

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French
Hobbs, NM 88240
APPROVED
Budget Bureau No. 1004-0135
31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
 Gas Well Other

Name of Operator
DEVON SFS OPERATING, INC.

Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

Description of Well (Footage, Sec., T., R., M., or Survey Description)
0' FSL & 1980' FEL, Sec 9-T22S-R32E, Unit J

BEFORE EXAMINER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO: 28
12771
CASE NO:

5. Lease Designation and Serial No. NM-77057
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. White Swan 9 Federal #3
9. API Well No. 30-025-32301
10. Field and Pool, or Exploratory Area N/A
11. County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	<input type="checkbox"/> Abandonment
Subsequent Report	<input type="checkbox"/> Recompletion
Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Plug & Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Resurfacing Report and Log Report)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon SFS Operating, Inc. request approval to Plug and Abandon the above referenced well. Below is the Plugging procedure.

MIRU PU. ND WH & NU BOP.
OOH w/206 jts 2 7/8" tbg.
U WL. RIH w/5 1/2" CIBP to 7000', set CIBP & dump 35' of cmt on top.
JH w/tbg to 6950'. Displace hole w/mud.
U to 4750', spot 150' cmt plug from 4750-4600'. POOH w/tbg
cut off csg @ ±4000'. POOH laying down csg.
JH w/tbg to cut off. Spot 140' plug across cut off.
U to 960', spot 110' cmt plug from 960' - 850' across top of salt. Tag plug.
U to 660', spot 110' cmt plug from 660' - 550' across 13 3/8" show. Tag plug.
OOH w/tbg, spot 10 sx surface plug. Weld on P&A marker. RDMO.

* Part / Squeeze before shoe plug

APPROVED
FEB 20 2002
GARY GOURLEY
PETROLEUM ENGINEER

APPROVED
FEB 20 2002
18 19 20 21 22 23 24 25 26 27 28 29 30 31

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE WELL TO BE APPROVED.
FEB 2002
Hobbs
OCD

I hereby certify that the foregoing is true and correct

Karen A. Cottom

Karen A. Cottom
Title Engineering Technician Date February 8, 2002

Space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations matter within its jurisdiction.

2 WW

*See Instruction on Reverse Side