



541
RECEIVED OGD

2011 APR 20 P 1:44
April 20, 2011

ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

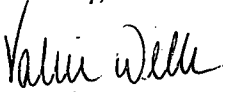
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Dedicated Lease	Completion	Determination
CLU #425E	S/2 10-25N-07W	SF-078880	11-19-2009	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, this well will continue to be reported under the Lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Susan Rainbolt at 326-9574, all other questions to the undersigned at 326-9801.

Sincerely,


Valerie Wells,
Sr. Land Technician

cc: Canyon Largo Unit, 4.3

CANYON LARGO UNIT
DAKOTA PARTICIPATING AREA
WORKING INTEREST OWNERSHIP

BURLINGTON RESOURCES OIL & GAS COMPANY LP

CAROLYN BEAMON TILLEY

CATHRYN BEAMON ESTATE

CLAUDIA MARCIA LUNDELL GILMER

CONOCOPHILLIPS COMPANY

FOUR STAR OIL & GAS COMPANY

HUNTINGTON CANYON LARGO LLC

JAMES R BEAMON

KIMBELL OIL CO

LINDA JEANNE LUNDELL LINDSEY

OMIMEX PETROLEUM INC

RICHARD TULLEY

ROBERT E BEAMON

ROBERT WALTER LUNDELL

SHARON BEAMON BURNS

SPEEREX LIMITED PARTNERSHIP

SUSAN BEAMON PORTER

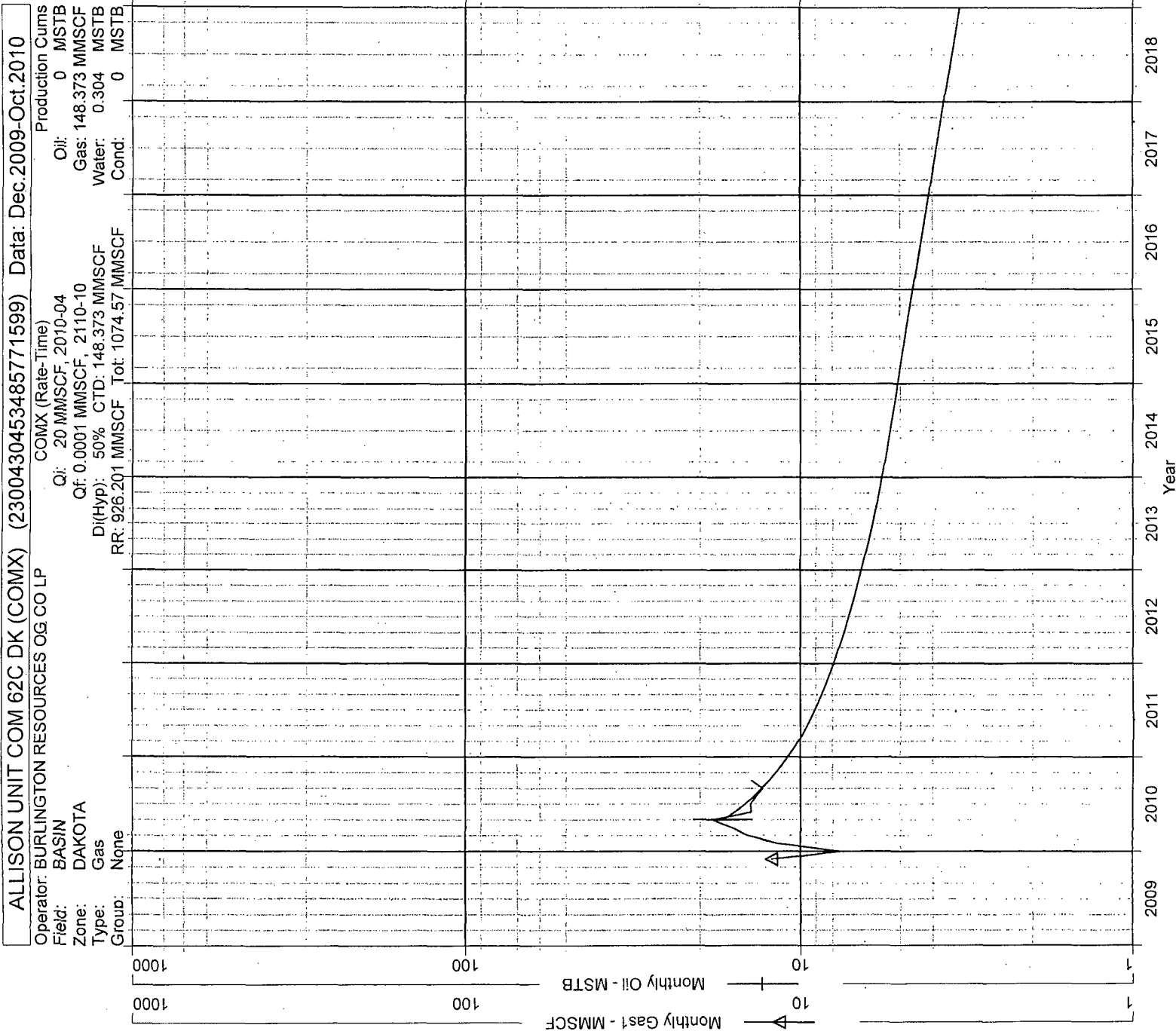
BURLINGTON RESOURCES
 COMMERCIALITY DETERMINATION
 BLM DATA SHEET
 CANYON LARGO UNIT 425E

WELL INFORMATION			PRODUCTION TAXES	
LEASE	CANYON LARGO UNIT 425E		TAXES FOR:	RIO ARRIBA, NEW MEXICO
LOCATION	010025N007W			2003 - 2004 Commerciality
COUNTY, STATE	RIO ARRIBA, NEW MEXICO			
FORMATION	DAKOTA			
PROJECT TYPE	NEWDRIILL			GAS % OF REVENUE
WELL TYPE	GAS WELL			
OPERATOR	HUNTINGTON ENERGY LLC		SEVERANCE:	
SPUD DATE	9/9/2009		Severance, School, Conservation	7.93
COMP DATE	11/19/2009			
1ST DELIVERY	11/24/2009		AD VALOREM:	
COMM GWI %	100.00		Production, Equipment	1.40
COMM NRI %	87.50			
BOARD RATE %	10.00		TOTAL %:	9.33
AVERAGE HEAT CONTENT			WELL COST AND ECONOMICS	
1,000	MMBtu / Mcf		1,478.00	M\$ AVERAGE WELL COST
			194.56	MMCF ULT. GROSS GAS RESERVES
			260.19	MMCF INITIAL GAS RATE
			0.00	% RATE OF RETURN
			-0.60	\$/ \$ P/I, DISC. @ 10.00 %
			-879.71	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
			0.00	YRS PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 425E

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2009 12	260.2	8.1	5.76	0.00	0.36	4.86	4.86	35.51	22.66	39.1	4.00	0.00	35.13	1,478.00	-1,442.87
2010 01	135.5	4.2	3.00	0.00	0.29	4.86	4.86	35.51	22.66	20.4	2.08	0.00	18.29	0.00	18.29
2010 02	178.7	5.0	3.58	0.00	0.35	4.86	4.86	35.51	22.66	24.3	2.48	0.00	21.79	0.00	21.79
2010 03	135.1	4.2	2.99	0.00	0.29	4.86	4.86	35.51	22.66	20.3	2.08	0.00	18.24	0.00	18.24
2010 04	119.3	3.6	2.56	0.00	0.25	4.86	4.86	35.51	22.66	17.4	1.77	0.00	15.59	0.00	15.59
2010 05	99.9	3.1	2.21	0.00	0.22	4.86	4.86	35.51	22.66	15.0	1.53	0.00	13.48	0.00	13.48
2010 06	91.6	2.7	1.96	0.00	0.19	4.86	4.86	35.51	22.66	13.3	1.36	0.00	11.97	0.00	11.97
2010 07	105.8	3.3	2.34	0.00	0.23	4.86	4.86	35.51	22.66	15.9	1.62	0.00	14.28	0.00	14.28
2010 08	97.0	3.0	2.15	0.00	0.21	4.86	4.86	35.51	22.66	14.6	1.49	0.00	13.10	0.00	13.10
2010 09	92.7	2.8	1.99	0.00	0.19	4.86	4.86	35.51	22.66	13.5	1.38	0.00	12.11	0.00	12.11
2010 10	75.8	2.3	1.68	0.00	0.16	4.86	4.86	35.51	22.66	11.4	1.16	0.00	10.23	0.00	10.23
2010 11	84.0	2.5	1.80	0.00	0.18	4.86	4.86	35.51	22.66	12.2	1.25	0.00	10.97	0.00	10.97
2010 12	78.2	2.4	1.73	0.00	0.17	4.86	4.86	35.51	22.66	11.8	1.20	0.00	10.56	0.00	10.56
2011 01	75.4	2.3	1.67	0.00	0.16	4.86	4.86	35.51	22.66	11.3	1.16	0.00	10.18	0.00	10.18
2011 02	80.7	2.3	1.62	0.00	0.16	4.86	4.86	35.51	22.66	11.0	1.12	0.00	9.84	0.00	9.84
2011 03	70.7	2.2	1.57	0.00	0.15	4.86	4.86	35.51	22.66	10.6	1.09	0.00	9.54	0.00	9.54
2011 04	70.9	2.1	1.52	0.00	0.15	4.86	4.86	35.51	22.66	10.3	1.05	0.00	9.26	0.00	9.26
2011 05	66.7	2.1	1.48	0.00	0.14	4.86	4.86	35.51	22.66	10.0	1.02	0.00	9.00	0.00	9.00
2011 06	67.1	2.0	1.44	0.00	0.14	4.86	4.86	35.51	22.66	9.8	1.00	0.00	8.77	0.00	8.77
2011 07	63.3	2.0	1.40	0.00	0.14	4.86	4.86	35.51	22.66	9.5	0.97	0.00	8.55	0.00	8.55
Sub.	---	62.2	44.45	0.00	4.32	---	---	---	---	301.7	30.82	0.00	270.90	1,478.00	-1,207.10
Rem.	---	132.4	94.58	0.00	9.20	---	---	---	---	642.0	65.58	0.00	576.41	0.00	576.41
Total	---	194.6	139.03	0.00	13.52	---	---	---	---	943.7	96.41	0.00	847.31	1,478.00	-630.69



Monthly Gas1 - MMSCF
Cum: 148.37 MMSCF
COMX - MMSCF
Versus: Year
Relationship: Rate-Time
Qi: 20.00 MMSCF 2010-04
Di (eff. ann.): 50.00 % (Hyp->Exp)
Qf: 0.00 MMSCF 2110-10
RR: 926.20 MMSCF
EUR: 1,074.57 MMSCF
Monthly Oil - MSTB
Cum: 0.00 MSTB



541
RECEIVED OCD

2011 JAN 21 P 12:49

January 20, 2011

ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

**RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico**

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Dedicated Lease	Compl. Date	Determination
CLU #471E	W/2 24-25N-6W	SF-079177	5-17-10	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Susan Rainbolt at 326-9574, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell, CPLTA
Land Analyst

CLU 4.3

**CANYON LARGO UNIT
WORKING INTEREST OWNERS
DAKOTA FORMATION**

Burlington Resources
ConocoPhillips Company
Robert Beamon
Cathryn Beamon
Claudia Marcia Gilmer
Jeanne Lundell Lindsey
Carolyn Beamon Tilley
Robert Walter Lundell
James Robert Beamon
Susan Beamon Porter
Sharon Beamon Burns
Omimex Petroleum Inc.
Four Star Oil & Gas
Huntington Canyon Largo LLC
Kimbell Oil Company
Richard Tully
Speerex Limited Partnership

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 471E

WELL INFORMATION

LEASE CANYON LARGO UNIT 471E
LOCATION 24006W
COUNTY, STATE RIO ARriba, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR HUNTINGTON ENERGY LLC
SPUD DATE 4/10/2010
COMP DATE 5/17/2010
1ST DELIVERY 5/20/2011
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00 M\$ AVERAGE WELL COST
1,018.38 MDCF ULT. GROSS GAS RESERVES
973.40 MCFD INITIAL GAS RATE
46.82 % RATE OF RETURN
0.79 \$/\$ P/L DISC. @ 10.00 %
1,167.73 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
1.96 YRS PAYOUT

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET CANYON LARGO UNIT 471E

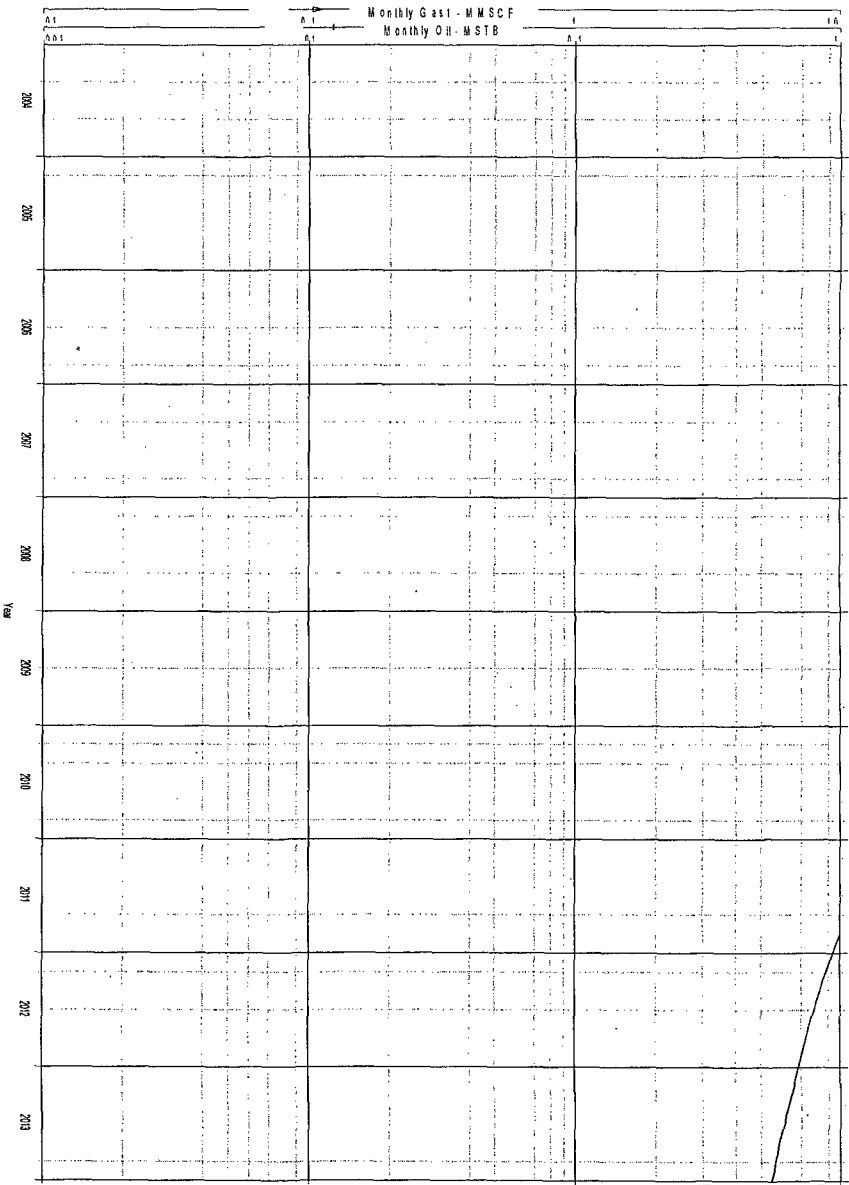
Operator: HANBROS ENERGY LLC
 Field: BURL
 Zone: DUCO
 Time: Gas
 Base: 1000
 Date: 10/10/2010

Production Date: 10/10/2010
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF

OR: 1000 MCF
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF

OR: 1000 MCF
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF

OR: 1000 MCF
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF



Production Date: 10/10/2010
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF

OR: 1000 MCF
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF

OR: 1000 MCF
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF

OR: 1000 MCF
 Gas: 1000 MCF
 Water: 4.00 MCF
 Cond: 1.00 MCF

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oil Volume	Gas1 Price	Gas Price	Cond Price	Oil Price	Revenue	Net	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
mcf/d	MMSCF	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	Revenue	M\$	M\$	M\$	M\$	M\$	M\$

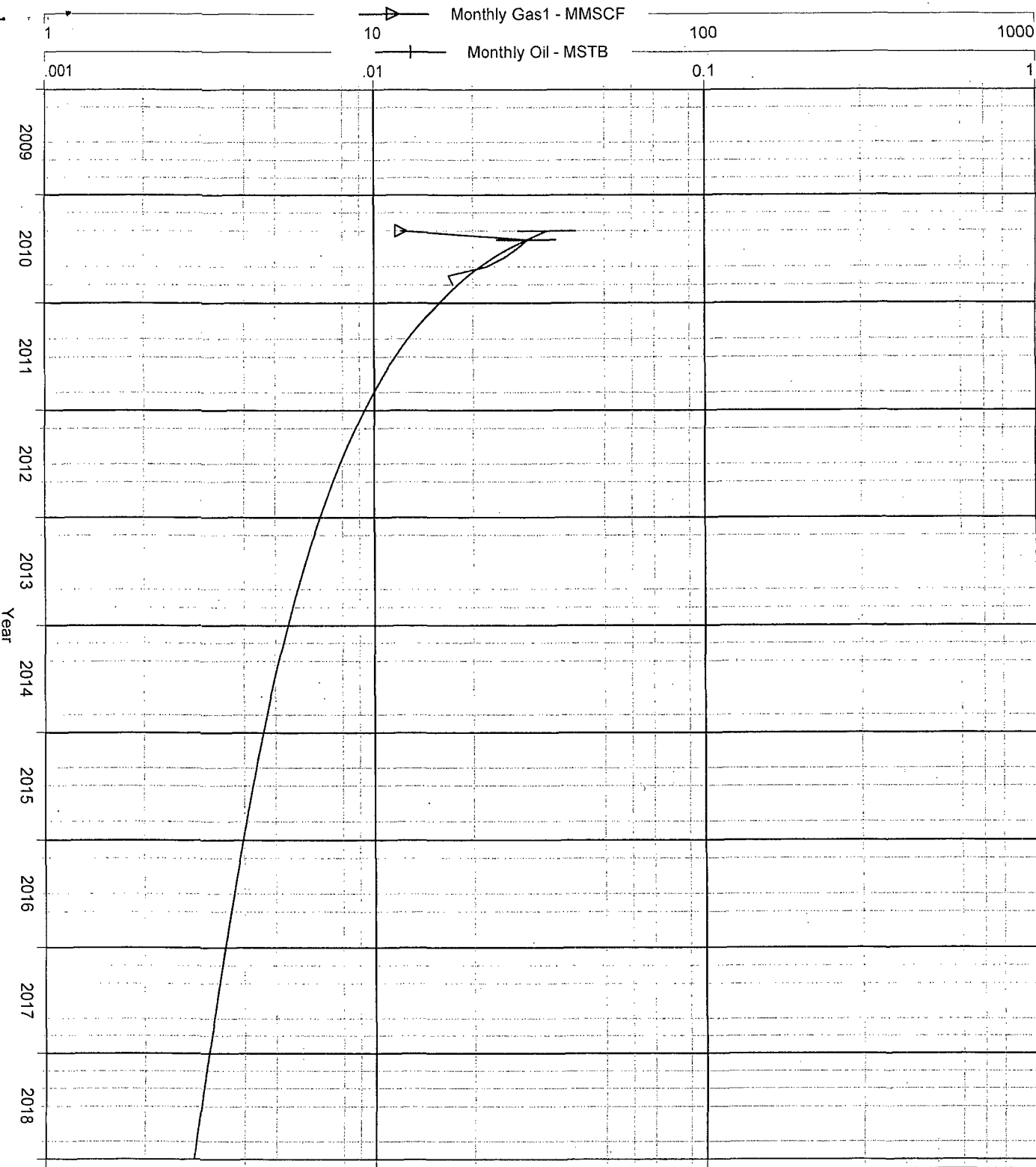
**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 471E**

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	\$	\$	\$	\$	\$	\$
2010 06	973.4	29.2	20.87	0.00	2.03	4.86	4.86	35.51	22.66	141.6	14.47	1.07	126.11	1,478.00	-1,351.89
2010 07	873.9	27.1	19.36	0.00	1.88	4.86	4.86	35.51	22.66	131.4	13.42	1.07	116.92	0.00	116.92
2010 08	804.4	24.9	17.82	0.00	1.73	4.86	4.86	35.51	22.66	121.0	12.36	1.07	107.53	0.00	107.53
2010 09	735.5	22.1	15.77	0.00	1.53	4.86	4.86	35.51	22.66	107.0	10.93	1.07	95.03	0.00	95.03
2010 10	541.1	16.8	11.99	0.00	1.17	4.86	4.86	35.51	22.66	81.4	8.31	1.07	71.99	0.00	71.99
2010 11	577.0	17.3	12.37	0.00	1.20	4.86	4.86	35.51	22.66	84.0	8.58	1.07	74.32	0.00	74.32
2010 12	540.1	16.7	11.96	0.00	1.16	4.86	4.86	35.51	22.66	81.2	8.30	1.07	71.84	0.00	71.84
2011 01	506.8	15.7	11.23	0.00	1.09	4.86	4.86	35.51	22.66	76.2	7.78	1.07	67.35	0.00	67.35
2011 02	529.0	14.8	10.58	0.00	1.03	4.86	4.86	35.51	22.66	71.8	7.34	1.07	63.44	0.00	63.44
2011 03	452.3	14.0	10.02	0.00	0.97	4.86	4.86	35.51	22.66	68.0	6.95	1.07	59.99	0.00	59.99
2011 04	444.0	13.3	9.52	0.00	0.93	4.86	4.86	35.51	22.66	64.6	6.60	1.07	56.94	0.00	56.94
2011 05	409.4	12.7	9.07	0.00	0.88	4.86	4.86	35.51	22.66	61.6	6.29	1.07	54.21	0.00	54.21
2011 06	404.2	12.1	8.67	0.00	0.84	4.86	4.86	35.51	22.66	58.8	6.01	1.07	51.75	0.00	51.75
2011 07	374.7	11.6	8.30	0.00	0.81	4.86	4.86	35.51	22.66	56.3	5.76	1.07	49.52	0.00	49.52
2011 08	359.7	11.2	7.97	0.00	0.77	4.86	4.86	35.51	22.66	54.1	5.53	1.07	47.50	0.00	47.50
2011 09	357.6	10.7	7.67	0.00	0.75	4.86	4.86	35.51	22.66	52.0	5.32	1.07	45.65	0.00	45.65
2011 10	333.4	10.3	7.39	0.00	0.72	4.86	4.86	35.51	22.66	50.1	5.12	1.07	43.95	0.00	43.95
2011 11	332.6	10.0	7.13	0.00	0.69	4.86	4.86	35.51	22.66	48.4	4.94	1.07	42.38	0.00	42.38
2011 12	311.1	9.6	6.89	0.00	0.67	4.86	4.86	35.51	22.66	46.8	4.78	1.07	40.93	0.00	40.93
2012 01	301.1	9.3	6.67	0.00	0.65	4.86	4.86	35.51	22.66	45.3	4.63	1.07	39.59	0.00	39.59
Sub.	---	309.6	221.24	0.00	21.51	---	---	---	---	1,501.7	153.41	21.34	1,326.95	1,478.00	-151.05
Rem.	---	682.0	487.39	0.00	47.39	---	---	---	---	3,308.3	337.97	379.85	2,590.50	0.00	2,590.50
Total	---	991.6	708.63	0.00	68.90	---	---	---	---	4,810.0	491.38	401.19	3,917.45	1,478.00	2,439.45

CANYON LARGO UNIT COM 471E DK (COMX) (2300430393082771599) Data: May 2010-Nov 2010

Operator: HUNTINGTON ENERGY LLC
Field: BASIN
Zone: DAKOTA
Type: Gas
Group: None
COMX (Rate-Time)
Q1: 31 MMSCF, 2010-06
Qf: 0.0002 MMSCF, 2107-05
DI(Hyp): 60% CTD: 149,481 MMSCF
RR: 881.12 MMSCF Tot: 1030.6 MMSCF
Production Cums
Oil: 0 MSTB
Gas: 149,481 MMSCF
Water: 4.091 MSTB
Cond: 1.306 MSTB



Monthly Gas1 - MMSCF
Cum: 149.48 MMSCF
COMX - MMSCF
Versus: Year
Relationship: Rate-Time
Q1: 31.00 MMSCF 2010-06
DI (eff. ann.): 60.00 % (Hyp->Exp)
Qf: 0.00 MMSCF 2107-05
RR: 881.12 MMSCF
EUR: 1,030.60 MMSCF
Monthly Oil - MSTB
Cum: 0.00 MSTB