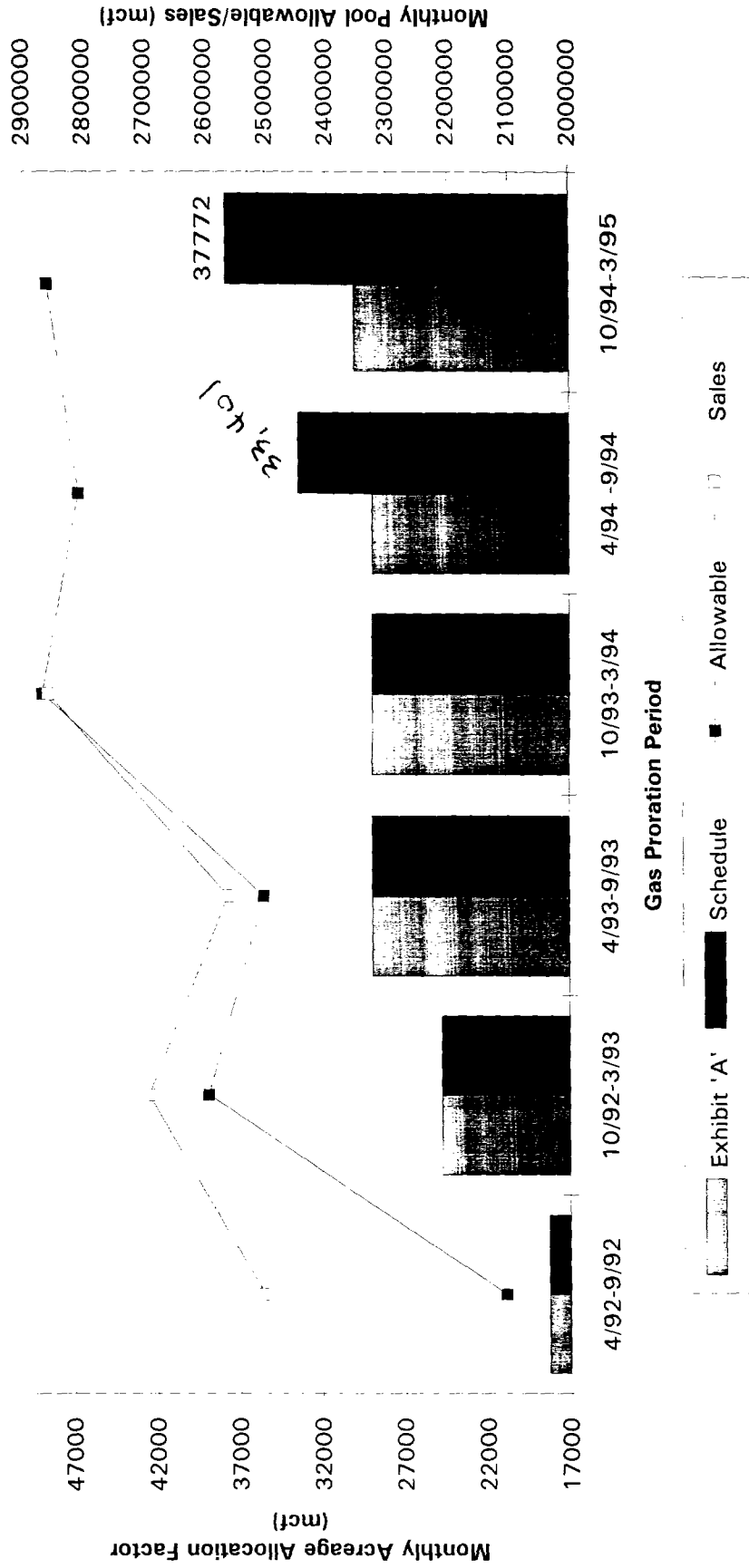


Eumont Yates/7Rvrs/Qn Pool



Eumont Yates/7Rvrs/Qn - Exxon's Allowable Limited GPU's

Lease	Acres	Factor	Current Capability mcf/d	Worked Capability mcf/d	Last Allowable mcf/d	Trial Allowable	Proposal Allowable	Unusable Capability	
Knox	320	2	1485	2485	2198	1974	2485	0	
Adkins	320	2	2410	3210	2198	1974	2485	725	
"B" State	80	0.5	800	800	549	493	621	179	
Eu. G. C.	320	2	1379	2579	2198	1974	2485	94	
"G" State	600	3.75	4450	5500	4120	3701	4659	841	
Monthly Acreage Allocation Factor (mcf)						33402	30000	37772	

Exhibit No. 2  
 Exxon Corporation  
 Case 11102  
 Hearing Date: Sept. 22, 1994

EUMONT YATES/TRVS/QN  
 EXXON WELLS/PRORATION UNITS AND WORKPLANS

Lease and Well	GPU Acres	Current Workover Plans
J. D. Knox 1, 3	320	Well 9 - Expect it to be capable of 1000mcfpd
A. J. Adkins 1, 2, 9, 10	320	Wells 2 and 9 would add about 800 mcfpd
N. M. "B" State 2	80	Capable of 800 mcfpd      Gas lift
Eumont Gas Comm 2-1, 2-3, 2-4	320	Well 2-5 workover next week should add 600 mcfpd. Work on 2-2 and 2-6 would be done if more allowable were available.
N. M. "G" State 2, 10	600	Now allowable limited, but would workover wells 4 and 16 with sufficient allowable

*How do you get results*

*estimate*

*Gas lift*

Blinebry Pool

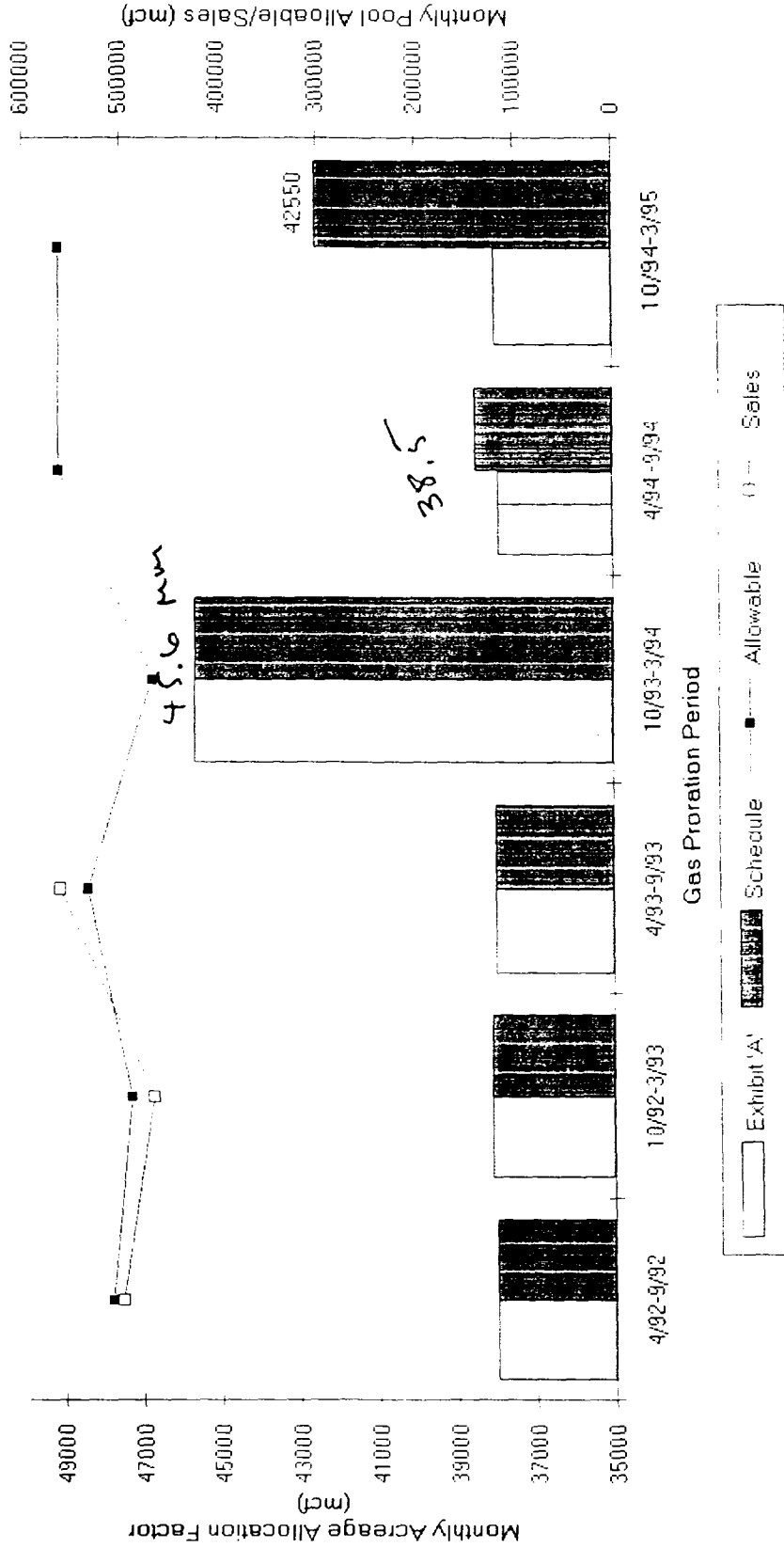


Exhibit No. 4  
 Exxon Corporation  
 Case 11102  
 Hearing Date: Sept. 22, 1994

Blinbry - Exxon's Allowable Limited GPU's

Lease	Acres	Factor	Current Capacity mcf/d	Worked Capacity mcf/d	Last Allowable mcf/d	Trial Allowable	Proposal Allowable	Unusable Capacity
"S"St.31	80	0.5	700	700	633	625	700	0
"S"St.38	80	0.5	1000	1000	633	625	700	300
Monthly Acreage Allocation Factor					38510	38000	42550	

0  
300 — *already*  
*on well*

Exhibit No. 5  
Exxon Corporation  
Case 11102  
Hearing Date: Sept. 22, 1994