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ARTICLE III.
INTERESTS OF PARTIES

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4 ~~A. Oil and Gas Interests:~~

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6 ~~If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement~~
7 ~~and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof~~
8 ~~shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder.~~
9

10 B. Interests of Parties in Costs and Production:

11
12 Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and
13 paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set
14 forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the
15 payment of royalties to the extent of one-eighth (%) which shall be borne as hereinafter set forth.
16

17 Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and
18 payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or
19 cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the
20 other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received
21 by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and
22 receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to
23 such higher price.
24

25 Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.
26

27 C. Excess Royalties, Overriding Royalties and Other Payments:

28
29 Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty,
30 overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so
31 burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any
32 and all claims and demands for payment asserted by owners of such excess burden.
33

34 D. Subsequently Created Interests:

35
36 If any party should hereafter create an overriding royalty, production payment or other burden payable out of production
37 attributable to its working interest hereunder, or if such a burden ~~exists prior to this agreement~~ ^{and is not recorded with the County Clerk of Eddy County, New Mexico} and is not set forth in Exhibit "A", or
38 was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and
39 accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the
40 timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred
41 to as "burdened party"), and:
42

- 43 1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion
44 of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or
45 production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party,
46 or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest;
47 and,
48
49 2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be
50 enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of
51 the burdened party.
52

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54 ARTICLE IV.
55 TITLES

56 A. Title Examination:

57
58 Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if
59 the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be includ-
60 ed, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding
61 royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and
62 gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status
63 reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or
64 made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall
65 cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party
66 hereto. The cost incurred by Operator in this title program shall be borne as follows:
67

68 Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental,
69 ~~shut-in gas royalty opinions and division order title opinions~~) shall be a part of the administrative overhead as provided in Exhibit "C",
70 and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV
continued

1 Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination
2 (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-
4 hibit "A". Operator shall make no charge for services rendered by its staff attorneys ~~or other personnel~~ in the performance of the above
5 functions.

6
7 Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection
8 with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.
10 This shall not prevent any party from appearing on its own behalf at any such hearing.

11
12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above
13 provided, and (2) the title has been approved by the examining attorney or title has been accepted by ^{Operator} ~~all of the parties who are to par-~~
14 ~~ticipate in the drilling of the well.~~

15
16 **B. Loss of Title:**

17
18 1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a
19 reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days
20 from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisi-
21 tion will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil
22 and gas leases and interests: and,

23 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be
24 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,
25 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

26 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has
27 been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has oc-
28 curred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract
29 Area by the amount of the interest lost;

30 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is
31 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-
32 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such
33 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has
35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties
36 who bore the costs which are so refunded;

37 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be
38 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

39 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest
40 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in
41 connection therewith.

42
43 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well
44 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,
45 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required
46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,
47 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the
48 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in
49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the
50 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to
51 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it
52 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled
53 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

54 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,
55 up to the amount of unrecovered costs;

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of
57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interest; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest
61 lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

62
63 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses
64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
65 the Contract Area.

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ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

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6 **B. Subsequent Operations:**

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8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be
15 limited to forty-eight (48) hours, exclusive of Saturday, Sunday, and legal holidays. Failure of a party receiving such notice to reply within
16 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or
17 response given by telephone shall be promptly confirmed in writing.

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21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-
27 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the
28 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and
29 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-
30 dance with the provisions hereof as if no prior proposal had been made.

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34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is
38 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all
39 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is
40 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-
41 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-
42 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-
43 ditions of this agreement.

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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-
51 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and
52 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for
53 such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party,
54 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.

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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

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ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

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12 (a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

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21 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

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28 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

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ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.

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23 **3. Stand-By Time:** When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2., shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.

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35 **4. Sidetracking:** Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein call "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and
57 receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing par-
60 ty's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

62
63
64
65 **C. TAKING PRODUCTION IN KIND:**

66
67 **Have the right to**
68 Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,
69 exclusive of (a) production which may be used in development and producing operations and in preparing and treating oil and gas for
70 marketing purposes and (b) production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any
party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

ARTICLE VI
continued

1 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

2

3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

6

7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of
8 the oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not
9 the obligation, to purchase such oil or sell it to others at any time and from time to time, for the account of the non-taking party at the
10 best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the
11 owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil not previously
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil shall be only for such reasonable periods of
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess
14 of one (1) year.

15

16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or
17 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to
18 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing
19 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

20

21 **D. Access to Contract Area and Information:**

22

23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of
27 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of
28 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-
29 quests the Information.

30

31 **E. Abandonment of Wells:**

32

33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in
38 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

41

42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a
44 producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall
45 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within
46 thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well,
47 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other
48 parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of
49 Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign
50 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and
51 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-
52 terval or intervals of the formation or formations then open to production. ~~If the interest of the abandoning party is or includes an oil and~~
53 ~~gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-~~
54 ~~tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-~~
55 ~~duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit~~

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ARTICLE VI
continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the
2 assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the
3 Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of
4 interests in the remaining portion of the Contract Area.

5
6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
12 visions hereof.

13
14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2 above shall be applicable as between
15 Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be
16 permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified
17 of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article
18 VI.E.

ARTICLE VII.
EXPENDITURES AND LIABILITY OF PARTIES

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20
21
22
23 **A. Liability of Parties:**

24
25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

29
30 **B. Liens and Payment Defaults:**

31
32 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
33 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
34 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
35 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
36 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
37 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
38 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
39 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
40 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
41 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

42
43 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
44 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
45 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
46 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

47
48 **C. Payments and Accounting:**

49
50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development
51 and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective propor-
52 tionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
53 showing expenses incurred and charges and credits made and received.

54
55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
62 penses to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

63
64 **D. Limitation of Expenditures:**

65
66 1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened
67 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:

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ARTICLE VII
continued

1 Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including
2 necessary tankage and/or surface facilities.

3
4 Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its
5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice
6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight
7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-
8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-
9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall
10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties,
11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging
12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less
13 than all parties.

14
15 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or
16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall
17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage
18 and/or surface facilities.

19
20 3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated
21 to require an expenditure in excess of Forty-Five Thousand and No/100s Dollars (\$ 45,000.00)
22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been
23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
24 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required
25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other
26 parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting
27 an information copy thereof for any single project costing in excess of Twenty-Five Thousand and No/100s
28 Dollars (\$ 25,000.00) but less than the amount first set forth above in this paragraph.

29
30 **E. Rentals, Shut-in Well Payments and Minimum Royalties:**

31
32 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the
33 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-
34 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on
35 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of
36 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-
37 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-
38 visions of Article IV.B.2.

39
40 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production
41 of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by
42 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify
43 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment
44 shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

45
46 **F. Taxes:**

47
48 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property
49 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they
50 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not
51 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-
52 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-
53 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or
54 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-
55 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding
56 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax
57 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in
58 the manner provided in Exhibit "C".

59
60 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
61 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-
62 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any
63 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-
64 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as
65 provided in Exhibit "C".

66
67 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect
68 to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

69
70

ARTICLE VII
continued

1 G. Insurance:

2

3 At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of
4 the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said com-
5 pensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall
6 also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part
7 hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation
8 law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

9

10 In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the
11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

12

13

ARTICLE VIII.
ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

14

15

16 A. Surrender of Leases:

17

18 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
19 or in part unless all parties consent thereto.

20

21 However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not
22 agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in
23 such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production
24 thereafter secured, to the parties not consenting to such surrender. ~~If the interest of the assigning party is or includes an oil and gas in-~~
25 ~~terest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering~~
26 ~~such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such~~
27 ~~lease to be on the form attached hereto as Exhibit "B".~~ Upon such assignment or lease, the assigning party shall be relieved from all
28 obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well
29 attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and pro-
30 duction other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the
31 party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leas-
32 ed acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of
33 salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest
34 shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

35

36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering
37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage
38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this
39 agreement.

40

41 B. Renewal or Extension of Leases:

42

43 If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and
44 shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the
45 renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper pro-
46 portionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the
47 interests held at that time by the parties in the Contract Area.

48

49 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties
50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area
51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

53

54 Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein
55 by the acquiring party.

56

57 The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease
58 or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or
59 contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or con-
60 tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to
61 the provisions of this agreement.

62

63 The provisions in this Article shall also be applicable to extensions of oil and gas leases.

64

65 C. Acreage or Cash Contributions:

66

67 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
68 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be
69 applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the con-
70 tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5
6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8
9 **D. Maintenance of Uniform Interests:**

10
11 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no
12 party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,
13 equipment and production unless such disposition covers either:

- 14
15 1. the entire interest of the party in all leases and equipment and production; or
16
17 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

18
19 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
20 and shall be made without prejudice to the right of the other parties.

21
22 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
23 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
24 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
25 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
26 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
27 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

28
29 **E. Waiver of Rights to Partition:**

30
31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.

34
35 ~~**F. Preferential Right to Purchase:**~~

36
37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

46
47 **ARTICLE IX.**
48 **INTERNAL REVENUE CODE ELECTION**

49
50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1986, as per-
55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
63 Subtitle "A", of the Internal Revenue Code of 1986, under which an election similar to that provided by Section 761 of the Code is per-
64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
66 computation of partnership taxable income.

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ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Thirty Thousand and No/100s Dollars (\$ 30,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspending during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal, or otherwise.

Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of 120 days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 120 days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

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ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. ~~If the Contract Area is in two or more states, the law of the state of _____ shall govern.~~

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.
OTHER PROVISIONS

ARTICLE XVI.
MISCELLANEOUS

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This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 1st day of January, (year) 2004.

_____, who has prepared and circulated this form for execution, represents and warrants that the form was printed from and with the exception listed below, is identical to the AAPL Form 610-1982 Model Form Operating Agreement, as published in diskette form by Forms On A Disk, Inc. No changes, alterations, or modifications, other than those in Articles _____, have been made to the form.

OPERATOR

POGO PRODUCING COMPANY

By: Jerry A. Cooper
Jerry A. Cooper, Executive Vice President

Handwritten initials: JWC
TG

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

EOG RESOURCES, INC.

BY: _____
NAME: _____
TITLE: _____

SHARBRO OIL LTD. CO.

BY: _____
NAME: _____
TITLE: _____

READ & STEVENS, INC.

BY: _____
NAME: _____
TITLE: _____

FNB CHICAGO, ASTON PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

LUCAS PROPERTIES, LLC

BY: _____
NAME: _____
TITLE: _____

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

BY: _____
NAME: _____
TITLE: _____

GLEN DAVID MILLER

NORTEX CORPORATION

By: _____
Name: _____
Title: _____

JALAPEÑO CORPORATION

BY: _____
NAME: _____
TITLE: _____

THE ESTATE OF LILLIE M. YATES

BY: _____
NAME: _____
TITLE: _____

YATES ENERGY CORPORATION

BY: _____
NAME: _____
TITLE: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

ROBERT KENT

GRANT M. SMITH

MARY ANN MORRISON

ARTICLE XVI.
MISCELLANEOUS

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OPERATOR

POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper, Executive Vice President

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

EOG RESOURCES, INC.

BY: _____
NAME: _____
TITLE: _____

SHARBRO OIL LTD. CO.

BY: _____
NAME: _____
TITLE: _____

READ & STEVENS, INC.

BY: _____
NAME: _____
TITLE: _____

FNB CHICAGO, ASTON PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

LUCAS PROPERTIES, LLC

BY: _____
NAME: _____
TITLE: _____

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

BY: _____
NAME: _____
TITLE: _____

GLEN DAVID MILLER

NORTEX CORPORATION

By: Robert W. Kent
Name: ROBERT W. KENT
Title: EXEC. V.P.

JALAPEÑO CORPORATION

BY: _____
NAME: _____
TITLE: _____

THE ESTATE OF LILLIE M. YATES

BY: _____
NAME: _____
TITLE: _____

YATES ENERGY CORPORATION

BY: _____
NAME: _____
TITLE: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

ROBERT KENT

GRANT M. SMITH

MARY ANN MORRISON

ARTICLE XVI
MISCELLANEOUS

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OPERATOR

POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper, Executive Vice President

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

By: Samuel Yates
Name: Samuel Yates
Title: General Manager

EOG RESOURCES, INC.

By: _____
Name: _____
Title: _____

SHARBRO OIL LTD. CO.

By: Frank Yates Jr.
Name: Frank Yates, Jr.
Title: Manager

READ & STEVENS, INC.

By: _____
Name: _____
Title: _____

FNB CHICAGO, ASTON PARTNERSHIP

By: _____
Name: _____
Title: _____

LUCAS PROPERTIES, LLC

By: _____
Name: _____
Title: _____

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

By: _____
Name: _____
Title: _____

GLEN DAVID MILLER

NORTEX CORPORATION

By: _____
Name: _____
Title: _____

JALAPEÑO CORPORATION

By: _____
Name: _____
Title: _____

THE ESTATE OF LILLIE M. YATES

By: Frank Yates Jr.
Name: Frank Yates, Jr.
Title: Attorney-in-Fact

YATES ENERGY CORPORATION

By: _____
Name: _____
Title: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

By: _____
Name: _____
Title: _____

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

By: _____
Name: _____
Title: _____

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

By: _____
Name: _____
Title: _____

ROBERT KENT

GRANT M. SMITH

MARY ANN MORRISON

ARTICLE XVI.
MISCELLANEOUS

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OPERATOR

POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper, Executive Vice President

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

By: _____
Name: _____
Title: _____

EOG RESOURCES, INC.

By: _____
Name: _____
Title: _____

SHARBRO OIL LTD. CO.

By: _____
Name: _____
Title: _____

READ & STEVENS, INC.

By: _____
Name: _____
Title: _____

FNB CHICAGO, ASTON PARTNERSHIP

By: _____
Name: _____
Title: _____

LUCAS PROPERTIES, LLC

By: _____
Name: _____
Title: _____

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

By: _____
Name: _____
Title: _____

GLEN DAVID MILLER

NORTEX CORPORATION

By: _____
Name: _____
Title: _____

~~JALARENO CORPORATION~~

By: _____
Name: Harvey E. Yates, Jr
Title: President

THE ESTATE OF LILLIE M. YATES

By: _____
Name: _____
Title: _____

YATES ENERGY CORPORATION

By: _____
Name: _____
Title: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

By: _____
Name: _____
Title: _____

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

By: _____
Name: _____
Title: _____

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

By: _____
Name: _____
Title: _____

ROBERT KENT

GRANT M. SMITH

MARY ANN MORRISON

ARTICLE XVI.
MISCELLANEOUS

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OPERATOR

POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper, Executive Vice President

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

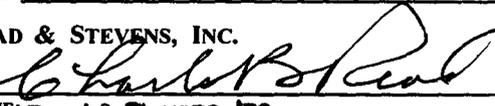
EOG RESOURCES, INC.

BY: _____
NAME: _____
TITLE: _____

SHARBRO OIL LTD. CO.

BY: _____
NAME: _____
TITLE: _____

READ & STEVENS, INC.

By: 
Name: Read & Stevens, Inc.
Title: By: Charles B. Read, President

FNB CHICAGO, ASTON PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

LUCAS PROPERTIES, LLC

BY: _____
NAME: _____
TITLE: _____

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

BY: _____
NAME: _____
TITLE: _____

GLEN DAVID MILLER

NORTEX CORPORATION

By: _____
Name: _____
Title: _____

JALAPEÑO CORPORATION

BY: _____
NAME: _____
TITLE: _____

THE ESTATE OF LILLIE M. YATES

BY: _____
NAME: _____
TITLE: _____

YATES ENERGY CORPORATION

BY: _____
NAME: _____
TITLE: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

ROBERT KENT

GRANT M. SMITH

MARY ANN MORRISON

ARTICLE XVI
MISCELLANEOUS

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POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper, Executive Vice President

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

EOG RESOURCES, INC.

BY: _____
NAME: _____
TITLE: _____

SHARBRO OIL LTD. CO.

BY: _____
NAME: _____
TITLE: _____

READ & STEVENS, INC.

BY: _____
NAME: _____
TITLE: _____

~~FNB CHICAGO, ASTON PARTNERSHIP~~

BY: Deborah L. Goluska
NAME: Deborah L. Goluska
TITLE: Agent

LUCAS PROPERTIES, LLC

BY: _____
NAME: _____
TITLE: _____

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

BY: _____
NAME: _____
TITLE: _____

GLEN DAVID MILLER

NORTEX CORPORATION

By: _____
Name: _____
Title: _____

JALAPEÑO CORPORATION

BY: _____
NAME: _____
TITLE: _____

THE ESTATE OF LILLIE M. YATES

BY: _____
NAME: _____
TITLE: _____

YATES ENERGY CORPORATION

BY: _____
NAME: _____
TITLE: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: Deborah L. Goluska
NAME: Deborah L. Goluska
TITLE: Agent

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: Deborah L. Goluska
NAME: Deborah L. Goluska
TITLE: Agent

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: Deborah L. Goluska
NAME: Deborah L. Goluska
TITLE: Agent

ROBERT KENT

GRANT M. SMITH

MARY ANN MORRISON

ARTICLE XVI.
MISCELLANEOUS

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OPERATOR

POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper, Executive Vice President

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

EOG RESOURCES, INC.

BY: _____
NAME: _____
TITLE: _____

SHARBRO OIL LTD. CO.

BY: _____
NAME: _____
TITLE: _____

READ & STEVENS, INC.

BY: _____
NAME: _____
TITLE: _____

FNB CHICAGO, ASTON PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

LUCAS PROPERTIES, LLC

BY: Mary Frances Lackey
NAME: MARY Frances Lackey
TITLE: Manager

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

BY: _____
NAME: _____
TITLE: _____

GLEN DAVID MILLER

NORTEX CORPORATION

By: _____
Name: _____
Title: _____

JALAPEÑO CORPORATION

BY: _____
NAME: _____
TITLE: _____

THE ESTATE OF LILLIE M. YATES

BY: _____
NAME: _____
TITLE: _____

YATES ENERGY CORPORATION

BY: _____
NAME: _____
TITLE: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

ROBERT KENT

GRANT M. SMITH

MARY ANN MORRISON

ARTICLE XVI.
MISCELLANEOUS

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OPERATOR

POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper, Executive Vice President

NON-OPERATORS

HARVEY E. YATES COMPANY

By: _____
Name: _____
Title: _____

SACRAMENTO PARTNERS LIMITED PARTNERSHIP

BY: _____
NAME: _____
TITLE: _____

EOG RESOURCES, INC.

BY: _____
NAME: _____
TITLE: _____

SHARBRO OIL LTD. CO.

BY: _____
NAME: _____
TITLE: _____

READ & STEVENS, INC.

BY: _____
NAME: _____
TITLE: _____

FNB CHICAGO, ASTON PARTNERSHIP

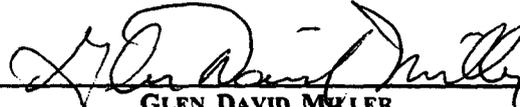
BY: _____
NAME: _____
TITLE: _____

LUCAS PROPERTIES, LLC

BY: _____
NAME: _____
TITLE: _____

BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS TRUST UNDER TRUST AGREEMENT DATED 10/30/95

BY: _____
NAME: _____
TITLE: _____


GLEN DAVID MILLER

NORTEX CORPORATION

By: _____
Name: _____
Title: _____

JALAPEÑO CORPORATION

BY: _____
NAME: _____
TITLE: _____

THE ESTATE OF LILLIE M. YATES

BY: _____
NAME: _____
TITLE: _____

YATES ENERGY CORPORATION

BY: _____
NAME: _____
TITLE: _____

EAKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

CALCO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

VALKO, LLC, A NEW MEXICO LIMITED LIABILITY COMPANY

BY: _____
NAME: _____
TITLE: _____

ROBERT KENT

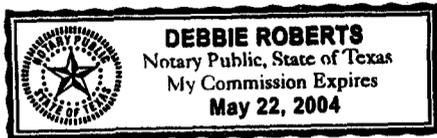
GRANT M. SMITH

MARY ANN MORRISON

1 STATE OF TEXAS §
2 COUNTY OF MIDLAND §

3 This instrument was acknowledged before me on this 17th day of February, 2004,
4 by Jerry A. Cooper, Executive Vice President of POGO PRODUCING COMPANY, a Delaware corporation, on behalf of said
5 corporation.

6 My Commission Expires:
7 _____
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9
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Debbie Roberts
Notary Public, State of Texas

14 STATE OF NEW MEXICO §
15 COUNTY OF _____ §

16 This instrument was acknowledged before me on this _____ day of _____, 2004,
17 by _____, as _____ of HARVEY E. YATES COMPANY, a _____
18 corporation, on behalf of said corporation.

19 My Commission Expires:
20 _____
21
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27

Notary Public, State of New Mexico

28 STATE OF NEW MEXICO §
29 COUNTY OF _____ §

30 This instrument was acknowledged before me on this _____ day of _____, 2004,
31 by _____, as _____ of SACRAMENTO PARTNERS LIMITED PARTNERSHIP, a
32 _____ limited partnership, on behalf of said limited partnership.

33 My Commission Expires:
34 _____
35
36
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38
39
40
41

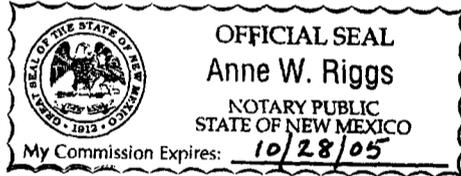
Notary Public, State of New Mexico

42 STATE OF NEW MEXICO §
43 COUNTY OF Bernalillo §

44 This instrument was acknowledged before me on this 11th day of February, 2004,
45 by Harvey E. Yates, Jr., as President of JALAPENO CORPORATION, a Nevada
46 corporation, on behalf of said corporation.

47 My Commission Expires:
48 Oct. 28, 2005
49
50
51
52
53
54
55

Anne W. Riggs
Notary Public, State of New Mexico



56 STATE OF TEXAS §
57 COUNTY OF _____ §

58 This instrument was acknowledged before me on this _____ day of _____, 2004,
59 by _____, as _____ of EOG RESOURCES, INC., a _____
60 corporation, on behalf of said corporation.

61 My Commission Expires:
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Notary Public, State of Texas

1 STATE OF NEW MEXICO §
2 §
3 COUNTY OF EDDY §
4

5 The foregoing instrument was acknowledged before me this 13th day of February, 2004 by Peyton Yates, Manager
6 of Weed Oil & Gas Company, L.C., General Partner, of Sacramento Partners Limited Partnership, a New Mexico
7 partnership, on behalf of said partnership.
8

9 My Commission Expires:
10 1-8-2008

Barbara Nelson
Notary Public

11
12
13 STATE OF NEW MEXICO §
14 §
15 COUNTY OF EDDY §
16

17 The foregoing instrument was acknowledged before me this 13th day of February, 2004 by Frank Yates, Jr.,
18 Manager of Sharbro Oil Ltd. Co., a New Mexico limited liability company, on behalf of said company.
19

20
21 My Commission Expires:
22 1-8-2008
23

Barbara Nelson
Notary Public

24
25
26
27 STATE OF NEW MEXICO §
28 §
29 COUNTY OF EDDY §
30

31 The foregoing instrument was acknowledged before me this 13th day of February, 2004 by Frank Yates, Jr.,
32 Attorney-in-Fact for S.P. Yates, B.W. Harper and Frank Yates, Jr., Personal Representatives of the Estate of Lillie M.
33 Yates, deceased.
34

35
36 My Commission Expires:
37 1-8-2008
38

Barbara Nelson
Notary Public

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40
41
42 STATE OF NEW MEXICO §
43 COUNTY OF _____ §

44 This instrument was acknowledged before me on this _____ day of _____, 2004,
45 by _____, as _____ of JALAPENO CORPORATION, a _____
46 corporation, on behalf of said corporation.

47 My Commission Expires:
48 _____

Notary Public, State of New Mexico

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56 STATE OF TEXAS §
57 COUNTY OF _____ §

58 This instrument was acknowledged before me on this _____ day of _____, 2004,
59 by _____, as _____ of EOG RESOURCES, INC., a _____
60 corporation, on behalf of said corporation.

61 My Commission Expires:
62 _____

Notary Public, State of Texas

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1 STATE OF NEW MEXICO §
2 COUNTY OF _____ §
3 This instrument was acknowledged before me on this _____ day of _____, 2004,
4 by _____, as _____ of FNB CHICAGO, ASTON PARTNERSHIP, a
5 _____ partnership, on behalf of said partnership.

6 My Commission Expires: _____
7 _____
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Notary Public, State of New Mexico

15 STATE OF NEW MEXICO §
16 COUNTY OF BERNALILLO §
17 This instrument was acknowledged before me on this 9th day of FEB., 2004,
18 by MARY FLACKEN, as _____ of LUCAS PROPERTIES, LLC, a
19 _____ limited liability company, on behalf of said limited liability company.

20 My Commission Expires: 1-16-08
21 _____
22
23
24
25
26
27

Debra Marquez
Notary Public, State of New Mexico



OFFICIAL SEAL
DEBRA MARQUEZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: 1-16-08

28 STATE OF NEW MEXICO §
29 COUNTY OF _____ §
30 This instrument was acknowledged before me on this _____ day of _____, 2004,
31 by _____, as _____ of EAKO, LLC, A NEW MEXICO LIMITED LIABILITY
32 COMPANY, on behalf of said limited liability company.

33 My Commission Expires: _____
34 _____
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41

Notary Public, State of New Mexico

42 STATE OF NEW MEXICO §
43 COUNTY OF _____ §
44 This instrument was acknowledged before me on this _____ day of _____, 2004,
45 by _____, as _____ of CALCO, LLC, A NEW MEXICO LIMITED LIABILITY
46 COMPANY, on behalf of said limited liability company.

47 My Commission Expires: _____
48 _____
49
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Notary Public, State of New Mexico

56 STATE OF NEW MEXICO §
57 COUNTY OF _____ §
58 This instrument was acknowledged before me on this _____ day of _____, 2004,
59 by _____, as _____ of VALKO, LLC, A NEW MEXICO LIMITED LIABILITY
60 COMPANY, on behalf of said limited liability company.

61 My Commission Expires: _____
62 _____
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Notary Public, State of New Mexico

1 STATE OF NEW MEXICO §
2 COUNTY OF _____ §
3 This instrument was acknowledged before me on this _____ day of _____, 2004,
4 by _____, as Trustee of the ESTATE OF LILLIE M. YATES, on behalf of said trust.
5 My Commission Expires: _____
6 _____ Notary Public, State of New Mexico
7
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14 STATE OF NEW MEXICO §
15 COUNTY OF _____ §
16 This instrument was acknowledged before me on this _____ day of _____, 2004,
17 by _____, as _____ of SHARBRO OIL LTD. CO., a _____
18 corporation, on behalf of said corporation.
19 My Commission Expires: _____
20 _____ Notary Public, State of New Mexico
21
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28 STATE OF NEW MEXICO §
29 COUNTY OF _____ §
30 This instrument was acknowledged before me on this _____ day of _____, 2004,
31 by _____, as _____ of YATES ENERGY CORPORATION, a _____
32 corporation, on behalf of said corporation.
33 My Commission Expires: _____
34 _____ Notary Public, State of New Mexico
35
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42 STATE OF NEW MEXICO §
43 COUNTY OF Chaves §
44 This instrument was acknowledged before me on this 2nd day of February, 2004,
45 by Charles B. Read, as President of READ & STEVENS, INC., a New Mexico
46 corporation, on behalf of said corporation.
47 My Commission Expires: 6/13/2004
48 _____ *Judy Sedillo*
49 _____ Notary Public, State of New Mexico
50
51
52
53
54

55 STATE OF NEW MEXICO §
56 COUNTY OF _____ §
57 This instrument was acknowledged before me on this _____ day of _____, 2004,
58 by _____, as _____ of HARVEY E. YATES COMPANY, a _____
59 corporation, on behalf of said company.
60 My Commission Expires: _____
61 _____ Notary Public, State of New Mexico
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1 STATE OF NEW MEXICO §
2 COUNTY OF Chaves §

3 This instrument was acknowledged before me on this 4 day of February, 2004,
4 by Deborah L. Goluska as Agent of ~~NEW MEXICO~~ ASTON PARTNERSHIP, a
5 New Mexico partnership, on behalf of said partnership.

6 My Commission Expires:
7 2-13-06

S.O.O.
Notary Public, State of New Mexico

14 STATE OF NEW MEXICO §
15 COUNTY OF _____ §

16 This instrument was acknowledged before me on this _____ day of _____, 2004,
17 by _____, as _____ of LUCAS PROPERTIES, LLC, a _____
18 limited liability company, on behalf of said limited liability company.

19 My Commission Expires:
20 _____

Notary Public, State of New Mexico

28 STATE OF NEW MEXICO §
29 COUNTY OF Chaves §

30 This instrument was acknowledged before me on this 4 day of February, 2004,
31 by Deborah L. Goluska as Agent of EAKO, LLC, A NEW MEXICO LIMITED LIABILITY
32 COMPANY, on behalf of said limited liability company.

33 My Commission Expires:
34 2-13-06

S.O.O.
Notary Public, State of New Mexico

42 STATE OF NEW MEXICO §
43 COUNTY OF Chaves §

44 This instrument was acknowledged before me on this 4 day of February, 2004,
45 by Deborah L. Goluska as Agent of CALCO, LLC, A NEW MEXICO LIMITED LIABILITY
46 COMPANY, on behalf of said limited liability company.

47 My Commission Expires:
48 2-13-06

S.O.O.
Notary Public, State of New Mexico

56 STATE OF NEW MEXICO §
57 COUNTY OF Chaves §

58 This instrument was acknowledged before me on this 4 day of February, 2004,
59 by Deborah L. Goluska as Agent of VALKO, LLC, A NEW MEXICO LIMITED LIABILITY
60 COMPANY, on behalf of said limited liability company.

61 My Commission Expires:
62 2-13-06

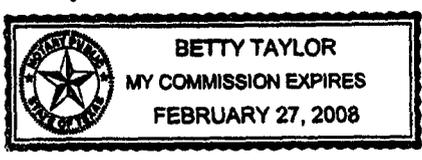
S.O.O.
Notary Public, State of New Mexico

1 STATE OF TEXAS §
2 COUNTY OF _____ §
3 This instrument was acknowledged before me on this _____ day of _____, 2004,
4 by _____, as _____ of BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS
5 TRUST UNDER TRUST AGREEMENT DATED 10/30/95, on behalf of said trust.

6 My Commission Expires: _____
7 _____ Notary Public, State of Texas
8
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13

14 STATE OF TEXAS §
15 COUNTY OF Harris §
16 This instrument was acknowledged before me on this 9th day of February, 2004,
17 by Robert W. Kent, as Exec. Vice President of NORTEX CORPORATION, a Texas
18 corporation, on behalf of said corporation.

19 My Commission Expires: _____
20 _____ Notary Public, State of Texas
21



27 STATE OF TEXAS §
28 COUNTY OF _____ §
29 This instrument was acknowledged before me on this _____ day of _____, 2004,
30 by ROBERT KENT.

31 My Commission Expires: _____
32 _____ Notary Public, State of Texas
33
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39 STATE OF NEW MEXICO §
40 COUNTY OF _____ §
41 This instrument was acknowledged before me on this _____ day of _____, 2004,
42 by GRANT M. SMITH.

43 My Commission Expires: _____
44 _____ Notary Public, State of New Mexico
45
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51 STATE OF NEW MEXICO §
52 COUNTY OF _____ §
53 This instrument was acknowledged before me on this _____ day of _____, 2004,
54 by GLEN DAVID MILLER.

55 My Commission Expires: _____
56 _____ Notary Public, State of New Mexico
57
58
59
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61

62 STATE OF NEW MEXICO §
63 COUNTY OF _____ §
64 This instrument was acknowledged before me on this _____ day of _____, 2004,
65 by MARY ANN MORRISON.

66 My Commission Expires: _____
67 _____ Notary Public, State of New Mexico
68
69
70

1 STATE OF TEXAS §
2 COUNTY OF _____ §

3 This instrument was acknowledged before me on this _____ day of _____, 2004,
4 by _____, as _____ of BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS
5 TRUST UNDER TRUST AGREEMENT DATED 10/30/95, on behalf of said trust.

6 My Commission Expires: _____
7 _____ Notary Public, State of Texas

14 STATE OF TEXAS §
15 COUNTY OF _____ §

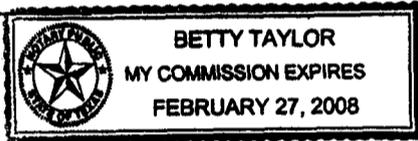
16 This instrument was acknowledged before me on this _____ day of _____, 2004,
17 by _____, as _____ of NORTEX CORPORATION, a _____
18 corporation, on behalf of said corporation.

19 My Commission Expires: _____
20 _____ Notary Public, State of Texas

27 STATE OF TEXAS §
28 COUNTY OF Harris §

29 This instrument was acknowledged before me on this 9th day of February, 2004,
30 by ROBERT KENT.

31 My Commission Expires: _____
32 _____ Betty Taylor
33 Notary Public, State of Texas



39 STATE OF NEW MEXICO §
40 COUNTY OF _____ §

41 This instrument was acknowledged before me on this _____ day of _____, 2004,
42 by GRANT M. SMITH.

43 My Commission Expires: _____
44 _____ Notary Public, State of New Mexico

51 STATE OF NEW MEXICO §
52 COUNTY OF _____ §

53 This instrument was acknowledged before me on this _____ day of _____, 2004,
54 by GLEN DAVID MILLER.

55 My Commission Expires: _____
56 _____ Notary Public, State of New Mexico

62 STATE OF NEW MEXICO §
63 COUNTY OF _____ §

64 This instrument was acknowledged before me on this _____ day of _____, 2004,
65 by MARY ANN MORRISON.

66 My Commission Expires: _____
67 _____ Notary Public, State of New Mexico

1 STATE OF TEXAS §
2 COUNTY OF _____ §
3 This instrument was acknowledged before me on this _____ day of _____, 2004,
4 by _____, as _____ of BANK OF AMERICA, TRUSTEE OF THE TOM P. STEPHENS
5 TRUST UNDER TRUST AGREEMENT DATED 10/30/95, on behalf of said trust.

6 My Commission Expires: _____
7 _____ Notary Public, State of Texas
8
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14 STATE OF TEXAS §
15 COUNTY OF _____ §
16 This instrument was acknowledged before me on this _____ day of _____, 2004,
17 by _____, as _____ of NORTEX CORPORATION, a _____
18 corporation, on behalf of said corporation.

19 My Commission Expires: _____
20 _____ Notary Public, State of Texas
21
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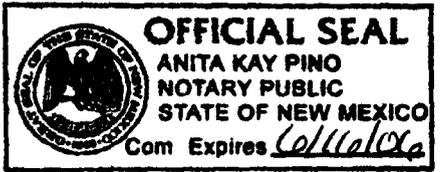
27 STATE OF TEXAS §
28 COUNTY OF _____ §
29 This instrument was acknowledged before me on this _____ day of _____, 2004,
30 by ROBERT KENT.

31 My Commission Expires: _____
32 _____ Notary Public, State of Texas
33
34
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39 STATE OF NEW MEXICO §
40 COUNTY OF _____ §
41 This instrument was acknowledged before me on this _____ day of _____, 2004,
42 by GRANT M. SMITH.

43 My Commission Expires: _____
44 _____ Notary Public, State of New Mexico
45
46
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51 STATE OF NEW MEXICO §
52 COUNTY OF Chaves §
53 This instrument was acknowledged before me on this 2ND day of February, 2004,
54 by GLEN DAVID MILLER.
55 My Commission Expires: 02/16/2006
56 _____ Anita Kay Pino
57 Notary Public, State of New Mexico



62 STATE OF NEW MEXICO §
63 COUNTY OF _____ §
64 This instrument was acknowledged before me on this _____ day of _____, 2004,
65 by MARY ANN MORRISON.

66 My Commission Expires: _____
67 _____ Notary Public, State of New Mexico
68
69
70

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, ET AL., Non-Operators

1. IDENTIFICATION OF LANDS SUBJECT TO THIS AGREEMENT:

T-20-S, R-27-E, N.M.P.M., Eddy County, New Mexico
Section 4: N½
containing 324.4 acres of land, more or less.

2. RESTRICTIONS, IF ANY, AS TO DEPTHS, FORMATIONS, OR SUBSTANCES:

All depths below 4,000'.

3. PERCENTAGES OR FRACTIONAL INTERESTS OF PARTIES:

<u>WORKING INTEREST OWNER</u>	<u>WORKING INTEREST %</u>
Pogo Producing Company	65.79689
Harvey E. Yates Company	10.63482
Jalapeño Corporation	4.47005
Nortex Corporation	3.72596
Sacramento Partners, LP	3.72596
Estate of Lillie M. Yates	2.79447
Sharbro Oil Ltd.	2.79447
Yates Energy Corporation	3.52490
Robert Kent	0.93149
Read & Stevens, Inc.	0.43664
EAKO, LLC	0.23919
CALCO, LLC	0.19406
FNB Chicago, Aston Partnership	0.19406
Bank of America, Trustee of the Tom P. Stephens Trust	0.13972
Grant M. Smith	0.11644
VALKO, LLC	0.09459
Glen David Miller	0.06986
Lucas Properties, LLC	0.06986
Mary Ann Morrison	0.04657
TOTAL	100.00000

4. OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

1. Pogo Lease №: L2382.000
Date: March 1, 1994
Lessor: USA NM-92756
Lessee: Maralo, Inc.
Recording: Book 183, Page 827
Lands: Lots 2, 3, 4, S½NW¼ of Section 4, T-20-S, R-27-E, N.M.P.M., Eddy County, New Mexico, containing 203.53 acres, more or less
Mineral Interest: 8/8
Royalty: 1/8
ORRI: 12.5%

2. Pogo Lease №: N/A
Date: April 1, 1952
Lessor: USA NM-02295
Lessee: Harold A. Thompson
Recording: Unrecorded
Lands: Lot 1, S½NE¼ of Section 4, T-20-S, R-27-E, N.M.P.M., Eddy County, New Mexico, containing 120.87 acres, more or less
Mineral Interest: 8/8
Royalty: 1/8
ORRI: 5%

5. ADDRESSES OF PARTIES:

Pogo Producing Company
Attn: Land Department
P.O. Box 10340
Midland, Texas 79702-7340
Telephone: (432) 685-8100
FAX: (432) 685-8151

Harvey E. Yates Company
Attn: Mr. Vernon Dyer
P.O. Box 1933
Roswell, New Mexico 88202-1933
Telephone: (505) 623-6601
Fax: (505) 627-2427

Jalapeño Corporation
Attn: Ms. Anne Riggs
P.O. Box 1608
Albuquerque, New Mexico 87103
Telephone: (505) 242-2050
Fax: (505) 242-8501

Nortex Corporation
Attn: Mr. Robert Kent
1415 Louisiana Street, Suite 3100
Houston, Texas 77002
Telephone: (713) 658-1142
FAX: (713) _____

Sacramento Partners Limited Partnership
Attn: Mr. Chuck Moran
P.O. Box 1344 (88210-1344)
105 South Fourth Street (88210)
Artesia, New Mexico
Telephone: (505) 748-1471
Fax: (505) _____

EOG Resources, Inc.
Attn: Mr. Rick Lanning
P.O. Box 2267
Midland, Texas 79702
Telephone: (432) 686-3730
Fax: (432) 627-2427

The Estate of Lillie M. Yates
P.O. Box 1344 (88210-1344)
105 South Fourth Street (88210)
Artesia, New Mexico
Telephone: (505) 748-1471
Fax: (505) _____

Sharbro Oil Ltd. Co.
P.O. Box 1344 (88210-1344)
105 South Fourth Street (88210)
Artesia, New Mexico
Telephone: (505) 748-1471
Fax: (505) _____

Yates Energy Corporation
Attn: Mr. Fred G. Yates
P.O. Box 2323
Roswell, New Mexico 88202-2323
Telephone: (505) 623-4935
Fax: (505) _____

Robert Kent
% Nortex Corporation
1415 Louisiana Street, Suit 3100
Houston, Texas 77002
Telephone: (713) 658-1142, ext. 311
Fax: (713) _____

Read & Stevens, Inc.
Attn: Mr. Bob Watson
P.O. Box 1518
Roswell, New Mexico 88202
Telephone: (505) 622-3770
Fax: (505) 622-8643

EAKO, LLC, a NM limited liability company
% Deborah L. Goluska
P.O. Box 1090
Roswell, New Mexico 88202-1090
Telephone: (505) 622-2040
Fax: (505) _____

CALCO, LLC, a NM limited liability company
% Deborah L. Goluska
P.O. Box 1090
Roswell, New Mexico 88202-1090
Telephone: (505) 622-2040
Fax: (505) _____

FNB Chicago, Aston Partnership
% Deborah L. Goluska
P.O. Box 1090
Roswell, New Mexico 88202-1090
Telephone: (505) 622-2040
Fax: (505) _____

Bank of America, Trustee of the Tom P.
Stephens Trust under Trust Agreement dated
10/30/95
% Bank of America, Attn: Bill Bledsoe
P.O. Box 2546
Fort Worth, Texas 76113
Telephone: (817) 390-6762
Fax: (817) _____

Grant M. Smith
1112 Rancho Road
Roswell, New Mexico 88203-4344
Telephone: (505) 622-7330
Fax: (505) _____

VALKO, LLC, a NM limited liability company
% Deborah L. Goluska
P.O. Box 1090
Roswell, New Mexico 88202-1090
Telephone: (505) 622-2040
Fax: (505) _____

Glen David Miller
P.O. Box 2412
Roswell, New Mexico 88202
Telephone: (505) _____
Fax: (505) _____

Lucas Properties, LLC
Attn: Mary Frances Lackey, Manager
2424 Cagua Drive NE
Albuquerque, New Mexico 87110
Telephone: (505) 884-3365
Fax: (505) 884-3365

Mary Ann Morrison
P.O. Box 5581
Hobbs, New Mexico 88241
Telephone: (505) 392-7558
Fax: (505) _____

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, ET AL., Non-Operators

There is no Exhibit "B" to this Agreement.

EXHIBIT "C"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, et al., Non-Operators

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council or Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within ~~thirty (30) fifteen (15)~~ days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at The Chase Manhattan Bank on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

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1 5. **Audits**

2
3 A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit
4 Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four
5 (24) month period following the end of such calendar year; provided, however, the making of an audit shall not
6 extend the time for the taking of written exception to and the adjustments of accounts as provided for in
7 Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make
8 every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience
9 to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this
10 paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year
11 without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made
12 at the expense of those Non-Operators approving such audit.

13
14 B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

15
16 6. **Approval By Non-Operators**

17
18 Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this
19 Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no
20 contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the
21 agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

22
23
24 **II. DIRECT CHARGES**

25
26 Operator shall charge the Joint Account with the following items:

27
28 1. **Ecological and Environmental**

29
30 Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy
31 environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or
32 archaeological nature and pollution control procedures as required by applicable laws and regulations.

33
34 2. **Rentals and Royalties**

35
36 Lease rentals and royalties paid by Operator for the Joint Operations.

37
38 3. **Labor**

39
40 A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of
41 Joint Operations.

42
43 (2) Salaries of First level Supervisors in the field.

44
45 (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are
46 excluded from the overhead rates.

47
48 (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly
49 employed in the operation or the Joint Property if such charges are excluded from the overhead rates.

50
51 B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to
52 employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.
53 Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment"
54 on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If
55 percentage assessment is used, the rate shall be based on the Operator's cost experience.

56
57 C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are
58 applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.

59
60 D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under
61 Paragraphs 3A and 3B of this Section II.

62
63 4. **Employee Benefits**

64
65 Operator's current costs or established plans for employees' group life insurance, hospitalization, pension, retirement,
66 stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the
67 Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent
68 most recently recommended by the Council of Petroleum Accountants Societies.

1 5. **Material**

2
3 Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such
4 Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is
5 reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be
6 avoided.

7
8 6. **Transportation**

9
10 Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

11
12 A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be
13 made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like
14 material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

15
16 B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint
17 Account for a distance greater than the distance to the nearest reliable supply store where like material is normally
18 available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be
19 made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the
20 Parties.

21
22 C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is
23 available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the
24 amount most recently recommended by the Council of Petroleum Accountants Societies.

25
26 7. **Services**

27
28 The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph
29 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract
30 services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead
31 rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the
32 Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

33
34 8. **Equipment and Facilities Furnished By Operator**

35
36 A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate
37 with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating
38 expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to
39 exceed twelve percent (12 %) per annum. Such rates shall not exceed average commercial
40 rates currently prevailing in the immediate area of the Joint Property.

41
42 B. In lieu of charges in Paragraph 8A above, Operator may elect to use average commercial rates prevailing in the
43 immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates
44 published by the Petroleum Motor Transport Association.

45
46 9. **Damages and Losses to Joint Property**

47
48 All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or
49 losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross
50 negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as
51 soon as practicable after a report thereof has been received by Operator.

52
53 10. **Legal Expense**

54
55 Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and
56 amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to
57 protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of
58 outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be
59 covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section
60 I, Paragraph 3.

61
62 11. **Taxes**

63
64 All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof,
65 or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad
66 valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then
67 notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties
68 hereto in accordance with the tax value generated by each party's working interest.

1 **12. Insurance**

2
3 Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the
4 event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation
5 and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-
6 insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.
7

8 **13. Abandonment and Reclamation**

9
10 Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory
11 authority.
12

13 **14. Communications**

14
15 Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and
16 microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint
17 Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.
18

19 **15. Other Expenditures**

20
21 Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which
22 is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint
23 Operations.
24

25
26 **III. OVERHEAD**
27

28 **1. Overhead - Drilling and Producing Operations**

29
30 i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge
31 drilling and producing operations on either:

- 32
33 (X) Fixed Rate Basis, Paragraph IA, or
34 () Percentage Basis, Paragraph IB
35

36 Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and
37 salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under
38 Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of
39 taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in
40 the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are
41 agreed to by the Parties as a direct charge to the Joint Account.
42

43 ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant
44 services and contract services of technical personnel directly employed on the Joint Property:

- 45
46 () shall be covered by the overhead rates, or
47 (X) shall not be covered by the overhead rates.
48

49 iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services
50 and contract services of technical personnel either temporarily or permanently assigned to and directly employed in
51 the operation of the Joint Property:

- 52
53 (X) shall be covered by the overhead rates, or
54 () shall not be covered by the overhead rates.
55

56 **A. Overhead - Fixed Rate Basis**

57
58 (1) Operator shall charge the Joint Account at the following rates per well per month:

59
60 Drilling Well Rate \$ 5,500.00
61 (Prorated for less than a full month)

62
63 Producing Well Rate \$ 550.00
64

65 (2) Application of Overhead - Fixed Rate Basis shall be as follows:

66
67 (a) Drilling Well Rate

68
69 (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date
70 the drilling rig, completion rig, or other units used in completion of the well is released, whichever

1 is later, except that no charge shall be made during suspension of drilling or completion operations
2 for fifteen (15) or more consecutive calendar days.

- 3
4 (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5)
5 consecutive work days or more shall be made at the drilling well rate. Such charges shall be
6 applied for the period from date workover operations, with rig or other units used in workover,
7 commence through date of rig or other unit release, except that no charge shall be made during
8 suspension of operations for fifteen (15) or more consecutive calendar days.

9
10 (b) Producing Well Rates

- 11
12 (1) An active well either produced or injected into for any portion of the month shall be considered as
13 a one-well charge for the entire month.
- 14
15 (2) Each active completion in a multi-completed well in which production is not commingled down
16 hole shall be considered as a one-well charge providing each completion is considered a separate
17 well by the governing regulatory authority.
- 18
19 (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the
20 production shall be considered as a one-well charge providing the gas well is directly connected to
21 a permanent sales outlet.
- 22
23 (4) A one-well charge shall be made for the month in which plugging and abandonment operations
24 are completed on any well. This one-well charge shall be made whether or not the well has
25 produced except when drilling well rate applies.
- 26
27 (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease
28 allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- 29
30 (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the
31 agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying
32 the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude
33 Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as
34 shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published
35 by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as
36 published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or
37 minus the computed adjustment.

38
39 ~~B. Overhead Percentage Basis~~

- 40
41 ~~(1) Operator shall charge the Joint Account at the following rates:~~

42
43 ~~(a) Development~~

44
45 ~~_____ Percent (_____ %) of the cost of development of the Joint Property exclusive of costs~~
46 ~~provided under Paragraph 10 of Section II and all salvage credits.~~

47
48 ~~(b) Operating~~

49
50 ~~_____ Percent (_____ %) of the cost of operating the Joint Property exclusive of costs provided~~
51 ~~under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased~~
52 ~~for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the~~
53 ~~mineral interest in and to the Joint Property.~~

- 54
55 ~~(2) Application of Overhead Percentage Basis shall be as follows:~~

56
57 ~~For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III,~~
58 ~~development shall include all costs in connection with drilling, redrilling, deepening, or any remedial~~
59 ~~operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing~~
60 ~~interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and~~
61 ~~expenditures incurred in abandoning when the well is not completed as a producer, and original cost of~~
62 ~~construction or installation of fixed assets, the expansion of fixed assets and any other project clearly~~
63 ~~discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other~~
64 ~~costs shall be considered as operating.~~

65
66 **2. Overhead - Major Construction**

67
68 To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of
69 fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the
70 Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint

Account for overhead based on the following rates for any Major Construction project in excess of \$ 25,000.00 :

- A. 5 % of first \$100,000 or total cost if less, plus
B. 3 % of costs in excess of \$100,000 but less than \$1,000,000, plus
C. 2 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
B. 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
C. 2 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2 3/8 inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.

- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000

1 pound Oil Field Haulers Association interstate truck rate shall be used.

2
3 (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston,
4 Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate,
5 to the railway receiving point nearest the Joint Property.

6
7 (d) Macaroni tubing (size less than 2 3/8 inch OD) shall be priced at the lowest published out-of-stock prices
8 f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate
9 per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

10
11 (2) Line Pipe

12
13 (a) Line pipe movements (except size 24 inch OD and larger with walls 3/4 inch and over) 30,000 pounds or
14 more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above.
15 Freight charges shall be calculated from Lorain, Ohio.

16
17 (b) Line Pipe movements (except size 24 inch OD) and larger with walls 3/4 inch and over) less than 30,000
18 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment,
19 plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular
20 goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain,
21 Ohio.

22
23 (c) Line pipe 24 inch OD and over and 3/4 inch wall and larger shall be priced f.o.b. the point of
24 manufacture at current new published prices plus transportation cost to the railway receiving point
25 nearest the Joint Property.

26
27 (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall
28 be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at
29 prices agreed to by the Parties.

30
31 (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable
32 supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the
33 railway receiving point nearest the Joint Property.

34
35 (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current
36 new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or
37 point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint
38 Property. Unused new tubulars will be priced as provided above in Paragraph 2.A.(1) and (2).

39
40 B. Good Used Material (Condition B)

41
42 Material in sound and serviceable condition and suitable for reuse without reconditioning:

43
44 (1) Material moved to the Joint Property

45
46 At seventy-five percent (75%) of current new price, as determined by Paragraph A.

47
48 (2) Material used on and moved from the Joint Property

49
50 (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was
51 originally charged to the Joint Account as new Material or

52
53 (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was
54 originally charged to the Joint Account as used Material

55
56 (3) Material not used on and moved from the Joint Property

57
58 At seventy-five percent (75%) of current new price as determined by Paragraph A.

59
60 The cost of reconditioning, if any, shall be absorbed by the transferring property.

61
62 C. Other Used Material

63
64 (1) Condition C

65
66 Material which is not in sound and serviceable condition and not suitable for its original function until
67 after reconditioning shall be priced at fifty percent (50%) of current new price as determined by
68 Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition
69 C value plus cost of reconditioning does not exceed Condition B value.
70

1 (2) Condition D
2

3 Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose
4 shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material
5 under procedures normally used by Operator without prior approval of Non-Operators.
6

7 (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe
8 of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be
9 priced at used line pipe prices.
10

11 (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g.
12 power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe.
13 Upset tubular goods shall be priced on a non upset basis.
14

15 (3) Condition E
16

17 Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under
18 procedures normally utilized by Operator without prior approval of Non-Operators.
19

20 D. Obsolete Material
21

22 Material which is serviceable and usable for its original function but condition and/or value of such Material
23 is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by
24 the Parties. Such price should result in the Joint Account being charged with the value of the service
25 rendered by such Material.
26

27 E. Pricing Conditions
28

29 (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢)
30 per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs
31 sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year
32 following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in
33 Section III, Paragraph 1.A.(3). Each year, the rate calculated shall be rounded to the nearest cent and
34 shall be the rate in effect until the first day of April next year. Such rate shall be published each year
35 by the Council of Petroleum Accountants Societies.
36

37 (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down
38 price of new Material.
39

40 3. Premium Prices
41

42 Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other
43 unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required
44 Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it
45 to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing
46 Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within
47 ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use
48 and acceptable to Operator.
49

50 4. Warranty of Material Furnished By Operator
51

52 Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint
53 Account until adjustment has been received by Operator from the manufacturers or their agents.
54
55

56 V. INVENTORIES
57

58 The Operator shall maintain detailed records of Controllable Material.
59

60 1. Periodic Inventories, Notice and Representation
61

62 At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice
63 of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that
64 Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an
65 inventory shall bind Non-Operators to accept the inventory taken by Operator.
66

67 2. Reconciliation and Adjustment of Inventories
68

69 Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six
70 months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for

1 overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.
2

3 **3. Special Inventories**
4

5 Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint
6 Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of
7 interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases
8 involving a change of Operator, all Parties shall be governed by such inventory.
9

10 **4. Expense of Conducting Inventories**
11

12 A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the
13 Parties.
14

15 B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except
16 inventories required due to change of Operator shall be charged to the Joint Account.
17

18 **This Accounting Procedure is not subject to COPAS interpretations.**
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EXHIBIT "D"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, ET AL., Non-Operators

Operator will provide only insurance coverage required to comply with Workmen's Compensation Laws of the State where the operations are being conducted and/or Employer's Liability if required. Premiums for the insurance specified above shall be charged to the Joint Account. Any party may, at its own expense, provide for itself such additional insurance as it deems advisable to protect itself against liability not covered by insurance of Operator.

INDEMNITY

Operator shall not be liable for loss, damage or destruction to any property of any Non-Operator in connection with operations hereunder. Each Non-Operator, in proportion to its respective undivided interest, shall save harmless Operator from claims, losses and expenses that exceed the amounts collectible under the insurance carried by Operator as set forth above, except in cases of gross negligence or willful omission of Operator. Each Non-Operator shall indemnify and save harmless Operator and all other Non-Operators for claims and losses arising from personal injury or death to any employee, agent or representative of such Non-Operator.

EXHIBIT "E"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, ET AL., Non-Operators

GAS BALANCING AGREEMENT

1. Each party shall have the right to take in kind and separately dispose of its proportionate share of the gas produced from the Contract Area and shall be entitled to an opportunity to produce its proportionate share of the allowable production from a well (including lawful tolerances) established by appropriate regulatory authority.
2. It is the intent that each party be entitled to gas produced in the proportion that its ownership interest bears to the sum of all ownership interests. It is the intent that the Operator shall have the duty of controlling gas production and the responsibility of administering the provisions of this Agreement. Operator shall cause deliveries to be made to the gas purchasers at such rates as may be required to give effect to the intent that the gas production accounts of all parties are to be brought into balance under the provisions contained herein.
3. To give effect to the intent of this Agreement, the Operator shall be governed by the following rights of each party:
 - (a) Each underproduced party (a party who has not marketed or has taken a lesser volume of gas than the quantity such party is herein entitled) shall have the right upon giving ten (10) days' advance written notice to Operator to take a greater amount of gas than its proportionate share of current production, provided that the right to take such greater amount shall be in proportion that its interest bears to the total interest of all underproduced parties desiring to take more than their proportionate share of the well's current production. It is understood that such "make-up" by the underproduced party shall be attributed to offset his prior underproduction in the order of accrual of the imbalance caused by such underproduction.
 - (b) Each overproduced party (a party who has taken a greater volume of gas than the quantity such party is herein entitled) shall reduce its respective take in the proportion that such party's interest bears to the total interest of all overproduced parties, but in no event shall any overproduced party be required to reduce its take to less than fifty percent (50%) of such overproduced party's proportionate share of the current production of gas.
4. Each party producing and/or delivering gas to its purchaser shall pay any and all royalties and production taxes due on such gas. Nothing herein shall cause a producing party to account for or pay overriding or other leasehold burdens created by or burdening the interest of any nonproducing or underproducing party.
5. The provisions of this Agreement shall be separately applicable to each well and each reservoir to the end that, subject to the provisions of Paragraph 6 below, production from one reservoir may not be utilized for the purpose of balancing underproduction from other reservoirs unless agreed to by all parties and gas is of similar vintage.
6. When production from a reservoir permanently ceases, Operator shall be responsible to determine the final accounting of underproduction and overproduction. Each overproduced party shall have the option of furnishing each underproduced party gas of like vintage from other sources ("make-up gas") or settling the imbalance in cash as provided below. Make-up gas shall be supplied from sources determined solely by the overproduced party; provided, no such source may be included unless a delivery point for the gas can be agreed upon by the overproduced and underproduced parties involved.

If any overproduced party does not elect to supply make-up gas, or if such parties do not agree on a delivery point for the make-up gas within thirty (30) days from termination of such production, a monetary settlement will be made between the underproduced and overproduced parties. In making such settlement, each such overproduced party shall remit to the Operator for the account of each underproduced party an amount of money calculated by multiplying the volume of overproduced gas of such vintage by the actual amount of money per MCF of such gas that such overproduced party actually received, less taxes and royalties theretofore paid by the overproduced party. The Operator will disburse to each underproduced party its proportionate share of monies collected. Such amount shall be shared by each underproduced party in the proportion that the underproduction of each bears to the underproduction of all parties. If any overproduced party has paid royalties or taxes attributable to his overproduction, the amount of such royalties shall be deducted from such payment made by him. The amount of payment for all such overproduction shall be determined in the order of accrual.
7. Nothing in this Gas Balancing Agreement shall cause the Operator to produce a well or reservoir at higher than maximum allowable rates which might have been established by a regulatory authority.
8. The Operator shall maintain a running account of the gas balance between the parties and will furnish each party monthly statements showing the quantities of gas produced from each reservoir, the amount thereof used in joint account operations, vented or lost, and the total quantities delivered to purchasers together with the over/under status of each party.

EXHIBIT "F"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, ET AL., Non-Operators

GOVERNMENT COMPLIANCE CERTIFICATE

This contract incorporates the following clauses, certifications and programs by reference with the same force and effect as if they were given in full text:

CFR AND FAR SOURCE	TITLE AND DATE
48 CFR §52.219-08 FAR 19.708(a)	Utilization of Small Business Concerns and Small Disadvantaged Business Concerns (Jun 1985)
48 CFR §52.219-13 FAR 19.902	Utilization of Women-Owned Small Businesses (Aug 1986)
48 CFR §52.220-03 FAR 20.302(a)	Utilization of Labor Surplus Area Concerns (Apr 1984)
48 CFR §52.222-21 FAR 22.810(a)(1)	Certification of Nonsegregated Facilities (Apr 1984)
48 CFR §52.222-25 FAR 22.810(d)	Affirmative Action Compliance (Apr 1984)
48 CFR §52.222-26 FAR 22.810(e)	Equal Opportunity (Apr 1984)
48 CFR §52.222-35 FAR 22.1308	Affirmative Action for Special Disabled and Vietnam Era Veterans (Apr 1984)
48 CFR §52.222-36 FAR 22.1408	Affirmative Action for Handicapped Workers (Apr 1984)
48 CFR §52.223-02 FAR 23.105(b)	Clean Air and Water (Apr 1984)
48 CFR §52.223-03 FAR 23.303	Hazardous Material Identification and Material Safety Data (Aug 1987)
48 CFR §52.223-06 FAR 23.505(c)	Drug-Free Workplace (Mar 1989)
48 CFR §22-804.1	Affirmative Action Programs
48 CFR §52.220-4 FAR 20.302(b)	Labor Surplus Area Subcontracting Program (Apr 1984)
48 CFR §52.219-9 FAR 19.708(b)	Small Business and Small Disadvantaged Business Subcontracting Plan (Aug 1989)

EXHIBIT "G"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, ET AL., Non-Operators

There is no Exhibit "G" to this Agreement.

EXHIBIT "H"

Attached to and made a part of that certain Operating Agreement dated January 1, 2004,
by and between POGO PRODUCING COMPANY, Operator, and
HARVEY E. YATES COMPANY, ET AL., Non-Operators

MEMORANDUM OF OPERATING AGREEMENT **(AND MORTGAGE AND FINANCING STATEMENT)**

KNOW ALL MEN BY THESE PRESENTS

THAT, Pogo Producing Company, whose address is P.O. Box 10340, Midland, Texas 79702-7340 (or such party who may hereafter be designated and serve as Operator under the terms of the below-mentioned Operating Agreement), hereinafter referred to as "Operator", has entered into an Operating Agreement with the following party/parties, hereinafter referred to as "Non-Operator", whether one or more, to-wit:

Such Operating Agreement is dated and effective as of the 1st of January, 2004, as the same may have thereafter been amended. That such Operating Agreement provides generally for the joint exploration development and production of oil, gas, and other hydrocarbons lying in and under the following described lands, to-wit:

That the Operating Agreement provides that every sale, encumbrance, transfer or other disposition made by any party to the Agreement, shall be expressly subject to the terms and provisions of the Operating Agreement and shall be made without prejudice to the rights of all other parties to the Operating Agreement.

Among other material provisions of the Operating Agreement, Operator is granted a first lien upon all oil and gas rights of the parties in relation to the above-described land and a security interest in each party's share of oil and/or gas when extracted and each party's interest in all equipment. Such lien and security interest to secure payment of each party's share of expenses, together with interest, attributable to the joint exploration, drilling and production of hydrocarbons from the above-described land. Operator is further entitled to exercise the rights and remedies of a secured party under the Uniform Commercial Code or other comparable law in force in the jurisdiction where the above-described lands are located. Upon default by any Non-Operator in payment of its share of expenses, Operator has the right, without prejudice to other rights and remedies, to collect from purchasers the proceeds from the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator plus interest, has been paid. Upon request by the Operator, non-defaulting parties shall reimburse Operator (to the extent unpaid within sixty (60) days from rendition of a statement). Each such non-defaulting party who makes payment of its share of the unpaid amount shall be subrogated to the security rights of Operator mentioned above. The Operating Agreement grants similar security rights to Non-Operators to secure payment of the debts of Operator.

To give further effect to the provisions of the Operating Agreement, each Non-Operator does hereby grant unto the Operator a first lien and mortgage in and to all of Non-Operator's oil and gas rights in the Contract Area, including all its right, title and interest in the oil and gas leases and the leasehold estates in the Contract Area, and a security interest in all of Non-Operator's share of oil and gas extracted and produced from the Contract Area, and Non-Operator's share and interest in the equipment used in the Contract Area, together with proceeds and products of all the foregoing. This mortgage and security agreement shall secure payment of all indebtedness which may (or has) become due and owing to the Operator pursuant to the terms and conditions of the Operating Agreement. Operator grants a similar mortgage and security interest to each Non-Operator.

All prospective assignees, mortgages or other parties claiming some interest or acquiring some interest by, through or under any of the above-mentioned parties are put on notice of the priority of the terms and provisions of the Operating Agreement and are further advised that Operator may now or in the future claim a lien against one or more of the Non-Operators under the terms of the Operating Agreement.

The Operating Agreement contains other provisions which limit and restrict the rights of the parties in relation to their specific interests in and to oil and gas rights. A true and correct copy of such Operating Agreement is available for inspection during business hours at the offices of Operator. Further, information as to amount unpaid by individual Non-Operators in relation to which Operator presently claims a lien and security interests, are available for inspection to all proper persons in the offices of Operator.

This Memorandum may be executed in any number of counterparts. Counterparts may be combined to form a single instrument for recording purposes. All parties need not execute in order for the Memorandum to be effective. Failure of a party to execute is not intended to, in any way, limit the notice given by the filing of this Memorandum.

DATED this the ____ day of _____, 2004, but effective date of the Operating Agreement above-mentioned.

POGO PRODUCING COMPANY

By: _____
Jerry A. Cooper
Senior Vice President

Date: _____, 2004

COMPANY

By: _____
Name: _____
Title: _____
Date: _____, 2004

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this _____ day of _____, 2004, by Jerry A. Cooper, Senior Vice-President of POGO PRODUCING COMPANY, a Delaware corporation, on behalf of said corporation.

My Commission Expires: _____
Notary Public, State of Texas

STATE OF _____ §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2004, by _____ of _____, a _____ corporation, on behalf said corporation.

My Commission Expires: _____
Notary Public, State of _____