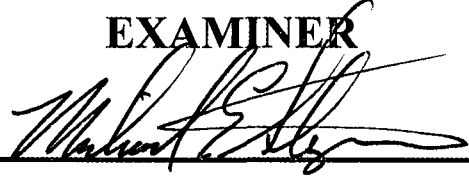


CASES NO. 12771/12771A

Note to file: The attached documentation, as it relates to the following described well operated by Santa Fe Energy Operating Partners, L. P. of Midland, Texas, pertains to the matter heard in this cause and is hereby made a part of the official record. Please do not remove from the case file by order of the examiner.

**MICHAEL E. STOGNER
EXAMINER**

A handwritten signature in black ink, appearing to read "Michael E. Stogner", is written over a horizontal line.

Date: March 3, 2005

(1) White Swan "9" Federal Well No. 3 (API No. 30-025-32301), located 1980 feet from the South and East lines (Unit J) of Section 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico.

CMD :
OG6CLOG

ONGARD
C105-WELL COMPLETION OR RECOMP CASING LOG

02/23/05 11:39:47
OGOMES -TPYT

CGRID Identifier : 6037 DEVON ENERGY PRODUCTION COMPANY, LP
Prop Identifier : 30892 WHITE SWAN 9 FEDERAL
API Well Identifier : 30 25 32301 Well No : 003
Surface Locn UL : J Sec : 9 Twp : 22S Range : 32E Lot Idn :
Multiple comp (S/M/C) : S TVD Depth (Feet) : 7620 MVD Depth (Feet) : 7620
Spud Date : F/A Date : 06-22-2002
Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

R3004: No matching record found. Enter data to create.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/23/05 11:39:55
OGOMES -TPXT

API Well No : 30 25 32301 Eff Date : 11-01-2002 WC Status : P
Pool Idn : 39266 LIVINGSTON RIDGE;DELAWARE, EAST
OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Prop Idn : 30892 WHITE SWAN 9 FEDERAL

Well No : 003
GL Elevation: 3809

U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
-----	-----	----------	-------	-------------	-----------	----------------

B.H. Locn	:	J	9	22S	32E	FTG 1980 F S FTG 1980 F E	A
-----------	---	---	---	-----	-----	---------------------------	---

Lot Identifier:

Dedicated Acre:

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1980' FSL, 1980' FEL, Sec 9-22S-32E

5. Lease Designation and Serial No.
NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
White Swan 9 Federal #3

9. API Well No.
30-025-32301

10. Field and Pool, or Exploratory Area
Livingston Ridge East (Delaware)

11. County or Parish, State
Lea, NM

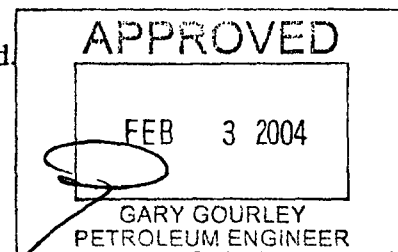
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routing Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well, Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 7000'. Capped with 35 sx cement.
2. Displaced hole with mud.
3. Set 25 sx cement plug from 4413' to 4766'.
4. Cut casing @ 3050' and pulled from well.
5. Set 30 sx cement plug at 3182'. Tagged TOC @ 2996'.
6. Perforate 8-5/8" casing @ 660'. Pressure test to 500#. No squeeze required.
7. Set 110 sx cement plug at 967'. Tagged TOC @ 529'.
8. Pumped 10 sx cement surface plug.
9. Dig out cellar & cut off 8-5/8" casing head. Set dry hole marker.
10. Backfill pits and clean location.
11. Well plugged and abandoned 6/22/02.



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack 405-552-4615

Title Engineering Technician

Date 1/29/04

This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: White Swan 9 Federal #3	Field: Livingston Ridge East (Delaware)
Location: 1980' FSL & 1980' FEL, Sec 9-22S-32E	County: Lea State: NM
Elevation: 3809' GR	Spud Date: 12/30/94 Compl Date: 2/18/95-rig rlsd
API#: 30-025-32301	Prepared by: R. Slack Date: 1/29/04 Rev: 1/29/04

WELL PLUGGED & ABANDONED - 6/22/02

PROPOSED ☐

CURRENT ☒

17-1/2" Hole
13-3/8", 48#, @ 608'
Cmt'd w/ 600 sx CI "C", circ'd

Perf 4 shots @ 660'. Pressue test to 500#.
No sqz required. (6/21/02)

TOC @ 4000' behind 5-1/2" csg

11" Hole
8"-5/8", 32#, @ 4684'
Cmt'd w/ 1600 sx lite & C-circ'd

Upper Delaware
7038' - 7044' (2/11/95)

Lower Brushy Canyon
7341' - 7518' (1/29/95)

7-7/8" Hole
5-1/2", 15.5 & 17#, @ 7618'
Cmt'd w/ 450 sx lite & H. TOC @ 4000'

Mud

Mud

Mud

Mud

TD @ 7,620'

10 sx cement surface plug

8-5/8" csg head cut. Dry hole marker set.
Cleaned & restored location.

TOC tagged @ 529'
110 sx Cement Plug set @ 967'

TOC tagged @ 2996'
30 sx Cement plug set at 3182'

5-1/2" Casing cut @ 3050' and pulled from well

25 sx Cement Plug
From 4413' to 4766'

Capped w/ 35 sx cement
CIBP @ 7000' (set 6/18/02)

Capped w/ 2 sx cement. PBD @ 7280'
CIBP @ 7300' (set 2/11/95)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104A
March 19, 2001

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

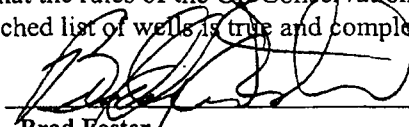
OGRID: 20305
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway
Address: Ste 1500
City, State, Zip: Oklahoma City, OK 73102

New Operator Information:

Effective Date: November 1, 2002
New Ogrid: 6137
New Name: Devon Energy Production Company
LP
Address: 20 North Broadway
Address: Ste 1500
City, State, Zip: Oklahoma City, OK 73102

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: 

Brad Foster

Printed name: _____

Operations Manager

Title: _____

October 1, 2002

(405)552-7837


Date: _____

Phone: _____

Previous operator complete below:

Previous Operator: Devon SFS Operating, Inc.

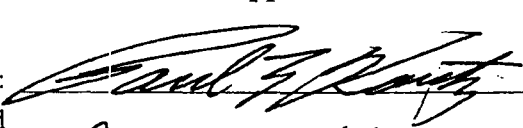
OGRID: 20305

Signature: 

Printed: Brad Foster

Name: Operations Manager

NMOCD Approval

Signature: 

Printed

Name: PAUL F KAUTZ

PETROLEUM ENGINEER

District: _____

Date: NOV 26 2002



WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

SEP 19, 2002

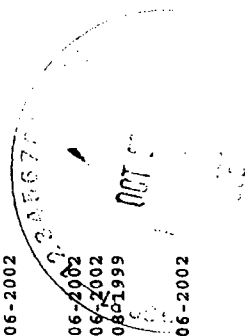
This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 20305 DEVON SFS OPERATING INC

NEW OPERATOR: 6137 Devon Energy Production Company, LP

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR	API	WELL POOL TYPE ID	POOL NAME	LAST PROD/INJ
30875 24390 OUTLAND STATE UNIT #007	J-01-21S-34E	R	30-025-35441	G	87460 WILSON/MORROW (GAS)	06-2002
30882 23307 STATE R #002	13-01-21S-34E	M	30-025-35055	G	82240 OSUDO/MORROW, WEST (GAS)	06-2002
30882 23307 STATE R #003	10-01-21S-34E	J	30-025-35442	G	82240 OSUDO/MORROW, WEST (GAS)	06-2002
30875 24390 OUTLAND STATE UNIT #006	I-02-21S-34E	Q	30-025-35424	G	87460 WILSON/MORROW (GAS)	06-2002
30882 23307 STATE R #003	P-11-21S-34E	P	30-025-35243	G	87460 WILSON/MORROW (GAS)	06-2002
30882 23307 STATE R #005	G-11-21S-34E	G	30-025-35665	G	87460 WILSON/MORROW (GAS)	06-2002
30882 23307 STATE R #001Y	M-12-21S-34E	M	30-025-34818	G	87460 WILSON/MORROW (GAS)	06-2002
30882 23307 STATE R #002	E-12-21S-34E	E	30-025-34971	G	87460 WILSON/MORROW (GAS)	06-2002
30887 24776 TRUMPETER 4 STATE #001	O-04-22S-32E	O	30-025-32668	O	39366 LIVINGSTON RIDGE, DELAWARE, EAST	06-2002
30892 24776 WHITE SWAN 9 FEDERAL #001	P-09-22S-32E	P	30-025-32000	O	39366 LIVINGSTON RIDGE, DELAWARE, EAST	06-2002
30892 24776 WHITE SWAN 9 FEDERAL #003	J-09-22S-32E	J	30-025-32301	O	39366 LIVINGSTON RIDGE, DELAWARE, EAST	06-2002
30892 24776 WHITE SWAN 9 FEDERAL #004	H-09-22S-32E	H	30-025-32302	O	39366 LIVINGSTON RIDGE, DELAWARE, EAST	06-2002
30863 24978 GAUCHO UNIT #006	P-17-22S-34E	P	30-025-34789	G	96665 OJO CHISO/MORROW, WEST (GAS)	12-2001
30863 24978 GAUCHO UNIT #007	K-17-22S-34E	K	30-025-34440	G		
30863 24978 GAUCHO UNIT #008	I-19-22S-34E	I	30-025-34793	G		
30863 24978 GAUCHO UNIT #003	N-20-22S-34E	N	30-025-34557	G	96665 OJO CHISO/MORROW, WEST (GAS)	06-2002
30863 24978 GAUCHO UNIT #004	G-20-22S-34E	G	30-025-33930	G	96665 OJO CHISO/MORROW, WEST (GAS)	06-2002
30864 24305 GAUCHO 21 FEDERAL #001	L-21-22S-34E	L	30-025-34266	G	96665 OJO CHISO/MORROW, WEST (GAS)	06-2002
30863 24305 GAUCHO UNIT #001	G-29-22S-34E	G	30-025-33440	G	96665 OJO CHISO/MORROW, WEST (GAS)	06-2002
30863 24305 GAUCHO UNIT #002Y	K-29-22S-34E	K	30-025-34026	G	96665 OJO CHISO/MORROW, WEST (GAS)	06-2002
30863 24305 GAUCHO UNIT #005	I-30-22S-34E	I	30-025-34149	G	96665 OJO CHISO/MORROW, WEST (GAS)	06-2002
30856 24637 BELL LAKE UNIT #022	✓ P-31-22S-34E	P	30-025-35592	G	96665 OJO CHISO/MORROW, WEST (GAS)	06-2002





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

15-Feb-02

**DEVON ENERGY CORPORATION
20 NORTH BROADWAY, SUITE 1500
OKLAHOMA CITY, OK 73102**



NOTICE OF VIOLATION

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the situation brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation. This is a subjective determination based on one or more factors of the results of the inspection.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than the "Corrective Action" due date indicated below.

Please be advised that this Notice of Violation may be followed by an application for an order to Show Cause why the bond should not be forfeited, the well plugged and civil penalties assessed. Please notify this office at least 24 hours prior to any repair and/or plugging, subsequent mechanical integrity test, or to request TA status for the well(s).

IDLE WELL INSPECTION DETAIL SECTION

WHITE SWAN 9 FEDERAL 003 J-9-22S-32E 30-025-32301-00-00 Inspection No. iSAP0204586047

Inspection Date: 02/14/2002 11:54:03 PM

Corrective Action Due by: 03/14/2002

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

Compliance Verif

Chris Williams

Yes

No

Comments on Inspection:

SCHEDULED FOR HEARING UNDER SANTA FE ENERGY OPERATING 03/07/02.

#Name?

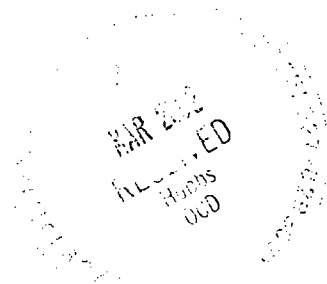
#Name?

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Chris Williams

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.



RECEIVED

FEB 26 2002

PRODUCTION DEPT.
DEC-OKC

#Name?

#Name?

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

A. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
APPROVED
Budget Bureau No. 1004-0135
31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-77057
2. Name of Operator DEVON SFS OPERATING, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL, Sec 9-T22S-R32E, Unit J	8. Well Name and No. White Swan 9 Federal #3
	9. API Well No. 30-025-32301
	10. Field and Pool, or Exploratory Area N/A
	11. County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Plug & Abandon</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon SFS Operating, Inc. request approval to Plug and Abandon the above referenced well. Below is the Plugging procedure.

1. MIRU PU. ND WH & NU BOP.
2. POOH w/206 jts 2 7/8" tbg.
3. RU WL. RIH w/5 1/2" CIBP to 7000', set CIBP & dump 35' of cmt on top.
4. RIH w/tbg to 6950'. Displace hole w/mud.
5. PU to 4750', spot 150' cmt plug from 4750-4600'. POOH w/tbg
6. Cut off csg @ ±4000'. POOH laying down csg.
7. RIH w/tbg to cut off. Spot 140' plug across cut off.
8. PU to 960', spot 110' cmt plug from 960' - 850' across top of salt. Tag plug.
- * 9. PU to 660', spot 110' cmt plug from 660' - 550' across 13 3/8" show. Tag plug.
10. POOH w/tbg, spot 10 sx surface plug. Weld on P&A marker. RDMO.

* Part / Squeeze Surface & Plug

APPROVED

SA

NOTIFIED BY FEB 2002
FOURS PLUG TO THE BEGINNING OF
PLUGGING OPERATION FOR THE C-13 Hobbs
BY SE APPROVING OGD

14. I hereby certify that the foregoing is true and correct.

Signed Karen A. Cottom
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date February 8, 2002

Approved by

Title

Date

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

15-Feb-02

**DEVON ENERGY CORPORATION
20 NORTH BROADWAY, SUITE 1500
OKLAHOMA CITY, OK 73102**

NOTICE OF VIOLATION

Dear Operator:

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The detail section below indicates preliminary findings and/or probable nature of the violation. This is a subjective determination based on one or more factors of the results of the inspection.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than the "Corrective Action" due date indicated below.

Please be advised that this Notice of Violation may be followed by an application for an order to Show Cause why the bond should not be forfeited, the well plugged and civil penalties assessed. Please notify this office at least 24 hours prior to any repair and/or plugging, subsequent mechanical integrity test, or to request TA status for the well(s).

IDLE WELL INSPECTION DETAIL SECTION

WHITE SWAN 9 FEDERAL 003 J-9-22S-32E 30-025-32301-00-00 Inspection No. iSAP0204586047

Inspection Date: 02/14/2002 11:54:03 PM

Corrective Action Due by: 03/14/2002

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

Compliance Verif

Chris Williams

Yes

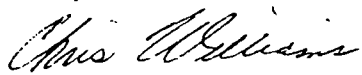
No

Comments on Inspection:

SCHEDULED FOR HEARING UNDER SANTA FE ENERGY OPERATING 03/07/02.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

A handwritten signature in cursive script, appearing to read "Chris Williams".

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.

#Name?

#Name?

ID: SAP0204586374 Entity ID 30025323010000

General Compliance Information

Pop-Up Well Summary Information

Date of Violation: 02/14/2002

Approved Plan?

Date Comp. Required

SNC: No

No

03/14/2002

Violation Category:

SNC Method:

Violation Type(s)

Monitoring/Reporting

P/W Not
Received

Logs

Sundry

PA

C-115

Other

Notification and Enforcement Actions

Type Notification	Date NOV	Type Enforcement	Date ENF
Other Notification	05/14/2000	Notice of Violation	
Other Notification	11/01/2001	Show Cause Hearing	

Legal Action

Filed

Canceled

Affirmed

Dates:

Dr Action Withdrawn:

Date Final:

Order No:

Docket No:

Penalty Information:

Date Assessed:

Date Collected:

Amt. Assessed:

Amt. Collected:

Finalize Compliance Cycle

Corrective Actions by Operator:

Date Physical
Compliance
Achieved

(Legal/Penalty
actions may
be pending.)

Notes

SCHEDULED FOR HEARING
03/07/02.

Go to: Incidents/Spills

Well Inspections

API Well No. 30-025-32301-00-00 Owner SANTA FE ENERGY OPERATING PARTNERS L P County Lea
Well Name WHITE SWAN 9 FEDERAL Number 003 Inspect No: ISAP0204586047
Well Type Oil (Producing) UL- S-T-R J - 9 - 22S - 32E Status Temporarily Abandoned Fac/Proj NA

Directions

Purpose

Administrative Order Follow

Type

Compliance Verification

Notification Type

Other Notification

Date Performe 02/14/2002

Date NOV 02/14/2002

Date RmdyReq 03/14/2002

Date Extension

Date Passed

Compliance Issues

Violation Identified? ☒

Significant NC? ☐

Well Idle >1 Year? ☒

Go to Compliance

Current Type: O

Status: T

Type

Status

Respondant

Change ONGARD to:

SCHEDULED FOR HEARING UNDER SANTA FE ENERGY OPERATING 03/07/02

Failed Items

Comply #

Incident No

Inspector

Chris Williams

Duration

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A

March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 20290
Name: Santa Fe Energy Operating Ptnr, L.P.
Address: 550 W. Texas, Ste 1330
Address: _____
City, State, Zip: Midland, TX 79701

New Operator Information:

Effective Date: November 1, 2000
New Ogrid: 20305
New Name: Devon SFS Operating, Inc.
Address: 20 N. Broadway, Ste 1500
Address: _____
City, State, Zip: Oklahoma City, OK 73102

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: _____

Jim Linville

Printed name: _____

Senior Operations Engineer

Title: _____

Date: 10/22/2001

Phone: 405-552-7837

Date: _____ Phone: _____

Previous operator complete below:

Previous Operator: Santa Fe-Snyder Corporation

Previous

20305

OGRID: _____

Signature: _____

Printed

Brad Foster

Name: _____

NMOCD Approval

Signature: _____

Printed

Name: _____

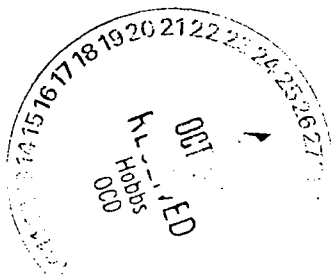
GARY W. WINK

District: _____

NATURAL SCIENCE MANAGER

Date: _____

OCT 26 2001



WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

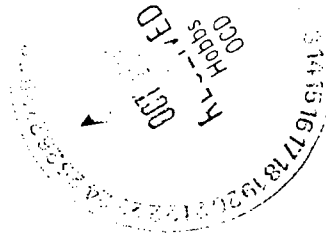
OCT 22, 2001

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 20290 SANTA FE ENERGY OPERATING PARTNERS L P NEW OPERATOR:

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
16635		J	30-025-32301	O	39366 LIVINGSTON RIDGE, DELAWARE, EAST	
10007		J	30-025-32301	O	39366 LIVINGSTON RIDGE, DELAWARE, EAST	



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. LAND CONS. COMMISSION
P.O. BOX 1980
DOBBS NEW MEXICO 88240
EXPIRES: February 28, 1995
SERIAL NO.
NM-77057

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

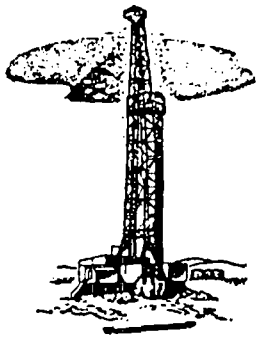
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>Nov 1 10 36 AM '95</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> <u>Unsuccessful</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Santa Fe Energy</u>		8. FARM OR LEASE NAME, WELL NO. <u>White Swan "9"</u> <u>Federal #3</u>	
3. ADDRESS AND TELEPHONE NO. <u>550 W. Texas, Suite 1330, Midland, TX 79701</u> <u>915/687-3551</u>		9. API WELL NO. <u>30-025-32301</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>(J), 1980' FSL & 1980' FEL</u> At total depth		10. FIELD AND POOL, OR WILDCAT <u>N/A</u>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED <u>12/30/94</u>		16. DATE T.D. REACHED <u>1/22/95</u>	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3809' GR</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>7620'</u>	
21. PLUG, BACK T.D., MD & TVD <u>7280'</u>		22. IF MULTIPLE COMPLETIONS, HOW MANY* <u>N/A</u>	
23. INTERVALS <u>ACCEPTED FOR RECORD</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>N/A</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL/LDT/GR; Phasor Induction</u>	
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48.0#	
608'		17-1/2"	
600 sx CT "C" - circ'd		None	
8-5/8"		32.0#	
4684'		11"	
1600 sx Lite & C - circ'd		None	
5-1/2"		15.5/17.0	
7618'		7-7/8"	
450 Lite & H (TOC 4000')		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
N/A		N/A	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7341'-7518' (9 holes) - plugged		DEPTH INTERVAL (MD)	
7038'-7044' (6 holes) - open		AMOUNT AND KIND OF MATERIAL USED	
		7341'-7518'	
		CIBP @ 7300' w/ 2 sx cmt	
		7038'-7044'	
		500 gal Pento1-100. Frac w/	
		5750 gal gel w/18,000# Ottaw	
		snd & 8000# resin coated snd	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
Shut-in			
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL - BBL.	
GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <u>Deviation Survey, Logs</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Terry Mc Cullough</u> TITLE <u>Sr. Production Clerk</u>		DATE <u>10/24/95</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	828	910	Dolomite & Anhydrite			
Salado	910	4875	Anhydrite, Salt, & Dolomite			
Delaware	4875	TD	Sandstone, Siltstone, Dolomite, & Shale			
Mountain Group						



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

XXXXXXXXXX / ARTESIA, NEW MEXICO 88210
PO Box 1370

January 31, 1995

Santa Fe Energy Operating Partners
550' W. Texas, Suite 1330
Midland, TX 79701

RE: White Swan "9" Federal No. 3
1980' FSL & 1980' FEL
Sec. 9, T22S, R32E
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
413'	1°	3988'	3°
615'	3/4°	4085'	2 3/4°
1117'	1/2°	4145'	2 1/2°
1603'	1/2°	4241'	5°
2143'	1 3/4°	4272'	4 3/4°
2643'	2 1/2°	4390'	4 3/4°
2900'	2°	4486'	2°
3025'	1 1/2°	4515'	2°
3181'	2°	4684'	1°
3338'	2 1/2°	4883'	1 3/4°
3494'	3 1/2°	5383'	1°
3587'	1 1/2°	5879'	1/2°
3711'	3 3/4°	6318'	1/2°
3806'	3°	6877'	1/2°
3898'	3 1/4°	7375'	1°
		7622'	1°

Very truly yours,

Eddie C. LaRue
Drilling Superintendent

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 31st day of January, 1995.

Notary Public

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HORRIS NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J). 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E

5. Lease Designation and Serial No.

NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Swan
"9" Federal #3

9. API Well No.

30-025-32301

10. Field and Pool, or exploratory Area

Livingston Ridge, E.
(Delaware)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing and RR

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/22/95:

Depth 7620'. TD 7-7/8" hole. RU loggers and begin logging.

01/23/95:

Finish logs and run sidewall cores. LD DP & DC's. RU casing crew and begin running 5-1/2" casing.

01-24-95:

Ran total of 178 jts 5-1/2" 15.5 & 17.0# K-55 casing and set at 7618'. FC @ 7577'. Cemented w/ 500 gal Sure Bond, 200 sx Pacesetter Lite, and tail w/ 250 sx C1 "H" containing 8 pps CSE, 5/10% CF-14, .3% Thrifty Lite cmt, and 3 pps salt. Displaced cmt w/ 50 bbls 10% acetic acid. Plug down at 1:15 a.m. ND BOP and NU tubing head. Set slips. Clean and jet pits. Released rig at 8:00 a.m. 1/25/95. Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Jerry McCullough

Title Sr. Production Clerk

Date 01/25/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

J. [Signature]
1995

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E

NM OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

Bureau No. 1004-0135
Expires: March 1, 1993

5. Lease Designation and Serial No.

NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Swan
"9" Federal #3

9. API Well No.

30-025-32301

10. Field and Pool, or exploratory Area

Livingston Ridge, E.
(Delaware)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/16/95:

Depth 4684'. Rig up casing crew and ran 111 jts 8-5/8" 32# ST&C casing. Set csg at 4684' w/ FC at 4601'. Cemented w/ 200 sx Thikset, 1400 sx PSL. Tail w/ 200 sx C1 "C". Circ'd 145 sx to pit. Plug down at 11:40 p.m. WOC.

01/17/95:

WOC. Cut csg off and weld on head. NU BOPs. Test casing and BOP to 1500 psi, okay. PU PHA and TIH. Bit plugged, could not unplug.

01/18/95:

Trip to unplug bit. TIH. WOC total of 26 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Berry McCullough

Title

Sr. Production Clerk

Date

01/19/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

[Signature]
6 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E

8. Well Name and No.

White Swan
"9" Federal #3

9. API Well No.

30-025-32301

10. Field and Pool, or exploratory Area

Livingston Ridge, E.
(Delaware)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/30/94:

Spud 17-1/2" hole at 12:00 a.m. Drlg ahead.

12/31/94:

Depth 608'. RU and ran 14 jts 13-3/8" 48# ST&C casing and set at 608'. Cemented w/ 400 sx Cl "C" containing 6% gel, 2% CaCl2, and 1/4 pps Celloseal. Tail w/ 200 sx Cl "C" + 2% CaCl2. Circ'd 125 sx to pit. Plug down at 11:45 p.m. WOC.

01/01/95:

WOC. Back out landing joint and screw on wellhead. NU BOP & test to 1000 psi, ok. PU BHA and TIH. Tested casing to 600 psi, ok. WOC total of 18 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

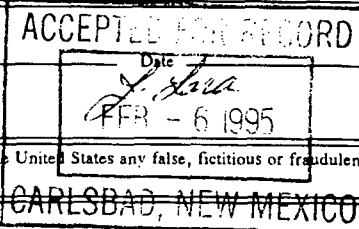
Date 01/03/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Form 3160-3
(July 1992)

N.M. OIL CONC COMMISSION
P.O. BOX 1980
HOBBES, NEW MEXICO 88240
UNITED STATES

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

Re-install after cancellation
DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS AND TELEPHONE NO.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

(J), 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles Southeast of Halfway Bar, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

540

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

8800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3809' GR

22. APPROX. DATE WORK WILL START*

December 15, 1994

23.

PROPOSED CASING AND CEMENTING PROGRAM

Secretary's Potash

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0	600'	600 sx to circulate
11"	8-5/8"	32.0	4500'	2300 sx to circulate
7-7/8"	5-1/2"	15.5 & 17.0	8800'	To tie back to 4300'

We propose to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

Drilling Program

Exhibit A - Operations Plan

Exhibit B - BOP and Choke

Exhibit C - Drilling Fluid Program

Exhibit D - Auxiliary Equipment

Exhibit E - Topo Map of Location

Exhibit F - Plat Showing Existing Wells

Exhibit G - Well Site Layout

Surface Use and Operations Plan

H2S Drilling Operations Plan

This location was previously approved on November 1, 1993.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Danah Polato

TITLE Division Drilling Engineer

DATE Nov. 9, 1994

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Frank Splendorio

TITLE ASD

DATE

12-20-94

*See Instructions On Reverse Side

Title 19 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

DISTRICT I

P. O. Box 1980
Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD
Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd
Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section.

Operator SANTA FE ENERGY OPER. PART, L.P.		Lease WHITE SWAN '9' FEDERAL		Well No. 3
Unit Letter J	Section 9	Township 22 SOUTH	Range 32 EAST, N.M.P.M.	County LEA
Actual Footage Location of Well				
1980 feet from the SOUTH line and		1980 feet from the EAST line		
Ground Level Elev. 3809'	Producing Formation Delaware	Pool Livinstson Ridge, E. (Delaware)	40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If the answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signature

Darrell Roberts

Printed Name

Darrell Roberts

Position

Division Drilling Engineer

Company Santa Fe Energy

Operating Partners, LP

Date

November 9, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JUNE 17, 1993

Signature and Seal of
Professional Surveyor

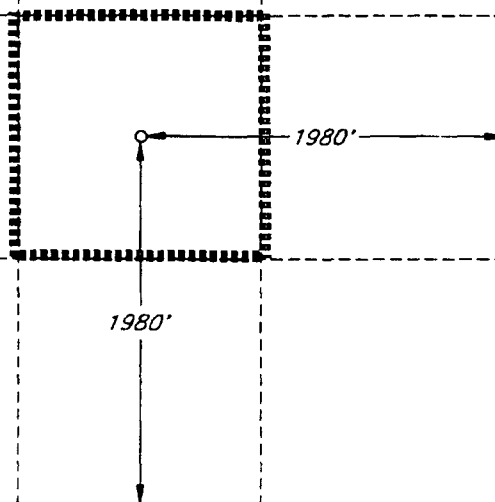
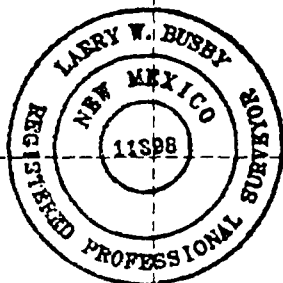
Larry W. Busby

Certificate No.

LARRY W. BUSBY R.P.S. #11398

JOB NO. 96997

V.H.B.



N.M.O.C.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

P.O. Box 1778

Carlsbad, New Mexico 88221-1778

IN REPLY REFER TO:

3162.3-1 (067)

NM NM-77057

Santa Fe Energy Operating Partners, L.P.
550 W. Texas - Ste. 1330
Midland, Texas 79701

NOV 17 1994


Gentlemen:

Your Application for Permit to Drill (APD), the White Swan "9" Federal Well No. 3, 1980 feet FSL and 1980 feet FEL, Section 9, T. 22 S., R. 32 E., Lea County, New Mexico, Lease No. NM NM-77057, has been cancelled because drilling has not commenced within one year of approval as stated in the General Requirements For Oil And Gas Operations On Federal Leases.

If construction activities have occurred on the referenced drill site, please contact this office at (505) 234-5272 for surface restoration instructions.

If you wish to drill this well at some later date, please refile your application.

Sincerely,

for 
Richard L. Manus
Area Manager

RECEIVED

DEC 3 11:00 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240-1993

FORM APPROVED
Budget Bureau No. 1004-0135
5. Lease Designation and Serial No.
NM-77057

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Well Name and No. White Swan 9 Fed #3
3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551	9. API Well No. 30-025-32301
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (J), 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E	10. Field and Pool, or Exploratory Area Livingston Ridge, E. (Del)
	11. County or Parish, State Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In addition to hauling fresh and brine water from commercial sources, we plan to utilize produced water from our offsetting tank batteries to drill the captioned well.

14. I hereby certify that the foregoing is true and correct	
Signed <u>David R. Glass</u>	Title <u>Sr. Production Clerk</u> Date <u>Dec. 2, 1993</u>
(This space for Federal or State office use)	
Approved by <u>(ORIG. SGD.) DAVID R. GLASS</u>	Title <u>PETROLEUM ENGINEER</u> Date <u>12 10 1993</u>
Conditions of approval, if any:	

N.M. OIL CONS. COMMISSION
P.O. BOX 1 0
HOBBS, NEW MEXICO 88240
UNITED STATES

SUBMIT IN DUPLICATE
(Other instructions on
reverse side)

30-025-32301

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ SEP 24 1993 DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR
550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
(J), 1980' FSL and 1980' FEL, Sec. 9, T-22S, R-32E
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
NM-77057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
White Swan "9" Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Livingston Ridge, E. (Dela

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 9, T-22S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
12 miles Southeast of Halfway Bar, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
540

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
1320'

19. PROPOSED DEPTH
8800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3809' GR

22. APPROX. DATE WORK WILL START
NOVEMBER 2
September 30, 1993

PROPOSED CASING AND CEMENTING PROGRAM					Secretary's Potash
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
17-1/2"	13-3/8"	48.0	600'	600 sx to circulate	
12-1/4"	8-5/8"	32.0	4500'	2300 sx to circulate	
7-7/8"	5-1/2"	15.5 & 17.0	8800'	To tie back to 4500'	

We propose to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

Drilling Program

Exhibit A - Operations Plan
Exhibit B - BOP and Choke
Exhibit C - Drilling Fluid Program
Exhibit D - Auxiliary Equipment
Exhibit E - Topo Map of Location

Exhibit F - Plat Showing Existing Wells
Exhibit G - Well Site Layout
Surface Use and Operations Plan
H₂S Drilling Operations Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Danell Roberts TITLE Sr. Drilling Engineer DATE 9/18/93
(This space for Federal or State office use)

PERMIT NO. 57 APPROVAL DATE 11-1-93
APPROVED BY William C. Carls TITLE Acting State Director
APPROVAL SUBJECT TO:
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions On Reverse Side

DISTRICT I
P. O. Box 1980
Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section.

Operator SANTA FE ENERGY OPER. PART, L.P.			Lease WHITE SWAN '9' FEDERAL		Well No. 3
Unit Letter J	Section 9	Township 22 SOUTH	Range 32 EAST, N.M.P.M.	County LEA	
Actual Footage Location of Well					
1980 feet from the SOUTH line and		1980 feet from the EAST line			
Ground Level Elev. 3809'	Producing Formation Delaware		Pool Livingston Ridge, E. (Delaware)	40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If the answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signature

Darrell Roberts

Printed Name

Darrell Roberts

Position

Sr. Drilling Engineer

Company Santa Fe Energy
Operating Partners, L.P.

Date

9/18/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JUNE 17, 1993

Signature and Seal of
Professional Surveyor

Certificate No.

LARRY W. BUSBY R.P.S. #11398

JOB NO. 96997

V.H.B.

