

8. **CASE 14606:** (Continued from the March 3, 2011 Examiner Hearing.)  
***Application of Mewbourne Oil Company for approval of a salt water disposal well, Eddy County, New Mexico.*** Applicant seeks approval to utilize its Fairchild “13” Well No. 1 (API No. 30-15-29729) located 660 feet from the South and West lines (Unit M) of Section 13, Township 19 South, Range 25 East, NMPM, to inject up to 10,000 barrels of water per day, at a maximum pressure of 1560 psi, into the Canyon (Upper Pennsylvanian) formation in the open-hole interval from 7800 feet to 8200 feet. This well is located approximately 12 miles South of Artesia, New Mexico.
9. **CASE 14614:** ***Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the W/2 E/2 of Section 34, Township 19 South, Range 32 East, NMPM; and pooling all mineral interests in the Bone Spring formation in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Ocelot “34” Federal Com No. 1H well to be horizontally drilled from a surface location 475 feet from the North line and 1932 feet from the East line of said Section 34 and then in a southerly direction in the second sand interval of the Bone Spring formation, to a bottom hole terminus at a location 330 feet from the South line and 1980 feet from the East line of said Section 34. This well will penetrate the Bone Spring formation at location 475 feet from the North line and 1932 feet from the East line of Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles West of Hobbs, New Mexico.
10. **CASE 14615:** ***Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the E/2 E/2 of Section 34, Township 19 South, Range 32 East, NMPM; and pooling all mineral interests in the Bone Spring formation in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Ocelot “34” Federal Com No. 2H well to be horizontally drilled from a surface location 840 feet from the North line and 400 feet from the East line of said Section 34 and then in a southerly direction in the second sand interval of the Bone Spring formation, to a bottom hole terminus at a location 330 feet from the South and East lines of said Section 34. This well will penetrate the Bone Spring formation at location 840 feet from the North line and 400 feet from the East line of Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles West of Hobbs, New Mexico.
11. **CASE 14616:** ***Application of Shell Exploration & Production Co. for approval of a salt water disposal well, Guadalupe County, New Mexico.*** Applicant seeks approval to utilize its Latigo Ranch 3-5 Well (API No. 30-019-20137) located 1831 feet from the South line and 1768 feet from the West line (Unit K) of Section 5, Township 10 North, Range 23 East, NMPM, to inject up to 8,640 barrels of water per day, at a maximum pressure of 8,900 psi, into the into the Cuervo Hills Pennsylvanian formation, Webb Ranch Pool, in the perforated interval from 12,792 feet to 14,410 feet. This well is located approximately 6 miles Northwest of Cuervo, New Mexico and eight miles West of County Road CR1 (Mesa Del Gato Road).
12. **CASE 14617:** ***Application of Shell Exploration & Production Co. for approval of a salt water disposal well, Guadalupe County, New Mexico.*** Applicant seeks approval to utilize its Webb 3-23 Well (API No. 30-019-20135) located 1654 feet from the South line and 1646 feet from the West line (Unit K) of Section 23, Township 11 North, Range 23 East, NMPM, to inject up to 8,640 barrels of water per day, at a maximum pressure of 8,900 psi, into the into the Cuervo Hills Pennsylvanian formation, Webb Ranch Pool, in the perforated interval from 10,602 feet to 13,078 feet. This well is located approximately 8 miles Northwest of Cuervo, New Mexico and two miles West of County Road CR1 (Mesa Del Gato Road).
13. **CASE 14618:** ***Application of Amtex Energy, Inc. for approval of a unit agreement, Lea County, New Mexico.*** Applicant seeks approval of the Dagger Unit as an exploratory unit for all formations from the surface to the base of the Bone Spring formation in an area comprising 1873.88 acres, more or less, of State of New Mexico lands situated in Sections 19, 30 and 31 of Township 21 South, Range 33 East. The unit is located approximately 25 miles West of Eunice, New Mexico.
14. **CASE 14607:** (Continued from the March 3, 2011 Examiner Hearing.)  
***Application of Mewbourne Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 30, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within

that vertical extent. The unit is to be dedicated to the Bradley 30 Fed. Com. Well No. 1, a horizontal well with a surface location 1850 feet from the south line and 330 feet from the west line of Section 29, and a terminus 1980 feet from the south line and 330 feet from the west line of Section 30. The producing interval of the wellbore will be located wholly within the N½ S½ of Section 30. Applicant further seeks approval of the unorthodox location for the well in the Santo Nino-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7-1/2 miles South of Loco Hills, New Mexico.

15. **CASE 8352: (Reopened)** (Continued from the March 3, 2011 Examiner Hearing.)  
*Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico.* Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit (“Bravo Dome Temporary Spacing area”):

**Township 18 North, Range 30 East, NMPM**

Sections 1 and 2:	All
Section 3:	E/2 E/2, SW/4 SE/4
Section 10:	E/2 NE/4
Section 11:	N/2
Sections 12 – 14:	All
Section 23:	E/2, E/2 W/2
Section 24:	All
Section 25:	E/2, E/2 W/2, W/2 NW/4, NW/4 SW/4
Section 26:	NE/4, E/2 NW/4, N/2 S/2
Section 36:	All

**Township 18 North, Range 31 East, NMPM**

Sections 1- 36: All

**Township 19 North, Range 29 East, NMPM**

Section 1: NE/4, E/2 NW/4

**Township 19 North, Range 30 East, NMPM**

Section 20:	W/2 NE/4, S/2 SE/4
Sections 21 through 28:	All
Section 29:	NE/4
Section 32:	NE/4 NE/4
Section 33:	NW/4, W/2 NE/4, NE/4 NE/4, NW/4 SE/4, NE/4 SW/4
Section 34:	N/2, E/2 SE/4
Sections 35 and 36:	All

**Township 19 North, Range 31 East, NMPM**

Sections 19 – 36: All

Applicant also seeks the adoption of permanent Special Rules and Regulations for the Bravo Dome Temporary Spacing Area that include provisions for 160-acre spacing and proration units. The West Bravo Dome Carbon Dioxide Gas Unit area is located approximately 15 to 17 miles East-Northeast of Mosquero, New Mexico.

16. **CASE 14566: (Continued and Readvertised)** (Continued from the March 17, 2011 Examiner Hearing.)  
*Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Cimarex Energy Co. of Colorado seeks an order approving a 201.99-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4 of Section 3 and Lots 1-4 of Section 4, Township 19 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying Lot 4 of Section 3 and Lots 1-4 of Section 4 to form a non-standard 201.99 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Intrepid 3 Fed. Well No. 1, a horizontal well to be drilled at a surface location in Lot 3 of Section 3, with a terminus in Lot 4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles South of Loco Hills, New Mexico.