

COMMISSION HEARING

CASE 11102

Gas Allowables for Prorated Gas Pools

Eumont Gas Pool

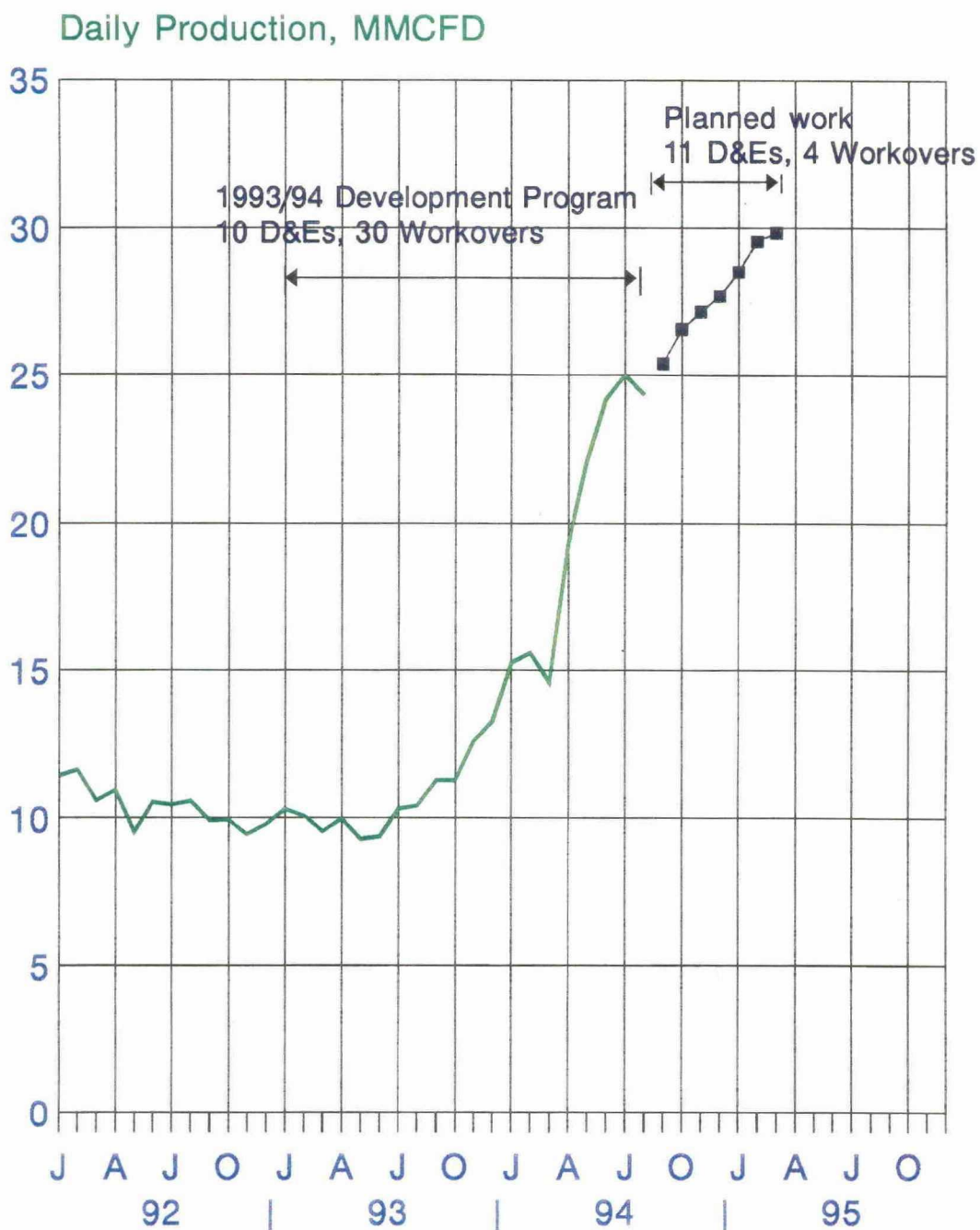
Submitted by: Conoco Inc.

Hearing Date: September 22, 1994

**OIL CONSERVATION DIVISION
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
EUMONT PRORATED GAS POOL**

Allocation Period	Average Monthly Pool Sales	Pool Adjustments	Monthly Pool Allowable	Monthly Marginal Pool Allowable	Monthly Non- Marginal Pool Allowable	Number of Non Marginal Acreage Factors	Monthly Acreage Allocation Factor
10/91-3/92	2,218,783	335,789	2,423,399	1,385,423	1,037,976	56.72	18,300
4/92-9/92	1,936,303	169,191	2,105,494	1,364,710	740,784	40.48	18,300
10/92-3/93	2,596,563	0	2,596,563	2,225,600	370,963	15.00	24,730
4/93-9/93	2,505,122	0	2,505,122	1,933,788	571,334	19.75	28,928
10/93-3/94	2,695,638	173,874	2,869,512	2,218,542	650,970	22.50	28,932
4/94-9/94	2,563,744	246,214	2,809,958	2,156,185	653,773	22.60	28,928
Conoco Proposed 10/94-3/95	2,861,119	0	2,861,119	2,171,119	690,000	23.00	30,000

CONOCO EUMONT GAS PRODUCTION



BEFORE A COMMISSION HEARING BY
THE OIL CONSERVATION DIVISION

EXHIBIT NO. 2
CASE NO.: 11102
Submitted by: Conoco Inc.
Hearing Date: Sept 22, 1994

**CONOCO DRILLING PROGRAM
(AUG 94 - MAR 95)**

Drilling Well	Estimated Rate (MCFD)
Britt B No. 29	500
Britt B No. 30	500
Britt B No. 31	500
Sanderson A No. 18	500
Sanderson A No. 19	500
Sanderson A No. 20	500
Sanderson B-1 No. 10	500
Britt A-18 No. 6	500
State AC No. 7	400
State A-19 No. 2	250
<u>State D No. 18</u>	<u>1,000</u>
Total	5,650

BEFORE A COMMISSION HEARING BY
THE OIL CONSERVATION DIVISION

EXHIBIT NO. 3
CASE NO.: 11102
Submitted by: Conoco Inc.
Hearing Date: Sept 22, 1994