



CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

RECEIVED OCD

2010 DEC -7 P 1:56

BTA OIL PRODUCERS, LLC

104 SOUTH PECOS
MIDLAND, TEXAS 79701
432-682-3753
FAX 432-683-0311

GULF COAST DISTRICT
FOUR GREENSPOINT PLAZA
16945 NORTHCHASE DRIVE, STE. 1600
HOUSTON, TEXAS 77060
PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

November 29, 2010

Re: Application for Authorization for Injection
Owl, 20504 JV-P, #5
Case No. 14559
Order No. R-13336

NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION
1220 S. St. Francis Drive
Santa Fe, NM 87504

Attention: Mr. Daniel Sanchez

Dear Mr. Sanchez,


BTA Oil Producers hereby submits, in accordance with ordering paragraph (4) of the referenced Order, the following:

- Copy of Form 3160-5, dated 11/19/2010, Subsequent Report of reclamation. Copy of same was provided to OCD, Artesia, 11/19/2010. Approved copies not received, to date.
- Copy of Form 3160-5, dated 10/20/2010 and Form C-103, dated 10/20/2010, Subsequent Reports of MIT test performed 10/19/2010. Acceptance and/or Approval dates 11/20/2010 and 11/9/2010, respectively.
- Plastic-lined tubing is installed in this well with a Baker Loc-Set packer set at 2906'.
- The casing-tubing annulus is equipped with an approved leak detection device capable of detecting leakage in the casing, tubing, or packer.

After your review of the statements and attachments, please provide written confirmation that all pre-injection requirements have been completed and all outstanding compliance issues have been met, as stipulated in ordering paragraph (4) of said Order.

Should further information be required to issue this confirmation, please advise.

Respectfully


PAMELIA D. INSKEEP
For BTA Oil Producers

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other P&A2. Name of Operator **BTA Oil Producers LLC**3a. Address
104 S. Pecos, Midland, TX 797013b. Phone No. (include area code)
432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL -K-, Sec. 18, T26S-R27E
1980' FSL & 1980' FWL**

5. Lease Serial No.

NMNM 114969

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Owl Draw Unit, 20504 JV-P #1 SWD

9. API Well No.

30-015-10730

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

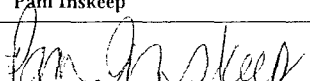
Eddy Co., NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA completed surface reclamation as follows:

11/18/2010 The pit site was overlaid with clean soil from a nearby source. A seed mixture designed by the BLM was broadcast as per the BLM instructions. The seed was pressed into the soil using mechanical methods. A D-5 Caterpillar dozer was utilized to press the seed into the soil. The D-5 was run perpendicular to the slope of the topography, to keep the soil from eroding and to keep the seed in place during times of precipitation. Ms. Terry Gregston, BLM Carlsbad, was notified of project completion.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Pam Inskeep		Title Regulatory Administrator
Signature 		Date 11/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR'S COPY

Form 3160-5
(February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 4001-0137
Expires: March 31, 2007

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Lease Serial No. NMNM 114969
2. Name of Operator BTA Oil Producers LLC		6. If Indian, Allottee or Tribe Name ---
3a. Address 104 S. Pecos, Midland, TX 79701	3b. Phone No. (include area code) 432-682-3753	7. If Unit or CA/Agreement, Name and/or No. ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL -J-, Sec. 18, T26S-R27E 2310' FSL & 2130' FWL		8. Well Name and No. Owl, 20504 JV-P #5
		9. API Well No. 30-015-35435
		10. Field and Pool, or Exploratory Area Wildcat (Delaware)
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was successfully MIT tested on 10/19/2010.

Richard Inge with the OCD witnessed the test and is in possession of original chart.

Copy of chart will be supplied, when received.

Provide current well status and effective Date.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Pam Inskeep		Title Regulatory Administrator
Signature		Date 10/20/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by _____	Title _____	Date NOV 20 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

COPY Form C-10
May 27, 200

WELL API NO. 30-015-35435
5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/> NMMN114969
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name Owl, 20504 JV-P
8. Well Number 5
9. OGRID Number 260297
10. Pool name or Wildcat SWD, Delaware 97012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator BTA Oil Producers LLC	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>south</u> line and <u>2310</u> feet from the <u>east</u> line Section <u>20</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2968' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

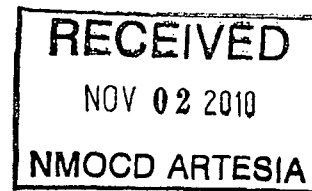
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT Test <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was successfully MIT tested on 10/19/2010.

Richard Inge with the OCD witnessed the test and is in possession of original chart.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 10/20/2010

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. 432-682-3753

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 11/9/10
Conditions of Approval (if any):

COPY

