COLLINS & WARE - 1/3 GR STATE "30" #1 3 MARALO, INC. - 1/3 SANTA FE ENERGY - 1/3 36979 BASS ENTERPRISES et al 50% MARALO, INC., COLLINS & WARE Federal SANTA FE ENERGY, COLLINS & WARE - 1/3 |MARALO, INC. - 1/3 **TEXACO** GOLD RUSH FED. "30" COM. #1 SANTA FE ENERGY - 1/3 E - 5229 81622 State Federal

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 11156 Exhibit No.



Submitted by: Maralo, Inc.

Hearing Date: December 15, 1994

Mala

G R STATE "30" # 1
EDDY COUNTY, NEW MEXICO

N/2 SECTION 30, T 23 S - R 30 E

SCALE : 1" = 1,000"

WELL_	G R "30" State	#1	PRO. DEPTH_	7,90 <u>0'</u>	_PROSP	ECT	Gold R	ush	DA	TE	9/19/94
co	Eddy	_STATE_NM	LOCATION	1980 F	WL & 330)' FNL, Se	ec 30, T	-23-S, R	-30-E	· · · · · · · · · · · · · · · · · · ·	
FM	Bone Springs	_FIELD							AF	E#	
WELL	COST INTANGIBLES					240-XXX	K CODI				THOIR S
		DADWAY, DAMA	GES				001	\$	15,000	\$	15,000
	RIG MOBLIZAT						002		00		0
			@ \$ <u>12.00</u>				003		94,800		94,800
			YS @ \$ 4700	/DAY			00 4 018		9,400 0		9,400 0
	FUEL & WATE	RNKEY0 :b		-			005	~**	10,000		10,000
	MUD & CHEMIC						006		6,000	<u></u> :	6,000
		MENTING SERV	ICES				007		26,000	<u></u> -	10,000
		TEMPERATURE					008		0		0
		OGGING + MUD					009		20,000		20,000
		-ACIDIZING - FR					010		50,000		0
	SPECIAL SERV	ICES, (INSPECT	ION, RENTAL)				011		10,000		5,000
	SERVICE UNIT						012		8,400		0
		, REAMERS, ETC	C)				013		6,000		5,000
	SUPERVISION						014		10,000		6,000
	TRUCKING & IE						015		10,000		8,000
	LOCATION CLE	:AN UP					016		6,000		8,000
	LEGAL	T COSTS					019		1,000 0		1,000 10,000
	ABANDONMEN ADMINISTRATI	VE OVERHEAD					025 040		5,000 -		3,000
		_ 5% CO	NTINGENCY				017		14,380		10,600
			TOTAL WELL	INTANGI	BLE		•	\$	301,980	\$	221,800
-											
		VELL EQUIPMEN	Τ			230-XX		E		_	
	WELLHEAD AS	SEMBLY					001	\$	6,000	\$	2,000
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	TUBING:	2 7/8		7,900		25,000	003		25,000		0
		WNHOLE PUMP				-	004		7,000		0
	SURFACE PUM	IP EQ & POWER	SUPPLY				005		40,000		0
	SUCKER RODS	3					006		15,000		0
			TOTAL WELL	TANGIBL	LES			\$	180,700	\$	43,500
	TANOIDI EC. D	DODUGTION 8.1	EARE FACILITIES		· · · · · · · · · · · · · · · · · · ·	220 VV	V 00D	·			
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	MISCELLANEO	US NON-CONTE	ROLLABLE EQUIP	MENT			017		2,000		0
			TOTAL FACILI	ITY TANG	BIBLES			\$	43,000	\$_	0
			TOTAL TANG					\$	223,700	\$_	43,500
			TOTAL EXPE	NDITURE				\$		\$_	
		=				1, -		- 	- /		
COMP	'ANY				MARAL	O INC.		5. V	1/2		
BY:			DATE:		BY:			e 1,	Durk		
APPR	OVED:DISAP	PROVED	W.I			VED_X	_DISAF	PROVE		l125	
										8/30/	94
										9 50/	1/





CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Bass Enterprises Production Co. 201 Main St., Suite 2900 Fort Worth, Texas 76102

Attn: Wayne Bailey

Re: Farmout Request
NW/4 Section 30,
T-23-S, R-30-E, NMPM,
Bold Rush Fros. (NM-241)
Eddy County, New Mexico

Dear Wayne:

This letter will serve as Maralc Inc.'s formal request for a farmout of Bass' remaining leasehold interest in the captioned acreage. The following terms and conditions are requested for a farmout:

- 1. Maralo will drill or cause to be drilled a test well to adequately test the Bone Springs formation at a depth of approximately 7,900' on or before December 31, 1994 at a legal location in the NE/4 NW/4 of Section 30, T-23-S, R-30-E, NMPM, Eddy County, New Mexico.
- 2. Upon establishment of commercial production from said well, Maralo proposes to earn the following:
- a. One hundred percent (100%) of Bass' leasehold interest in the NW/4 of said Section 30, with Bass delivering Maralo an eighty percent (80%) Net Revenue Interest Lease.
- b. After payout of the costs of said well, Bass shall have a one-time option to convert said reserved ORRI to a twenty-five percent 25%) working interest in said well and its proration unit, proportionately reduced.
- 3. In the event the drilling of said well results in a dry hole, and no acreage is earned, Maralo will have the option to drill a similar test on the captioned farmout acreage, within one hundred eighty (180) days of the plugging of the initial well. If the drilling of said second well results in the establishment of commercial production, Maralo shall earn the same interest outlined above.



Bass Enterprises Production Co. August 31, 1994 Page -2-

- 4. All rights earned by Maralo shall be limited in depth from the surface down to one hundred feet (100%) below the deepest perforation in said well made by Maralo.
- 5. In order for Maralo to maintain its earned acreage outside of the proration unit established for the initial test well, Maralo must commence a continuous development program which would allow no more than one hundred eighty (180) days to elapse between the completion or plugging of the previous well and the commencement of actual drilling operations on the next succeeding well.
 - 5. There shall be no obligation upon Martlo to commence operations on said well pursuant to the terms of the formal agreement, and the only penalty for failure to commence said operations will be the forfeiture of all rights that might be earned by said operations.

We have also enclosed herein for Bass' review and possible execution two copies of Maralo's AFE to drill the G R "30" State #1 well. If Bass desires to participate in this well instead of farming out its interest as detailed herein, please execute said AFE at your earliest convenience.

Flease advise as soon as possible if the foregoing terms meet with your approval and begin preparation of a formal agreement. Should you have any questions concerning this request, please feel free to contact the undersigned.

Yours very truly,

Mark Wheeler, CPL District Landman

MW/pjd:NM-241(9)

кс: Joe Pulido John Thoma



P 237 027 327

Receipt for Certified Mail
No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	(See Neverse)	
	Bass Enter	prises
	Street and the Su	ite 2900
	A. Worth T	< 7610Z
	Postage	\$ 29
	Certified Fee	1.00
	Special Delivery Fee	
	Restricted Delivery Fee	
1991	Return Receipt Showing to Whom & Date Delivered	1.00
une	Heturn Hedelot Showing to Accom- Date, and Addressee's Address	
, O	TOTAL Postage & Fees	\$2.29
PS Form 3800 , June 1991	Postmark or Date 8/31/94	

-		Go	ld i	Rus	h Ro	s Dec	- FO AM
PS (0 3811, May 1987 * US.Q.PO. 1887-178-288	7. Date of Delivery SEP 0 2 1934	S, SWAY OF TOTAL	5. Signature – Addressee 😕 X		ath: Dayor Bailed	S. Article Addressed to:	SENDER Completifum, add with additional and the sender of
DOMESTIC RETURN RECEIPT	\$.		8. Addressee's Address (ONLY if requested and fee paid)	Always obtain signature of addressee or agent and DATE DELIVERED.	Type of Service: Registered Insured	4. Article Number 7 337-027-337	vice or desired and complex hams 3 to 14 to 15 t



September 20, 1994

TO THE WORKING INTEREST OWNERS SHOWN ON ATTACHED EXHIBIT "A":

Re: Revised AFE
GR "30" State #1 Well,
NE/4 NW/4 Section 30,
T-23-S, R-30-E, NMPM.
Gold Rush Pros. (NM-241)
Eddy County, New Mexico

Gentlemen:

Please find enclosed for your review and execution a revised AFE for the captioned well. Said AFE has been revised downward in total costs because of our review of final costs in recent wells that Maralo has operated which were drilled to approximately the same total depth.

Please replace our previous AFE with the enclosed and execute and return at your earliest convenience. Thank you for your continuing cooperation.

Yours very truly,

Mark Wheeler, CPL District Landman

/cmw:qoldrush(10)

xc: R. A. Lowery / Joe Pulido / John Thoma Bass Enterprises - Attn: Wayne Bailey

P 237 027 328



Receipt for Certified Mail
No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	(See Reverse)	
	Bass Enter	orises
	Street and No Main St	# 2900
	PO State and ZIP Code H. Worth TX	7602
	Postage	\$.29
	Certified Fee	1.00
	Special Delivery Fee	
	Restricted Delivery Fee	
991	Return Receipt Showing to Whom & Date Delivered	1.00
PS Form 3800, June 1991	Return Receipt Showing to Whom, Date, and Addressee's Address	
ر (C	TOTAL Postage & Fees	\$2.29
380	Postmark or Date	
E l	9(20(94
PSF	•	
i	l	

EXHIBIT "A"

GOLD RUSH PROSPECT (NM-241) Eddy County, New Mexico

Maralo Inc. Five Post Oak Park Suite 1010 Houston, Texas 77027-3489

Texaco Exploration and Production Inc. P. O. Box 2100 Denver, Colorado 80201

Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701

Aquila Energy Resources Corporation 10370 Richmond Avenue, Suite 700 Houston, Texas 77042-4137

Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701-5076

TURNKEY FUEL & WATER MUD & CHEMICALS CEMENT & CEMENTING CORING, DST, TEMPER ELECTRICAL LOGGING PERFORATING -ACIDIZI SPECIAL SERVICES, (IN SERVICE UNIT SUPPLIES (BIT, REAME SUPERVISION TRUCKING & IDC LABOI LOCATION CLEAN UP LEGAL ABANDONMENT COST ADMINISTRATIVE OVER MISC AND 10 TANGIBLES - WELL EQUIVALENCE SURFACE 1ST INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	C. DAMAGES C.900' @ \$	4700 // Y G ING NTAL)	DAY	3LE	240-XXX	001 002 003 004 018 005 006 007 008 009 010 011 012 013 014 015 016 019 025 040 017	\$	AFE MPLETED 20,000 0 102,300 14,100 0 16,000 15,000 36,000 10,000 26,000 50,000 10,000 8,400 6,000 12,000 20,000 6,000 5,000 0 7,000 36,800 400,600		7 HOLE 20,000 0 102,300 14,100 0 16,000 15,000 26,000 0 5,000 6,000 12,00 8,000 12,00 4,200 28,70 311,30
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SUPERVISION TRUCKING & IDC LABO LOCATION CLEAN UP LEGAL ABANDONMENT COST ADMINISTRATIVE OVER MISC AND 10 TANGIBLES - WELL EQUE WELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS	OR TS RHEAD% CONTINGENT TOTA SUIPMENT	AL WELL I	INTANGIE	BLE	230-XX	014 015 016 019 025 040 017		12,000 20,000 6,000 5,000 0 7,000 36,800	\$	6,00 12,00 8,00 5,00 10,00 4,20 28,70 311,30
LOCATION CLEAN UP LEGAL ABANDONMENT COST ADMINISTRATIVE OVER MISC AND 10 TANGIBLES - WELL EQUE WELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	S RHEAD % CONTINGE! TOTA !UIPMENT	AL WELL I	INTANGIE	3LE	230-XX	016 019 025 040 017		20,000 6,000 5,000 0 7,000 36,800	\$	12,00 8,00 5,00 10,00 4,20 28,70 311,30
LEGAL ABANDONMENT COST ADMINISTRATIVE OYEI MISC AND 10 TANGIBLES - WELL EQ WELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	RHEAD% CONTINGEI TOTA UIPMENT	AL WELL I	INTANGIE	BLE	230-XX	019 025 040 017		5,000 0 7,000 36,800	\$	5,00 10,00 4,20 28,70 311,30
ABANDONMENT COST ADMINISTRATIVE OVER MISC AND 10 TANGIBLES - WELL EQUAL MELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	RHEAD% CONTINGET TOTA SUIPMENT	AL WELL I	INTANGIE	BLE	230-XX	025 040 017		7,000 36,800	\$	10,00 4,20 28,70 311,30
ADMINISTRATIVE OVER MISC AND 10 TANGIBLES - WELL EQUELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & FOUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	RHEAD% CONTINGET TOTA SUIPMENT	AL WELL I	INTA:NGIE	BLE	230-XX)	040 017		7,000 36,800	\$	4,20 28,70 311,30
TANGIBLES - WELL EQUELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	% CONTINGER TOTA UIPMENT	AL WELL I	INTANGIE	BLE	230-XX	017		_36,800	\$	28,70 311,30
TANGIBLES - WELL EQUELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	TOTA UIPMENT (AL WELL I	INTANGI	BLE	230-XX)	CODE			\$	311,30
WELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	UIPMÉNT (INTANGI	BLE	230-XX)			400,600	\$	
WELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	<i>(</i>	"00	<u> </u>		230-XX)					5.00
WELLHEAD ASSEMBLY SING: CONDUCTOR SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	<i>(</i>	"OD								F 00
CONDUCTOR SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS		"OD				001	\$	10,000	\$	5,00
SURFACE 1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS		"00				002		90,000		42,60
1ST INTERMEDIATE 2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & I SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	20		40	_'\$	3,000	_				
2ND INTERMEDIATE PRODUCTION TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	13 3/8	OD	350	_'\$	6,300	_				
PRODUCTION		"OD	3,100	_'\$	33,300	_				
TUBING: PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS		"OD		_'\$.				
PACKERS, DOWNHOLE SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS		"OD	7,300	_`\$	47,400	_				
SURFACE PUMP EQ & F SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS	2 7/8	"OD	7,300	`\$	27,000	_		27,000		
SUCKER RODS TANGIBLES - PRODUCT STORAGE TANKS						004		7,000		
TANGIBLES - PRODUCT STORAGE TANKS	POWER SUPPLY	Y				005		47,000		
STORAGE TANKS						006		15,000		
STORAGE TANKS	TOTA	L WELL	TANGIBL	ES			\$	196.000	\$	47,36
STORAGE TANKS	TION & LEASE FA	ACILITIES			230-XXX	CODE	=			
		, , , , , , , , , , , , , , , , , , , ,			200,00	010	- \$	14,000	\$	
FLUID - GAS SEFARATI	ION EQUIPMENT	7				011	·	8,000	·	
LACT UNITS & GAS FLO						012		0		
MISCELLANEOUS CON	NTROLLABLE EQ	UIPMENT				013		3,000		
FLOW LINE & LINE PI	IPE					014		2,500		
MISC SMALL VALVES &	& FITTINGS					015		6,500		
LABOR TO INSTALL FA	CILITIES					016		7,000		
MISCELLANEOUS NON	N-CONTROLLABI	LE EQUIPI	MENT			017		2,000		
	ATOTA	AL FACILIT	TY TANG	IBLES			\$	43,000	\$_	
		al tangie					\$	239,000	\$_	47,6
•	TOTA	AL EXPEN	DITURE				\$	639,600	\$_	358,9
						2		<u> </u>		
MPANY <u>Bass Enterp</u>		stin- C		MADA	LO INC.	H	, 1	/ _		
MPANY <u>Bass Enterp</u>	T3000 Umad	Elon Lo	<u> </u>	IVIAKA	LU IIIV.	1 1	10	Dest	_	

Bone Springs	#DRY HOLE
Bone Springs	
VELL COST INTANGIBLES 240-XXX CODE COMPLETED	
INTANGIBLES 240-XXX CODE COMPLETED	DRY HOLE
RIG MOBLIZATION 002 0 DRILLING: FTG 7,900' \$ 12.00 /FT 003 94,800 DAYWORK 2 DAYS @ \$ 4700 /DAY 004 9,400 TURNKEY -0- 018 0 FUEL & WATER 005 10,000 MUD & CHEMICALS 006 6,000 CEMENT & CEMENTING SERV ICES 007 26,000 CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING -ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 LOCATION CLEAN UP 016 6,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	
DRILLING: FTG 7,900' ② \$ 12.00 /FT 003 94,800 DAYWORK 2 DAYS ② \$ 4700 /DAY 004 9,400 TURNKEY -0- 018 0 FUEL & WATER 005 10,000 MUD & CHEMICALS 006 6,000 CEMENT & CEMENTING SERV ICES 007 26,000 CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING -ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	\$15,000
DAYWORK 2 DAYS @ \$ 4700 /DAY 004 9,400 TURNKEY -0- 018 0 FUEL & WATER 005 10,000 MUD & CHEMICALS 006 6,000 CEMENT & CEMENTING SERV ICES 007 26,000 CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING -ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	0
TURNKEY -0- 018 0 FUEL & WATER 005 10,000 MUD & CHEMICALS 006 6,000 CEMENT & CEMENTING SERV ICES 007 26,000 CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING - ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	94,800
FUEL & WATER 005 10,000 MUD & CHEMICALS 006 6,000 CEMENT & CEMENTING SERV ICES 007 26,000 CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING -ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	9,400
MUD & CHEMICALS 006 6,000 CEMENT & CEMENTING SERV ICES 007 26,000 CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING -ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	0
CEMENT & CEMENTING SERV ICES 007 26,000 CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING -ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	10,000
CORING, DST, TEMPERATURE SURVEY 008 0 ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING - ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	6,000
ELECTRICAL LOGGING + MUD LOGGING 009 20,000 PERFORATING - ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	10,000
PERFORATING -ACIDIZING - FRACTURING 010 50,000 SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	0
SPECIAL SERVICES, (INSPECTION, RENTAL) 011 10,000 SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	20,000
SERVICE UNIT 012 8,400 SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	0
SUPPLIES (BIT, REAMERS, ETC) 013 6,000 SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	5,000
SUPERVISION 014 10,000 TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	0
TRUCKING & IDC LABOR 015 10,000 LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	5,000
LOCATION CLEAN UP 016 6,000 LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	6,000
LEGAL 019 1,000 ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	8,000
ABANDONMENT COSTS 025 0 ADMINISTRATIVE OVERHEAD 040 5,000	<u>8,000</u>
ADMINISTRATIVE OVERHEAD 040 5,000	1,000
	10,000
	3,000
MISC AND 5 % CONTINGENCY 017 14,380	10,600
TOTAL WELL INTANGIBLE \$ 301,980	\$ <u>221,80</u>
TANGIBLES - WELL EQUIPMENT 230-XXX CODE	
WELLHEAD ASSEMBLY 001 \$6,000	\$2,000
CASING: 002 87,700	41,50
CONDUCTOR 20 "OD 40 '\$ 3,000	
SURFACE 13 3/8 "OD 350 '\$ 6,300	
1ST INTERMEDIATE 8 5/8 "OD 3,100 \$ 32,200	
2ND INTERMEDIATE	
PRODUCTION 5 1/2 "OD 7,900 \$ 46,200	
TUBING: 2 7/8 "OD 7.900 \$ 25,000 003 25,000	0
PACKERS, DOWNHOLE PUMPS, ETC 004 7,000	
SURFACE PUMP EQ & POWER SUPPLY 005 40,000	C
SUCKER RODS 006 15,000	<u>~</u>
TOTAL WELL TANGIBLES \$ 180,700	· \$ 43,50
TOTAL WELL TANGIBLES 5 160,700	43,50
TANGIBLES - PRODUCTION & LEASE FACILITIES 230-XXX CODE	
STORAGE TANKS 010 \$ 14,000	\$0
FLUID - GAS SEPARATION EQUIPMENT 011 8,000	C
LACT UNITS & GAS FLOW METERS 012 0	
MISCELLANEOUS CONTROLLABLE EQUIPMENT 013 3,000	C
FLOW LINE & LINE PIPE 014 2,500	
MISC SMALL VALVES & FITTINGS 015 6,500	C
LABOR TO INSTALL FACILITIES 016 7,000	(
MISCELLANEOUS NON-CONTROLLABLE EQUIPMENT 017 2,000	
TOTAL FACILITY TANGIBLES \$ 43,000	\$ (
TOTAL TANGIBLES \$ 223,700	\$43,50
TOTAL EXPENDITURE \$ 525,680	\$ <u>265,30</u>
- 101/16 EXCERDITIONS	200,00
Ad II II a	
COMPANY Santa Fe Energy Operating Partners, LPMARALO INC.	
BY:BY:BY:	
APPROVED: DISAPPROVED W.I. 125 APPROVED X DISAPPROVED W.I.	. 125

WELL.	G R "30" State	#1	PRO. DEPTH	7,9C0°	_PROSPE	СТ	Gold Rus	sh	DAT	E	9/19/94
СО	Eddy	STATE NM	LOCATION	1980' F	WL <u>& 330'</u>	FNL, Se	c 30, T-2	3-S, R-3	0-E		
											
FM	Bone Springs	FIELD						·	AFE	.#	
WELL	INTANGIBLES					240-XXX	CODE	COM	PLETED	D	RY HOLE
	LOCATION, RO	DADWAY, DAMA	GES				001	\$	15,000_	\$	15,000
	RIG MOBLIZAT						002		0		0
	DRILLING: F	TG7,900'	_@\$ <u>12.00</u> //	- ∓			003		94,800		94,800
	DA	YWORK 2 DAY	YS @ \$ 4700 /				004		9,400	_	9,400
	TU	RNKEY0					018		0		0
	FUEL & WATE	R					005		10,000		10,000
	MUD & CHEMIC	CALS					006		6,000	_	6,000
	CEMENT & CE	MENTING SERV I	CES				007		26,000	_	10,000
	CORING, DST,	TEMPERATURE	SURVEY				800		0		0
		OGGING + MUD					009		20,000	_	20,000
		3-ACIDIZING - FR	and the second s				010		50,000	_	0
		/ICES, (INSPECTI	ON, RENTAL)				011		10,000	_	5,000
	SERVICE UNIT						012		8,400	_	5 222
	•	, REAMERS, ETC	;)				013		6,000	_	5,000
	SUPERVISION	2014802					014		10,000		6,000
	TRUCKING & IC						015		10,000	_	8,000
	LOCATION CLE	AN UP					016		6,000		8,000
	LEGAL	IT COOTS					019		1,000		1,000
	ABANDONMEN						025		5,000		10,000 3,000
	MISC AND	VE OVERHEAD	NTINGENCY				04 0 017		14,380	-	10,600
	MISC AND	% CO	TOTAL WELL	INITANICI	DI E		017	•	301,980	s —	221,800
			TOTAL WELL	III I AI IOI	DLL			Ψ	301,900	Ψ	221,000
====	TANGIBLES - V	VELL EQUIPMEN	Ť			230-XXX	CODE				
	WELLHEAD AS	SEMBLY					001	\$	6,000	\$_	2,000
CASIN	IG:						002		87,700	_	41,500
	CONDUCTOR	R20	"OD	40	'\$	3,000	-				
	SURFACE	13 3/8		<u>350</u>		6,300	-				
	1ST INTERM	MEDIATE <u>8 5/8</u>	"OD	3,100		32,200	-				
	2ND INTER		"OD		'\$		_			-	
	PRODUCTION			7,900	'\$	46,200	_				
	TUBING:	27/8		7,900	'\$	25,000	_		25,000	-	0_
		WNHOLE PUMP					004		7,000	_	0
		MP EQ & POWER	SUPPLY				005		40,000	_	0
	SUCKER ROD	S					006		15,000	-	0_
			TOTAL WELL	TANGIBL	_ES			\$	180,700	\$.	43,500
=	TANGIRI ES -	PRODUCTION & I	EASE FACILITIES			230-XXX	CODE				
	STORAGE TA						010	\$	14,000	\$	0
		EPARATION EQL	JIPMENT				011	-	8,000	-	0
		GAS FLOW MET	· · · · · · · · · · · · · · · · · · ·				012		0		0
			ABLE EQUIPMENT	-			013		3,000	-	0
	FLOW LINE 8						014		2,500		0
	MISC SMALL	VALVES & FITTIN	GS				015		6,500		0
	LABOR TO INS	STALL FACILITIES	3				016		7,000		0
	MISCELLANEC	OUS NON-CONTI	ROLLABLE EQUIP	MENT			017		2,000		0
			TOTAL FACILI	TY TANG	SIBLES			\$	43,000		\$0
			TOTAL TANGI	BLES				\$	223,700		\$ <u>43,500</u>
			TOTAL EXPEN	IDITURE				\$	525,680		\$ 265,300
===											
COM	PANY Texaco	Exploration	and Producti	on, Inc	C. MARAL	O INC.	$ \parallel$ $_{z}$,			
BY:			DATE:		BY:		ر الا	と人	Dul		
APPR	ROVED:DISA	PPROVED	W.L125			VED_X	DISAPI	PROVED		l1	25
											1911

WELL_	G R "30" State #1		PRO. DEPTH	7,900	_PROSPE	СТ	Gold Ru	sh	DAT	E	9/19/94
CO	EddyS	TATE NM	LOCATION	1980' FI	WI & 330'	FNI Se	c 30 T-2	3-S R-3	n-F	-	
				10001	<u> </u>	1114,00	000,12	<u> </u>			
FM	Bone Springs F	IELD							AFE	#	
WELL						240 VVV		0014	D. C.T.C.D.	0.574	
	INTANGIBLES					24U-XXX	CODE	COM	PLETED	URY	HOLE
	LOCATION, ROAD	WAY, DAMA	GES				001	\$	15,000	S	15,000
	RIG MOBLIZATION						002		0		0_
	DRILLING: FTG	7,900'	@ \$ 12. <u>00</u> /f	FT			003		94,800		94,800
	DAYW	ORK <u>2</u> DA	YS @ \$ <u>4700</u> /	'DAY			004		9,400		9,400
	TURN	<ey0< td=""><td></td><td>-</td><td></td><td></td><td>018</td><td></td><td>0</td><td></td><td>0</td></ey0<>		-			018		0		0
	FUEL & WATER						005		10,000		10,000
	MUD & CHEMICAL						006		6,000		6,000
	CEMENT & CEMEN						007		26,000		10,000
	CORING, DST, TEI						800		0		0_
	ELECTRICAL LOG						009		20,000		20,000
	PERFORATING -AI SPECIAL SERVICE						010 011		50,000 10,000		<u>0</u> 5,000
	SERVICE UNIT	:5, (INSECT	ION, RENTAL)				012		8,400		<u>5,000</u> 0
	SUPPLIES (BIT, RE	AMERS ETC	2)				012		6,000		5,000
	SUPERVISION	J	-,				014		10,000		6,000
	TRUCKING & IDC I	_ABOR					015		10,000		8,000
	LOCATION CLEAN	UP					016		6,000		8,000
	LEGAL						019		1,000		1,000
	ABANDONMENT (COSTS					025		00		10,000
	ADMINISTRATIVE						040		5,000		3,000
	MISC AND5	% CO	NTINGENCY				017		14,380		10,600
			TOTAL WELL	INTANGIE	BLE			\$	301,980	\$	221,800
=	TANGIBLES - WEL	LEOUIDAEN	T			220 77	/ 00DE				
	WELLHEAD ASSE		11			230-	CODE 001	æ	6,000	\$	2,000
CASIN		MIDE					001	a	87,700 <u></u>	₽	41,500
CASII	CONDUCTOR	20	"OD	40	'\$	_3,000	002		07,700		71,500
	SURFACE	13 3/8		350	_'\$	_6,300	-				
	1ST INTERMED			3,100		32,200	-				
	2ND INTERMED		"OD		<u>'\$</u>		_				
	PRODUCTION_	5 1/2	"OD_	7,900	_'\$	46,200	_				
	TUBING:	27/8	"OD	7,900	_'\$	25,000	003		25,000		0
	PACKERS, DOWN	HOLE PUMP	S, ETC				004		7,000		0
	SURFACE PUMP 8	Q & POWER	SUPPLY				005		40,000		0
	SUCKER RODS						006		15,000		0
			TOTAL WELL	TANGIBL	.ES			\$	180,700	\$	43,500
-	74400150 000	DUCTION A	5405 540V IT/50	i		000 1/1/1					
	TANGIBLES - PRO STORAGE TANKS		LEASE FACILITIES	i		230-XX	CODE	ď	44.000	•	٥
	FLUID - GAS SEPA		HOMENIT				010	\$	14,000 8,000	<u> Ф</u>	0
	LACT UNITS & GA		- · · · · · · - · · · ·				011 012		0		0
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	FLOW LINE & LII		NOCE EGO!! WEIT!				014		2,500	•	0
	MISC SMALL VAL		IGS				015		6,500		0
	LABOR TO INSTAI	L FACILITIES	3				016		7,000		0
	MISCELLANEOUS	NON-CONTI	ROLLABLE EQUIP	MENT			017		2,000		0
			TOTAL FACILI	TY TANG	BIBLES			\$	43,000	\$	0
			TOTAL TANGI	BLES				\$	223,700	\$	43,500
			TOTAL EXPEN	IDITURE				\$	525,680	\$	265,300
											
004	DANIV Dane Per		. 1			IM.	H^{-}	\sqrt{i}			
	PANY <u>Bass Ente</u>	rprises P			MARAL	: V/ /	, الو	2	Dul		
BY:	OVED: DISAPPR	OVED	DATE:		BY:		<u></u>	<u> </u>			
AI FR	OFEDDISAFFR	OACD	W.i <u>50%</u>		APPRO	veu_X	_DISAPI	-KOVED			
									•	81201	911

WELL_	G R "30" State	#1	PRO. DEPTH	7,900'	_PROSPE	CT	Gold Ru	sh	DAT	E	9/19/94
co	Eddy	_STATE_NM_	LOCATION	1980' F	WL & 330'	FNL, Se	c 30, T-2	3-S, R	-30-E		
FM	Bone Springs	FIELD							AFE	#	
WELL (-							<i>"</i>	
****	INTANGIBLES				2	240-XXX	CODE	co	MPLETED	DRY	HOLE
		DADWAY, DAMA	AGES				001	\$	15,000	\$	15,000
	RIG MOBLIZAT						002		0		0
			@ \$12.00/				003		94,800		94,800
			YS @ \$ <u>4700</u>	/DAY			004		9,400		9,400
		RNKEY0-		-			018		0		0
	FUEL & WATE						005		10,000		10,000
	MUD & CHEMIC						006		6,000		6,000
		MENTING SERV					007		<u> 26,000</u>	-	10,000
	•	TEMPERATURE					800		0		0
		OGGING + MUD					009		20,000		20,000
		S-ACIDIZING - FI					010		50,000		0
		/ICES, (INSPECT	ΓΙΟΝ, RENTAL)				011		10,000		5,000
	SERVICE UNIT						012		8,400		0
	•	, REAMERS, ET	C)				013		6,000		5,000
	SUPERVISION						014		10,000		6,000
	TRUCKING & II						015		10,000		8,000
	LOCATION CLI	EAN UP					016		6,000		8,000
	LEGAL						019		1,000		1,000
	ABANDONMEN						025	-	0		10,000
		IVE OVERHEAD					040		5,000		3,000
	MISC AND	5% CC					017		14,380		10,600
			TOTAL WELL	INTANGI	BLE			\$	301,980	\$	221,800
	TANGIBLES - V	VELL EQUIPME	NT			230-XXX	CODE				·-
	WELLHEAD AS	SSEMBLY					001	\$	6,000	\$	2,000
CASIN	G:						002		87,700		41,500
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	SURFACE	13 3/	"OD"	350	'\$	6,300	_				
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	PRODUCTION			7,900		46,200	_				
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	SUCKER ROD						006		15,000		0
	OOONEMMOD	~	TOTAL WELL	TANGIRI	ES			s	180,700	<u> </u>	43,500
			101/10 11222						100,100	-	
	TANGIBLES - F	PRODUCTION &	LEASE FACILITIES	3		2 30 -XXX	CODE				
	STORAGE TA	NKS					010	\$	14,000	\$ _	0
	FLUID - GAS S	EPARATION EQ	UIPMENT				011		8,000		0
	LACT UNITS &	GAS FLOW ME	TERS				012		0		0
	MISCELLANEC	OUS CONTROLL	ABLE EQUIPMEN	Τ			013		3,000		. 0
	FLOW LINE 8	LINE PIPE					014		2,500		0
	MISC SMALL	VALVES & FITTI	NGS				015		6,500		0
	LABOR TO INS	STALL FACILITIE	S				016		7,000		0
	MISCELLANE	OUS NON-CONT	TROLLABLE EQUIP	MENT			017		2,000		0
			TOTAL FACILI	ITY TANG	SIBLES			\$	43,000	\$_	0
			TOTAL TANG	BLES				\$	223,700	\$_	43,500
			TOTAL EXPE	NDITURE				\$	525,680	\$_	265,300
					· · · · · · · · · · · · · · · · · · ·				/		
COME	PANY COLLIN	S & WARE TI	VC.		MADAI	Mic	$-\parallel$				
BY:	· "TI COMMEN		DATE:		MARAL		ر إلز	(2 A	r Dees Q		
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,	.5 TEDDIOM		VV.I. 2.47700		APPRU	v⊏U_ <u>X</u>	_niown	rkUVI		1125	

WELL_	G R "30" State #1		PRO. DEPTH	7,900°	_PROSPEC	T	Gold Rus	<u>sh</u>	DAT	E	9/19/94
СО	EddySTA	TE NM	LOCATION	1980' F	WL & 330' Fi	NL, Se	c 30, T-2	3-S, R-	30-E		
					· · · · · · · · · · · · · · · · · · ·				AFE	.#	
FM	Bone Springs FIEL	.0							AFE	.#	
WELL	INTANGIBLES				24	IO-XXX	CODE	CO	MPLETED	DRY	'HOLE
	LOCATION, ROADWA	AY, DAMA	GES				001	\$	15,000	\$	15,000
	RIG MOBLIZATION						002		00		0
	DRILLING: FTG						003		94,800		94,800
			YS @ \$ <u>4700</u> /	DAY			004		9,400		9,400
	TURNKE'	YY		•			018		0		0
	FUEL & WATER						005		10,000		10,000
	MUD & CHEMICALS						006		6,000		6,000
	CEMENT & CEMENTI	NG SERV	ICES				007		26,000		10,000
	CORING, DST, TEMP	ERATURE	SURVEY				800		0		0
	ELECTRICAL LOGGIN	NG + MUD	LOGGING				009		20,000		20,000
	PERFORATING -ACID	IZING - FF	RACTURING				010		50,000		0
	SPECIAL SERVICES,	(INSPECT	ION, RENTAL)				011		10,000		5,000
	SERVICE UNIT				·#		012		8,400		0
	SUPPLIES (BIT, REAM	MERS, ETC	C)				013		6,000		5,000
	SUPERVISION						014		10,000		6,000
	TRUCKING & IDC LA	BOR					015		10,000		8,000
	LOCATION CLEAN UI	Þ					016		6,000		8,000
	LEGAL						019		1,000		1,000
	ABANDONMENT CO	STS					025		00		10,000
	ADMINISTRATIVE O	VERHEAD					040		5,000		3,000
	MISC AND5_	% CC	NTINGENCY				017		14,380		10,600
			TOTAL WELL	INTANGI	BLE			\$	301,980	\$	221,800
	TANGIBLES - WELL E	QUIPMEN	NT		23	30-XXX	CODE	· · · · · · · · · · · · · · · · · · ·		 	
	WELLHEAD ASSEME						001	\$	6,000	\$	2,000
CASIN	G:						002		87,700	-	41,500
	CONDUCTOR	20	"OD	40	_'\$3	3,000				-	
	SURFACE	13 3/8		350		5,300	•				
	1ST INTERMEDIA	TE 8 5/8	"OD	3,100		2,200	-				
	2ND INTERMEDIA						•				
	PRODUCTION	5 1/2		7,900		5,200	-				
	TUBING:	27/8		7.900		5,000	003		25,000		0
	PACKERS, DOWNHO						004		7,000	-	0
	SURFACE PUMP EQ						005		40.000		0
	SUCKER RODS						006	-	15,000		0
			TOTAL WELL	TANGIBL	.ES			\$	180,700	\$	43,500
											
	TANGIBLES - PRODU	JCTION &	LEASE FACILITIES		23	30-XXX	CODE	•	44.000	_	_
	STORAGE TANKS						010	\$	14,000	\$	0
	FLUID - GAS SEPARA						011		8,000		0
	LACT UNITS & GAS F						012		0		0
	MISCELLANEOUS C		ABLE EQUIPMENT				013		3,000		0
	FLOW LINE & LINE						014		2,500		0
	MISC SMALL VALVE						015		6,500		0
	LABOR TO INSTALL						016		7,000		0
	MISCELLANEOUS N	ON-CONT					017		2,000		0
			TOTAL FACILIT		SIBLES			\$	43,000	\$	0
			TOTAL TANGIE					\$	223,700	\$_	43,500
			TOTAL EXPEN	IDITURE				\$	525,680	\$_	265,300
								- i -	·	7-10-7-10-1	
	PANY Aquila Energ	gy Resou	irces Corp.		MARALO	ĬŅÇ,	. 16	, F	m. n		
BY:			DATE:	_	BY:	4			Dul		
APPR	OVED:DISAPPRO\	/ED	W.I. 10.0049	994%	APPROVE	ED_X	DISAPF	PROVE	DW.	1125	

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF MARALO, INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 11156

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

William F. Carr, authorized representative of Maralo, Inc., the Applicant herein, being first duly sworn, upon oath, states that in accordance with the notice provisions of Rule 1207 of the New Mexico Oil Conservation Division the Applicant has attempted to find the correct addresses of all interested persons entitled to receive notice of this application and that notice has been given at the addresses shown on Exhibit "A" attached hereto as provided in Rule 1207.

William F. Carr

SUBSCRIBED AND SWORN to before me this 4th day of December, 1994.

Notary Public

My Commission Expires:

August 19, 1995

EXHIBIT A

Bass Enterprises Production Company 201 Main Street Fort Worth, TX 76102 Attn: Wayne Bailey

CAMPBELL, CARR, BERGE 8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421

TELECOPIER: (505) 983-6043

November 8, 1994

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Bass Enterprises Production Company 201 Main Street Fort Worth, TX 76102 Attn: Wayne Bailey

Re: Application of Maralo, Inc., for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Bailey:

This letter is to advise you that Maralo, Ir.c., has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests in all formations to the base of the Bone Spring formation, in and under the NE/4 NW/4 of Section 30, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Maralo, Inc., proposes to dedicate the referenced pooled units to its GR 30 State Well No. 1 located at a standard oil well location 330 feet from the North line and 1980 feet from the West line in the NE/4 NW/4 of said Section 30.

This application has been set for hearing before a Division Examiner on December 1, 1994. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

WILLIAM F. CARR

ATTORNEY FOR MARALO, INC.

WFC:mlh

Enc.

P 176 017 250

	Receipt	for
	Certified	Mail
.,	No Insurance	Cover

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	Bass Enterprises	Bailey Production	
	201 Main Street		
	Fort Worth, TX 76102		
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PS Form 3800 , June 1991	November 8, 1994		

CONTESTIC DETIIDS DECEIDT	
	T Date of Delivery NOV 1 4 1994
	8. Signature – Agent X
Addressee's Address (ONLY if requested and fee paid)	
Always obtain signature of addressee or agent and DATE DELIVERED.	
Express Mail for Merchandise	Fort Worth, TX 76102 Attn: Wayne Bailey
Type of Service:	Bass Enterprises Production Co.
4. Article Number P 176 017 250	3. Article Addressed to:
ress. 2. Restricted Delivery (Extra charge)	for fees and check box(es) for additional servicers) requested. 1. Show to whom delivered, diffe, and addressee's address. 2. Restricted Delivery (Extra charge)
e side. Failure to do this will prevent this yide you the name of the person delivered services are available. Consult poetmaster	3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this pard from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery, For additional tess the following services are available. Consult postmaster
ervices are desired, and complete items	SENDER: Complete items 1 and 2 when additional services are desired, and complete items

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. <u>11</u>	156 Exhibit No.
Submitted by:	Maralo, Inc.
Hearing Date:	December 15, 1994

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE