

NEW POOLS

It is recommended that a new oil pool be created and designated as the Antelope Draw-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Pogo Producing Company Falcon Federal Well No. 1 located in Unit I Section 1 Township 24 Range 34 and was completed on November 21, 1993. Top of perforations is at 8,541 feet.

It is recommended that a new gas pool be created and designated as the Caudill-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was V-F Petroleum Inc. Graham Well No. 1 located in Unit L Section 9 Township 15 Range 36 and was completed on July 20, 1993. Top of perforations is at 11,893 feet.

It is recommended that a new oil pool be created and designated as the Hardy-Simpson Pool.

Vertical limits to be the (McKee) Simpson formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was Conoco Inc. Hardy 36 State Well No. 1 located in Unit K Section 36 Township 20 Range 37 and was completed on March 21, 1994. Top of perforations is at 9,940 feet.

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It is recommended that a new oil pool be created and designated as the North Lovington-Strawn Pool.

Vertical limits to be the Strawn formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was PG&E Resources Company Smith 15 Well No. 1 located in Unit N Section 15 Township 16 Range 36 and was completed on April 30, 1994. Top of perforations is at 11,453 feet.

It is recommended that a new oil pool be created and designated as the Mesa Verde-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Merdiain Oil Inc. Jack Tank 8 Federal Well No. 2 located in Unit E Section 8 Township 24 Range 32 and was completed on April 18, 1994. Top of perforations is at 9,652 feet.

It is recommended that a new oil pool be created and designated as the Pronghorn-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Yates Petroleum Corporation Pronghorn AHO Federal Well No. 1 located in Unit G Section 6 Township 23 Range 33 and was completed on June 10, 1993. Top of perforations is at 9,921 feet.

NEW POOLS

It is recommended that a new gas pool be created and designated as the West Ranger Lake-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Phillips Petroleum Company Ranger Well No. 17 located in Unit M Section 26 Township 12 Range 34 and was completed on February 21, 1994. Top of perforations is at 11,675 feet.

It is recommended that a new oil pool be created and designated as the West Sanmal-Queen Pool.

Vertical limits to be the Queen formation and the horizontal limits should be as follows: As outlined in Paragraph (h) Exhibit I

Discovery well was Phillips Petroleum Company Phillips E State Well No. 34 located in Unit P Section 9 Township 17 Range 33 and was completed on October 26, 1993. Top of perforations is at 3,740 feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____ . Top of perforations is at _____ feet.