

OIL CONSERVATION DIVISION
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
PRORATED GAS POOLS OF SOUTHEAST NEW MEXICO
FOR OCTOBER 1994 THROUGH MARCH 1995
ONGARD

Pool Name	Avg Monthly Pool Production Oct93-Mar94	Pool Adjustments	Monthly Pool Allowable Oct94-Mar95	Monthly Marginal Pool Allowable Oct94-Mar95	Monthly Non-Marginal Pool Allowable Oct94-Mar95	Number of Non-Marginal Acc. Factors	Monthly Average Alloc. Factor
<u>Atoka Penn</u>	84,641	23,359	108,000	60,000	48,000	2.00	24,000
<u>Blinebry Oil and Gas</u>	0	564,000	564,000	450,000	114,000	3.00	38,000 +
Buffalo Valley Penn	341,879	0	341,879	308,879	33,000	1.00	33,000
Burton Flat Strawn	59,758	0	59,758	59,758	0	0.00	20,000
Carlsbad Morrow, South	232,247	0	232,247	232,247	0	0.00	25,000
Catclaw Draw Morrow	403,996	0	403,996	403,996	0	0.00	70,000
<u>Eumont Yates 7 Rivers Qn</u>	2,861,119	0	2,861,119	2,171,119	690,000	23.00	30,000 +
Indian Basin Morrow	62,772	0	62,772	46,772	16,000	1.00	16,000
<u>Indian Basin Upper Penn</u>	3,857,493	0	3,857,493	2,857,493	1,000,000	5.00	200,000 - ok
Jalmat Tansill YT 7 Rivers	1,077,424	0	1,077,242	985,924	91,500	5.00	18,300
Justis Glorieta	51,636	48,564	100,200	27,000	73,200	4.00	18,800
Monument McKee Ellen	12,366	0	12,366	12,366	0	0.00	12,000
Tubb Oil and Gas	0	321,500	321,500	200,000	121,500	9.00	13,500

****All Gas Volumes Shown in MCF**

Average pool production volumes are October 1993 to December 1993. 1994 unavailable.
 Production data unavailable for Blinebry and Tubb.

BEFORE THE
OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

Case No. 11102 Exhibit No. 1

Submitted by OCD

Hearing Date 9-22-94

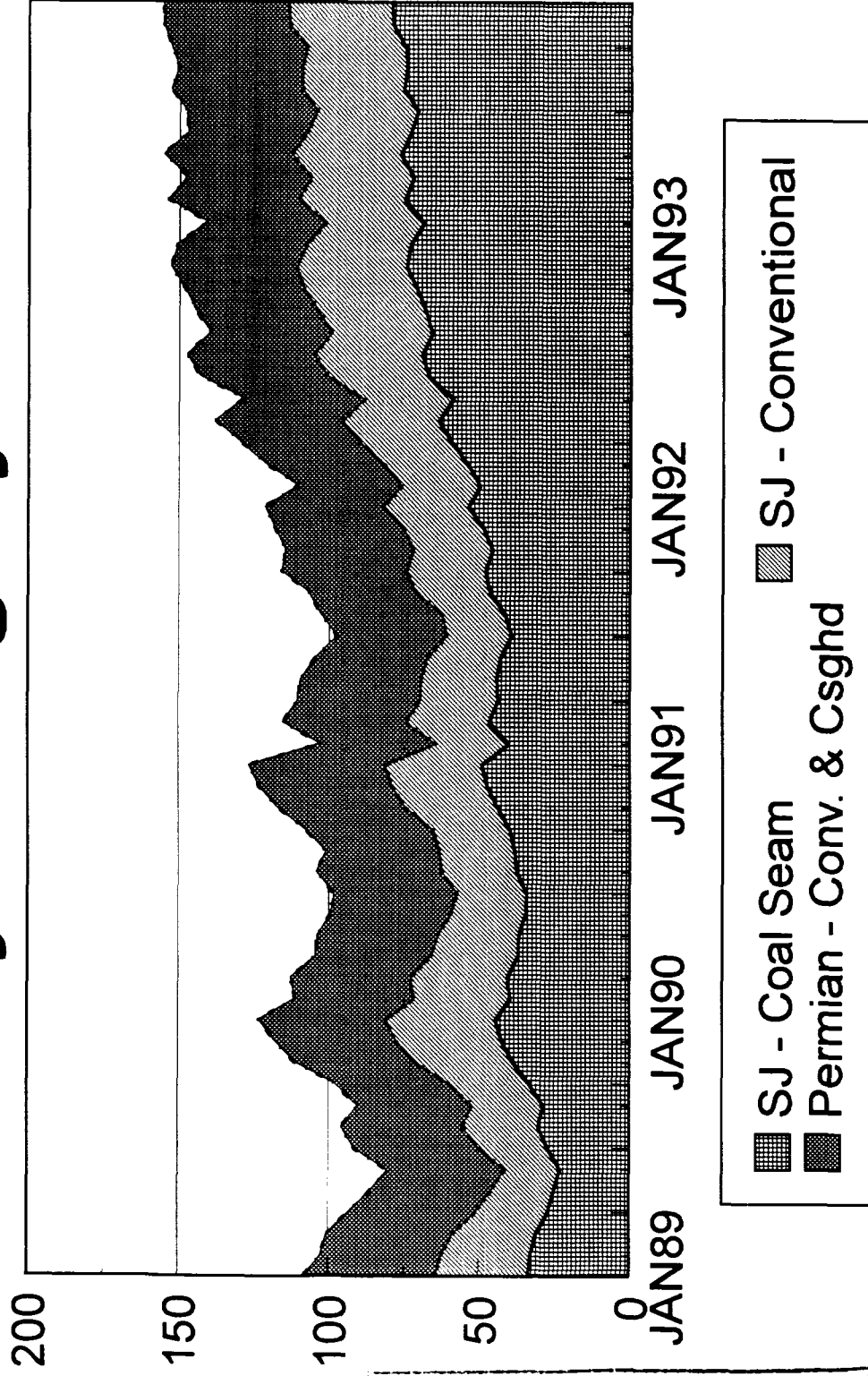
OIL CONSERVATION DIVISION
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
PRORATED GAS POOLS OF NORTHWEST NEW MEXICO
FOR OCTOBER 1994 THROUGH MARCH 1995
ONGARD

Pool Name	Avg Monthly Pool Production Oct93-Mar94	Pool Adjustments	Monthly Pool Allowable Oct94-Mar95	Monthly Marginal Pool Allowable Oct94-Mar95	Monthly Non-Marginal Pool Allowable Oct94-Mar95	Number of Marginal Acr. Factors	Number of Non-Marginal Acr. = Div.	Monthly Acreage Alloc. Factor	Monthly Acr. = Div. Factor
Basin Dakota	9,517,413	0	9,517,413	9,237,413	280,000	15.00	8,000	11,200	14.00
Blanco Mesaverde	16,448,075	0	16,448,075	13,466,742	2,981,333	130.00	86,000	5,733	26.00
Blanco P.C. South	1,345,534	0	1,345,534	1,196,201	149,333	85.00	4,000	439	28.00
Tapacito Pictured Cliffs	311,519	0	311,519	296,586	14,933	8.00	560	467	20.00

****All Gas Volumes Shown in MCF**
Average Pool Production volumes are October 1993 to December 1993.
1994 unavailable.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>1102</u>	Exhibit No. <u>2</u>
Submitted by <u>OCD</u>	
Hearing Date <u>9-22-94</u>	

New Mexico Production, by Category

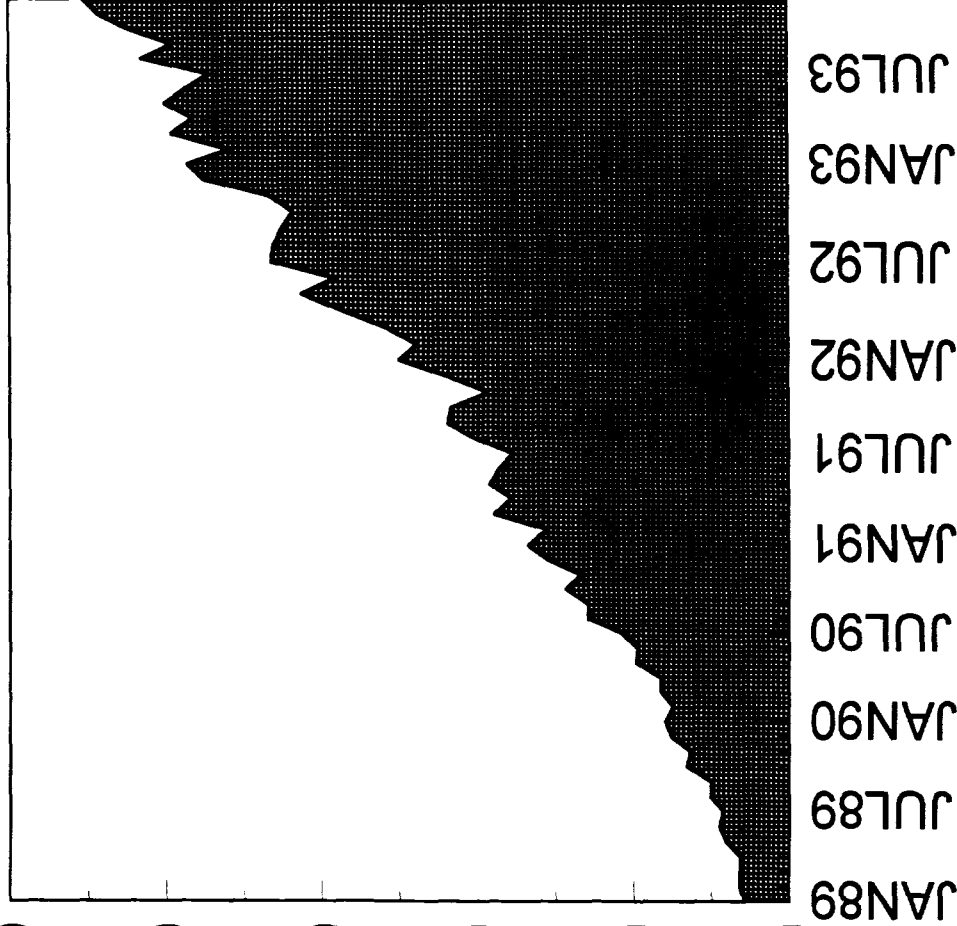


BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 11103 Exhibit No. 3
Submitted by OGD
Hearing Date 9-22-94

New Mexico's Coal Seam Gas

Production Monthly Production (Bcf)

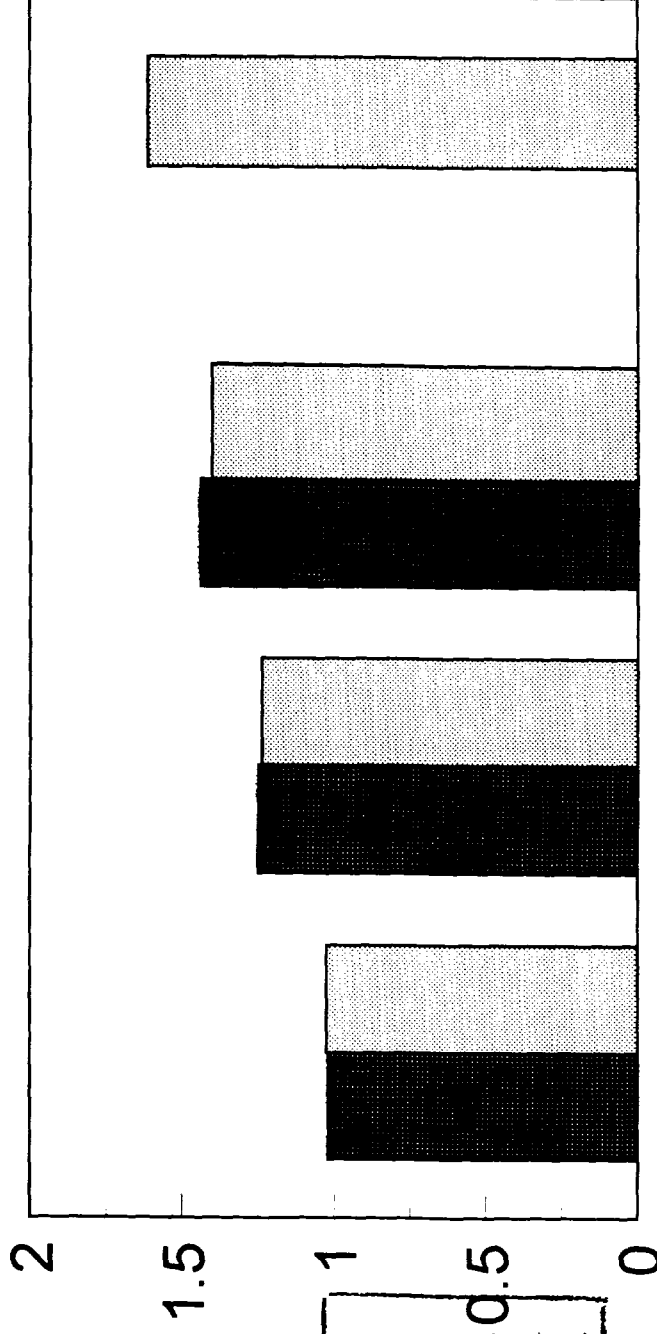
- Coal seam gas production has grown significantly over the past five years
- Over 1900 wells are connected/producing
- On average, 25 wells have been added each of the past 48 months
- Average production from coal seam wells is approx. 730 Mcf/day



BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico	
Case No. <u>11102</u>	Exhibit No. <u>4</u>
Submitted by <u>OCD</u>	
Hearing Date <u>9-22-94</u>	

Natural Gas Production Projected vs. Actual

Production (Tcf)



BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 11102 Exhibit No. 5

Submitted by QED

Hearing Date 9-22-94

	1991	1992	1993	1994
Actual	1.019	1.248	1.440	
Projected	1.025	1.237	1.403	1.612

Source: NMOCD-Gas Marketing Bureau