

1-4 of Section 4, Township 19 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying Lot 4 of Section 3 and Lots 1-4 of Section 4 to form a non-standard 201.99 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Intrepid 3 Fed. Well No. 1, a horizontal well to be drilled at a surface location in Lot 3 of Section 3, with a terminus in Lot 4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles South of Loco Hills, New Mexico.

7. **CASE 14591:** *Application of Mack Energy Corporation for Approval of a Non-Standard Well Location, Chaves County, New Mexico.* Mack Energy Corporation has applied for approval of a non-standard oil well location for its proposed K2 State Well No. 1, to be drilled from an unorthodox surface location 180 feet from the North line and 330 feet from the East line (Unit A) of Section 36, Township 9 South, Range 29 East, in Chaves County, New Mexico, to a standard bottomhole location in the San Andres formation, 330 feet from the North and East lines of said section. This location is approximately 40 miles East/Northeast of Roswell, New Mexico.
8. **CASE 14592:** *Application of Mack Energy Corporation for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard spacing unit comprised of the N/2 S/2 of Section 32, Township 14 South, Range 32 East, NMPM, and (2) pooling all mineral interests in the Lower Abo/Upper Wolfcamp formation (approximate depth from 8885 feet through 8965 feet) in this non-standard spacing and proration unit which spacing unit will be the project area for the Kite State Com Well No. 1 (API No. 30-025-39815) to be horizontally drilled from a surface location 2310 feet from the South line and 335 feet from the West line and then in a easterly direction as a wildcat well in the Lower Abo/Upper Wolfcamp formation to a bottom hole terminus at a location 2285 feet from the South line and 335 feet from the East line of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mack Energy Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles North of Maljamar, New Mexico.
9. **CASE 14593:** *(This case will be continued and readvertised for the February 3, 2011 Examiner Hearing.) Application of Chevron U.S.A., Inc. for approval of a salt water disposal well, Eddy County, New Mexico.* Applicant seeks approval to utilize its Skelly Unit No. 902 Well (API No. 30-015-29322), located 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 15, Township 17 South, Range 31 East, NMPM, to inject up to 10,000 barrels of water per day, at a maximum pressure of 1684 psi, into the Undesignated Lower Abo formation in an open hole interval from 8418 feet to 8530 feet, and through perforations in the Undesignated Wolfcamp formation and Undesignated Cisco formation from 8552 feet to 9766 feet. This well is located approximately 8 miles Northeast of Loco Hills, New Mexico.
10. **CASE 14565:** *(Continued from the December 2, 2010 Examiner Hearing.) Application of Mewbourne Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving an 80-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 NW/4 of Section 10, Township 20 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Yeso formation underlying the NW/4 NW/4 of Section 10 to form a standard 40-acre oil spacing and proration unit, and (ii) the Yeso formation underlying the N/2 NW/4 of Section 10 to form a non-standard 80-acre oil spacing and proration unit (project area), for all pools or formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Long Draw 10 DC Fed. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4 of offsetting Section 9, and a terminus in the NE/4 NW/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 3 miles West of Seven Rivers, New Mexico.
11. **CASE 14569:** *(Continued from the January 6, 2011 Examiner Hearing.) Application of Devon Energy Production Company, L.P. for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 15, Township 18 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the N/2 N/2 of said Section 15 to be dedicated to its Shinnery 15 Federal No. 2-H Well to be drilled horizontally from a surface location 660' from the North line and 330' from the East line to a

bottomhole location 660' from the North line and 330' from the West line to a depth sufficient to test the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately seven miles South of Maljamar, New Mexico.

12. **CASE 14570:** (Continued from the January 6, 2011 Examiner Hearing.)

Application of Devon Energy Production Company, L.P. for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the S/2 N/2 of Section 15, Township 18 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the S/2 N/2 of said Section 15 to be dedicated to its West Shinnery 15 Federal Com No. 3-H Well to be drilled horizontally from a surface location 1980' from the North line and 330' from the East line to a bottomhole location 1980' from the North line and 330' from the West line and to a depth sufficient to test the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately seven miles South of Maljamar, New Mexico.

13. **CASE 8352: (Reopened)** (Continued from the December 16, 2010 Examiner Hearing.)

Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico. Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit ("Bravo Dome Temporary Spacing area"):

Township 18 North, Range 30 East, NMPM

Sections 1 and 2:	All
Section 3:	E/2 E/2, SW/4 SE/4
Section 10:	E/2 NE/4
Section 11:	N/2
Sections 12 – 14:	All
Section 23:	E/2, E/2 W/2
Section 24:	All
Section 25:	E/2, E/2 W/2, W/2 NW/4, NW/4 SW/4
Section 26:	NE/4, E/2 NW/4, N/2 S/2
Section 36:	All

Township 18 North, Range 31 East, NMPM

Sections 1- 36:	All
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Township 19 North, Range 29 East, NMPM

Section 1:	NE/4, E/2 NW/4
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Township 19 North, Range 30 East, NMPM

Section 20:	W/2 NE/4, S/2 SE/4
Sections 21 through 28:	All
Section 29:	NE/4
Section 32:	NE/4 NE/4
Section 33:	NW/4, W/2 NE/4, NE/4 NE/4, NW/4 SE/4, NE/4 SW/4
Section 34:	N/2, E/2 SE/4
Sections 35 and 36:	All

Township 19 North, Range 31 East, NMPM

Sections 19 – 36:	All
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