/28/05 13:04:28 OGOMES -TPSW PACE NO: 2

Sed : 02 Twp : 1/5 Rng : 37E Section Type : NORMAL

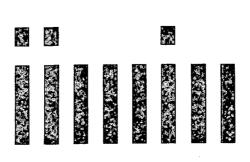
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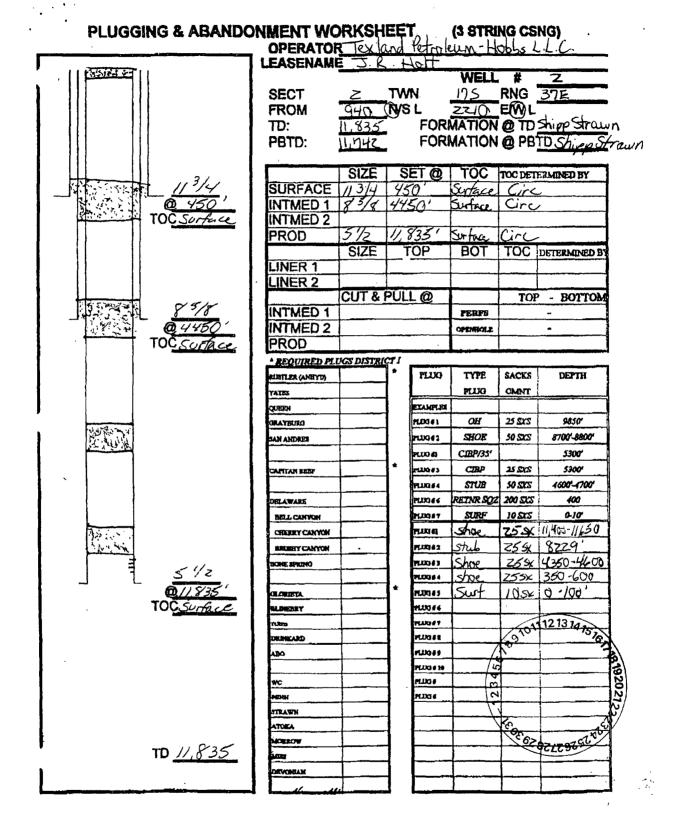


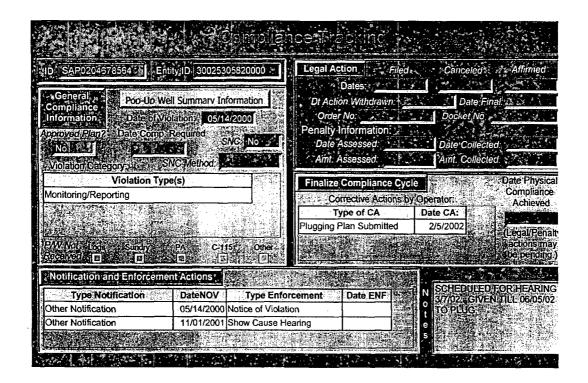




Submit 3 Copies To Appropriate District Office	State of N Energy, Minerals a	lew Mexico			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Withertals a	na matarar	resources	WELL API N	
District II 811 South First, Artesia, NM 87210	OIL CONSERV	ATION D	IVISION	5. Indicate Ty	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		ith Pacheco		STAT	•
District IV	Santa Fe	, NM 8750:	5		& Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	WORLD LIVE DEPORTS O			25694	
(DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.) 1. Type of Well: Oil Well X Gas Well		PEN OR PLU	IG BACK TO A	J. R. Holt	ne or Unti Agreement Name
2. Name of Operator Textand Pe				8. Well No.	2
3. Address of Operator 777 Main	Street, Ste. 3200			9. Pool name	
	rth, Tx. 76102			Shipp Straw	n
Unit Letter C	940 feet from the	North	line and 221	<u>0</u> fee	t from the West line
Section 2	Township 17	7S Ra	inge 37E	NMPM	County Lea
	10. Elevation (Show 3760	whether DR,	RKB, RT, GR, etc.)		
11. Check A	Appropriate Box to In	dicate Na	sture of Notice,	Report or Otl	ner Data
NOTICE OF I	NTENTION TO:		SUE	SĖQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N [_]	REMEDIAL WOR	RK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND X
PULL OR ALTER CASING	MULTIPLE COMPLETION.		CASING TEST A CEMENT JOBS	ND [ABANDONINENT
OTHER:			OTHER:		
12. Describe proposed or completed of starting and proposed work or recompletion. 5/31/02 MIRU BOF Well Service nipple & mud jt. w/bull plug. SI w/WL. Rig down WL. GIH w/2 / CIBP. POH, laying down tbg. LI POH laying down 121 jts. 2 7/8". Tag plug at 4228'. POH laying d End of tbg @ 600'. Circ cmt to st	k). SEE RULE 1103. For e. Install BIP, POH w/36 & SD for weekeend. 6/3. /78" tbg. Tag CIBP @ 11, D 105 jts., end of tbg @ 8: End of tbg @ 4600'. Spo own 77 jts. End of tbg at arface w/60sx. Lay down Approved as to plug Liability understond	Multiple C 7 jts. 2 7/8"/02 Rig up 380'. Circ I 350'. SI SD tt 40sx plug 2233'. Spot 20 jts tbg,	Ompletions: Attach N80 tbg. 2 7/8"x5 Computalog WL. Computalog WL. Computalog WF. Computalog WF. Computation of the second of th	diagram of pro 1/2" TAC, 7 jts GIH w/CIBP. Se led brine. Spot bg @8350'. Spot shoe. POH w/tb f salt section. PO	oposed completion s. 2 3/8" tbg, seating et plug @ 11,400'. POH 25sx cmt on top of ot 25sx plug across Tubb. og to 3350'. WOC. OH laying down 52 jts.
	surface restoration is	complete	ed.		
I hereby certify that the informati	ion above is true and com	plete to the	best of my knowle	dge and belief.	
SIGNATURE	ed of the	TITLE_	Regulatory Analyst		DATE 06/17/2002
Type or print nameAnn Burdette	:				Telephone No. (817)336-275
(This space for State use)					
APPROVED B 1	y W. Wink	TITLE_			LIANTE 2 2003
GWW ^{CC FIE}	výwink ELD REPRESENTATIVE II	/STAFF M	ANAGER		

Submit 3 Copies To Appropriate District Office	State of N Energy, Minerals a	lew Mexico) acources	Form C-103 Revised March 25, 1999				
District I 1625 N. French Dr., Hobbs, NM 87240	Elicigy, Milicials a	nu maturar i	(esources	WELL API N	1O.			
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERV	ATION DI	VISION	6 I.J T	30-025-30582			
District III		uth Pacheco		5. Indicate T	ype of Lease E X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87505	-		& Gas Lease No.			
2040 South Pacheco, Santa Fe, NM 87505				25694	t & Gas Least No.			
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	CATION FOR PERMIT" (FORI	PEN OR PLU		7. Lease Nat J. R. Holt	me or Unti Agreement Name			
2. Name of Operator Textand Pe	etroleum, Inc.			8. Well No.	2			
3. Address of Operator 777 Main	n Street, Ste. 3200			9. Pool nam	1			
4. Well Location	rth, Tx. 76102			Shipp Strav	vn			
Unit Letter C	940 feet from the	North	line and 221	0fee	et from the West line			
Section 2	Township 17	7S Ra	nge 37E	NMPM	CountyLea			
	10. Elevation (Show 3760	whether DR,	RKB, RT, GR, etc.)					
. 11. Check /	Appropriate Box to In	dicate Na	ture of Notice, I	Report or Ot	ther Data			
NOTICE OF IN PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDO	N [X]	SUB REMEDIAL WOR		REPORT OF: ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.				
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	N D	ABANDONMENT			
OTHER:			OTHER:					
12. Describe proposed or completed of starting and proposed work or recompletion. Current PBTD 11,742' 1. Circulate hole with 9.5 ppg brown or 25sx Class C cement acrown of 25sx Class C cement 816 completed or 25sx Class C cement 816 completed or 25sx Class C cement 43completed or 25sx Class C cement 35completed or 25sx Class C	rine w/ 25# gel per barrel. ross to of Strawn (top perf 650' 00' - 8350' to cover top of 50' - 4600' across 8 5/8 ca 0' - 600' across 11 3/4 cas 0' 100' to surface.	Multiple C is 11,492') a Tubb @ 82 sing shoe at ing shoe @	ompletions: Attach t 11,400 - 11,650' 29' 4450' Well m	diagram of pr	ates, including estimated date oposed completion comp			
I hereby certify that the informat	tion above is true and com	nlete to the	hest of my knowle	dge and halief	£05.8212.8250			
I hereby certify that the informat	tion above is true and com			_				
SIGNATURE	walster		best of my knowle	_	DATE 11/13/2001			
SIGNATURE Type or print name Ann Burdette	e ORIGINAL SIGNI			_	DATE 11/13/2001 Telephone No. (817)336-2751			
SIGNATURE	e ORIGINAL SIGNI	TITLE_	Regulatory Analyst		DATE 11/13/2001			
SIGNATURE Type or print name Ann Burdette	e ORIGINAL SIGNI	TITLE_	Regulatory Analyst	SER	DATE 11/13/2001 Telephone No. (817)336-2751 MAR () 5 2002 DATE			





State of New Mexico
Ene.gy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

Date 12-12-99

PETROLOUM ENGMENT

OIL CONSERVATION DIVISION

PO Box 1980, Hobbs, NM 88241-1980 District II

District 1

PO Drawer DD, Art					40 South Pacheco nta Fe, NM 87505							
1000 Rio Brazos Rd. District IV				Odita .	PC, 1417A	0/202				AME	NDED REPORT	
2040 South Pacheco,			~ ~ ~ A	*******	T TO A NOT		^pi7 & 7	ጣባህ ተብ ተ፤				
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	API Number	 -			5 Po	ool Name		_ 		_	Pool Code	
31	0-025-30)582	İ		SHIP	P;STRAWN					55695	
⁷ Prop	perty Code					orty Name				9 W	ell Number	
	-2638 고 ⁵		<u></u>		J	R. HOLT					2	
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12 Lse Code	13 Produc	ing Method Co		Connection Date	15 C-125	15 C-129 Permit Number 16 C-129 Effective Date				17 C-1	129 Expiration Date	
5	1000	SI		5/13/89				<u> </u>				
III. Oil and	d Gas 1		ers		20	POD	21 O/G	72 PC	D ULSTR	Locatio		
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			· ————									
<u> </u>		L										
VI. Well T				37 Tan Dat		19 00 11 41				40		
J. Date Ivew	Oil	36 Gas Delive	ry Date	37 Test Date	•	38 Test Len	igth	39 Tbg. Prossur	e	40 (Csg. Pressure	
41 Choke Size	:e	⁴² Oil		43 Water		44 Gas		⁴⁵ AOF		46 7	Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been						-	OIT CO	TOPOVATIO		7031		
the best of my kno	ed that the in	nformation give	en above is tru	se and complete	ω	oil conservation division						
Signature:	time	H. W	11-		Appr	roved by:	.11	er en		F .	24 140	
Printed name					Title	Title:						
Title: Approval Date:												
MANAGER			T ==-		1,46		$\mathcal{G}_{p}(\mathcal{D})$	2 1 200m				
Date:/20/99		ا		336-2751				*** 人 な(異異)				
48 If this is a ch	sange of ope	erator fill in the	OGRID nun	nber and name of	the previous	operator			- 7			

R. J. Korb

- State of New Mexico
En , Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5.Copies

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 1980, Hobbs, NM 88241-1980

District I

AMENDED REPORT

040 South Pacheco	, Sauta F	e, NN	1 8/505										
I.		RI	EQUEST	FOR A	LLOWAB	LE A	ND AU	JTHOI	RIZAT	ION TO TE	RANS	PORT	
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Chevron U.	S.A.	Inc.	0,011							1	432	13	
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	Botte	om	Hole Loc	ation									
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	<u> </u>			<u> </u>		<u> </u>					<u> </u>		
12 Lse Code	13 Pro	ducin	g Method Cod	le 14 Gas	Connection Date	15 C	-129 Per	mit Numbe	er) 16	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
<u> </u>	S SI 5/13/89												
III. Oil an	d Ga	s Tr	ansporte	rs									
18 Transporter 19 Transporter Name 20 POD									21 O/G	22 PC	D ULST	R Location	n
OGRID		and Address									and Des	eription	
022628				XICO PIPELINE CO. 2805218 0									
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	moreous			80217									
024650	1		GY MIDSTR				07215	30	G				
	*********		LOUISIAN								C-2-17	7S-37E	
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²³ PO	D					24]	POD ULS	TR Locati	on and De	scription			
V. Well (Comp	letic	n Data										
25 Spud D			26 Read	y Date	27	TD		28 PE	dTo	29 Perfor	rations	30	DHC, DC, MC
31 H	lole Size			32 Casi	ng & Tubing Siz	e	33 Depth Set				34 Sacks Cement		
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VI. Well	Test I						-,						
35 Date New	v Oil	ļ	36 Gas Deliver	ry Date	37 Test Da	ite	38	Test Leng	h	39 Tbg. Pressu	ire	40 (Csg. Pressure
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41 Choke Si	ze	T	⁴² Oil		43 Water			44 Gas		⁴⁵ AOF		46.7	est Method
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47 I hereby cert	ify that r	he ni	les of the Oil (Conservation	n Division have I	been		-	OV. 00	NCDDAY	N. P	VCV.C.:	
complied with a	nd that t	he inf	ormation gige		rue and complete				OIL CO	NSERVATIO			
the best of my k	.iiowieae	eand	Rinbo	1.		- 1	Approved	by:	44.1	3.25	.mis.in	ILLIAMS 3	
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J. K. RIF	-		(/			4 11/6;						
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TECHNICAL		SIAN	1	Phone									
Date: 11/1					915)687-714								
11		_											
48 If this is a c	hange o	foper	ator fill in the	OGRID nu	mber and name o	of the prev	vious oper	ator					

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions OIL CONSERVATION DIVISION at Bottom of Page

Appropriate District Office DISTRICTI P. O. Box 1980, Hobbs, NM 88240

Submit 5 Copies

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I								1,2			
Operator Chevron U.S.A., Inc.									eli API No. 0 - 025-30582		
Address	.03										
P. O. Box 1150, Midland, TX 797 Reason (s) for Filling (check proper box)	UZ				7 0	thet (Please expl	ain)			
New Well	Change in Tr	ansporter of		L	_ ~	1		,			
	Oil	X Dry C	ias	П							
	Casinghead Gas	;	ensate								
If chance of operator give name											
and address of previous operator		1. 17. 1									
II. DESCRIPTION OF WELL A		Ma I Day I V	. Ym -1 '	:-1 ! :	natio-			10	ind of Lease	Lease	No
Lease Name	Well	No. Pool Name	, includ	ung Port	nation				and of Lease tate, Federal or Fee	Lease	140.
J. R. Holt	2	Shipp St	rawn						State	<u> </u>	
Location											
Unit Letter C	:0940_	Feet From	The	North	L	ine a	nd	2210	Feet From The	West 1	.ine
Section 02 Township	178	Range	371	E		NMP	M,	1	.ea	Count	y
III. DESIGNATION OF TRANS											
Name of Authorized Transporter of Oil	or Co	ndensate		Addre		Give	address to	which app	proved copy of this fe	om is to be se	nt)
Onida Dinalina Company	X		J		10	. ^	Roy 2424	C ALII	ne TV 70£04		
Pride Pipeline Company Name of Authorized Transporter of Casingh	ead Gas X o	r Dr y Gas		Addre					ne, TX 79604 proved copy of this fo	orm is to be se	nt)
Warren Petroleum					<u>`</u> F	<u>. 0.</u>	Box 1589), Tulsa	OK 74100		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. I	₹ge.	ls gas a	ctually o	onne	cted ?	When?			
B I COMMON OF CHIMAS.		<u> </u>			Yes			<u></u>	05/13/89)	
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA	Louv	Well Gas We	I IN.	w Well	Worko	ver 1	Deepen	Physikes	k Same Res'v	Diff Res'v	
Designate Type of Completion		Uas We	. 116	44 CH	MOLEO.	٠	эсерен	Plugbac	a Sause Res v	Dui Kes v	
Date Spudded	Date Compl. Ready to	Prod.	Tot	al Depth		1		P. B. T.	D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	rmation	Top	p Oil/Ga	s Pay			Tubing	Depth		
Peforations	<u> </u>							Depth C	asing Shoe		
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V TECT DATE AND DECEMBE	TEOD ATTON										
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR ALLOW A ecovery of total volume		must he	equal to	00 440-	d tor	allowski-	for this 3	anth on he for £.11 0 4	hours)	
Date First New Oil Run To Tank	Date of Test	e, were on and		ducing l			(Flow, pum			nours)	
Length of Test	Tubing Pressure		Ca	sing Pres	sure			Choke S	Size		
Actual Prod. During Test	Oil - Bbls.		Wa	iter - Bbl	s.			Gas - M	CF CF		
GAS WELL	L										
Actual Prod. Test - MCF/D	Length of Test	 -	Вы	ls. Cond	ensate/M	MCF	,	Gravity	of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut	l - in)	Cas	sing Pres	sure (Sh	ut - ir	1)	Choke S	Size		
	<u> </u>		\dashv					L			
I hereby certify that the rules and regulat					(. CONS	SERV	ATION DIVIS	SION	
Division have been complied with and the is true and complete to the best of my kn	-	n above		Date	Appro)Vec	3	Jl	JL 06 1993		
1 O.K. KiOlow			j	By	• •						
Signature			Ì	-y		JHIC			Y JERRY SEXT	ON .	
J. K. Ripley	T.A.		}	Title			DISTR	ICT I S	JPERVISOR		
Printed Name	Title		Ì	•							
7/1/93 Date	(915)687-7 Telephone		1								
	1010010		1								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc. 69, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Aneria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEO	UCOT E	OD 41	1.014/4.0) [" A N	D ALITH	, 2017	ATION			
ι,	HEU					D AUTHO NATURAI					
Operator		10 1117	1101 0)	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1711 07 171		Wall A	Pl No.		
Chevron U.S.A.,	Inc.										.,
Address				00044	2						
P. O. Box 670, Reason(s) for Filing (Check proper box)	Hobbs,	New Me	exico	88240		Other (Please	explair				
New Well		Change in	Тавро	rter of:		0 110. (7 1120		•			i
Recompletion	Oil	****	Dry Gas	-							
Change in Operator	Casinghe	ad Gas 🔲	Conden	sate 🔲							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		-,								
Lease Name J. R. Holt		Well No.		ime, Includi p Stra		ion			Lease Federal or Fee	Le	ase No.
Location		<u> </u>	1	·							
Unit LetterC	_ :	O	_ Feet Fro	om The	orth	Line and	2210) Fe	et From The	West	Line
Section 02 Townsh	_{ip} '17S		Range	37E	<u> </u>	, NMPM,		Lea			County
III. DESIGNATION OF TRAI				D NATU							
Name of Authorized Transporter of Oil Texas-New Mexico Pipel	ine ine	or Coude	علحوه		ı				copy of this for New Mex		nı) 240
Name of Authorized Transporter of Casis			or Dry	Gas 🗀					copy of this for		
Warren Pet											- ,
If well produces oil or liquids, give location of tanks.	Unit 1 C	Sec. 102	Twp.	Rge. 37E	1	mally connec	ted?	When	1 5-13-	VG	
If this production is commingled with that 1V. COMPLETION DATA		J	- L			umber:				<i>3</i>	
Designate Type of Completion	ı - (X)	Oil Wel	1 (Gas Well	New V	Vell Works	over	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Con	npl. Ready t	o Prod.		Total De	pth			P.B.T.D.		-l
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation		Top Oil	Gas Pay			Tubing Depth	<u> </u>	
Perforations	Ц				<u> </u>	 			Depth Casing	Shoe	
	·····			Ta					<u> </u>		·
HOLE SIZE					CEME	TING RE)		AOVO OFU	
HOLE SIZE	<u> </u>	ASING & T	UBING S	אוגב	 	DEPTH	1561		5.	ACKS CEMI	INI
					 				 -		
	+				 						
V. TEST DATA AND REQUE											
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		of load a	oil and must	-,	g Method (F				or Juli 24 hou	·s.)
Date First New Oil Ruti 10 Talls	Date of 1	.ca			FIGURE	g Menion (7)	iow, pun	ην, <u>κ</u> αυ <i>ι</i> μι, ε	ic.j		
Length of Test	Tubing P	ressure			Casing F	Tessure			Choke Size		
Actual Prod. During Test	Oil - Bbl	s.			Water -	Bbls			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length o	l'Test			Bbls. Co	odensate/MA	ICF		Gravity of Co	ondensate	
Testing Method (pitot, back pr.)	Tubing P	ressure (Shi	u-in)		Casing I	ressure (Shu	-in)		Choke Size		
VI. OPERATOR CERTIFIC	LL CATE O	F COM	PLIAN	ICE	11-				L		
I hereby certify that the rules and regu	ilations of th	e Oil Conse	rvation		1	OIL C	NOS	SERV	ATION (JIVISIC	M
Division have been complied with and is true and complete to the best of my			ven above	:		ate App	rovac	·	JUL	0 7 198	39
Orllaner							• •			C	
Signature	3737		, .		B	У		£	ddie W. & Gas I	26aA	
C. L. Morrill Printed Name		rea Pro	Title		∥ т	itle		Oil	& Gas I	inspecto) r
07-05-89		(505) 39			'	1116					
Date		Tel	lephone h	₩0,	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Ene. Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, 1	NM 88240	OIL	CONS	ERVAT			SIO		30-025-3			
DISTRICT II			Santa Fe.	New Mex			8	5	. Indicate Ty			
P.O. Drawer DD, Artesi	, NM 88210		Danie : U,	1.01.1.1.01		750 7 200		<u> </u>			ATE X	FEE [
DISTRICT III 1000 Rio Brazos Rd., A	ziec, NM 87410							6	State Oil &	Gas Lease N	lo.	
WELL C	OMPLETION (OR RE	COMPLE	TION REF	PORT	AND LO		8			/////	
1a. Type of Well: OIL WELL X			DRY 🗌	OTHER				7	. Lease Nam	e or Unit Ag	reement h	Name
b. Type of Completion:	•	· -						•			*	
	DEEPEN	PLUG		DESVR OT	1279				J. R. H	ייי די		
2. Name of Operator			<u> </u>						L Well No.	JLI .		<u> </u>
,	U.S.A INC.							1	2	•		
3. Address of Operator				·····					. Pool name	or Wildcat		
P.O. BO	X 670, Hobb	s, NM	88240					s	h i pp Sti	cawn		
4. Well Location												
Unit Letter _	€ . 2210	Feet	From The	West		Line a	nd _	940	Feet F	rom The	North	Line
	•			• •					· ·			
Section 2			nuchip 17		Range	3,11		NM	PM L	ea		County
1 ' 1	11. Date T.D. React	ed.		empl. (Ready t	o Prod.)	13.	Eleva	-	RKB, RT, G	R, etc.)	14. Elev.	Casinghead
	4-5-89		5-11-				,	3760.				
15. Total Depth	16. Plug Bac		1	17. If Multiple Many Zon	cs ? :		18. [ntervals Drilled By	Rotary Tool	• 1	Cable To	ools
11,835 19. Producing Interval(s)	11,7		wan Neme		n	ıa	<u> </u>		yes			
Shipp Straw	-	-							· '	0. Was Direc	200021 20	avey Made
21. Type Electric and Ot		<u> </u>	JZI						22. Was We	yes		
GR-CCL-CBL	•					-			22. W24 W	no		
23.		CA	CINIC DI	ECORD	/D			:	[1]			
CASING SIZE	WEIGHT LI			H SET		OLE SIZE			ENTING R	ECORD	T AL	OUNT PULLED
11 3/4"	42#	374-1.	4501			7 1/2"			x C1 C	ECURD	- AM	OUNT PULLEL
8 5/8"	32#		4450'		11	"	1		x Tail	300sx		
5 1/2"	17# & 1	5.5#	11,83	5'	7	7 7/8"			1325sx			
							2	nd stg	1325sx	C1 C		
24.	#OP		ER RECO					25.		BING RE		₇
SIZE	TOP	BU	ттом	SACKS CE	MENT	SCRE	EN		SIZE	DEPTH		PACKER SET
								 	2 7/8	11,4		11,413.
26. Perforation reco	and (interval, size	and n	umber)			27. A	CID.	SHOT, F	RACTURI	E CEMEN	IT SOI	UEEZE, ETC.
		,						RVAL				ERIAL USED
11,492-11,5	21 2 JHPF	180°	phasing	, 58 ho	les	11.52	7-10	,753	750ga1	15% NE	FE HC	L
						ļ						
				PRODU	CTIC))			<u> </u>		<u> </u>	
Date First Production		Productio	n Method (F	TOWING, gas lij			d type	pump)		Well Sta	tus (Prod	L or Shur-in)
5-11-89		Flow		0.6		•	"	, ,,		Proc		
Date of Test	Hours Tested		boke Size	Prod'n Fo		Oil - BbL		Gas - MC	F V	Vater - Bbl.	T	Gas - Oil Ratio
5-17-89	24		/64	Test Perio		449		511		0		38.08
Flow Tubing Press.	Casing Pressure	H	alculated 24- our Rate	Ой - Вы. 1 449		G44 - N	ИСБ 11	Wat	er - BbL O	0 ii Gra v	rity - API	I - (Corr.)
760 29. Disposition of Gas (S		ned etc	,	1 447	<u> </u>					itnessed By		
25. physical di 02 (5	Sold		•									•
30. List Attachments						-,	<u>:</u>					
						· · · · · · · · · · · · · · · · · · ·			-, ,	,		
31. I hereby certify that	t the information :	shown o	n both sides	t of this form	is true	and comp	eie io	the best o	of my knowle	idge and be	iief	
	/ (,			Printed _	77 7	m1			7° L	A = = =		5_15 00
Signature	C Elm.	re		Name L.	κ.	Limore		!	c Tech.	Asst.	Da	5-15-89

HOBBS OFFICE

Southeastern New Mexico

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened while it that a companied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	208	56	T. Canyon SHACE 11185	_ T. Ojo .	Alamo _		T. Penn. "B"		
T. Salt _	218		T. Strawn	_ T. Kird:	and-Fruit	land	T. Penn. "C"		
B. Salt_	35.		T. Atoka				T. Penn. "D"		
T. Yates			T. Miss				T. Leadville		
T. 7 Rive		88	T. Devonian				T. Madison		
T. Queen		247	T. Silurian				T. Elbert	—	
T. Grayb	ourg	<u> </u>	T. Montoya						
	indres		T. Simpson				T. Ignacio Otzte		
T. Glorie		2562	T. McKee				T. Granite T		
T. Paddo T. Blinet			T. Ellenburger	_ T. Dako					
T. Tubb	·	227	T. Gr. Wash T. Delaware Sand					_	
T. Drink		 	T. Bone Springs	T Force	iga		T.		
T. Abo_		03	T		ate		T		
	amp 9		T	T. Chin	le		T		
T. Penn			T				T		
T. Cisco	(Bough C)	т						
No. 1, fro No. 2, fro	om	1463	OIL OR GAS S	No. 4	f, from		to		
Include d	fata on rai	re of water i	nflow and elevation to which water ro			•	•		
						feet	,		
			to						
			LITHOLOGY RECORD (
	,					1 311001 11 11	,		
From	То	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology		
SURFACE	2080	Z086'	RED BEDS	11463	11663	200'	EIMESTONE		
2086	3303	1217	ANHYDRITE + SALT	11 -		=-/			
3303	3586			11663	11/36	73'	SAND	-	
	1 -0	288	SANID + DOWNETE	11 -			SAND SHALE	-	
3585	4247	288' 662'	SANID + POLONITE DOLOMITE / ANHORETE	11736		GO'TVD	, ,	-	
3585 Yz47		662' 203'	the state of the s	11736			, ,	-	
4247 1450	4247 4450 6562	662' 205' 2112'	DOLOMETE/ANHORETE SAND/DOLOMETE/ANHORE DOLOMETE/ANHORE	11736			, ,	•	
4247	4247 4450	662' 205' 2112' 238	DOLOMETE/ANHUM SAND/DOLOMETE/ANHUM DOLOMETE SAND/DOLOMETE	11736			, ,	-	
4247 1450	4247 4450 6562 6800 8727	662' 205' 2112' 238 427'	DOLOMETE/ANHORETE SAND/DOLOMETE/ANHORE DOLOMETE/ANHORE	11736			, ,	-	
4247 4450 6562 6800 3227	4247 4450 6562 6800 8727 8420	662' 205' 2112' 238 427' 143'	DOLOMETE/ANHUM SAND/DOLOMETE/ANHUM DOLOMETE SAND/DOLOMETE	11736			, ,	-	
4247 4450 6562 6800 3227	4247 4450 6562 6800 8727 8420	662' 205' 2112' 238 427'	DOLOMETE/ANHORETE SAND/DOLOMETE/ANHORETE DOLOMETE DOLOMETE SAND/DOLOMETE SAND/DOLOMETE DOLOMETE DOLOMETE DOLOMETE DOLOMETE	11736			, ,		
4247 4450 6562 6800 3227	4247 4450 6562 6800 8727 8420 8750	662' 205' 2112' 238 427' 143'	DOLOMETE/ANHORETE SAND/DOLOMETE/ANHORETE DOLOMETE DOLOMETE SAND/DOLOMETE SAND/DOLOMETE DOLOMETE LIMESTONE	11736			, ,	-	
4247 4450 6562 6800 3227 3420	4247 4450 6562 6800 8727 8420 8750 9300	662' 205' 2112' 238 427' 193' 330' 250'	DOLOMETE/ANHORETE SHAD/DOLOMETE/ANHORETE DOLOMETE SAND/DOLOMETE DOLOMETE SAND/DOLOMETE DOLOMETE LIMESTONE DOLOMETE/LIMESTONE	11736			, ,	-	
4247 4450 6562 6800 3227 3420	4247 4450 6562 6800 8727 8420 8750 9300	662' 205' 2112' 238 427' 193' 330' 250'	DOLOMETE/ANHORETE SAND/DOLOMETE/ANHORETE DOLOMETE DOLOMETE SAND/DOLOMETE SAND/DOLOMETE DOLOMETE LIMESTONE	11736			, ,		

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741) REQU	EST FOR	R ALLOWAE	II F AND A	UTHORIZ	'ATION			
l .			SPORT OIL		_	S			
Operator						Well A	Pl No.		
Chevron U.S.A.,	Inc.					30	0-025-30	582	
Address						······································			
P. O. Box 670,	Hobbs,	New Mex	ico 88240	0					
Reason(s) for Filing (Check proper box				✓ Othe	(Please expla	in)			
New Well 🔀		Change in Tr	ansporter of:						1
Recompletion	Oil	D D	ry Gas		.i				
Change in Operator	Casinghead	Gas C	oudensate	1	Singer a	Jas/C	enre	Lien	dute
change of operator give name ad address of previous operator					Ü	<i>f</i>			
I. DESCRIPTION OF WEL	L AND LEA								
Lease Name			ool Name, Includi				of Lease Federal or Fee		ease No.
J. R. Holt	1	2 5	Shipp Stra	wn		State,	receisi or ree		
Location						_			
Unit LetterC	:940)F	eet From The	NLine	and	0 Fe	et From The _	W	Line
Section 02 Town	ship 17S	D	lange 37E	ATA.	IPM,	Le	а		County
3C404 02 10WI	wip 175		June 3/11	, 14/4	irivi,		<u>. </u>		<u>county</u>
II. DESIGNATION OF TRA	INSPORTE	R OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	1 1 1	or Condensa		Address (Give	address to wh	ich approved	copy of this for	rm is to be se	int)
KOCH Oil Co a Divisi	on of KO	CH Indus	stries	P. O. B	ox 3609,	Midlan	d, Texas	79702	
Name of Authorized Transporter of Ca			r Dry Gas				copy of this for		nt)
Warren Petroleum	-			l .			0klahom		_
If well produces oil or liquids,	Unit	Sec T	wp. Rge.	Is gas actually		When			
ive location of tanks.	ici	02	17S 37E	Yes		•	13-89		
f this production is commingled with the					ег.				
V. COMPLETION DATA		· ·				,			
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	ol. Ready to P	Prod.	Total Depth		<u> </u>	P.B.T.D.		
3-29-89		-11-89			,835'			1,742'	
Elevations (DF, RKB, RT, GR, etc.)		roducing For	nation	Top Oil/Gas 1			ļ		
	\	-		11,4	•		Tubing Depti	n 1,417'	
3760.2 GR	Surf	p Straw	<u></u>	11,4	92		Depth Casing		
							Deput Casing	, since	ł
11,492 - 11,521'		PICIOILE	CACINIC AND	CEMENITA	IC PECON	<u> </u>	<u>!</u>		
HOLEGIZE			ASING AND			עע			
HOLE SIZE		SING & TUB	ING SIZE		DEPTH SET			ACKS CEMI	ENT
17_1/4"		4" 42#		ļ	450'		650 sx		
11"	8 5/8	" 24# &	32#		,450'				& 200 sx
7 7/8"	_ 5 1/2	" 17# &	15.5#	11	,835'		1325 sx	cl"H"	& 1325 sx
		" 6.5#		11	,417'				
/. TEST DATA AND REQU	EST FOR A	LLOWA	BLE	1					
OIL WELL (Test must be after	er recovery of to	tal volume of	load oil and must	i be equal ta or	exceed top allo	wable for thi	s depth or be fo	or full 24 hou	ers.)
Date First New Oil Run To Tank	Date of Te	st		Producing Me	thod (Flow, pu	unp, gas lift, i	etc.)		
5-11-89		7-89		ř.	OW	-			1
Length of Test	Tubing Pre			Casing Pressu			Choke Size		
24 hrs	76			0#	**	,	18/64	ł	
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF		
3	i	49			0	****	511		
CACTIELL									
GAS WELL				-1201			· .		
Actual Prod. Test - MCF/D	Length of	icsi		Bbls. Conden	tate/MMCF		Gravity of C	ondensate	
			·	·			<u> </u>		
esting Method (pitot, back pr.)	Tubing Pre	seure (Shut-i	n)	Casing Fresh	re (Shut-in)		Choke Size		
				1			<u></u>	·	
VI. OPERATOR CERTIF	ICATE OF	COMPL	JANCE	1 -	711 CON	ICEDY	ATION	אואטור	7N1
I hereby certify that the rules and re				11 (JIL CON	NOEHV.	ATION I	7121216	JI 4
Division have been complied with a			above	1			1141/	0 F 10	00
is true and complete to the best of r	ny knowledge si	ad belief.		Date	Approve	d .	MAY	2 5 19	oฮ
() 12.	· .			"					
Leman	<u> </u>			∥ _{D.} .		ORIG	INAL SIGN	ED BY JER	RY SEXTON
Signature	3734	D1	C	∥ By_			DISTRICT	I SUPERVI	ISOR
C. L. Morrill	NM Ar	ea Prod		tl					
Printed Name		7	Title	Title		-			

5-23-89

INSTRUCTIONS: This form is to be filed in compilance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

(505) 393-4121 Telephone No.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies to Appropriate District Office	State of Ne Energy, Minerals and Natu			-	_	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobba, NM 88240	OIL CONSERVA'			WELL API NO. 30-025-30)582	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	xico l	37504-2088	5. Indicate Type		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & G		Xk FEE
(DO NOT USE THIS FORM FOR P DIFFERENT RES (FORM	TICES AND REPORTS ON ROPOSALS TO DRILL OR TO DE ERVOIR. USE "APPLICATION FO G-101) FOR SUCH PROPOSALS.	EPEN (DA PER	OR PLUG BACK TO A	7. Lesse Name o	////////////////////////////////////	nt Name
L. Type of Well: OIL WELL X WELL [X]	OTHER			J. R. Hol	t	
2. Name of Operator Chevron U.S.A. Inc.	•			& Weil No.		
3. Address of Operator P.O. Box 670, Hobb	s, NM 88240			9. Pool name or Shipp Str		
Unit LetterC :2	210 Feet From The West		Line and 940	Feet Fro	m The No	orth Line
Section 2	Townshin 17S	Rat		MPM Le	a	County
			0F. RKB. RT. GR. etc.) 3760 - 2GR			
	c A ppropriate Box to India ITENTION TO:	cate N		port, or Other SEQUENT 1		OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING (casing [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS.	PLUG AND	ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CE	MENT JOB		
OTHER:			OTHER: Completi	Lon		<u>x</u>
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pertinent det	tails, and	l give pertinent dates, includ	ing estimated date	of starting any p	жоразев
cmt and DV tool f/csg to 1000psi, ok Ran GR-CCL-CBL&CET 180° phase, (58 ho 11,413', load annu	BHA #1 & 2 7/8" prod 8180' to 11,742'. O . PUH to 11,527, spo f/ 11,737-9,340. GI les). GIH w/ pkr to lus w/35bbl and test 0,000# tension. Swab 5-12-89	Circu ot 75 IH w/ 11,4 to 5	late clean. Dis Ogallons 15% NEF 4" casing guns, 17, pmp 20 bbls OOpsi, ND BOPE,	splace hole FE HCL f/ 1 , perf 11,4 KCL,FW dn NU Tree, S	w/KCL FW 1,527-10, 92-11,521 ann. Set N at 11,4	7. Tst .753. . w/2 JHPF. . pkr at .12, pkr

I hereby corely that the information above is true and complete to the best of my knowledge and beilef. Technical Asst. 5-15-89 _ mile . TELEPHONE NO. Orig. Signed by Paul Kauts Geologist (This space for State Use) MAY 1 7 1989 _ TITLE -

CONDITIONS OF APPROVAL, IF ANY:

AFFROYED BY -

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departmer Form C-104 Revlaid 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Britos Rd., Aziec, NM 87410	REQU	JEST F	OR ALI	LOWAE	BLE AND	AUTHORIZ.	ATION			
I.						TURAL GAS				
Operator		10 110		711 070				API No.		
Chevron U.S.A.,	Inc.						30-	-025-305	582	
Address		Nov. M		992//	n		4011.01			
P. O. Box 670,	nobbs,	new m	exico	8824				EAD GAS		
Reason(s) for Filing (Check proper box)		·	· •			ci (r iease explaid F)	V LAGEDIA	AFTER	7-11-	89
New Well			Transport			į i	Whate.	AN EVACE	TION TO	2 122
Recompletion	Oil	,	Dry Gas			10	(1007a)	AN EXCEP	THOM TO	K-4010
Change in Operator	Casinghea	id Gas	Condens	ate			OBTAIL	MED.		
If change of operator give name and address of previous operator			· · · · · · · · · · · · · · · · · · ·						82	37 acres
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name		Well No.	Pool Na	me. Includi	ng Formation		Kind	of Lease -		ease Na
J. R. Holt		2	Shipp	Stra	wn		State.	Federal or Federal	e	!
Location		L	1							
r	94	0			N .	2210			W	
Unit Letter	_ ::		_ Feet Fro	m The	Lin	bas =	Fe	et From The.		Line
Section 02 Townshi	p 17S		Range	37E	, NI	мрм,	Lea			County
III. DESIGNATION OF TRAN	SPORTE	ያ በዩ በ	II AND	NATII	DAL CAS					
Name of Authorized Transporter of Oil	KX	or Coade				e address to which	h approved	copy of this f	orm is to he e	rent)
KOCH Oil Co. a Divisio	n of K			ies	ł	ox 3609,				1
Name of Authorized Transporter of Casin			or Dry C							
were or remoured tremshorter of Crait	gircau Uas	ш	or Dry C	~** []	VITTLESE LOIN	e address 10 whic	.п арргочеа	copy of this f	orm is 10 De s	enu)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual!	y connected?	When	7		
C	<u></u>	ـــــــ	1	<u>. </u>			_ـــــ		·	
If this production is commingled with that IV. COMPLETION DATA	from any ot	ner lease or	pool, give	comming	ing order num	ber:				
D: . T (0)		Oil Wel	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	X	. 1) X	1	•	i -	İ	i
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth	·		P.B.T.D.		
3-29-89	1	5-11-	89			11,835'			11,7421	'
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F			Top Oil/Gas 1			Tubing Dep	16	
	1 .	_			1 '	11,492'		rubing Dep	 11,417'	
3760-2 GR Perforations	Surbb	Straw	11		l	11,492		D C		
								Depth Casin	g snoe	ļ
11,492 - 11,52								<u> </u>		
······································		UBING,	CASIN	<u>G AND</u>	CEMENTI	NG RECORD	·			
HOLE SIZE		SING & TU		ZE		DEPTH SET			SACKS CEM	IENT
17 1/4"	11	3/4" 4	2#			450 '		650 sx		
11"	8	5/8" 2	4# & 3	32#	4.	450'		800 sx	cl'c' &	200 sx d1'
7 7/8"	5	1/2" 1	7# & 1	5.5#		835'				1325 sx c1
		7/8" 6				417'		1		
V. TEST DATA AND REQUES					<u> </u>	417				J
OIL WELL (Test must be after r				l and more	be equal to	exceed ion allow	able for this	denik or be	for full 14 La	mr.)
Date First New Oil Run To Tank	Date of Te		-, 00			thod (Flow, pure			Jul 47 100	
5-11-89		я 11-89			Flow	uiou (riow, puni	ρ. gus 191, e	·c.)		1
Length of Test	Tubing Pre				Casing Pressu	re		Choke Size		
24 hrs		50#			3	0#		18/64	,	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
	,	04			10			600		İ
CAR PIEL	l	·			l			I	 -	
GAS WELL										
Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Conden	uw/MMCF		Gravity of C	ondensate	
Testing Method (pitor, back pr.)	Tubing Pre	saire (Shirt	-in)		Casing Pressu	re (Shid-in)		Choke Size		
was meand (paid, that pr.)		(011111	,			(0110-10)		Line Siet		
UL OPERATOR CERTIFICA	ATT 05	CO1 (**	T 7 4 3 10					J		
VI. OPERATOR CERTIFIC				_E	~	DIL CONS	SERV	TION	אופור	M
I hereby certify that the rules and regul:						IL CON	JL-117/	TION	7 1 1	ớd
Division have been complied with and			svods na		1			MAT	1919	03
is true and complete to the best of my i	nowledge at	a béllef.			Date	Approved		****		
(111									V 1004V P	EYTON
_ Collandi						a	RIGINAL	SIGNED B	A NEKKA 2	EAIUN
Signature			1 -		∬ By_		085	TRICT I SU	PERVISOR	
C. L. Morrill	NM Are	ea Pro		ν.	1					
Printed Name		.05\22	Title	,	Title.					
5-12-89		505) 39	3-4121		''''					
Data		Tale	phone No.		[[

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.



REPORT of SUB-SURFACE DIRECTIONAL SURVEY

CHEVRON USA INC.

COMPANY

J.R. HOLT WELL NO. 2 C 2-17-37

WELL NAME

LEA COUNTY, NEW MEXICO

LOCATION

JOB NUMBER

TYPE OF SURVEY

DATE

430-993

MAGNETIC MULTI-SHOT

MAY 3, 1989

SURVEY BY
STEVE COVINGTON

OFFICE WEST TEXAS

EASTMAN CHRISTENSEN

RECORD OF SURVEY

FOR

* WELL NAME OPERATOR LOCATION : J.R. HOLT WELL NO. 2 : CHEVRON OIL COMPANY, U.S.A. : LEA COUNTY, NEW MEXICO

JOB NUMBER :

: WILLBROSS RIG 6

RIG

DECLINATION :

10.00 E

110N : 10.00

PLANE OF VERTICAL SECTION

DIRECTION : N O O E

EC DISTRICT : WEST TEXAS BASE



PHUE NO.		
DATE PRINTED : 04-MAY-89	OUR REF. NO. : S01325.4CH	COB NUMBER
		PBHL: N O O E
CHEVRON OIL COMPANY, U.S.A.	CONTRACT MULTING A	THE COUNTY INDIA MEXICO

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	DOGLEG SEVERITY	0.00 0.17 0.32 0.30 0.08	0.12 0.05 0.22 0.11	0.27 0.11 0.13 0.10	0.06 0.14 0.23 0.20	0.28 0.14 0.02 0.16	0.09 0.03 0.13 0.15
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Whipstock

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CONTINUED ON NEXT PAGE ...

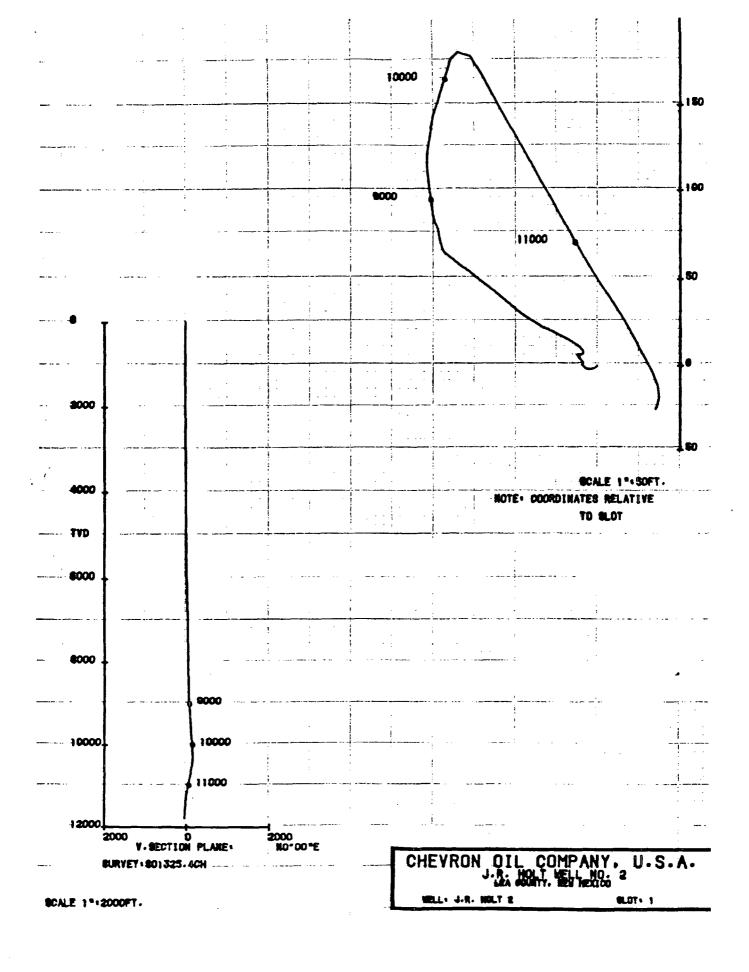
PAUE NO. 6	DOGLEG SEVERITY	1.71	
	CLOSURE DISTANCE DIRECTION 8	42.27 S 63 9 E 44.10 S 55 32 E 44.26 S 53 51 E	REPORT UNITS : Feet SURVEY CALCULATION METHOD : Radius of curvature
DATE PRINTED: 04-MAY-89 OUR REF. NO.: S01325.4CH JOB NUMBER:		37.71 E 36.35 E 35.74 E	S i Feet ATION METHOD : Ra
PBHL : N O O E	VERTICAL RECTANGULAR SECTION COORDINATES	-19.09 19.09 s -24.96 24.96 s -26.12 26.12 s	REPORT UNITS : Feet SURVEY CALCULATION ME
PBHL :	TRUE VER' VERTICAL SEC' DEPTH	11683.15 11775.95 11795.91	44.26 33 51 E
CHEVRON OIL COMPANY, U.S.A. J.R. HOLT WELL NO. 2 LEA COUNTY, NEW MEXICO	MEASURED DRIFT COURSE DEPTH ANGLE DIRECTION LENGTH D M D M	11711.00 3 45 S 1 0 E 93.00 11804.00 3 45 S 27 0 W 93.00 11824.00 3 45 S 29 0 W 20.00	CLOSURE - DISTANCE : 44.26 DIRECTION : S 53 51

SURVEY RUN INFORMATION

SEEKER SURVEY: SURVEYOR: LARRY PARHAM

(0'-9270')

Eastman Whipstock



All distances must be from the outer boundaries of the Section

			Lea				Weil No.
Chevro	n USA, Inc.		1540	J.R. Holt			2
ut Letter	Section	Township		Ronge	County		
C.	2	17 South		37 East	l l	Lea	
Artual Foctage Loc	ation of Well:						
2210	Tet Hom the	est line one			et from the	North	line
Ground Level Elev. 3760.2	Producing For	mation .	Poo.				redicated Acreage;
2. If more th	•	ted to the subject to dedicated to the we		·			plat below. reof (both as to working
3. If more that dated by c	on one lease of dommunitization, u	nitization, force-poonswer is "yes!" type	oling.e	tc?			all owners been consoli-
this form i No allowat	l necessary.) ble will be assign	ed to the well until a	III inte	rests have been	consolida	ited (by commi	unitization, unitization, pproved by the Commis-
	}			i I		•	CERTIFICATION
	İ	<u>-</u>		} \$		I hereby cer	tify that the information con-
	 2210'	940		 		t .	n is true and complete to the nowledge and belief.
L	+					Name	
)			!		Fosition	
	. !			} } }		Company	
	j] . []		Date	
			A LOS	AND SUMPLES	See Glasen	shown on thi notes of act under my sup is true and knowledge an	
				OHA W. WES	* · · · · · ·		v 16, 1989 JOHN W WEST, 676



2103 Market, Midland, Texas 79703, Phone: (915) 694-9517

SURVEY CERTIFICATION SHEET

STATE OF TEXAS COUNTY OF MIDLAND

I, STEVE COVINGTON, in the employ of Eastman Christensen, Inc. d	id on
	19_89
conduct or supervise the taking of a MAGNETIC MULTI-SHOT s	urvey
	eet
to 11824' feet, with recordings of inclination and direction	
being obtained at approximate intervals of 93' feet.	
This survey was conducted at the request of CHEVRON USA INC.	
for their J.R. HOLT WELL NO. 2	County,
State of NEW MEXICO , in the f	ield.
This data for this survey and the calculation were obtained and perform	rned ^{>}
by me according to standards and procedures as set forth by Eastman	
Christensen, Inc. and is true and correct to the best of my knowledge	> .
Color Deen	
Directional Supervisor/Surveyor	/ .
()	l .
The data for this survey has been examined by me and conforms to	
principles and procedures set forth by Eastman Christensen, Inc.	
T. St. al.	
Tim Stephous	
Before me, the undersigned authority, on this day personally appeared	
, known to me to be the person whose name is	
subscribed to this instrument, who after being by me duly sworn on	
oath, states that he has knowledge of all the facts stated above and	
that this instrument is a true statement of facts therein recited.	
that this instituted is a troy storement of racing the tell racined.	
Subscribed and sworn to before me on this day of	
, 19	
· · · · · · · · · · · · · · · · · · ·	
Notary Public in and for the	
County of Midland, Texas	
My commission expires	•
Committee Capties	

Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico lergy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

200sx cmt to pit. Set 5 1/2" csg slips w/180,000#. Cut 5 1/2" head. Test to 3000#, ok. Release rig at 8:30am Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signature L. Signature Time Technical	5-6-89
5 1/2" head. Test to 3000#, ok. Release rig at 8:30am Thereby contry that the importance above is the and complete to the best of my knowledge and belief.	5-6-89
200sx cmt to pit. Set 5 1/2" csg slips w/180,000#. Cut 5 1/2" head. Test to 3000#, ok. Release rig at 8:30am	c off 5 1/2" csg. Install 5-6-89
200sx cmt to pit. Set 5 1/2" csg slips w/180,000#. Cut 5 1/2" head. Test to 3000#, ok. Release rig at 8:30am	c off 5 1/2" csg. Install 5-6-89
4-5-89 Drlg 7 7/8" hole. Drill and survey to 11,590' 11,590' at 5:56 am. Break circulation, cont drlg to TD 5 1/2", 17# and 15.5#, K-55 csg set at 11,835. FC at 11 Circ 1 1/2 times casing capacity. Cmt lst stage w/100sx Class H cmt. Bump plug w/250psi at 4pm 5-5-89. Circ 15 Cmt 2nd stage w/1125sx Cl C. Tail in w/200sx C. Displa	11,835'. Run 279 jts 1,788. DV tool at 8314. C1 H cmt. Tail w/1225sx 50sx cmt to pit ace w/FW. Bumped plug. Circ
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includes). SEE RULE 1103.	using estimated date of starting any proposed
OTHER:	
PULL OR ALTER CASING CASING CASING TEST AND C	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	
NOTICE OF INTENTION TO: SUI	ESEQUENT REPORT OF: ALTERING CASING []
11. Check Appropriate Box to Indicate Nature of Notice, I	· •
10. Elevation (Show whether DF, RK3, RT, GR, etc.) 3760.2GR	
Section 2 Township 175 Range 37E	NMPM Lea County
4. Well Location Unit Letter C: 2210 Feet From The West Line and 90	40 Feet From The North Line
P.O. Box 670, Hobbs, NM	Shipp Strawn
Chevron U.S.A. Inc. 3. Address of Operator	9. Pool name or Wildon
WELL X WELL OTHER 2. Name of Operator	J. R. Holt
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name
DISTRICT III 1000 Rio Bissos Rd., Assec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE XX F==
P.O. Box 1980, Hoods, NM 88240 P.O. Box 2088	WELL API NO. 30-025-30582
DISTRICTION OIL CONSERVATION DIVISION	

State of New Mexico Submit 3 Copies Form C-103 energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office DISTRICTI P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-30582 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FCR SUCH PROPOSALS.) Type of Well: J. R. Holt WELL X OTHER 2. Name of Operator & Well No. Chevron U.S.A. Inc. 3. Address of Operator 9. Pooi name or Wildens P.O. Box 670, Hobbs, NM Shipp Strawn 4. Well Location 2210 For From The West Unit Letter _ Line and 940 Feet From The North 2 chio 17S Range 37E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Section NMPM Lea Townsiio County 3760.2GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUESEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPCRARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB KX OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-30-89 Drlg and survey 11" hole. TD 11" hole at 4450', 4-3-89. (7PM). Ran 108 jts 8 5/8" csg. Set at 4450. FC at 4365. Circ capacity. Cmt w/800sx Cl C. Tailed w/200sx Cl C. Left 33sx in csg. Circ. 90sx cmt to surf. NDBOPE, set slips, cut off and NU csg spool. Test void to 1000psi, WOC 21 1/2 hrs.

I hereby county that the information above is this and complete to the best of my knowledge sign atture.		5-9-89
TYPE OR FRONT NAME		TELEPHONE NO.
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	TITLE	MAY 1 1 1989
CONDITIONS OF APPROVAL IP ANY:		

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-1C3
Revised	1-1-8

(This spect for State Use) ORIGINAL SIGNED BY JERRY SEXTON		MAY 1 1 1989
Type or print name		TELEPHONE NO.
STONATURE OF K Elmans	mae <u>Tech. Asst</u>	DATE 5-9-89
I hereby cerefy that the imormation above is true and complete to the best of my knowledge	s and belief,	
	;	
10 jts 11 $3/4$ ", $42\#$, H -40 csg set at 8 Bump plug at 5:53pm. Circ 85sx cmt.	450'. FC at 405'	. Cmt w/650sx Cl C.
work) SEERULE 1103. Spud 17 1/2" hole at 8:00am 3/29/89.		
12. Describe Proposed or Completed Operations (Clearly state all pertinent detail		using estimated date of starting any proposed
OTHER:	OTHER:	[
PULL OR ALTER CASING	CASING TEST AND C	BOL THEME
TEMPCRARILY ABANDON CHANGE PLANS	COMMENCE DRILLIN	G OPNS. 🔯 PLUG AND ABANDONMENT 🕻
PERFORM REMEDIAL WORK PLUG AND ABANDON L	REMEDIAL WORK	ALTERING CASING
NOTICE OF INTENTION TO:	SUE	ESEQUENT REPORT OF:
11. Check Appropriate Box to Indica		=
	3760.2GR	
Section 2 Township 1.7S	Range 37E uner DF, RKB, RT, GR, etc.)	NMPM Lea Courty
2		
Unit Letter C : 2210 Feet From The West	Tine and 94	O Feet From The North
P.O. Box 670, Hobbs, NM		Shipp Strawn
3. Address of Operator		9. Pool name or Wilden
2. Name of Operator Chevron U.S.A. Inc.		28. Well Na.
1. Type of Well: OIL WELL X WELL OTHER	-	J. R. Holt
DIFFERENT RESERVOIR. USE "APPUCATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	PERMIT	
SUNDRY NOTICES AND REPORTS ON W (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP	EN CA PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No.
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		5. Indicate Type of Lease STATE XX FEE
DISTRICTII Santa Fe, New Mexic	P.O. Box 2088	
DISTRICTI P.O. BOX 1980, HODDS, NM 88240 OIL CONSERVAT		WELL API NO.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

•	Submit to Appropriate
	District Office
	State Lease - 6 copie
•	Fee Lease - 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM			1 by OCD on New Wells) 25 - 30582		
Same to Name Marriage 97504 2099					of Lease STATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & G					as Lease No.
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK	V/////////	
la. Type of Work:				7. Lease Name or	r Unit Agreement Name
DRILL	RE-ENTER	DEEPEN	PLUG BAÇK 🔲	-	
b. Type of Well: OIL GAS WELL WELL	отнея	SINGLE ZONE	MULTIPLE ZONE	J. R. Holt	
2 Name of Operator Chevron U.S.	A. Inc.			28. Well No.	
3. Address of Operator		2/0		9. Pool name or	Wildcat
P.O. Box 6/0), Hobbs, NM 88			Shipp Straw	wn
4. Well Location Unit Letter C	: 2210 Feet Fr	om The West	Line and 9	40 Feet From	The North Line
Section 2	Towns	nip 17S Ran	ige 37 E	NMPM	Lea County
		10. Proposed Depth	//////////////////////////////////////	. Formation	12. Rotary or C.T.
		12,00	0	Strawn	Rotary
13. Elevations (Show whethe	r DF, RT, GR, etc.)	4. Kind & Status Plug, Bond	15. Drilling Contract	or 16.	Approx. Date Work will start
3760.2 GR	<u></u> -	Blanket	NYK		ASAP
<u> </u>		OPOSED CASING AN			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
11	8 5/8"	24-32#	4450 '	300sx 650sx	circ to surf.
7 7/8"	5 1/2"	15.50 - 17	12,000'	Caliper +1	
Mud Program	· :				
0 -	450' Spud	and the second s			
450 - 4200 -	1200	10# 8.4-8.8			•
10,500 -	· ·	OLY/ST 8.4-9.0			
•	,	·			
BOP Drawing	is attached.	BOPE will be 3000	psi WP.	٠.	
Case# 96	613 Hearing	Date: 3-1-89			
•					
IN ABOVE SPACE DESC ZONE DIVE BLOWOUT PREVE	CRIBE PROPOSED PROGR ENTER PROGRAM, IF ANY.	LAM: IP PROPOSAL IS TO DEEPE	NOR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIV	E ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the inform	nation above is true and complete	e to the best of my knowledge and	belia.		
SIONATURE	2. E. Ob	<u> </u>	E Staff Drill	ing Engineer	DATE 3-10-89 (505)
	.E. Akins				телерномена. 393-4121
(This space for State Uncl.) ORIGINA!	L SIGNED BY JERRY S STRICT I SUPERVISOR	EXTON			MAR 1 6 1989

CONDITIONS OF APPROVAL, IF ANY:

/ MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section l_ed se peraint Chevron USA, Inc. J.R. Holt Section. Township nit Letter 17 South 37 East l.ea (Actual Postage Location of Well: 2210 940 North kest feet from the line and line Producing Formation Dedicated Acreage: Straund Level Elev. Shipp Strawn 3760.2 Shipp Strawn 82.37 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 12210 M. E. AKINS Staff Drilling Engr. Chevron U.S.A. Inc. 3-28-89 I hereby certify that the well-location knowledge and belief. Date Surveyed January_16, 1989 Registered Professional Engineer

860

1320 1680

Certificate

1000

RONALD J. EIDSON,

3239

MEXICO OIL CONSERVATION COMM ON WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

F-410,UL			Lea	se .			West to	
	n USA, Inc.			I.R. Hol	t	2		
r - r jjellet				Finge				
·:	2	17 South	·	37 East		Len		
A rust Frenage Longition of West:								
2210	feet from the Producing Fr		and Pon	940	teet for or the	North	line dinates Anesge:	
Bright great Eller. 3760.2	Straw			Shipp Strawn	n	•	40	
). Outline th	ie acreage dedic	ated to the subject	t well t	by colored penc	il or hachure	marks on the p	olat below.	
	nan one lease is nd rovaltv).	s dedicated to the	well, ou	itline each and	identify the	ownership there	eof (both as to working	
		different ownership unitization, force-			II, have the	interests of al	l owners been consoli-	
Yes	$\overline{\underline{\mathbf{x}}}$ N_0	answer is "yes," ty	ope of co	nsolidation				
	is "no." list the	owners and tract	descripti	ions which have	e actually be	en consolidate	d. (Use reverse side of	
No allowa	ble will be assig						nitization, unitization, proved by the Commis-	
				1			ERTIFICATION	
	1 · · · · · · · · · · · · · · · · · · ·	Cचक		t t		tained herein	ify that the information con- is true and camplete to the awfedge and belief.	
 	l <u>s</u> sio'	─ ••••••••••••••••••••••••••••••••••••		1		1	. Okim	
				 		Staff Dril	. AKINS ling Engineer	
	š			i		Chevron U.	S.A. Inc.	
	!					3-13-89		
	į.			N' Y		l . He		
	\		<i>N</i>	YW		l heraby	tify that the wall largers	
	í		لنور	معتمدوس			tity that the well location plat was plotted from field	
Ì	l .		مصمر	2015 A CESS	100	nnies of actu	ial surveys made by me or	
		Ne	A .	75 17 3 3h			ervision, and that the same	
	;	11	Λ. , ¢		122	is true and knowledge an	correct to the best of my	
	+	بور	4	절복 그약.		- Hill-wiedge an	w werret,	
	, I	D		製 676	1811			
	1	,		Pon.		Ente Surveyed		
	1			100		Januar	<u>v 16, 1989</u>	
	1	1			7.2%	Registered Prof.	essional Engineer	
	· i			1		171	11/1	
		!		_	İ	The	11/11/4	
					11111	Certificate No	JOHN W WEST, 676	
: 330 860	90 1920 650 16	20 2310 2640	2000	1500 1000	800 0		RONALD J EIDSON, 3239	

WRS COMPLETION REPORT COMPLETIONS SEC 2 TWP 175 RGE 37E P1# 30-1-0006 05/26/89 30-025-30582-0000 PAGE 1 * 940FNL 2210FWL SEC NE NW NMEX LEA * 940FNL D D0 CHEVRON USA 2 HOLT J R
WELL NO STATE TO THE TOTAL LEASE NAME ASSAURT OF THE SECOND ASSAURT OF THE SECOND STATE OF THE 3775KB 3760GR SHIPP J7000R API 30-025-30582-0000 O3/29/1989 O5/11/1989 ROTARY OIL

SPUD DATE

COMP CATE TOPE TOO

12000 STRAWN WILLBROS DRLG 6 RIG SUB 14

PROJ. DEPTH FROJ. FORM CONTRACTOR

DTD 11835 PB 11742 FM/TD STRAWN

DRULERS TO CONTRACTOR

PROJ. DEPTH FROJ. FORM CONTRACTOR

ORALIERS TO CONTRACTOR

DRULERS TO CONTRACTOR

LOCATION DESCRIPTION LOCATION DESCRIPTION 6 MI NW KNOWLES, NM WHIPSTOCK DEPTH WSD 10490 PB & DRLD OFF CASING/LINER DATA CSG 11 3/4 @ 450 W/ 650 SACKS CSG 8 5/8 @ 4450 W/ 1000 SACKS CSG 5 1/2 @11835 W/ 2750 SACKS TUBING DATA TBG 2 7/8 AT 11417 INITIAL POTENTIAL 600 MCFD 10BW 18/64 F W/ 58/IT 11492-11521 IPF 504BOPD 18/64CK 24HRS STRAWN PERF TP 750 GTY, GOR-NO DETAIL FCP PKR FORMATION TEST DATA DST 1 11492-11590 STRAWN GAS TS IN 22M 5 99.5 BBL OIL 12.1 CFT GAS CONTINUED IC# 300257008089 Copyrighted 1989 Petroleum Information

The Dunk Bradstreet Corporation

Petrolaum Information Corporation

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COMPLETIONS SEC 2 TWP 17S RGE 37E P1# 30-T-0006 05/26/89 30-025-30582-0000 PAGE 2
CHEVRON USA
                                                                                       DO
                                                                                   D
                            HOLT J R
                          FORMATION TEST DATA
REC 1375.0 CC OIL

INIT OP 30M IFP 813 FFP 730

FINAL OP 2H IFP 893 FFP 3535 BHT 165F

ISIP 3752 lH FSIP 3745 4H IHP 5319 FHP 5319

SPL CHAM PRESS FINAL 1800

BHT DEPTH @ 11585
                          PRODUCTION TEST DATA
PTF 334B0PD 484 MCFD
STRAWN PERF W/
PERF 11492-11521
TP 760
NATURAL
                                                                       17/64CK 24HRS
                                  W/ 58/IT 11492-11521
                         LOGS AND SURVEYS /INTERVAL, TYPE/
                                 9340-11737 CCL 9340-11737 CBL
LOGS 9340-11737 GR
LOGS 9340-11737 CET
                       DRILLING MEDIA /TYPE, DEPTH/
             8.4 10531 8.6 11623 9.0
  7380
                                                                                     PPG
                   DRILLING BREAKS
11490-11522 (STRAWN)
              DRILLING PROGRESS DETAILS
                     CHEVRON USA
                    CHEVRON USA
BOX 670
HOBBS, NM 88240
505-393-4121
LOC/1989/
DRLG 4109
DRLG 7380
9205 TD, TOH
10531 TD, DRLG 10592 STH
DRLG 11623, VIS 40
11835 TD, RUCT
11835 TD, PB 11742, TSTG
03/14
04/03
04/10
04/17
04/25
05/01
05/08
05/16
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CONTINUED

COMPLETIONS SEC 2 TWP 17S RGE 37E PI# 30-T-0006 05/26/89 SEC 2 TWP 17S RGE 37E PAGE 3

CHEVRON USA

HOLT J R

D DO

DRILLING PROGRESS DETAILS

TD REACHED 05/03/89 RIG REL 05/07/89

11835 TD, PB 11742

COMP 5/11/89, IPF 504 B0, 600 MCFG, 10

BWPD, 18/64 CK, GOR (NR).

GTY (NR), FTP 750, FCP PKR

PROD ZONE - STRAWN 11492-11521

NO CORES, ONE DST RPTD

CHEURON

J.R. HOLT #2 2-17-37

CELLAR INSP. - CHAN SEXCEPT VILUES NOT

MARKED SURE 4 INT. LF.T.

Oil Conservation Division Hobbs, New Mexico

OCSCLOG

ONGARD

02/28/05 13:24:15

C105-WELL COMPLETION OR RECOMP CASING LOG OGGMES -TPSW

OGRID Identifier : 113315 TEXLAND PETROLEUM-HOBBS, LLC Prop Identifier : 25697 W D GRIMES NCT A API Well Identifier : 30 25 22627

Surface Locn' - UL : D Sec : 32 Twp : 188 Range : 38E Lot Idn :

Multple comp (S/M/C): S TVD Depth (Feet): 7050 MVD Depth (Feet): 7050

Wall No : 016

Spud Date : 07-01-1968 P/A Date - 06-29-2002

Casing/Linear Record:

S Size Grade Weight Depth ft) Depth(ft) Hole Size Cement ---- TOC ----(inches) (3b/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code
 9.625
 36.0
 0.0
 1497.0
 12.250
 575

 7.000
 23.0
 0.0
 7039.0
 8.750
 2925
 С

E0009: Enter data to modify record

PF07

PF08

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF09 COMMENT PF10 TLOG PF11 PF12

CMT/:

ONGARD
INQUIRE WELL COMPLETIONS

02/28/05 13:24:24 OGOMBS -TPSW

API Well No : 30 25 22627 Eff Date : 06-29-2002 %C Status : P

Pool Idn : 31680 HOBBS; UPPER BLINEBRY

OGRID Idn : 113315 TEXLAND PETROLEUM-HOBBS, LLC

Prop Idn : 25697 W D GRIMES NCT A

Well No : 016 GL Elevation: 3648

U/L Ser Township Range North/South East/West Prop/Act(P/A)

The second secon

B.H. Locn : D 32 18S 38E FIG 800 F N FTG 700 T W A

Lot Identifier:
Dedicated Acre:
Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

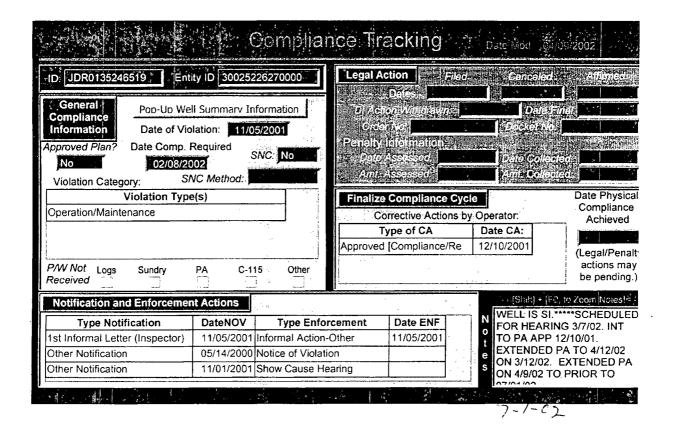
M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

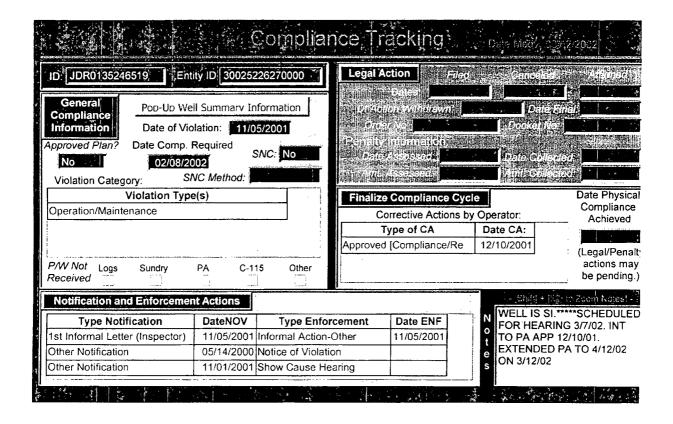
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Submit 3 Copies To Appropriate District Office	State of New Mexic	co		Form C-103
District I	.ergy, Minerals and Natura	l Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	30-025-22627
811 South First, Artesia, NM 87210	OIL CONSERVATION D	DIVISION	5. Indicate Type o	f Lease
District.III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pachec		STATE [
District IV	Santa Fe, NM 8750)5	6. State Oil & Ga	
2040 South Pacheco, Santa Fe, NM 87505			25697	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS.) DIFFERENT RESERVOIR. USE "APPLICATE PROPOSALS.) 1. Type of Well: Oil Well [X] Gas Well	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLA ATION FOR PERMIT" (FORM C-101) FO Other	UG BACK TO A	7. Lease Name or W.D. Grimes (NO	Unti Agreement Name
2. Name of Operator Textand Petro	oleum - Hobbs, L.L.C		8. Well No. 16	
3. Address of Operator 777 Main 5			9. Pool name or W Hobbs: Upper Bli	1
4. Well Location	1, 13. 70102		110003. Оррег Би	incory
Unit Letter D : 8	feet from the North	line and <u>700</u>	feet from	n the Westline
Section 32	Township18S R	ange 38E	NMPM	CountyLea
	10. Elevation (Show whether DR,	, RKB, RT, GR, etc.)		
	3636	CNI		
II. Check Ap NOTICE OF IN	opropriate Box to Indicate N		Report or Other L SEQUENT REF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
, EN ONW MEMBER WORK	t-amount of			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND [X] ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ND 🗍	ABANDONWENT
	COMPLETION	CEMENT JOBS	\	
OTHER:		OTHER:		()
12. Describe proposed or complete	d operations. (Clearly state all per	tinent details, and gi	ve pertinent dates, in	ncluding estimated date
	. SEE RULE 1103. For Multiple (
or recompletion.				
6/29/02 MIRU Fleet Cementers coi Tag up @ 5135' Circulate hole with 3750', set 25 sx class C cmt plug @ set 25 sx class C cmt plug 1398'-15 60' to surface. Rig down coil tbg u casing, clean location. Move out ed	a 200 bbls 10# mud. PUH to 4250 2 3601'-3750'. PUH to 2685'm set 47' PUH to 500' WOC 3 hrs. GIH nit and pump truck. Cut off wellh quipment.	, set 25 sx class C cr 25 sx class C cmt plo I, tag TOC at 1410'. ead 6' below surface	nt plug, @ 4101-425 ug @ 2536'-2685'. I PUH to 60' set 10 st . Install 4" marker o	50'. PUH to PUH to 1547' x cmt plug
I hereby certify that the information	above is true and complete to the	best of my knowled	lge and belief.	· <u></u>
SIGNATURE	TITLE	Regulatory Analyst		DATE <u>07/05/2002</u>
Type or print nameAnn Burdette				hone No. (817)336-2751
(This space for State use)) /·			
APPROVED BY Conditions of approval, if any:	y Rolinson TITLE	HIME! WAVE DEK	TOPE -	DATE () 5 2002
GWW				
6 "				

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-22627
811 South First, Artesia, NM 87210 District III	2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	·	6. State Oil & Gas Lease No. 25697
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well:		7. Lease Name or Unti Agreement Name W.D. Grimes (NCT-A)
Oil Well X Gas Well	Other	
2. Name of Operator Texland Petroleum	- Hobbs, L.L.C	8. Well No. 16
 Address of Operator 777 Main Street, Fort Worth, Tx. 		Pool name or Wildcat Hobbs: Upper Blinebry
4. Well Location		
Unit Letter D : 800	feet from the North line and 70	0 feet from the West line
Section 32	Township18S Range 38E	NMPM County Lea
	Elevation (Show whether DR, RKB, RT, GR, etc.)	
11 Charle Ammon	3636 oriate Box to Indicate Nature of Notice,	Panert or Other Date
NOTICE OF INTENT PERFORM REMEDIAL WORK PLU	TION TO: SUI	BSÉQUENT REPORT OF:
TEMPORARILY ABANDON CHA	ANGE PLANS COMMENCE OF	RILLING OPNS. PLUG AND ABANDONMENT
	TIPLE CASING TEST A MPLETION CEMENT JOBS	
OTHER:		OF APPROVAL
 Describe proposed or completed open of starting and proposed work). SEE or recompletion. 	RULE 1103. For Multiple C be tagged	ub plugs & cement pluge above perforations must pumped minimum 25 sxs & be minimum 100 fee
C-103 plugging plan was approved on M well. Texland will have this well plugged	arch 12, 2002. Texland would like to request a d prior to July 1, 2002.	n extension for plugging deadline for this
3. 25sx Class C cement (1/2 above & 1/2 4. 25sx Class C cement (1/2 above & 1/2	below) across bottoms of unitized Grayburg/San A below) across top of unitized Grayburg/San A below) across top of Yates at 2635. 2 below) across 9 5/8" casing shoe at 1497'	ndres at 3700' TAG
I hereby certify that the information above	e is true and complete to the best of my knowle	edge and belief.
SIGNATURE LA CAME	TITLE Regulatory Analys	
Type or print name Ann Burdette	5	Telephone .vo. (817)336-2751
(This space for State use)	CARY W WINK	
APPROVED BY	GARY W WINK OC FIELD REPRESENTATIVE II/STAF	APR 0 9 2002
Conditions of approval, if any:	111 60	D1112



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District I	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL APINO.	30-025-22627
811 South First, Artesia, NM 87210	OIL CONSERVATION		5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pache		STATE	FEE X
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 875	505	6. State Oil & 0	Gas Lease No.
			25697	
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3. Address of Operator 777 Main Stree Fort Worth, Tx	t, Ste. 3200		9. Pool name or Hobbs: Upper B	
4. Well Location	. 70102	ALL STATE OF THE S	110003. Opper L	Junto 1 y
000	3 a 37 .1		0 0	1 337
Unit Letter D : 800	feet from the North	line and <u>700</u>	teet tro	om the West line
Section 32	Township 18S	Range 38E	NMPM	County Lea
	Elevation (Show whether Di			
	3636	T. Cat.		
	priate Box to Indicate N			
NOTICE OF INTEN		REMEDIAL WOR	SEQUENT RE	ALTERING CASING
TEMPORARILY ABANDON CH	ANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
	ILTIPLE MPLETION	CASING TEST AI CEMENT JOBS	ND	ADAINDONNENT
OTHER:		OTHER:		
 Describe proposed or completed op of starting and proposed work). SEI or recompletion. C-103 plugging plan was approved on Extend the plugging approval. Current PBTD 5140' Circulate hole w/ 9.5 ppg brine water 2. 25sx Class C cement (1/2 above & 1/3. 25sx Class C cement (1/2 above & 1/3. 25sx Class C cement (1/2 above & 1/3. 25sx Class C cement (1/2 above & 1/3. 25 sx Class C cement (1/2 abov	ERULE 1103. For Multiple Dec. 10, 2001. Texland is work with 25# of gel per bbl. 2 below) across bottoms of the 2 below) across top of unitized below) across top of Yates 2 below) across 9 5/8" casir	Completions: Attach aiting on plugging rig Well mu anitized Grayburg/Sa and Grayburg/San And at 2635.	diagram of proposes, anticipate to plug St be in comp The Andres at 4280, dres at 3700.	March 21, 2002. Please liance with Rule
I hereby certify that the information abo	ve is true and complete to the	ne best of my knowled	lge and belief	
SIGNATURE	C. 120	Regulatory Analyst		DATE 03/07/2002
Type or print name Ann Burdette	-		Tele	ephone No. (817)336-2751
(This space for State use)	-	as it to DV?		
	ORIGINAL SI	PIK PURU BI		MARE1 2 2002
APPROVED BY	CARY MITTE		LEE MANAGER	DATE 1 6 LOOK
Conditions of approval, if any:	· · · · · · · · · · · · · · · · · ·			





NEW METICO ENERGY, MINFTALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
ennifer A. Salisbury
Cablnet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

September 8, 2000

113315 TEXLAND PETROLEUM-HOBBS LLC 500 THROCKMORTON, STE 3100 FORT WORTH, TX 76102

Re: Current Status of Oil and Gas Wells

Chris Ellelhams

In May of this year, the Oil Conservation Division ("Division") sent a letter to you setting forth the Division's information on wells for which you are the operator of record. The letter requested a response with additional information. The Division has had no response to the letter. The Division presumes you agree with the information in the letter regarding your inactive wells.

The wells have not shown production or been reported on Form C-115 for more than one year. The wells are not in compliance with the Division's rules and the New Mexico Oil and Gas Act.

You are hereby directed to bring these wells into compliance within 60 days. In the alternative, within 30 days you may submit a compliance plan including a schedule of activities with dates.

Sincerely,

Chris Williams
District Supervisor

	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
	Article Sent To: TEX LAND PETP OL SUM882 and bbs Postage \$.33 @	
	Strebt, Apt. No. 107 PO Box No. Chy. State, 21Pt 4 TO CHO DRIVE PS Form 8366, July 1999 See Reverse for Instructions	

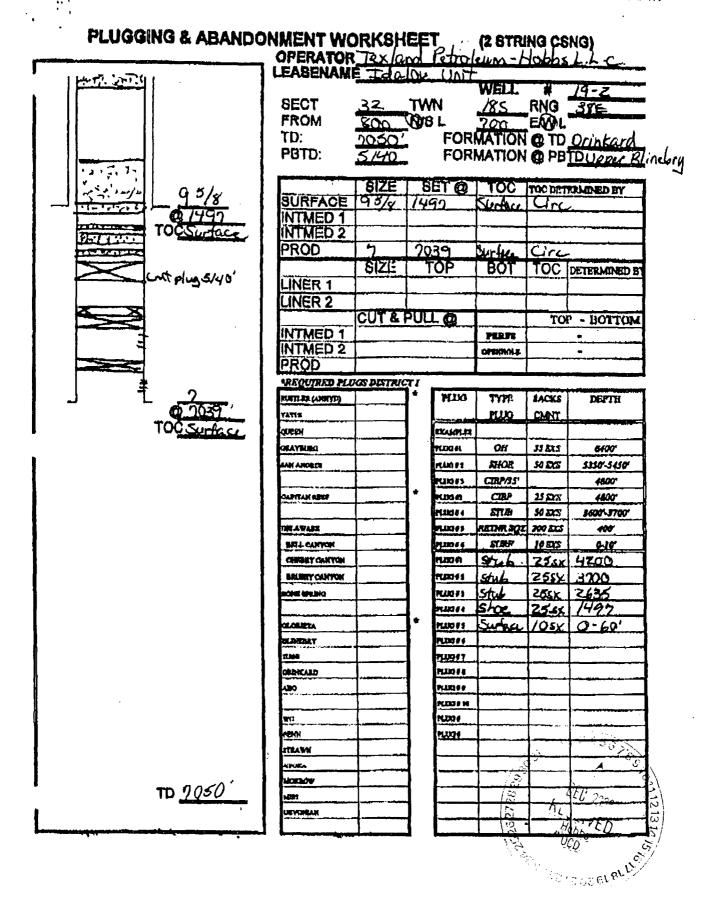
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SENDER: COMP	PLETE THIS SECTION	COMPLETE THIS SECTION ON DELIV	ERÝ
item 4 if Restrict Print your name so that we can Attach this card	s 1, 2, and 3. Also complete cted Delivery is desired. e and address on the reverse return the card to you. If to the back of the mailpiece, if space permits.	A Received by (Please Print Clearly) E MILLE HOW HELSE! C. Signature	3. Date of Delivery 1 8 2000 □ Agent □ Addressee
Article Addressed	to:	D. Is delivery address different from item If YES, enter delivery address below:	4
1	PETROLEUM-HOBBS	<u> </u>	
	RTH, TX 76102	Certified Mail Express Mail	ot for Merchandise
		4. Restricted Delivery? (Extra Fee)	□Yes
2. Article Number C	opy (rom service label)	1914/18 1 76/4911	
PS Form 3811, Ju	uly 1999 Domestic Re	turn Receipt	102595-00-M-0952

	The second second	
ID: JDR0135246519 Entity ID 30025226270000	Legal Action ! Filed	Canceled *Affirmed *
General Compliance Post to Well-Shining Authorities (Compliance)	Dates:Dt Action Withdrawn:	Date Final:
Information PAGE FMORIORS 11/05/2001	Order No:	Docket No:
	Penalty Information: Date Assessed:	Date Collected:
Vigetion category SNC Values	Amit Assessed:	Amt. Collected:
Yolation (yibe(s) Operation/Maintenance	Finalize Compliance Cycle	
Spctation/Wallierlance	Approved [Compliance/Rem 12/	ió CA
(PW) (all extra 5000) PA (840 615 615 615 615 615 615 615 615 615 615		descellationally serious may se pendings
Notification and Enforcement Actions		
DateNoVA Manype Ento		WELL SSI SCHEDULED FOR HEARING 47/02, INT TOPA APP 12/10/010
Other Notification 05/14/2000 Notice of Violation 11/01/2001 Show Cause He	ion e	
Outer Notification	S	
The state of the s		1. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

,	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
	District Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240	Revised March 25, 1999 WELL API NO.
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	District IV Santa Fc, NM 87505 2040 South Pacheco, Santa Fo, NM 87505	6. State Oil & Gus Lease No.
ſ	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unti Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	W.D. Grimes (NCT-A)
	2. Name of Operator Textand Petroleum - Hobbs, L.L.C	8. Well No. 16
ľ	3. Address of Operator 777 Main Street, Ste. 3200	9. Pool name or Wildcat
	Fort Worth, Tx. 76102 4. Well Location	Hobbs: Upper Blinebry
	Unit Letter D : 800 feet from the North line and 700	feet from the West line
	Section 32 Township ISS Range 38E	NMPM County Lea
ĺ	10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
L	11. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		SSEQUENT REPORT OF:
	PERFORM REMEDIAL WORK TO PLUG AND ABANDON [X] REMEDIAL WOR	RK ALTERING CASING
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	ILLING OPNS.[] PLUG AND [] ABANDONMENT
	PULL OR ALTER CASING MULTIPLE CASING TEST A COMPLETION CEMENT JOBS	
	OTHER: [_] OTHER:	
	 Describe proposed or completed operations. (Clearly state all pertinent details, and go of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. Current PBTD 5140' Circulate hole w/ 9.5 ppg brine water with 25# of gel per bbl. 2. 25ax Class C cement (1/2 above & 1/2 below) across bottoms of unitized Grayburg/Si. 25ax Class C cement (1/2 above & 1/2 below) across top of unitized Grayburg/San Art. 25ax Class C cement (1/2 above & 1/2 below) across top of Yates at 2635. 25 ax Class C cement (1/2 above & 1/2 below) across 9 5/8" casing shoe at 1497' Tag plug at 1447' - 1547' Spot 10sx (60') Class C cement plug at surface 	diagram of proposed completion un Andres at 4200'
	HOTHER.	DANGERON WUST BY NOTINED 24 SHUDE NO THE E THERWOOD
		NG GREWITCHS FOR THE CHOS Approved
	I hereby certify that the information above is true and complete to the best of my knowle	
	SIGNATURE TITLE Regulatory Analysi	
	Type or print name Ann Burdette	Telephono No (817)336-2751
	(This space for State use)	(29 Jan 23)
	APPROVED BY	Opate E
	Conditions of approval, if any:	den of
	•	50203

OCT-28-01 14:26 From: 8152218

15059939758 T-078 P.06/07 Job-670



Incidents/Spills		Tinspections:		
API Well No. Well Name W D GRIMES Well Type UL-S-T-R D - 32 - 18S	NCT A	AND PETROLEUM INC Number 01 tatus Active ty/Project NA	6.000 Inspect No.	Lea unk0007041
Purpose Type MIT Winessed Notification Type Date Performed Date NOV Date RmdyReq Date Extension Date Passed	P98	Respondent SHULINIYR 1 SHULINIYR	Change ONGARDITO	Type Status
Comply#	IncdntNo	Inspector Bi	iddy Hill County	Duration
Well Name W D GRIMES Well Type Oil (Producing UL-S-T-R D - 32 - 185 -	NCT A	tatus Active y/Project NA		unk0007040
Purpose Type MIT Witnessed Notification Type Date Performed 04/11/14	797 Complaines	Well idle Current I > I Year? Respondant	ype: Of Status: A Change ONGARD to.	
Date NOV Date RmdyReq Date Extension Date Passed Comply#	IncintNo	Inspector.	doy Hu	Duration

in the state of th					
API Well No. 30-025		EXLAND PETROLE		(County,	Lea
Well Name W D GRI Well Type Oil (Produ	The second section of the second	GI Signis Active	umber 016	Inspect Ne	unk0007039
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UL- S-T-R D =32 - 18	S - 38E	acility/Project NA			
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Purpose	Violation? S	NC? Well Idle >1 Year?	Current Type:	O Status: AA	Type Status
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Date Passed					
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PO Box 1980, Hobbs, NM 88241-1980

District II

District III

State of New Mexico

) .gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia, NM 88211-0719

Matrict IV 2040 South Pachec	o, Santa Fe,	NM 87505								[_ AMI	ENDED REPOR
<u>I.</u>		REQUES	T FOR A	LLOWA	BLE A	ND A	UTHO	RIZAT	TON TO			Γ
			erator name a Hobbs, L						.,,,,,		D Number	
	Throcks Worth,		Suite 31 6102-381					-5	1133	³ Reason i	for Filing C	ode 1, 100
4 ,	API Numbe	<u>.</u>				5 Pool N	ame		CH EF	FECTIVE		Pool Code
	80-025-2						BLINEB	RY				31680
⁷ Pro	perty Code	5697				Property !	Name S (NCT-/	Δ١			9 W	fell Number
П.		e Locatio	n		<u>,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,</u>	CHILITIC	5 (1101)					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fre		1	outh Line	Feet from the	ĺ	t/West line	County
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/Se	outh Line	Feet from the	ne Eas	t/West line	County
12 Lse Code	13 Produc	ing Method C		Connection Date 1/13/92	s 15 C	C-129 Per	mit Numbe	er 16	C-129 Effe	ctive Date	¹⁷ C-	129 Expiration Date
II. Oil an	d Gas 7			1/13/32				L				
18 Transporter OGRID		19 T	ansporter Nan and Address	16		20 POD		21 O/G	2		STR Location	on
172219	Р.	JILON ENTI O. BOX 4: AIRE, TX				07090	110	0		F-32-	18S-38E	
024650	DYI 100	NEGY MIDS	REAM SERV	77402-0430 REAM SERVICES, LP NA, SUITE 5800			30	G	F-32-18S-38E			
	НО	iston, tx	77002-5	050								
		· · · · · · · · · · · · · · · · · · ·	···	·						·		
rv. Produ 23 POI 07090)	ter			24]	POD ULS	TR Location	on and Desc	cription			
V. Well C	omplet		ady Date	27 (TD		28 PB	LD	29 P _e	rforations	30	DHC, DC, MC
										- Periorations Dric,		
51 H	ole Size		32 Casin	g & Tubing Size	:	-	³³ De	pth Set			34 Sacks C	ement
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	est Dat			37 Test Date		J						
35 Date New	Date New Oil 36 Gas Deliv		36 Gas Delivery Date		c	38 Test Length		39 Tbg. Pro	ssure	40 (Csg. Pressure	
41 Choke Siz	•	⁴² Oil		⁴³ Water		44 Gas 43 AOF			46 7	est Method		
7 I hereby certif complied with an ne best of my kn Signature:	d that the in	formation giv			to	approved t		IL CON	SERVAT	ION DIV	ISION	
Printed name: JAMES H. Title:	VILKES	for Tex	end Petrole	n, Inc		Title:						
MANAGER			Dhe		^_	Approval I	vate:			2***** 2 		
Date: 12/20/99 48 If this is a sh		60 i - d		36-2751								
48 If this is a ch				oci and name of	ine previ		432	23 CI	HEVRON (
		ous Operato	Signature		/		ed Name Kols		A PETA	Ti BLEVM	ide ENGMED	Date 1 /2-12-99

State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

040 South Pacheco	, Santa Fe,	NM 87505								ليبيا	AUVIE	NDED REFOR
I.		REQUES	T FOR	ALLOWAE	BLE	AND A	UTHO	RIZAT	TON TO TE	RANSI	PORT	
		1 Op	erator name a	and Address					2 (OGRID N	umber	
Chevron U.	S.A. In	ic.								432	3	
P.O. Box 1	150								³ Reason for Filing Code			
Midland, T	X 7970	2							CO & CG	EFFE(TIVE 7	//1/98
4 A	PI Numbe	r				5 Pool Na	ıme				o Po	ol Code
30-0 3	0-025-2	2627			HOBE	S;UPPER	BLINEB	RY			3	1680
	perty Code					8 Property I					9 Wc	ll Number
	2629				W. C	. GRIME	S (NCT-	A)				16
II. 10	Surfac	e Locatio	n			_						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	Nonh/Se	outh Line	Feet from the	East/W	est line	County
D	32	185	38E			800	NO	IRTH	700	WE:	ST	LEA
	Bottor	n Hole Lo		*								
UL or lot no.	Section	Township		Lot. Idn	Feet	from the	North/S	outh Line	Feet from the	East/W	est line	County
											ļ	•
12 Lsc Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	15	C-129 Per	mit Numb	ег	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
Р		Р		11/13/92								
III. Oil an	d Gas '	Transpor	ters									`
18 Transporter		19 T	ansporter Na	me	\neg	20 POD)	21 O/G		D ULSTI		1
OGRÍD			and Address		\bot					and Desc	ription	
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Title:	<u></u>	····				Approval	Date:					
TECHNICAL /	<u>ASSISTA</u>	NT										
Date: 10/7/	98		Phone: (9	915)687-7148								
48 If this is a ch	ange of on	erator fill in th	e OGRID nur	nber and name of	the pr	evious oper	ntor					
	- '											
	Pr	evious Operato	r Signature			Prin	ted Name		_	Title		Date

Submit 3 Copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals and Na	tural Resources Departme	ent Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	F.U. I	WELL API NO. 30-025-22627	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON	IWFILS	
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE		EPEN OR PLUG BACK TO A OR PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL] OTHER		W. D. GRIMES (NCT-A)
2. Name of Operator			8. Well No.
Chevron U.S.A. Inc.			9. Pool name or Wildcat
3. Address of Operator P.O. Box 1150, Midlan	d, TX 79702		HOBBS: UPPER BLINEBRY
4. Well Location Unit Letter D: 800	Feet From The NC	RTH Line and	700 Feet From The WEST Line
Section 32	Township 18S	Range 38E	NMPM County
		whether DF, RKB, RT, GR	
11. Check At	nropriate Roy to Indi	icate Nature of Notice	ce, Report, or Other Data
-	NTENTION TO:	1	UBSEQUENT REPORT OF:
	DI LIO AND ADAMONI		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L ALTERING CASING
TEMPORARILY ABANDON L	CHANGE PLANS	COMMENCE DRILL	
PULL OR ALTER CASING L		CASING TEST AND	
OTHER:		.L. OTHER: REP	AIRED CSG X
12. Describe Proposed or Completed Opework) SEE RULE 1103.	erations (Clearly state all pertin	ent details, and give pertinent	dates, including estimated date of starting any proposed
TIH W/INFLATABLE PH 5140'. CIRC HOLE (CSG PARTED. PPD 200) X CL "C" @ 6009'; TAGGED CMT @
WORK PERFORMED 6/9	/97 - 6/11/97		
I hereby certify that the information above is t	rue and complete to the best of my kn	owledge and belief.	
SIGNATURE C. K. RUPLLY	<u> </u>	TITLE TECHNICAL ASS	ISTANT DATE 9/17/97
TYPE OR PRINT NAME J. K. RIPLEY			TELEPHONE NO. (915)687-7148
(This space for State Use)	Orig. Signed by		777 0#
	Paul Kautz Geologist		OCT 07 1997

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. Ist Street, Artesia, NM 88210-2834 District III

OIL CONSERVATION DIVISION P.O. Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

District IV PO Box 2088, Santa	a Fe, NM 87	504-2088		Santa F	e, iniv	A 87504	1-2000				AMI	ENDED REPOR
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P.O. Box 11 Midland, TX									CG , Ke			ode V <u>E 1</u> 1-13-92
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	025-22627	7			Hobbs	s: Upper	Blinet	ory				31680
7 Fron	perty Code				8	8 Property N	Name			\top		Vell Number
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UL or lot no.	Section	Township	Range	Lot. ldn	Feet f	from the	Nonh/S	South Line	Feet from the	East/V	Vest line	County
12 Lse Code	13 Producir	ing Method Cod	1	Connection Date	5 15	C-129 Per	mit Numb	oer 16	C-129 Effective	Date	17 C-	129 Expiration Date
III. Oil and	d Gas T	ransporte		11/13/92						······································	L	
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Printed name: Sonja Gray	Legen	(9			Title:				1.0.1		
Title:	F = 20 }					Approval I	Date:					
Technical As	sistant		Phone:	607 701	-#				<u> </u>	15.75		
11/23	2/95		9	915-687-734			===			====		
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	Prev	ions Operator S	Signature			Print	ted Name			Title	;	Date

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRAMSPORTER DIL	
DAB	!
OPERATOR	
PROMATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

LAND OFFICE		
TRANSPORTER		
REQUEST FOR ALLOW	YABLE	4.1
AND	·	
AUTHORIZATION TO TRANSPORT OIL	L AND NATURAL GAS	7567
1.		
Operator	•	
CHEVRON U.S.A. INC.		
Address		
P. O. Box 670, Hobbs, NM 88240		: = 4
Reason(s) for filing (Check proper aox)	Other (Please explain)	
New Well Change in Transporter of:		/.
	Name Change Effective 7-1-85	/-
X Change in Ownership Casinchead Gas Condensate		
•		
If change of ownership give name Gulf Oil Corp., P. O. Box 670), Hobbs, NM 88240	
II. DESCRIPTION OF WELL AND LEASE	4696	
Loase Name West No. Pool Name, including Formation	- 	se No.
W. O. Spines (NCT-A) 16 Hobbs Blinger	State, Federal or Fee Fel "	
Location		
Unit Letter D : 800 Feet From The Dorth Line and	700 Feet From The West	· · ·
10.0		,
Line of Section 32 Township 18-5 Range 38-E	, NMPM, Les	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
	(Give address to which approved copy of this form is to be sen	11)
	1910, Midland 24 7970	9/
STURE / JAMES COLD,	- 1 110, 1100 Call Call Sup 1110	

or Dry Gas **GPM Gas Corporation** give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(P.D.	Pite	
	(Signature)	
Area	Engineer	

(Tille) 5-31-85

(Date)

OIL CONSERVATION DIVISION

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINISPICES DEPARTMENT

•		
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SANTA PE	1	i
FILE	1	
U.S.O.A.		Ī
LAND OFFICE	1	1
OPERATOR	1	Ī

.. CONDITIONS OF APPROVAL, IF ANY

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MÉXI

Form C-103 Revised 10-1-

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LAND OFFICE	State For
DERATOA	5. State Off & Gas Lease No.
	1
SUNDRY NOTICES AND REPORTS ON WELLS	
(OO NOT USE THIS FORM FOR PROPOSALS TO PRICE OR TO DEFEND OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)	
1.	7, Unit Agreement Lame
OIL X WELL OTHER.	
2. Name of Operator	8, Farm or Lease 1-ame
Hull Mil. Oak	DE A HILL CONT A
3. Address of Operator	9. Well No.
P.O. Boy 670, Hollis 7 m 88240	//-
4. Location of Weil	10
	10. Fleid and Pool, or Wildcat
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ing estimated date of starting any propos
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DISTRICT I SUPERVISOR	DATE

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PULL OR ALTER CASING CASING CASING CASING TEST AND CEMERA ACIDIZED OTHER ACIDIZED 17. Describe Trappered or Compilered Operations (Clearly state all peninent details, and give pertirent dutes, including estimated date of stanting any proposed work) SEE rough 1000 gallons of 15% NEA down casing over perforations 5871 to 6083 t. Flushed with 20% barrels of oil. Returned well to production. 18. I hereby critis that the informations above is true and complete to the best of my knowledge and better. 18. Signed by True Project Petroleum Engineer are 7-9-76 Signed by True Project Petroleum Engineer are 7-9-76	Ä		=	
OTHER Acidized 17. Describe Transcol or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stanting any proposed months of the fact rather 1603. 6350 * FB. Pumped 1000 gallons of 15% NEA down casing over perforations 5871 * to 6083 *. Flushed with 206 barrels of oil. Returned well to production. 18.1 hereby certify that the information, above is true and complete to the best of my knowledge and belief. Thereby certify that the information, above is true and complete to the best of my knowledge and belief. Signed by The Project Petroleum Engineer Out 7-9-76 Signed by Thick Project Petroleum Engineer	}{		<u>}</u> =∹	PEGG AND ABARDONMENT
17. Describe Projected or Completed Operations (Clearly state all pertinent details, and give pertit ent dates, including estimated date of starting any proposed 6350 * FB. Pumped 1000 gallons of 15% NEA down casing over perforations 5871.* to 6083*. Flushed with 20% barrels of oil. Returned well to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby Signed by Signed by Titude Project Petroleum Engineer The 12 1370		———— I		
6350° FB. Pumped 1000 gallons of 15% NEA down casing over perforations 5871° to 6083°. Flushed with 206 barrels of oil. Returned well to production. 18.1 hereby cereby that the information above is true and complete to the best of my knowledge and bettef. Sieveo Man Remain true Project Petroleum Engineer out 7-9-76	OTHER			
6350° FB. Pumped 1000 gallons of 15% NEA down casing over perforations 5871° to 6083°. Flushed with 206 barrels of oil. Returned well to production. 18.1 hereby cereby that the information above is true and complete to the best of my knowledge and bettef. Sieveo Man Remain true Project Petroleum Engineer out 7-9-76	17 12	Clarify and the state of the st		
Pumped 1000 gallons of 15% NEA down casing over perforations 5871. to 6083. Flushed with 206 barrels of oil. Returned well to production. 18.1 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.2 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.3 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.4 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.5 iened by 18.6 hereby certs/that the information above is true and complete to the best of my knowledge and better.	work) SEE RULE 1 (03.	as (Clearly state all periment details, and gi	we pertu ent dates, including	estimated date of starting any proposed
Pumped 1000 gallons of 15% NEA down casing over perforations 5871. to 6083. Flushed with 206 barrels of oil. Returned well to production. 18.1 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.2 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.3 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.4 hereby certs/that the information above is true and complete to the best of my knowledge and better. 18.5 iened by 18.6 hereby certs/that the information above is true and complete to the best of my knowledge and better.	6250 ° ED			
18.1 hereby certal that the information above is true and complete to the best of my knowledge and belief. Signed by viria Project Petroleum Engineer out 7-9-76 Signed by viria Project Petroleum Engineer out 7-9-76 Signed by viria Project Petroleum Engineer out 7-9-76		155 NEA down casing even n	enformations 5077 t	to 6002 Flughed
18. I hereby certify that the information subove is true and complete to the best of my knowledge and belief. Signed by Figure 1 2 1976 The control of the project Petroleum Engineer out 7-9-76 The control of the control of the control of the project Petroleum Engineer out 7-9-76 The control of the co	with 206 barrels of oil. Re	turned well to production	errorgarons Notre	to oobje, intestied
Signed by Project Petroleum Engineer OATE 7-9-76	William Salitate of the salitate	ouried were so production.		
Signed by Project Petroleum Engineer OATE 7-9-76				
Signed by Project Petroleum Engineer OATE 7-9-76			•	
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Signed by Project Petroleum Engineer our 7-9-76				
Signed by Project Petroleum Engineer our 7-9-76				
Signed by Project Petroleum Engineer our 7-9-76	18 I beenly could that the information is an	In true and complete to the best of many and	lada on halfaf	
Signed by Signed By Signed By Signed By Signed By	in the intermetion-bove	use and comparte to the best of my knowl	rake nua neutit.	
Signed by Signed By Signed By Signed By Signed By	Alemi Ston	A: Project D	otnoloum Besinser	7 0 74
Supplier.	SIGNED Signed		servieum ingineer	DATE (-7-(U
Supplier.	Trans Roman	j		1344 12 1976
	TENOVED OF	TIYLE		NOTE IN 1010

HO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	NE	W WEXICO OIL CO	NSERVATION COMMISSION	Effective 1-1-65
FILE				
U.S.G.S.				\$a. Indicate Type of Lease
LAND OFFICE				State Fre XX
OPERATOR				5. State Oil & Gas Lease No.
				- kmmmmmmm
(DO NOT USE THIS FOR	SUNDRY NOTICES IN FOR PROPOSALS TO DRILL PAPPLICATION FOR PERMIT	AND REPORTS C	N WELLS G BACK TO A DIFFERENT RESERVOIR. BUCH PROPOSALS.)	
1. OIL GAS				7. Unit Agreement Name
WELL XX WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Name
Gulf Oil Corporat	ion	54-17/- m a "m"m m a m a"a 8 m m		W. D. Grimes (NCT-A)
Box 670, Hobbs, N	ew Mexico 88240			10. Field and Pool, or Wildrat
	900	W	700	
UNIT LETTER U		FROM THE NOTEN	LINE AND 700 PEET	Hobbs Blipebry
11	วา	10	0 20 7	
THE WEST LI	NE, SECTION JZ	TOWNSHIP	-S RANGE 38-E N	MPM. (
mmmm	3.21 VIIIIII	levation (Show wheth	er DF, RT, GR, etc.)	12. County
		(3636' GL	
		D 20 1 1' .		Lea
	= = =		Nature of Notice, Report or	
NOTIC	E OF INTENTION T	0:	SUBSEQU	ENT REPORT OF:
		PLUG AND ABANDON	TEMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		PLUS AND ABANDON	~ Fi	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		CHANGE PLANS	CASING TEST AND CEMENT JOB	PEUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	OTHER	
OTHER		Г	7	
			Acidized	
17. Describe Proposed or Comwork) SEE RULE 1103.	npleted Operations (Clear)	y state all pertinent d	etails, and give pertinent dates, inclu	uding estimated date of starting any proposed
DUNY SEE HOLE 1103.				
6350' PB.				
				ns 5871' to 6083'. Flushed
with 100 barrels	of oil. Returne	ed well to pro	oduction.	
				•
•				
18, I hereby certify that the in	formation above is true an	d complete to the bes	of my knowledge and belief.	
	>			
NAMED / JAL	anheal		Area Engineer	DATE JIII 29 1975
Pienel	<u> </u>	11112		
$\dot{\mathcal{D}}^{\mathrm{r}}$	ig. Skythall 197			
APPROVED BY	T. Menerola	TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF CUPIES RECEIVED			Form C-103
CISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL COM	SERVATION COMMISSION	C-102 and C-103 Effective 14-65
militer :			
0.5.0.5.			5a, Indicate Type of Lease
LAND OFFICE	1		State Fee
OPERATOR			5. State On & Gas Lease No.
SUNDR	RY NOTICES AND REPORTS OF THE PROPERTY OF THE	N WELLS BACA TO A D.FFERENT RESERVOIR, UCH PROPOSALS.)	
WELL XXX GAS C	OTHEH-		7, Unit Agreement Name
Hame of a peratur			6. Form or Lease Name
Gulf Oil Corporation			W. D. Grimes (NCT-A)
i i	rian 89240		16
Box 670, Hobbs, New Mex	1100 33240		ic. Field and Pool, or Wildest
	O FEET FROM THE NOTTH	700	77.11 70.7 1
Unit (ETTIA	FEET FROM THE THOLEST	LINE AND /UU FEET FROM	
West Line, section	on 32 Township 18-9	S RANGE 38-E NUPM	
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County
		3636' GL	Lea
Check .	Appropriate Box To Indicate	Nature of Notice, Report or Ot	ther Data
	NTENTION TO:		T REPORT OF:
,	_	n ;	
PUREOPM REMEDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING
IEMPORATILY ABANDON		COMMENCE ORILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JCB	
OTHER	_	THER	
		Acidized	g estimated date of starting any proposed
6083'. Flushed with 20	llons of 15% NE acid do O barrels of oil. Maxi well to production.	own casing over 7" casing imum pressure 900#, minim	t perforations 5871' to num 600#. ATR 1.5 bpm.
18. I hereby certify that the information	Orig. Signed by	of my knowledge and belief. Area Production Manager	32.6
ALONGOVED BY	Joe D. Ramey Dist. I, Supa.		DATE 001 13 1972

Treated 7" casing 1000 gallons of 15% NE ISIP vacuum. Returned 18.1 hereby certify that the information of 15% NE ISIP vacuum.	acid. Flushed wi well to production	e best of my knowledge and belief.	. Maximu	barrels of	1300#,
Treated 7" casing 1000 gallons of 15% NE ISIP vacuum. Returned	acid. Flushed wi well to production	th 204 barrels of oil	. Maximu	barrels of	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE ISIP vacuum. Returned	acid. Flushed wi well to production	th 204 barrels of oil	. Maximu	barrels of	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	g with 10	barrels of	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	g with 10	barrels of	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	g with 10	barrels of	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	g with 10	barrels of	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	g with 10	barrels of m pressure	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	g with 10	barrels of m pressure	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	with 10	barrels of m pressure	oil and 1300#,
Treated 7" casing 1000 gallons of 15% NE	acid. Flushed wi	th 204 barrels of oil	g with 10 Maximu	barrels of m pressure	oil and 1300#,
Treated 7" casing	perforations 5871'	to 6083' down casing	with 10	barrels of	oil and
6350. PB.					
work) SEE RULE 1703.					
17. Describe Proposed or Completed Ope	erations (Clearly state all perti	Acidized nent details, and give pertinent dat	es, including e	stimated date of s	starting any proposed
OTHER		[]			
PULL ON ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT			——————————————————————————————————————
PERFORM REMEDIAL WORK		ON REMEDIAL WORK COMMENCE DRILLING DPNS			ING CASING
		!			, — , — , — , — , — , — , — , — , — , —
Check A		cate Manure of Notice, Re		er Data REPORT OF:	
		3636' GL		Lea	
	15. Elevation (Show	whether DF, RT, GR, etc.)		12. County	HHHH
THE West LINE, SECTIO	32 TOWNSHIP	18-S 88-E			
UNIT LETTER D . 800	J FEET FROM THE NOT	th LINE AND 700	FEET FROM	Hobbs Blir	nebry TTTTTTTT
4. Location of Well				10. Field and Po	
3. Address of Operator Box 670, Hobbs, New Mex	xico 88240			9. Well No. 16	
Gulf Oil Corporation					nes (NCT-A)
OIL X GAS WELL 2. Name of Operator	OTHER-			8, Farm or Lease	Mana
1.	ION FOR PERMIT - " (FORM C-101)	FOR SUCH PROPOSALS.)		7. Unit Agreemen	at Name
SUNDR	Y NOTICES AND REPOR	TS ON WELLS R PLUS BACK TO A DIFFERENT RESERVING PROPOSALS.)			
OPERATOR	ı			5. State Oil & Go	is Leuse No.
LAND OFFICE				State State	Fee XX
			r	Ea Indicate Tune	
FILE	NEW MEXICO OI	L CONSERVATION COMMISSIO	N	C-102 and C- Effective 1-1-	
DISTRIBUTION SANTA FE FILE				Form C-103 Supersedes O	<u></u>
	NEW MEXICO OI	L CONSERVATION COMMISSIO		C-102 and C- Effective 1-1- 5a. Indicate Type State	103 -65 - of Lease Fea

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	DICTOIDUTION			•
	DISTRIBUTION SANTA FE	.4EW MEXICO OIL	CONSERVATION COMMISSIC .	Form C -104
	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.		AND	
	LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL	_		
	OPERATOR GAS	{		
	PRORATION OFFICE			
I.	Operator			11 100,000,000,000,000,000,000
	1	City " The B.		
	Address		A 1 - 11 - 11 - 11 - 11 - 11 - 11 - 11	
	Reason(s) for filing (Check proper box	x)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry	Gas Change in oil to	rensporter, effective
	Change in Ownership	Casinghead Gas Cond	densate March 1, 1969	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND			
	W. D. Grimes (NCT-A)	Well No. Fool Name, including	61 17	20-00
	Location (NCI-A)	16 Hebbs Blir	abry Sidle, redei	Too Too
	Unit Letter / D : 800	Feet From The North	ine and 700 Feet From	The West
	Line of Section 32 To	ownship 18-S Range	38-E , NMPM, TOR	County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	GAS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Shell Pipe Line Coppora Name of Authorized Transporter of Ca	ition usinghead Gas T: or Dry Gas (Address (Give address to which appro	and copy of this form is to be sent)
	Phillips Potroleum Cerp		: 4	i
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Phillips Building, Ode is gas actually connected?	888, Texas 79760
	give location of tanks.	D 32 18-S 38-E	Yes	Trale
IV.	If this production is commingled wi	ith that from any other lease or pool	l, give commingling order number:	
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spadded	Date Compi. Ready to Piou.	Total Depth	F.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TURING CASING AN	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				+
167	TECH DATA AND REQUEST E	COP AT LOWARIE (Tour but	-6	
٧.	TEST DATA AND REQUEST FOIL, WELL	able for this	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and r			, 19
	Commission have been complied washove is true and complete to the			The state of the s
	and the trade of the complete to the	o, anomicage and better		
		ä	TITLE	
	ORIGINAL SIGNED BY	Y	This form is to be filed in	compliance with RULE 1104.
	C. D. BORLAND		If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation
	Area Production Manager	ature)	tests taken on the well in accor	dance with RULE 111.
-	(Tit		All sections of this form mu able on new and recompleted we	at be filled out completely for allow- lis.
	February 28, 1969		17	III, and VI for changes of owner,

sile on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Ellective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHOR	IZATION TO TR	ANSPORT OIL AND N	NATURAL GAS	Mary,	
1.	OPERATOR PROPATION OFFICE Operator		·····				
	Gulf Oil Corporati	ion					
	P. O. Box 670, Ho	bbs. New Mex	1co 88240				
	Reason(s) for filing (Check proper bo			Other (Please			
	New Well		ransporter of:		s in oil transports	er effective	
	Recompletion Change in Ownership	C11 Casinghead	Gas Conde	F-7 1	oer 1, 1968		
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE	ool Name, Including F	Formation	Kind of Lease	Lease Nc.	
	W. D. Grimes (NCT-A)	16	Hobbs Bline		_	H8	
	Unit Letter D; 800	Feet From	The north Li	ne and 700	Feet From The WEST	<u> </u>	
	Line of Section 32 To	ownship 188	Range	38E , NMPM,	Lea	County	
ш.	DESIGNATION OF TRANSPOR						
	Name of Authorized Transporter of Oil or Condensate Admiral Crude Oil Corporation			Box 1345, Midi	o which approved copy of this Land, Texas 79701		
	Name of Authorized Transporter of Co		or Dry Gas	Phillips Build	o which approved copy of this ting, Odessa, Texas		
	If well produces oil or liquids, give location of tanks.	D Sec.	18S 38I	Is gas actually connecte	d? When Unknown		
	If this production is commingled w	ith that from any o	other lease or pool,	give commingling order	number:		
17.	Designate Type of Completi	on - (X)	Well Gas Well	New Well Workcver	Deepen Flug Back S	ame Resty. Diff. Resty.	
	Date Spudced	Date Compl. Rea	dy to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Productr	ng Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations				Depth Casing	Shoe	
		T116	INC CASING AN	CEVENTING BECORD			
	HOLE SIZE		TUBING SIZE	DEPTH SE		KS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABL				il to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	Producing Method (Flow, pump, gas lift, etc.)			
}	Length of Teat	Tubing Pressure		Coming Pressure	Choke Size		
ĺ			 	Water-Bbis.	Gas-MCF		
	Actual Prod. During Test	Cil-Bble.		Wuter - DDIB.	Gus-wcr		
	GAS WELL						
-	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Con	densqte	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure	Shut-in)	Casing Pressure (Shut-	in) Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		OIL C	ONSERVATION COMM	ISSION	
	hereby certify that the rules and Commission have been complied above is true and complete to the	with and that the	Information given	APPROVED BY TITLE	w. Rung		
	en en Sala et en un En en en en en en en en en en en en en en			If this is a reque	be filed in compliance with est for allowable for a newl	y drilled or deepened	
-	· ·	ature)		well, this form must	be accompanied by a tabul- ell in accordance with RU	ation of the deviation	
-	Area Petroleum Eng	incer			his form must be filled out		
	11-27-68			Fill out only Se	ections I. II. III. and VI fe	or changes of owner,	
•	(D	ate)			or transporter, or other such C-104 must be filed for a		

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(Date)

DISTRIBUTION	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C-104
SANTA FE	1 1 .	ST FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO T	TRANSPORT OIL AND NATURAL	LCAS
LAND OFFICE	AUTHORIZATION TO I	INAMOFOR FOIL AND NATURAL	L GAS
Tou	- - 		
TRANSPORTER GAS			
OPERATOR			
Operator			
1 '	~		
Gulf Oil Corporati	WI		
Address			
Box 670, Hobbs, Ne		_	
Reason(s) for filing (Check pro	per box)	Other (Please explain)	
New Well	Change in Transporter of:	Abandoned Hob	bs Paddock and Recomplete
Recompletion	Oil Dry	Gas in Hobbs Hin	
Change in Ownership	· · · · · · · · · · · · · · · · · · ·	ndensate	
If change of ownership give i	name		
and address of previous own			
DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includin	g Formation Kind of Le	Lease No
W. D. Grimes (NCT	-A) 16 Hobbs Bliz	State, Fed	eral or Fee Peo
Location			
	800 Feet From The north	Line and 700 Feet Fro	
Unit Letter;	reet from the that cit	Line and 700 Feet Fro	m The West
	T	district and a strain of	Lea County
Line of Section 32	Township 13S Range	38E , NMPM,	County
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL	GAS	
i		1	proved copy of this form is to be sent)
Shell Pipeline Con	rooration	Box 1910, Midland, 1	CORNE
Name of Authorized Transporte	r of Casinghead Gas 🔃 or Dry Gas 🦳	Address (Give address to which app	proved copy of this form is to be sent)
Phillips Petroleum	1 COPD.	Phillips Building, C	Messa. Terros
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	D 32 185 38E	Yes	Unknown
			OLECTION III
	led with that from any other lease or po-	ol, give commingling order number:	
COMPLETION DATA		132 1033 130 130	
Designate Type of Con	Oil Well Gas Well	1	Plug Back Same Resty. Diff. Rest
L		X X	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-1-68	11-15-68	7050*	6350*
Elevations (DF, RKB, RT, CR,		Top Oil/See Pay	Tubing Depth
3636 GL	Blinebry	5871	5840*
Perforations	DILIBULY		Depth Casing Shoe
	, 5941-43° and 6081-83°		'_ '
2012-12. 3702-01.			7039*
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4*	9_5/8H	14971	575 ex circulated
8-3/44	711	7039	2925 ex
	2-3/8**	58401	
TEST DATA AND BEST	ST FOR ALLOWARY 5		
. TEST DATA AND REQUE OIL WELL		e after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tan		Producing Method (Flaw, pump, gas	lift. etc.)
8-7-68	8-7-68		,
	Tubing Pressure	Swabbed and flowed Cosing Pressure	Choke Size
Length of Teet	None	None	277
Actual Prod. During Test	Oil-Bbls.	Water-Shis.	Gas-MCF
75	51	24	too small to meesure
NOTE: (Completion	that 11-17-68 #10wed 200 bo	no bw 23 hours, TP 20#	CP 0#.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		4	1
Testing Method (pitot, back pr.,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1			
CERTIFICATE OF COMPI	LIANCE	OIL CONSERV	ATION COMMISSION
			(*)
I hereby certify that the rules	and regulations of the Oil Conservatio	n APPROVED	
Commission have been comp	lied with and that the information give		/K/Tarle
above is true and complete	to the best of my knowledge and belief	BY	1 MANY
•		1 7171	
		TITYE	
		This form is to be filed in	compliance with RULE 1104.
		13	owable for a newly drilled or deepene
	(Signature)	well, this form must be accomp	canied by a tabulation of the deviation
Area Petroleum Er	· •	tests taken on the well in acc	
WAS LACEOTARN W	(Title)		nust be filled out completely for allow
77 74 /4	[1445]	able on new and recompleted v	
11-18-68		Fill out only Sections I.	II, III, and VI for changes of owner
	(Date)		rter, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR (DO NOT USE THIS FORM FOR PRO USE "APPLICATION USE "APPLICATION") 1. OIL WELL 2. Name of Operator	NEW MEXICO OIL CONSERVATION COMMISSION Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO. OTHER-	State Fee 5. State Cil & Gas Lease No.
Gulf Oil Corporation 3. Address of Operator		W. D. Grimes (NCT-A)
Box 670 Hobbs, N.M. 88	240	16
4. Location of Well D	800 FEET FROM THE NOTTH LINE AND 700	10. Field and Pool, or Wildcat Hobbs Blinebry
west	32 18S 38E	FEET FROM
THELINE, SECTIO	N TOWNSHIP RANGE	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 3636 GL	12. County
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report TENTION TO: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JO	SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
		Paddock & Recompleted in
17. Describe Proposed or Completed Opwork) SEE RULE 1103. 7050 TD. 6350 PB. Pulled rods, pump and to Hydril w/TIW 5" 18# FJ IX 7" 23# TIW Type anchor of liner is 36' above possible 5513-5515'. Liner was se 30.89' 2-3/8" 4.79# 8 Rinipple and 5802' of 2-3/8"	Abandoned Blinebry erations (Clearly state all pertinent details, and give pertinent dates ubing. Cleaned out with 6½" bit to 6350°. iydril x 7" 23# Type LH with 3 ring seals r packer on bottom. Set top of liner at 5 erfs at 5387-95° and bottom of liner is 2 est with tubing using one 4½" DC & one 4½% I tbg w/pin cut off as tail pipe, Baker M 8" tubing and 20° of 2-3/8" tubing subs. sing liner with 700# for 30 mimutes, held	Ran 174° 5° 17.93# J-55 FJ top packer & 5° 18# FJ Hydril 351° and bottom at 5537°. Top 2° below bottom perfs at bumper sub. POH. Ran 1 jt odel D seal assembly, seating Set tubing at 5840°. Pressured

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	Application of the second	
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Oil & Gas Lease No.
		~
SUNDF (DO NOT USE THIS FORM FOR PR USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		W. D. Grimes (NCT-A)
3. Address of Operator	. 0001	9. Well No.
Box 670, Hobbs, New Mex	ico 88240	16
4. Location of Well	700 WAlt. 700	10. Field and Pool, or Wildcat
UNIT LETTER	60 FEET FROM THE HOTTH LINE AND 700 FEET	Hobbs Paddock
THE LINE, SECTI	ON 32 TOWNSHIP 18-S RANGE 38-E N	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3636' OL	Lea
16. Chack	Appropriate Box To Indicate Nature of Notice, Report or	
		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER Abandon Paddock &	recomplete in Blinebry	
12 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	perations (Clearly state all pertinent details, and give pertinent dates, inclu	li di di di di di di di di di di di di di
work) SEE RULE 1103.	services forcers, state are betterest recents, and gove porteress dates, there	aring estimated date of stating any proposed
7050' TD, 5409' PB.		
	ad to shandon Daddock and macamplets in Diine	ha- an Callana.
It is propos	ed to abandon Paddock and recomplete in Bline	bry as Iollows:
Dull numn made and tub	ing . Buy filt hit and along out to any new the	
	ing. Run 64" bit and clean out to approximat	
D packer at 5040'. Set	approximately 172' of 5" 17.93# PJ Hydril ca	sing with TIW top and botto
packers across raddock	perforations 5387' - 5515', with top of liner	at approximately 5365' and
tubing a specing symples	ubing and latch into Model D packer at 5840'.	Test liner with 1000%. Los
emprus - cearing summing	with treated water. Swab, test and place Bl	inebry on production.
18. I hereby pertify that the information	above is true and complete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY		
C. D. BORLAND	TITLE Area Production Manager	
		RADE LEE TRACEMENTON
- A		DATE November 11, 1968
<i>() ()</i>	2	
APPROVED BY Orky W. K	Umyan TITLE	

NO. OF COPIES RECEIVED	<u></u>	Form C-103 Supersedes Old
SANTA FE	NEW HEXICO OIL CONCEDIATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	中 UT とは 開作	5a. Indicate Type of Lease
LAND OFFICE	1	State Fee F
OPERATOR	4	5. State Oil & Gas Lease No.
O, EKATOK	T	
SUNDF	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT PESERVOIR. TION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Form or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator	. 00010	9. Well No.
Bex 670, Hobbs, New Me	xico 88249	10. Field and Pool, or Wildcat
1	00 FEST FROM THE North LINE AND 700 FE	Undesignated ET FROM
THE West LINE, SECTI	32 TOWNSHIP 18-S RANGE 38-E	_ NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 3636	12. County Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report	or Other Date
		QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	터 · · · · · · · · · · · · · · · · · · ·
	OTHER	
OTHER		
	Acidized and perfe	**************************************
17. Describe Proposed or Completed Of work/ SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, in	icluding estimated date of starting any proposed
91' with 2, 1/2" JHPF tubing and set packer acid. Tubing on vacuu	and tubing. Perforated 7th casing at 5387-4 and 5391-95! with 4, 1/2th JHPF. Ran Baker 1 at 5345'. Treated perforations with 72 bars through out treatment. Flushed with 22 bard tested. Pulled tubing and packer. Ran tadon.	Model R packer on 2-3/8" CD rels of 15% NE FE controlled arrels of water. ISIP vacuum
	above is true and complete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY		p Ostober 8 1968
		r DATE October 8, 1968
ORIGINAL SIGNED BY		r DATE October 8, 1968

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DISTRIBUTION]					ed 1-1-65
SANTA FE		NEW	MEXICO OIL CO	NSERVATIO	N COMMISSION	1 1	te Type of Lease
FILE		WELL COMPL			N REPORTAN	ID LOG State	Il & Gas Leane No.
U.S.G.S.			•			5, etate C	n & Gas Lease No.
DERATOR						777773	mmmm
O' EKATOK] .					
la. TYPE OF WELL						7. Unit Ag	reement Name
	0	ELL SAS WEL	C DAY	OTHER			
b. TYPE OF COMPLE	TION			O'NEW _		E, Farm or	Lease Name
MERT NO.	RK DEE	PEN BACK	DIFF.	OTHER	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Grimes (NCT-A)
2. Name of Operator	A.4					9. Well No	
Qulf Oil Corp	MET WILLIAM	·····				10 Field	and Pool, or Wildcat
Box 670, Hobb	s. New Mo	rten 882h0				Wildeat	•
4. Location of Well		ALOU COLAC				111111	mmmm
UNIT LETTER D	LOCATED _	800 FEET	FROM THE NOT	h LINE AND		ET FROM	
				11111	HINNI	12. County	
THE WOST LINE OF	sec. 32	TWP. 18-S R	E. 38-E NMP	M (IIIXIIII	Los	
15. Date Spudded				Prod.) 13.		(B, RT, GR, etc.) 19	Elev. Cashinghead
7-1-68	7-21-68	lug Back T.D.		ple Compl., Ho	3636' GL	, Rotary Tools	, Cable Tools
7050	1	4091	Many		Drilled B	!У .	Codite 1001s
24. Producing Interval(s			# Singl	.8		> : 0-7050 ·	25. Was Directional Survey
5389 - 5391	G7 erri e te						Mαde
7307 - 7372	0201204		* Will	be dualle	d later		No
26. Type Electric and C	Other Logs Run	-				27.	Was Well Cored
Laterolog, Mi	crelatero						10
28.			SING RECORD (Re				
CASING SIZE	WEIGHT L			DLE SIZE		ING RECORD	AMOUNT PULLED
9-5/8 ^N	36 ₁			1/4# 3/4#	575 sacks 2925 sacks	(Circulated))
		1/33	<u> </u>	Э/4:-	TAXAD BACKS		
29.		LINER RECORD			30.	TUBING REC	CORD
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None				ļ <u></u>	2-3/8*	51001	
			<u> </u>	<u> </u>		<u> </u>	
31. Perforation Record ((Interval, size a	ind number)		32.		CTURE, CEMENT SO	
D		Z200 03 1	1	5389-91	INTERVAL	1000 gal of 1	IND MATERIAL USED
Perforated 7"	Gasing at	5 2309-91' W	1tn 2, .15"	2,00,5-7,1	•	TOTAL OF 1	CA PE MOID
onr.							
33. Date First Production	- Pro	duction Method (Flo		DUCTION uping - Size an	d type numn)	Wall Serve	us (Prod. or Shut-in)
8-9-68	ı	s test was	*	· ·	**	i	
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil – Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
	10	2*	Test Period	117		ьо	
8-10-68	(4- Oil — Bbl.	Gas — 1			l Gravity - API (Corr.)
8-10-68 Flow Tubing Press.	Casing Press		1			1	
Flow Tubing Press.	Casing Press	Hour Rate	280.8			87	33.0
Flow Tubing Press. 34. Disposition of Gas (Casing Press	Hour Rate	280.8			Test Witnessed	
Flow Tubing Press. 34. Disposition of Gas (Sold	Casing Press —— (Sold, used for)	Hour Rate	280.8				Ву
Flow Tubing Press. 34. Disposition of Gas (Casing Press —— (Sold, used for)	Hour Rate	280.8			Test Witnessed	Ву
Flow Tubing Press. 34. Disposition of Gas (Sold 35. List of Attachments	Casing Press Sold, used for j	Hour Rate		cue and comple		Test Witnessed R. W. Sam	By da
Flow Tubing Press. 34. Disposition of Gas (Sold	Casing Press Sold, used for j	Hour Rate		rue and comple		Test Witnessed R. W. Sam	By da

INSTRUCTIONS

This form is to be tilled with the appropriate District Office of the Commission not after than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 3d shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Fall 1.35.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Penn. "B" 1162 T. Canyon _____ T. Ojo Alamo ____ Anhy___ T. Strawn T. Kirtland Fruitland T. Penn. "C" Salt ____ T. Atoka T. Pictured Cliffs T. Penn. "D" **2723** T. Miss T. Cliff House T. Leadville T. Leadville T. Yates.... T. Devonian ______ T. Menefee _____ T. Madison ___ T. 7 Rivers _ 3380 T. Silurian T. Point Lookout T. Elbert T. Queen _____ T. Montoya T. McCracken T. Grayburg ___ hOlf T. Simpson T. Gallup T. Ignacio Qtzte San Andres .__ 5343 T. McKee Base Greenborn T. Granite T. Glorieta____ _____ T. Ellenburger _____ T. Dakota _____ T. ___ T. Paddock ____ **5716** T. Gr. Wash T. Morrison T. _____ T. ___ T. Blinebry ____ **6562** T. Granite ______ T. Todilto ____ T. Tubb ____ ___ Т. __ T. Delaware Sand ______ T. Entrada _____ T. T. Bone Spring T. Wingate T. ______ T.

FORMATION RECORD (Attach additional sheets if necessary)

______T. _____T. _____T.

T. Wolfcamp______T. ______T. Chinle______T. ______T.

T. Cisco (Bough C) ______ T. _____ T. ____ T. ____ T. ____ T.

T. Penn. ___

	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0		1462: 1555: 2565: 2723: 3380: 4045: 5343: 6650: 7050:		RB & sand Shby Salt Anhy, Dolo & salt Anhy, Dolo & sand Dolo & sand Dolo. Dolo & sand Dolo.				-

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS 17 1120			
LAND OFFICE						
IRANSPORTER OIL						
GAS	THE PROPERTY OF THE PARTY OF TH	TO THE PERSON SERVICES	inii			
PRORATION OFFICE						
1. Operator						
G ulf Oil Corporati	.on					
Bear 670, Hebbs, New	Mexico 88240					
Reason(s) for filing (Check proper		Other (Please explain)				
New Weil	Change in Transporter of:	as New Well				
Recompletion Change in Ownership	Oil Dry G	ensate				
		HISUTE C				
If change of ownership give name and address of previous owner	. /					
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including I	Formation 0.3536 Kind of 1	Lease Lease No.			
W. D. Grimes (NCT-A		. R 31"T.	ederal or Fee Pae			
Location Unit Letter D : 80	O Feet From The North Li	700	Wast			
			rom The Nest			
Line of Section 32	Township 18-8 Range 3	NMPM,	County			
III. DESIGNATION OF TRANSPO	ON TO OF CONDENSATE TO		pproved copy of this form is to be sent)			
Shell Pipe Line Cor		Box 1910, Midland,	_ '			
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)			
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Phillips Building, (When			
give location of tanks.	D 32 18-5 38-8	Yes	Unknown			
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well		Thus Barb Comp Barb (D)(C) and			
Designate Type of Comple		New Well Workcver Deeper	Plug Back Same Resty, Diff, Resty,			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
July 1, 1968	8-10-68	70501	54091			
Elevations (DF, RKB, RT, GR, etc.		Top Ottor Pay	Tubing Depth			
3636 GL Perforations	Glorieta	53891	Depth Casing Shoe			
5389-91'			7039'			
128	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12-1/48	9-5/8"	1497	575 sacks (Circulated)			
8-3/4"	2-3/8*	7039' 51:00'	2925 sacks			
	2-3/0-	2400.				
			ail and must be equal to or exceed top allow-			
OII. WELL Date First New Oil Bun To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, go	ne life etc.)			
August 9, 1968	August 10, 1968 Tubing Pressure	Casing Pressure	Choke Size			
10 hours						
Actual Proc. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF			
141	1117	the track series; lo				
CAC WEY Y		-				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION			
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19			
Commission have been complied	with and that the information given	John W	Rumman			
above is true and complete to t	he best of my knowledge and belief.	BY	1 was			
		TITLE				
ORIGINAL SIC C. D. BOR		This form is to be filed	in compliance with RULE 1104.			
		If this is a request for a	llowable for a newly drilled or deepened			
	nature)	well, this form must be according tests taken on the well in ac	mpanied by a tabulation of the deviation			
Area Production Man		11	must be filled out completely for allow-			
	Title)	able on new and recompleted	wells.			
August 26, 1968	Date	Fill out only Sections I	I, II, III, and VI for changes of owner, porter, or other such change of condition.			
(1)	Date)		nust be filed for each pool in multiply			
		completed wells.	, , , , , , , , , ,			

CPERATOR	GULF	OIL CORPORATION	- C 23 . H 768
ERILLING CONTR	ACTOR <u>Moran Oil Prod</u>	ucing & Drilling Co	rn.
drilling contractor	d hereby certifies that who drilled the above obtained the following	described well and that	
Degrees @ Depth	Degrees @ Death	Degrees @ Depth	Degrees 0 To
<u>3/4</u> 394	1 1/4 4150		
3/4 611	0 4590		
5/4 \$28	0 4540		
3/4 1014	5/4 5560		
3/4 1497	1/2 6380		
<u> </u>	3/4 6570		
1 3/4 1720	3/4 6850		
1 1/4 1840	3/4 7050		A
1/2 2020	**************************************		
1 1/4 2742			
1 1/4 2960			
3259	P. A		
5500			
<u> </u>			
	Dock	Moran Hling Contractor Drill	Oil Producing
	Dr.	By $\frac{D}{K. D}$.	McPeters
Supermitted and curps	n to before me this <code>6t</code>	h day of Angust	, 19

DISTRIBUTION ANTA FE JUL 25 3 U5 SOLOPTICE SOLOPTIC	NO. OF COPIES RECEIVED		Form C-103
SINDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICES SU	DISTRIBUTION		
DEPENDENT OF SUNDRY NOTICES AND REPORTS ON WELLS. Note that		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
DEPENDENT OF SUNDRY NOTICES AND REPORTS ON WELLS. Note that		i 25 3 4 5 19 30	Sg. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OF A STATE TO THE TOTAL PROPERTY OF STATE TO		JUL C3	
SUNDRY NOTICES AND REPORTS ON WELLS ONLY OF THE PRINCE AND CONTROL OF THE PRINCE OF T			
To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE of Intention To: Common of Complete Complet	OPERATOR		
The art of the complete state of the complet	SUNDR	Y NOTICES AND REPORTS ON WELLS	
Once of the state	(DO NOT USE THIS FORM FOR PRO USE "APPLICATI	POSALS TO DRILL OR TO DEEPEN OR PLIG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
Note of Popularion Only 01 Corporation No Address of Special Corporation No Address of Special Corporation No Address of Special Corporation No Address of Special Corporation No Address of Special Corporation No Address of Special Corporation No Address of Special Corporation No Address of Special Corporation No Address of Special Corporation Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Subsection Free Complete Corporation (Stoke Waterler DF, RT, CK, etc.) 12. County Les Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Subsection Free Complete Corporation (Check Special Corporation) Temperative Associated Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 17. Describe Proposed or Complete Corporation (Check Special Corporation) 18. Proposed Special Corporation (Check Special Corporation) 18. Proposed Special Corporation (Check Special Corporat			7, Unit Agreement Name
Ont Oil Corporation 1. Address of Operation 2. Address of Operation 3. Address of Operation 4. Address of Operation 5. Address of Operation 5. Address of Operation	WELL WELL	OTHER-	
Describe Proposed of Completed Operation (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposes of Class C Wash 150 and 270 for Class C Wash 150 and 270 for Class C With 150 and 280 for Class C With 150 and 280 for Class C With 150 and 280 for Class C With 150 and 280 for Class C Wash 150 and 280 for Class C Wash 150 and 280 for Class C Wash 150 and 280 for Class C Wash 150 and 280 for Class C With 150 and 280 for Class C Wash 150 and 280 for Class C With 150 and 280 for Class C Wash 250 and 280 for Class C Wash 250 and 280 for Class C Wash 250 and 280 for Class C With 150 and 280 for Class C With 150 and 280 for Class C With 150 and 280 for Class C Wash 250 and 280 for Class C With 150 and 280 for Class C With 150 and 280 for Class C Wash 250 and 280 for Class C With 150 and 280 for Class C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for C Wash 250 and 280 for	·		
Box 670, Hobbs, New Mexico 88240 16. Location of Well Unit Letter D 800 File France France Free North The West Lime, section 32 Township 18-S RAMEE 38-E REPORT OF Other Data Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FILES AND ARRADON CAMPETER STREET ARE CEMENT 188 REPORT OF Other Data NOTICE OF INTENTION TO: FILES AND ARRADON CAMPETER STREET ARE CEMENT 188 REPORT OF Other Data NOTICE OF INTENTION TO: FILES AND ARRADON CAMPETER STREET ARE CEMENT 188 REPORT OF Other Data NOTICE OF INTENTION TO: FILES AND ARRADON CAMPETER STREET ARE CEMENT 188 REPORT OF Other Data NOTICE OF INTENTION TO: FILES AND ARRADON CAMPETER STREET ARE CEMENT 188 REPORT OF: FILES AND ARRADON CAMPETER ARE CEMENT 188 REPORT OF: FILES AND ARRADON CAMPETER ARE CEMENT 188 REPORT OF: FILES AND ARRADON CAMPETER ARE CEMENT 188 REPORT OF: FILES AND ARRADON CAMPETER ARE CEMENT 188 REPORT OF: FILES AND ARRADON CAMPETER ARE CEMENT 188 REPORT OF: FILES AND ARRADON CAMPETER ARE CEMENT 188 REPORT OF: FILES AND ARRADON CAMPETER ARE CEMENT 188 REPORT 18			
DESCRIPTION OF WEST UNITED THE WEST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E LINE, SECTION 32 THE WEST LINE, SECTION 33 THE WEST LINE, SECTION 34 THE WEST LINE, SECTION 34 THE WEST LINE, SECT		-tan 88210	
The West Line, Section 32 Townshif 18-S BANGE 38-E HUDBAN 12. County 15. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PULG AND ABADDON TELESCOPE. CHANGE PLANS CHA	4. Location of Well	XICO 00510	
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APPROVED BY Leslie N. Clemento TITLE DATE	_		
	C. D. BORLAND	TITLE Area Production Manage	r DATE July 25, 1968
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	Zol: M.	Venne to	
ONDITIONS OF APPROVAL, IF ANY:	PPROVED BY	TITLE	DATE

NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION			undae ore:	Supersedes Old OF 5 G-192 and C-103
SANTA FE	NEW MEXIC	CO OIL CONSERVATION	ON COMMISSIBAS OFFI	Ur. U. Essective 1-1-65
FILE			lu 5 2 -	e Salta Tupo of Lagon
U.S.G.S.			ממר ז 🔾 1	State Fee X
OPERATOR OPERATOR				5. State Oil & Gas Lease No.
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S (DO NOT USE THIS FORM USE "A	UNDRY NOTICES AND REFORM FOR PROPOSALS TO DRILL OR TO DE	EPORTS ON WELLS EPEN OR PLUG BACK TO A D C-101) FOR SUCH PROPOSA	IFFERENT RESERVOIR. LS.)	
i.				7. Unit Agreement Name
2. Name of Operator	OTHER-			8. Farm or Lease Name
Gulf Oil Cor	poration			W. D. Grimes (NCT-A)
P. O. Box 67	70, Hobbs, N.M. 8824	o		9. Well No.
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	800 FEET FROM THE	north	700 FEET FRO	Hobbs
west	32	188	38E	
THE LINE	, SECTION TOWN	SHIPRAI	IGENMP	
	15. Elevation	(Show whether DF, RT, C	R, etc.)	12. County
				Los
	heck Appropriate Box To OF INTENTION TO:	Indicate Nature of	•	ther Data NT REPORT OF:
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PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIA	L WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMEN	E DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE P	LANS CASING T	EST AND CEMENT JOB	_
		OTHE		
OTHER				
17. Describe Proposed or Compl work) SEE RULE 1103.	eted Operations (Clearly state al	l pertinent details, and g	ive pertinent dates, includir	ng estimated date of starting any propose
V D-1331 0-			 (4	
Norm bole 6.20 -	mpany spudeed 12th i	iole at 9:30 a.r	1., 7-1-68. Drill	ed to 1502° and complete
125" note 0130 p.	m., /-2-08. Circulat * OD 36# J-55 ST&C	sea, putted out	or note, isid do	um drill collars. Ran 46
cemented with 1.75	on you seek Carlth	rearries across ac	149/'s ILORG RC	1405. Halliburton 100 sacks Class C with
25 CaCl2. Maximum	nim pressure 800#	Bramed nine se	th 2300% Cines	ated approximately 20
sacks coment. Com	pleted 1:45 a.m., 7	3-68. WOC & MI	379 hours Teste	d casing with 1500# 30
mirutes. OK. Star	ted drilling 8-3/4*	hole at 15021	t 4:00 n.m. 7-4	-ve
	600		in this himil 1-th	~~.
18, I hereby certify that the info	mation above is true and comple	te to the best of my know	ledge and belief.	
G. D. BORLAS	סי			
SIGNED		TITLE Area Prod	uction Manager	DATE 7-5-68
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Xm 8 X	War and		<u>~</u>	
APPROVED BY	MANES	*ITLE	`.	DATE
CONDITIONS OF APPROVAL, I	PANY:			

NO. OF COPIES RECEIVED					1	:	,
DISTRIBUTION	NEW	MEXICO OIL CON	SERVATION COMMISSI	ON	Form C-101		•
SANTA FE	171)	MEXICO OIL CON		Revised 1-1-	65		
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U.S.G.S.	MUL	20 3 29 PM		STATE		1	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR					mm	mmm	\overline{T}
ADDLICATION	ON FOR PERMIT TO	DOUL DEEDEN	I OD DI LIC BACK				
AFFLICATION 1a. Type of Work	ON FOR FERMIT TO	DRICE, DEEP EI	, OR FLOG BACK		7. Unit Agre	eement Name	7777
_							
b. Type of Well DRILL	.X	DEEPEN	PLU	BACK	8, Form or I	.ease Name	
OIL GAS WELL WELL	OTHER		SINGLE M	ZONE	W. D. C	krimes (NCT-A	.)
2. Name of Operator					1 6, 7 5, 11 , VI ()		
Gulf Oil Corporat	ion				16		
i. Address of Operator	w 000la					ल Deat, or Wildeat	
Box 670, Hobbs, N					UNGESI	gnated	•
UNIT LET	TER LOO	:ATED 800	FEET FROM THE NOTE	hLINE			III
AND 700 FEET FRO	West	NE OF SEC. 32	TWP. 18-5 RGE. 3	8-E NMPM			III
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			19. Proposed Depth	19A. Formatio		20. Rotary or C.T.	
21. Hevations (Show whether D	E RT ata ClA Kind	δ Status Flug. Bond	7000 1 21B. Drilling Contractor	Drinker		Rotary	
21. The editions of the there is	Blar		To be furnished		1	c. Date Work will sta 1 1068	rt
23.			10 00 14212010		anra	1, 1968	
	F	ROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
12-1/4"	9-5/8	36#	15001	Circul	ate		
8-3/4"	7*	23 & 26#	70001	Base o	f Salt		
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					٠.	\mathcal{G}	5/6
	in the state of th	s					18
	9-21-6	5					
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N ABOVE SPACE DESCRIBE P		PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW P	19 00 U S
hereby certify that the informat ORIGINAL SIGNAL	ion about is true and comp	olete to the best of my	knowledge and bellef.				
ORIGINAL SIC	=				_		
igned		Title Area Pro	duction Manager	i	Date June	19, 1968	
(This space for	State Use)						
\/ .~	1/100						
PPROVED BY	More	TITLE			DATE		
CONDITIONS OF APPOYAL I	Eliv.						

Form C-102 Supersedes C-128 Effective 1-1-65

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

HUNGS OF FICE O. C. All distances must be from the outer boundaries of the Section

()perator		•	Lease W	v 20.3.2	10 YEAL 188	Well No 16
	CORPORATION	T- N	Floonge	J. OKIME	·	
Unit Letter	Section	Township	1	0 5.6-	County	
Actual Footage Loc	32	18 South		8 EAST		A
700		VEST line	and 800	lac	et from the NOR	TH line
Ground Level Elev.	Producing F		To		THOM THE	Dedicated Acreage
J. J. J. J. J. J. J. J. J. J. J. J. J. J	1971	BKele	U	designat	4 4	AC
2. If more the interest at 3. If more the dated by comparing the Yes If answer this form in No allowate the interest at the i	e acreage dedication one lease is not royalty). an one lease of communitization, No If a is "no," list the finecessary.)	dedicated to the dedicated to the different ownership unitization, force-pnswer is "yes," ty owners and tract of ded to the well unti	t well by color well, outline e is dedicated t ooling. etc? pe of consolide lescriptions wh	ach and ide to the well, tion	or hachure marks on entify the ownership have the interests ctually been consol	Actes
700'	1		i 		tained	by certify that the information con- herein is true and complete to the f my knowledge and belief.
						Original signed by C. D. Borland
	1		. !		Position	Production Manager
	} i		300		GETT?	Oil Corporation
	l 		E CO	社	is Tibe	19, 1968
				A A A A A A A A A A A A A A A A A A A	shown notes under r is true knowle Date Surv	JUNE 4, 1968 d Professional Engineer
			 			Amply Hest

COUNTY LEA FIELD Wildcat GULF OIL CORP. OPR 16 Grimes, W. D. (NCT-A) Sec. 32, T-18-S, R-38-E CO-ORD 800' FNL, 700' FWL of Sec. Spd 7-1-68 CLASS Cmp 8-9-68 FORMATION DATUM FORMATION DATUM CSG & SX - TUBING 9 5/8" 1497' 575

TD 7050' PBD 7002'.

IP Glorieta Perfs 5389-91' Swbd 281 BOPD + 96 BW. Pot. Based on 10 hr test of 117 BO + 40 BW, Gravity 29.5.

7''

7039

LOGS EL GR RA IND HC A

2925

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CONT. MOTAN PROP DEPTH 7000 TYPE RT

F.R. 6-27-68; Elev. 3636 GL PD 7000' - Drinkard Contr. - Moran 7-8-68 Drlg. 3901'. 7-15-68 Drlg. 6080'. TD 7050', running logs
TD 7050', tstg., tight.
TD 7050', tstg., tight.
TD 7050', tstg., tight.
TD 7050', tstg., tight.
TD 7050', tstg., tight.
TD 7050', tstg., tight.
TD 7050', tstg., tight.
TD 7050', PED 7002', COMPLETE 7-22-68 7-29-68 8-5-68 8-12-68 8-19-68 8-26-68 9-3-68 No cores or tests. Perf @ 6556', 6625', 6636', 6728', 6757', 6774', 6780', 6792', 6845', 6942' W/2 SPI LEA Wildcat NM Sec. 32-185-38E GULF OIL COR2., #15 Grimes, W. D. (NCT-A) Page #2

3-63

Cont.

Acid (5556-6942') 750 gels.

Swbd 20 BC + wer emelsion & swbd down (5556-6942')

Acid (6556-6942') 3000 gals 28% + 3000 gals treated wtr

Swbd load + 8 BO + 69 BW (5556-6942')

Set 3P @ 6967', Pkr @ 6813'

Swbd 27 BF (75% wtr) (6845-6942')

Re-Set BP @ 6813', Pkr @ 6688'

Had vacuum on annulus

Re-Set BP @ 6657', Pkr @ 6501'

Swbd 35 BW (6556-6536')

Retainer @ 647)'

Sczd 6556-6942' W/200 sx.

Perf 6381-83', 6395-97' W/2 SPF

Swbd 25 BW & swbd dry (6381-97')
Acid (6381-97') 1600 gals 15%
Swbd load + 41 BW (6581-97')
Set Ret. @ 6350'
Sqzd 6381-97' W/100 sx.
Perf 5871-73', 5905-07', 5941-43', 6081-83'
W/2 SPF
Acid (5871-6083') 1000 gals.
Swbd 24 BIW + 31 BO in 4½ hrs (5671-6083')
Flwd 22 BO in 2 hrs by heads (5871-6083')
Set CIBP @ 5800'
Perf 5389-91', 5434-36', 5513-15' W/2 SPF
Acid (5389-5515') 1000 gals.
Swbd 117 BO + 64 BW in 10 hrs (5389-5515')
Set CIBP @ 5100'

LFA Wildcat NM Sec. 32-18S-38E GULF OIL CORP., #16 Grimes, W. D. (NCT-A) Page #3

9-3-68 Perf @ 4964', 4966' W/2 SPI Swbd 21 BLW + 53 EFW in 6 hrs (4964-66') Acid (4964-66') 750 gals 15% Swbd 120 BW in 5 hrs (4964-66') Set Retainer @ 4926' Sqzd 4964-66' W/100 sx. Drid out CIBP Set 39 @ 5533', Pkr @ 5465' Acid (5513-15') 750 gals. Swbd 62 3W in 3 hrs (5513-15') Re-Set BP @ 5465', Pkr @ 5412' Acid (5434-36') 750 gals. Swbd 70 BW in 5 hrs (5434-36') Re-Set BP @ 5408', Pkr @ 5371' Swbd 56 BO + 78 BW in 6 hrs 15 mins (5389-91')

Retainer @ 5409'
Sqzd 5434-5515' W/100 sx.
Set Pkr @ 5366'
Swbd 23 B0 + 93 BW in 8 hrs (5389-91')
Acid (5389-91') 1000 gals 15%
Swbd 83 B0 + 44 BW in 9½ hrs. (5389-91')
COMPLETION REPORTED
LOG: Gloriera 5343', Blinebry 5747'.

9-9-68

30-025-22627

FIELD U	ndesignated	ST	ATE NM OWWO	
CORP.		MAP		
s, W. D. (N	CT-A)			
Sec. 32, T-18-S, R-38-E		CO-ORD		
700' FWL o	f Sec.			
		CLASS	OWOF #	
-15-68	FORMATION	DATUM	FORMATION	DATUM
575				
2925				
IND HC A				
	TD 7050', P	BD 7002		
	CORP. s, W. D. (No. 18-18-5, R-3: 700' FWL o. 15-68 575 2925	S, W. D. (NCT-A) T-18-S, R-38-E 700' FWL of Sec. -15-68 FORMATION 575 2925	CORP. S. W. D. (NCT-A) T-18-S, R-38-E 700' FWL of Sec. CLASS -15-68 FORMATION DATUM 575 2925	CORP. MA S, W. D. (NCT-A) T-18-S, R-38-E CO-OF 700' FWL OF Sec. CLASS OWOF E -15-68 FORMATION DATUM FORMATION 575 2925

Glorieta Perfs 5387-95' - NO NEW POTENTIAL

10-28-68

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CONT.	PROP DEPTH	5395	TYPE WO	

F.R.C. 10-28-68; OWWO
PD 5395' - Glor.
(Orig. Cmp 8-9-68 thru Glorieta perfs 538991', OTD 7050', OPB 7002')
Elev. 3648' DF, Orig.
TD 7050', PBD 7002', COMPLETE
Perf 5387-89', 5389-91', 5391-95' W/4 SPF
Acid (5387-95') 3000 gals.