



MYCO INDUSTRIES, INC.

P.O. BOX 840 / 331 WEST MAIN, SUITE C
ARTESIA, NEW MEXICO 88211-0840

NMOCD CASE #11190

MARCH 2, 1995

EXHIBITS:

11. (IA.) SUMMARY DISCUSSION - NELSON MUNCY, PELS
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13. (II.) PI CARD DATA, DWIGHTS PRODUCTION HISTORY DATA AND DECLINE CURVES FOR:
 - A) EMPIRE FED COM #1-K
 - B) EMPIRE "A" FED COM #1-C
14. (III.) GAS PRODUCTION SUMMARY FOR:
 - A) EMPIRE FED COM #1-K
 - B) EMPIRE "A" FED COM #1-C
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EMPIRE FED "A" COM #1-C
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19. (VIII.) ECONOMIC ANALYSIS
MYCO REFLEX FED #1

**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOCD CASE #11190
MARCH 2, 1995**

EXHIBIT IA

MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOCD CASE NO. 11190
DATE: 03/02/95 11
EXHIBIT NO. _____

MYCO INDUSTRIES, INC. ARTESIA, NM (505) 748-4274
Nelson Muncy, PELS Summary of Discussion Points 2-23-95
WP6.0 File: RF1TALK.WPD
REFLEX FEDERAL #1
1980' FSL & 660' FEL S22-T18S-R29E Eddy Co, NM

EXHIBIT I: MYCO's AFE in the amount of \$704,950 total to drill through the Morrow to the Chester and complete in the Atoka. As previously pointed out by Mr. Lammers , we do not have hope of a Morrow completion. However, as a prudent operator we will drill the Morrow and test.I prepared this AFE and it is my professional opinion that the costs reflected are good sound engineering estimates.

I might add that in 19⁸₉₀ MYCO drilled their East turkey Track Fed Com #1 to the Morrow in Unit K of S23-T18S-R29E. The well being located approximately 1-mile East of the proposed well (Reflex Fed. #1). I was the engineer in charge of drilling and completing the MYCO Turkey Track Fed Com #1 Well and I also wrote that AFE.

Reflex Federal #1: MYCO's WI = 30% and MYCO's NRI = 22.5%. This works out to a 75% NRI lease for MYCO.

EXHIBIT II:

- (a) PI Cards:
- (b) Dwights Well Production Histories:
- (c) Decline Curves:

Specifically for the two wells producing from the Atoka Sand Body in question here today, the Southland Royalty Co. Empire Fed Com #1 Well located in Unit K 1980' FSL & 1980' FWL S27-T18S-R29E in Eddy County, NM and the Southland Royalty Co. Empire "A" Fed Com #1 Well located in Unit C 660' FNL & 1980' FWL S27-T18S-R29E in Eddy County, NM.

The Empire Fed Com #1 located in Unit K was spudded 12-29-79, drilled to a TD of 11,700' and completed in the Morrow on 02-28-80. The Morrow was soon abandoned in 1980 after producing 123,220-MCF Gas, 1,604-BBLS Cond and 110-BBLS Wtr. The well was then completed in the Atoka (Perfs:10,763-773') and first Atoka production was Jan'81. The cumulative Atoka production through the 1993 year was 3,437,441-MCF Gas (3.44-BCF) , 24,501-BBLS Cond. and 923-BBLS Wtr. Production for the 1994 Year was not available as recently as last week from a public or a commercial source. The current NM Oil & Gas Engineering production records show this well to be T/A as of 1-1-94. I estimated the 1994 production from this well at approximately 250,000-MCF Gas after personally making two (2) field inspections of the wellsite in the past 160-days and talking with the pumper briefly on one occasion at the wellsite.

The second well is the Southland Royalty Company Empire Federal "A" #1 located in Unit C. This well was spudded 05-03-80 and completed in the Atoka on 07-07-80 with Perfs: 10,752'-10,778'. Cumulative production through the 1993 Year was 4,036,572-MCF Gas (4.04-BCF), 33,881-BBLS Cond. and 891-BBLS Wtr. Again, production for the 1994 Year is not available and was estimated at approximately 250,000-MCF Gas after personally making two (2) field inspections of the wellsite in the past 160-days and talking briefly with the pumper on one occasion at the wellsite.

The reported combined production for both wells from the Atoka was 7,474,013-MCF Gas (7.47-BCF), 58,382-BBLS Cond. and 1,184-BBLS Water through the 1993 Year. The historical GOR through the 1993 Year was 128,000:1.

EXHIBIT III is a summary of the gas production for both wells through the 1993 Year (Col I), The estimated 1994 gas production (Col II) and the Total estimated gas production through the 1994 Year (Col III) :

	(I)	(II)	(III)
	'93 Yr End <u>Cum MCF</u>	Production <u>Est '94 MCF</u>	Total Est Prod <u>thru 1994 MCF</u>
Empire "A" Fed Com 1-C	4,036,572	250,000	4,286,572
Empire Fed Com 1-K	3,437,441	250,000	3,687,441
TOTALS.....	7,474,013	500,000	7,974,013-MCF

EXHIBITS IV and V:

PI tabulated yearly well head shut in pressures(WHSIP) as reported to the NMOCD by Southland Royalty Co. and tied to the cumulative gas production from first Atoka production through Sep'93 for the Empire Fed Com #1 located in Unit K of S27-T18S-R29E and the Empire Federal "A" Com #1 located in Unit C of S27-T18S-R29E.

I employed the Integrity Consulting Petroleum Engineering Reservoir Tool Kit Ver 3 (Boone and Clegg) to calculate the BHP's from the reported surface pressures and calculate the compressibility "Z" factor (Modified version of the Cullender-Smith Technique). I further used this computer program to calculate the remaining gas reserves for each well as of 10-01-93, by dividing the BHP by the compressibility "Z" factor plotted against cumulative production yielding a graphical representation of the material balance calculation of the two gas wells (BHP/Z vs Cum Gas). My calculations assumed an abandonment pressure of 100 psig at the wellhead. I have confidence in these calculations and the data because the pressure-production points plotted on a coordinate scale fall on a straight line for both wells as shown on EXHIBITS VI and VII. This suggests to me that well conditions have stabilized and there is not significant water or condensate production affecting the calculations.

As of 1-1-95, the I calculated recoverable gas-in place (GIP) for the Empire Fed "A" Com #1-C as follows:

5,716,498 MCF Recoverable GIP as of: 10-01-93 (EXHIBIT IV)

(3,974,829) MCF actual production through Sep'93

(- 61,743) MCF actual production Oct-Dec'93

(- 250,000) MCF estimated production 1994 Year

1,429,926 MCF (1.43-BCF) Estimated Recoverable GIP 1-1-95 100-psig well

As of 1-1-95, the I calculated recoverable gas-in-place (GIP) for the Empire Fed Com #1K as follows:

5,183,313 MCF Recoverable GIP as of: 10-01-93 (EXHIBIT V)

(3,388,071) MCF actual production through Sep'93

(- 49,370) MCF actual production Oct-Dec'93

(- 250,000) MCF estimated production 1994 Year

1,495,872 MCF (1.50-BCF) Estimated Recoverable GIP 1-1-95 100-psig well

I added the total recoverable GIP for both wells as of 1-1-95 together for a total of 2,925,794-MCF or 2.93-BCF. (Abandonment WHP = 100-psig)

MY calculations suggest that the Atoka Sand Body in question as of 1-1-95 was depleted approximately 75%. In other words, my calculations show that as of 1-1-95 only 25% of the recoverable GIP was remaining.

These calculations show that the two existing Southland Royalty Co. wells (Empire "A" Fed Com #1-C and Empire Fed Com #1-K) have depleted the Atoka Sand Body in question some 75% and that as of: 1-1-95 the remaining recoverable GIP is approximately 2.93-BCF at an abandonment well head pressure of 100-PSIG.

It is then my professional opinion that the 2.93-BCF remaining to be recovered in the Atoka Sand Body in question will in part be recovered by MYCO's proposed Reflex Federal #1. The geology as presented by Mr. Lammers and my reservoir engineering calculations suggest that the proposed well will should penetrate the Atoka reservoir and recover hydrocarbons. However, I should caution that geology and reservoir engineering are not exact sciences and there is an inherit risk associated with drilling the proposed well.

Assuming that the two existing Southland Royalty Co. wells exhibit continuous production to the economic limit, I see no reason why the MYCO well will not share equally in the recovery - in other words the proposed Reflex Fed #1 would have an equal chance to recover 1/3rd of 2.93-BCF or 0.98-BCF of gas. One must remember that the economic limit comes into play and may restrict the recovery of all this gas.

I note that the cumulative water production for the two existing Southland Royalty wells in question here today is insignificant. As previously stated the combined historical GOR for the two Southland Royalty Wells was 128,000:1 through the 1993 Year. Applying this historical GOR to the estimated remaining 2.93-BCF Gas recoverable as of 1-1-95 my calculations show that the total available recoverable condensate production for the total Atoka Sand body in question as of 1-1-95 would be 22,916-BBLS. Again, the economic limit might restrict the total recovery of all the condensate.

I made economic calculations to suggest to us what MYCO's profit margin and ultimate hydrocarbon recovery would be related to drilling the subject well.

EXHIBIT VIII is an economic analysis for MYCO's proposed Reflex Fed #1. I used MYCO's standard oil and gas economics program BTAX OGRE (DPC&A) which is recognized industry wide as one of the leading oil and gas economics programs. BTAX tells us that State and Fed Corp Income taxes are not calculated.

- (a) Oil price \$15 per Barrel
- (b) Gas price \$1.45 per MCF
- (c) LOE \$798 per Month
- (d) MYCO's WI = 30.00% and MYCO's NRI = 22.50%
- (e) No price escalations or WI reversions
- (f) Initial Gas Rate = 23,000-MCF/Month with a 128,000:1 GOR
- (g) Exponential decline rate of 22%
- (h) AFE Completed Cost \$704,950 (MYCO's 30% = \$211,485)
- (i) Assume production start date of 1-1-95
- (j) No risk factor applied

MYCO'S NET WI:

PW 10% = \$13,435

ECONOMIC LIFE = 8.2-Years

Gas Production = 217,339-MCF (Ultimate Well = 965,945-MCF or, 0.97-BCF)

Condensate Production = 1,696-BBLS (Ultimate Well = 7,534-BBLS)

The economic calculations do not appear "rosy" even though they suggest that my estimate of the recoverable hydrocarbons in place attributable to the proposed well will most likely be recovered. The calculated PW 0% number is a positive \$74,276 and this number, based upon the aforementioned parameters, suggests to me how much additional unrisked cash will be in the bank at the end of the economic life of the well after all investments and costs have been paid. The PW 10% number is a mere positive \$13,435 and this number suggests how much additional unrisked cash will be in the bank at the end of the economic life of the well after all investments have been made vs. investing the same dollar amount in a bank account yielding 10% simple interest over the 8.2-Year projected life of the proposed well.

We need to remember that the economic analysis is based on predictions of the proposed well's performance as best we can measure the Atoka Sand Body's geological and

reservoir parameters. The PW (Present Worth) dollar values derived are unrisked and should be interpreted in the light that the geologic and engineering suggest that drilling the proposed well is risky. It should also be noted that we are looking at BTAX dollars which tells us that State and Federal Corporate Income Taxes are not a part of the economic calculations.

It is my opinion that MYCO should be designated the operator of the proposed well and the proration unit and that in order to protect correlative rights and to afford the owner of each interest in said unit, the opportunity to recover or receive without unnecessary expense his just and fair share of the hydrocarbons in said unit and that all costs plus 200% should apply to non-consent interest(s).

**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOC CASE #11190
MARCH 2, 1995**

EXHIBIT I

**MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOC CASE NO. 11190
DATE: 03/02/95
EXHIBIT NO. 12**



MYCO INDUSTRIES, INC.
P.O. Box 840 / 331 West Main, Suite C
Atoka, New Mexico 88210-0848

Phone (505) 746-1471

AUTHORITY FOR EXPENDITURE
NEW DRILLING & RECOMPLETION

AFE NO.
AFE DATE

LEASE NAME	REFLEX FEDERAL # 01		PROJ'D DEPTH	11,600'
COUNTY	EDDY		STATE	NM
LEGAL DESC.	1980' FSL & 660' FEL		LOCATION	S22-T18S-R29E NMPPM
FIELD			HORIZON	MORROW
DIVISION CODE	100	DIVISION NAME	Oil & Gas Division	
DISTRICT CODE		DISTRICT NAME		
BRANCH CODE		BRANCH NAME		
PROGNOSIS: DRILL A 12-1/4" HOLE OUT OF SURFACE CASING THRU SAN ANDRES AT APPROXIMATELY 4000'. IF WATER FLOW ENCOUNTERED SET 8-5/8" @ TD - IF NO WATER FLOW SET 8-5/8" @ 3200'. PRIMARY OBJECTIVE IS THE ATOKA AT 10,700'.				

INTANGIBLE DRILLING COSTS:

		DRY HOLE	COMP'D WELL
920-100	Staking, Permit & Legal Fees	1,800	1,800
920-110	Location, Right-of-Way	12,000	12,000
920-120	Drilling, Footage 11,600' @ \$18.00/FOOT + TAX	221,850	221,850
920-130	Drilling, Daywork 4-DAYS @ \$4500/DAY	19,000	19,000
920-140	Drilling Water, Fasline Rental	20,000	20,000
920-150	Drilling Mud & Additives	16,000	16,000
920-160	Mud Logging Unit, Sample Bags & GEOLOGIST	6,500	6,500
920-170	Cementing - Surface Casing & INTERMEDIATE CASING	26,000	26,000
920-180	Drill Stem Testing, OHT 2-DST'S	7,200	7,200
920-190	Electric Logs & Tape Copies	9,000	9,000
920-200	Tools & Equip. Rntl., Trkg. & Welding	3,500	3,500
920-210	Supervision & Overhead	10,500	10,500
920-220	Contingency	500	1,000
920-230	Coring, Tools & Service	0	0
920-240	Bits, Tool & Supplies Purchase	500	500
920-350	Cementing - Production Casing	0	28,500
920-410	Completion Unit - Swabbing	0	8,500
920-420	Water for Completion	0	1,500
920-430	Mud & Additives for Completion	0	500
920-440	Cementing - Completion CBL	0	2,000
920-450	Elec. Logs, Testing, Etc. - Completion	0	7,500
920-460	Tools & Equip. Rental, Etc. - Completion	0	8,000
920-470	Stimulation for Completion ONE ZONE	0	30,000
920-480	Supervision & O/H - Completion	0	4,500
920-490	Additional LOC Charges - Completion	0	1,500
920-510	Bits, Tools & Supplies - Completion	0	0
920-500	Contingency for Completion	0	1,000
TOTAL INTANGIBLE DRILLING COSTS		354,350	448,350

TANGIBLE EQUIPMENT COSTS:

930-010	Christmas Tree & Wellhead	1,800	9,500
930-020	Casing 13-3/8" 48# H-40 @ 350' * 8-5/8" 32# J-55 @ 3200' 5-1/2" 17-20# N-80 @ 11,600'	8,100 34,000 0	8,100 34,000 118,500
		0	0
930-030	Tubing 2-7/8" 6.5# N-80 @ 11,600'	0	46,000
930-040	Packer & Special Equipment	0	5,500
940-010	Pumping Equipment	0	0
940-020	Storage Facilities 2-210 BBL STOCK TANKS/1-300 BBL F/G WTR TANK	0	9,500
940-030	Separation Equip., Flowlines, Misc.	0	15,500
940-040	Trucking & Construction Costs	0	10,000
TOTAL TANGIBLE EQUIPMENT COSTS		43,900	256,600

TOTAL COSTS

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM THE OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE.

Prepared By	<i>J.M.</i>	Operations Approval	<i>A. n. Murray</i>
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OWNER	<i>D.W.Y.</i>	SHARE
MYCO INDUSTRIES, INC.		30.00000%
BY <i>Spencer Yates Jr.</i>	DATE 9-15-94	
LILLIE M. YATES ESTATE		05.45292%
BY <i>Spencer Yates Jr.</i>	DATE 9-15-94	
MARTIN YATES III ESTATE		05.45292%
BY <i>Spencer Yates Jr.</i>	DATE 9-15-94	
YATES PETROLEUM CORP.		19.99667%
BY <i>Spencer Yates Jr.</i>	DATE 9-15-94	

S P YATES	DATE 9-15-94	3.957500%
BY <i>[Signature]</i>		
JOHN A YATES, INDIVIDUALLY, AND AS PERSONAL REPRESENTATIVE OF PEGGY A YATES ESTATE	DATE 9-15-94	1.978750%
BY <i>[Signature]</i>		1.978750%
YATES DRILLING COMPANY	DATE 9-15-94	5.278330%
BY <i>[Signature]</i>		
ABO PETROLEUM CORPORATION	DATE 9-15-94	5.278330%
BY <i>[Signature]</i>		
MERIDIAN	DATE	15.835000%
BY		
HEYCO	DATE	2.259142%
BY		
CIBOLA	DATE	0.592480%
BY		
YATES ENERGY COMPANY	DATE	1.748791%
BY		
JALAPENO CORP	DATE	1.357087%
BY		
DOOLEY ESTATE	DATE	0.833330%
BY		

* not sign

Cibola + Dealey - F/D
Meridian - Pooling

100%

**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOCD CASE #11190
MARCH 2, 1995**

EXHIBIT II

**MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOCD CASE NO. 11190
DATE: 03/02/95 13
EXHIBIT NO. _____**

EDDY COUNTY NEW MEXICO (UNIT C) UNDESIGNATED

W.M.: SOUTHLAND ROYALTY CO. 1 Empire Federal "A" Com Result: GAS DG

Locn: 8 mi SW/Loco Hills, 660' FNL, 1980' FWL of Sec 27-18S-29E

^{3458 topo & San Bone Green Ranch}

Spud: 5-3-80; Comp: 7-7-80; Elev: 3558' Grd; TD: 11,750' MRRW; PB: 11,650'
Casing: 11-3/4" 350'/275sx; 8-5/8" 3200'/1100sx; 4 1/2" 11,747'/935sx
2-3/8" 10,607'

Prod Zone: (Atoka) T/Pay 10,752', Prod thru perfs 10,752-778'

IPCAOF, 2514 MCFGPD; GOR Dry; Grav(Gas).640; SIWHP 3715#; SIBHP(NR)

Comp Info: Ran DILL, RTRS, CNDL, GRL, CALP logs, DST(Wolfc) 8520-51',
op 1 hr 15 mins, rec 10' DM, ISIP 79#, FP 15-15#, FSIP 63#, HP 4146-
4146#, BHT 130 deg, DST(Cisco-Cany) 9710-46', op 45 mins w/wk blow,
rec 90' GCDM w/tr oil, (Sampler rec .037CFG + 1000cc's GCDM w/tr
oil, @ 25#), ISIP 3394#/1 hr, FP 22-22#, FSIP 460#/1 hr 30 mins
HP 4599-4599#; DST³(Atoka) 10,720-765', op 1 hr 15 mins w/
strong blow, F/gas @ 4922 MCFGPD (sampler rec 7.5 CFG @ 1050#)
ISIP 4935#/1 hr, FP 550-1303#, FSIP 4935#/3 hrs, HP 5526-5526#
BHT 1 54 deg; DST⁴(Morrow) 11,074-102', op 1 hr 15 min w/wk
blow, Rec 15' DM, ISIP 176#/1 hr, FP 22-44#, FSIP 614#/3 hrs, HP
5905-5905#, BHT 166 deg; Ran DILL, RTRS, CNDL, GRL, CALP; BHT 815 deg

Petroleum Information @ 10,765'; (Cont'd Card 5-A)

CORPORATION
A Division of A.C. Miller Company

Date: 8-13-80 Card No.: 5 pb

EDDY COUNTY NEW MEXICO (UNIT C) UNDESIGNATED

W.M.: SOUTHLAND ROYALTY CO. 1 Empire Federal "A" Result: GAS DG

Locn: 8 mi SW/Loco Hills; 660' FNL 1980' FWL of Sec 27-18S-29E;

(Cont'd fr Card 5)

Comp Info: Perf(Atoka) 10,752-778' w/2 SPF; A/150 gals (15%); F/
@ 3500 MCFGPD, 1/2" ch, TP 3750#; (Atoka) Four Point Gauges;
F/883 MCFGPD, ch NR, 60 mins, TP 3215#; F/1169 MCFGPD, ch NR, 60
mins, TP 3010#; F/1247 MCFGPD, ch NR, 60 mins, TP 2790#; F/1662
MCFGPD, ch NR, 60 mins, TP 2400#; C/Hondo #3.

Tops: (EL) San Andres 2906', 1st Bone Spring 6776', 2nd Bone
Spring 7672', 3rd Bone Spring 8418', Wolfcamp 8753', Cisco 9794'
Canyon 10,015', Strawn 10,287', Atoka 10,558', Morrow 10,846'.
API No: 30-015-23266

UNIT

EDDY COUNTY NEW MEXICO UNDESIGNATED

Well: SOUTHLAND ROYALTY CO. 1 Empire Federal Com. Result: GAS DG
Locn: 8 mi SW/Loco Hills, 1980' FSL, 1980' FWL of Sec 27-18S-29E

Spud: 12-29-79; Comp: 2-22-80; Elev: 3459' Grd; TD: 11,700' Morrow; PB: 11,620'

Casing: 11-3/4" 350' / 275sx; 8-5/8" 3208' / 1100sx; 4-1/2" 11,700' / 825 sx; 2-3/8" 11,014'

Prod Zone: (Morrow), T/Pay 11,172', Prod thru Perfs 11,172-260'
IPF: 1750 MCFGPD + 24 BO/24 hr test thru 9/64" ch, Grav 53.5, GOR NR, CP Pkr, TP 2500#

Comp Info: DST (Seven Rivers) 1338-77', op 45 mins, w/wk to very wk blow, rec 30' DM (SPL rec 2100 cc's DM) 1 hr ISIP 53#, FP 26-39#, 1 hr 30 min FSIP 53#, HP 725-760#; DST (Wolfc) 8910-41', op 1 hr 15 mins w/gd to strong blow, rec 10' oil + 90' DM (SPL rec .18 CFG + 720 cc's oil + 80 cc's DM @ 35#) 1 hr ISIP (NR), FP 79-117#, 3 hr FSIP 3474#, HP 4399-4412#; DST (Wolfc) 9660-79', op 1 hr 30 mins w/gd blow, rec 10' oil + 50' GCM (SPL rec .27 CFG) 1 hr ISIP 2260#, FP 54-90#, 3 hr FSIP 3072#, HP 4895-4895#, Perf (Morrow) 11,172-180; 11,210-224; 11,228-232; 11,244-260' w/2 SPF,

Petroleum Information Corporation
A Subsidiary of A.C. Williams Company

(Con't on card #11-A)
Date: 4-16-80 Card No.: 11 gb

EDDY COUNTY NEW MEXICO UNDESIGNATED

Well: SOUTHLAND ROYALTY CO. 1 Empire Federal Comm. Result:
Locn: 27-18S-29E (Con't from card #11)

A/300 gals, F@ 1750 MCFGPD + 1 BOPH/5 hrs thru 9/64" ch, TP 2500#, C/Hondo

Tops: (EL) San And 2932', 1st Bone Spring 6705', 2nd Bone Spring 7615', 3rd Bone Spring 8472', Wolfc 8796', Cisco 9795', Canyon 10,032', Strawn 10,200', Atoka 10,605', Morrow 11,022'

API NO: 30-015-23102

Petroleum Information Corporation
A Subsidiary of A.C. Williams Company

Date: 4-16-80 Card No.: 11-A gb

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
Property data from file: EMP.DMP Retrieval code: 000,000,SUMMARY

Operator (#683470) Lease name Well #

SOUTHLAND ROYALTY CO EMPIRE A FED AND EMPIRE FED COM

Ident. # State Dist County Location Lse/tax

SUMMARY NM(30) 000 EDDY 27K 18S 29E 0

API # Field (#8074527) Reservoir

00-000-00000 TURKEY TRACK (ATOKA) PA ATOKA

Total Perforations Temp
Depth Upper Lower Gradient N-Factor GOR

0 0 0 0.000 0.000 0

Comp Production Dates Status
Date First Last Date Status

0 8007 9312 0 INA

Cumulative gas Gas Gas
MCF Since Gravity Gatherer

7474013 FP Date 0.00 NONAT

Cumulative liquid Liquid Liquid
BBL Since Gravity Gatherer

58382 FP Date 0.00 BASIN

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: EMP.DMP Retrieval code: 000,000,SUMMARY
 Lease: EMPIRE A FED AND EMPIRE FED COM Well #:

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	0	0	0	0	0	1
February	0	0	0	0	0	1
March	0	0	0	0	0	1
April	0	0	0	0	0	1
May	0	0	0	0	0	1
June	0	0	0	0	0	1
July	599	599	45053	45053	31	1
August	0	599	0	45053	0	1
September	537	1136	36934	81987	6	1
October	851	1987	59117	141104	16	1
November	899	2886	64607	205711	15	1
December	850	3736	65514	271225	16	1
Total 1980	3736	3736	271225	271225	84	1
January	1510	5246	125597	396822	52	2
February	1104	6350	87865	484687	34	2
March	658	7008	53889	538576	18	2
April	1042	8050	80771	619347	25	2
May	1014	9064	83743	703090	38	2
June	1265	10329	105349	808439	33	2
July	1380	11709	115305	923744	36	2
August	1039	12748	85559	1009303	28	2
September	1279	14027	118674	1127977	34	2
October	1350	15377	116253	1244230	28	2
November	1132	16509	103508	1347738	33	2
December	1197	17706	111305	1459043	31	2
Total 1981	13970	17706	1187818	1459043	390	2
January	1157	18863	115081	1574124	24	2
February	1050	19913	100974	1675098	28	2
March	966	20879	94002	1769100	24	2
April	1034	21913	102621	1871721	30	2
May	691	22604	69243	1940964	24	2
June	168	22772	16745	1957709	7	2
July	806	23578	81546	2039255	27	2
August	883	24461	89303	2128558	32	2
September	858	25319	88060	2216618	35	2
October	658	25977	69522	2286140	32	2
November	725	26702	76435	2362575	31	2
December	518	27220	55481	2418056	26	2
Total 1982	9514	27220	959013	2418056	320	2
January	348	27568	39172	2457228	17	2
February	355	27923	36622	2493850	13	2
March	55	27978	10156	2504006	0	2
April	200	28178	19567	2523573	10	2
May	431	28609	46054	2569627	16	2
June	126	28735	14003	2583630	4	2
July	411	29146	38329	2621959	13	2

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: EMP.DMP Retrieval code: 000,000,SUMMARY
 Lease: EMPIRE A FED AND EMPIRE FED COM Well #:

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
August	503	29649	57125	2679084	16	2
September	276	29925	27884	2706968	6	2
October	351	30276	37454	2744422	13	2
November	251	30527	30963	2775385	22	2
December	519	31046	73961	2849346	42	2
Total 1983	3826	31046	431290	2849346	172	2
January	472	31518	64536	2913882	35	2
February	149	31667	9262	2923144	3	2
March	356	32023	39933	2963077	12	2
April	80	32103	12174	2975251	10	2
May	642	32745	68469	3043720	21	2
June	113	32858	13057	3056777	4	2
July	104	32962	11780	3068557	4	2
August	199	33161	20790	3089347	7	2
September	360	33521	43751	3133098	9	2
October	215	33736	22188	3155286	7	2
November	361	34097	41594	3196880	12	2
December	280	34377	32054	3228934	9	2
Total 1984	3331	34377	379588	3228934	133	2
January	435	34812	55333	3284267	8	2
February	185	34997	24494	3308761	9	2
March	121	35118	19271	3328032	6	2
April	91	35209	11943	3339975	1	2
May	143	35352	17615	3357590	5	2
June	277	35629	32470	3390060	10	2
July	69	35698	8791	3398851	0	2
August	126	35824	15826	3414677	4	2
September	19	35843	3604	3418281	0	2
October	43	35886	4467	3422748	0	2
November	393	36279	40279	3463027	10	2
December	867	37146	95905	3558932	24	2
Total 1985	2769	37146	329998	3558932	77	2
January	385	37531	44312	3603244	10	2
February	471	38002	65246	3668490	20	2
March	355	38357	50392	3718882	19	2
April	342	38699	45522	3764404	24	2
May	407	39106	48307	3812711	15	2
June	381	39487	46869	3859580	17	2
July	160	39647	20314	3879894	0	2
August	329	39976	37744	3917638	15	2
September	47	40023	7883	3925521	0	2
October	335	40358	45419	3970940	11	2
November	338	40696	51770	4022710	16	2
December	436	41132	62619	4085329	11	2
Total 1986	3986	41132	526397	4085329	158	2

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: EMP.DMP Retrieval code: 000,000,SUMMARY
 Lease: EMPIRE A FED AND EMPIRE FED COM Well #:

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	360	41492	50903	4136232	19	2
February	251	41743	38448	4174680	10	2
March	212	41955	32648	4207328	11	2
April	19	41974	3184	4210512	1	2
May	27	42001	3155	4213667	0	2
June	16	42017	3261	4216928	1	2
July	22	42039	3236	4220164	0	2
August	17	42056	3242	4223406	1	2
September	239	42295	33422	4256828	17	2
October	375	42670	49807	4306635	26	2
November	329	42999	44452	4351087	12	2
December	408	43407	53841	4404928	23	2
Total 1987	2275	43407	319599	4404928	121	2
January	448	43855	59380	4464308	25	2
February	222	44077	35269	4499577	9	2
March	152	44229	22071	4521648	7	2
April	341	44570	52959	4574607	18	2
May	305	44875	47876	4622483	14	2
June	270	45145	38143	4660626	14	2
July	137	45282	19689	4680315	6	2
August	442	45724	61984	4742299	27	2
September	151	45875	21484	4763783	4	2
October	444	46319	63382	4827165	20	2
November	313	46632	55321	4882486	25	2
December	283	46915	45169	4927655	0	2
Total 1988	3508	46915	522727	4927655	169	2
January	19	46934	3364	4931019	0	2
February	290	47224	44857	4975876	0	2
March	231	47455	41166	5017042	8	2
April	335	47790	57276	5074318	5	2
May	552	48342	85227	5159545	2	2
June	253	48595	45055	5204600	0	2
July	106	48701	18072	5222672	0	2
August	223	48924	31173	5253845	0	2
September	154	49078	20861	5274706	0	2
October	325	49403	49415	5324121	0	2
November	370	49773	54478	5378599	0	2
December	327	50100	54357	5432956	0	2
Total 1989	3185	50100	505301	5432956	15	2
January	28	50128	6158	5439114	0	2
February	327	50455	53231	5492345	175	2
March	298	50753	52901	5545246	0	2
April	308	51061	49068	5594314	0	2
May	318	51379	55522	5649836	0	2
June	280	51659	56268	5706104	0	2
July	352	52011	58561	5764665	0	2

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: ENP.DMP Retrieval code: 000,000,SUMMARY
 Lease: EMPIRE A FED AND EMPIRE FED COM Well #:

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
August	338	52349	59663	5824328	0	2
September	242	52591	44288	5868616	0	2
October	250	52841	47195	5915811	0	2
November	202	53043	39341	5955152	0	2
December	254	53297	56055	6011207	0	2
Total 1990	3197	53297	578251	6011207	175	2
January	206	53503	40649	6051856	0	2
February	295	53798	51899	6103755	0	2
March	271	54069	46349	6150104	0	2
April	188	54257	50760	6200864	0	2
May	231	54488	48677	6249541	0	2
June	91	54579	32066	6281607	0	2
July	242	54821	45441	6327048	0	2
August	238	55059	44126	6371174	0	2
September	169	55228	38678	6409852	0	2
October	213	55441	47002	6456854	0	2
November	132	55573	29546	6486400	0	2
December	78	55651	16710	6503110	0	2
Total 1991	2354	55651	491903	6503110	0	2
January	22	55673	8881	6511991	0	2
February	209	55882	37851	6549842	0	2
March	235	56117	44514	6594356	0	2
April	210	56327	43039	6637395	0	2
May	181	56508	35630	6673025	0	2
June	200	56708	43195	6716220	0	2
July	188	56896	30838	6747058	0	2
August	140	57036	50202	6797260	0	2
September	144	57180	46172	6843432	0	2
October	138	57318	48585	6892017	0	2
November	106	57424	45726	6937743	0	2
December	62	57486	46338	6984081	0	2
Total 1992	1835	57486	480971	6984081	0	2
January	80	57566	45480	7029561	0	2
February	81	57647	41304	7070865	0	2
March	87	57734	44928	7115793	0	2
April	76	57810	41288	7157081	0	2
May	80	57890	43907	7200988	0	2
June	89	57979	41881	7242869	0	2
July	95	58074	42406	7285275	0	2
August	80	58154	41166	7326441	0	2
September	64	58218	36459	7362900	0	2
October	74	58292	38727	7401627	0	2
November	46	58338	36135	7437762	0	2
December	44	58382	36251	7474013	0	2
Total 1993	896	58382	489932	7474013	0	2

Dwight's Energydata, Inc. DLOOK 4.20 Record # 2 Run date: 02/21/95
Property data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27K00PA

Operator (#683470) Lease name Well #

SOUTHLAND ROYALTY CO EMPIRE FEDERAL COM. 000001

Ident. # State Dist County Location Lse/tax
----- /unit #
18S29E27K00PA NM(30) 002 015 EDDY 27K 18S 29E 99195

API # Field (#8074527) Reservoir

30-015-23102 TURKEY TRACK (ATOKA) PA ATOKA

Total Perforations Temp
Depth Upper Lower Gradient N-Factor GOR

11700 0 0 0.852 0.000 0

Comp Production Dates Status
Date First Last Date Status

0 8101 9312 0 INA

Cumulative gas Gas
MCF Since Gravity Gatherer

3437441 FP Date 0.00 NONAT

Cumulative liquid Liquid
BBL Since Gravity Gatherer

24501 FP Date 0.00 BASIN

Dwight's Energydata, Inc. DLOOK 4.20 Record # 2 Run date: 02/21/95
Gas test data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27K00PA
Lease: EMPIRE FEDERAL COM. Well #: 000001

Test Date	Cum at Test	WHSIP	BHP	BHPZ	M/C	Type	bd	bd	init		
						Pot	water	cond	whflow	poten	test
810825	343134	2528	0	0		0	0	0	0	0	0
820810	843958	2083	0	0		0	0	0	0	0	0
830608	1088086	2071	0	0		0	0	0	0	0	0
840606	1317290	1928	0	0		0	0	0	0	0	0
850621	1489313	1954	0	0		0	0	0	0	0	0
860730	1645606	2020	0	0		0	0	0	0	0	0
870730	1849831	1823	0	0		0	0	0	0	0	0
880926	2123585	1603	0	0		0	0	0	0	0	0
890914	2355422	1566	0	0		0	0	0	0	0	0
900922	2662159	979	0	0		0	0	0	0	0	0
910828	2907601	1205	0	0		0	0	0	0	0	0
920819	3121090	1051	0	0		0	0	0	0	0	0
930915	3380135	942	0	0		0	0	0	0	0	0

Dwight's Energydata, Inc. DLOOK 4.20 Record # 2 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27K00PA
 Lease: EMPIRE FEDERAL COM. Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	675	675	57887	57887	38	1
February	473	1148	40800	98687	24	1
March	291	1439	24474	123161	10	1
April	469	1908	37920	161081	15	1
May	463	2371	39645	200726	20	1
June	593	2964	52161	252887	16	1
July	651	3615	55921	308808	18	1
August	512	4127	41357	350165	14	1
September	563	4690	56707	406872	17	1
October	607	5297	56700	463572	12	1
November	544	5841	49154	512726	14	1
December	554	6395	51143	563869	15	1
Total 1981	6395	6395	563869	563869	213	1
January	505	6900	52739	616608	12	1
February	454	7354	47232	663840	12	1
March	463	7817	46775	710615	12	1
April	480	8297	49564	760179	16	1
May	250	8547	27099	787278	10	1
June	35	8582	3666	790944	1	1
July	334	8916	38962	829906	13	1
August	372	9288	42583	872489	17	1
September	377	9665	41787	914276	20	1
October	336	10001	38382	952658	19	1
November	299	10300	34360	987018	18	1
December	262	10562	29896	1016914	15	1
Total 1982	4167	10562	453045	1016914	165	1
January	121	10683	15679	1032593	8	1
February	194	10877	18988	1051581	7	1
March	12	10889	4802	1056383	0	1
April	78	10967	8708	1065091	6	1
May	178	11145	21394	1086485	7	1
June	51	11196	5930	1092415	2	1
July	166	11362	16623	1109038	8	1
August	227	11589	25503	1134541	7	1
September	122	11711	12947	1147488	2	1
October	143	11854	17631	1165119	7	1
November	167	12021	20804	1185923	12	1
December	237	12258	32322	1218245	20	1
Total 1983	1696	12258	201331	1218245	86	1
January	247	12505	31902	1250147	20	1
February	39	12544	4949	1255096	1	1
March	186	12730	20120	1275216	7	1
April	22	12752	6313	1281529	0	1
May	300	13052	34409	1315938	10	1
June	52	13104	6759	1322697	2	1
July	52	13156	6143	1328840	1	1

Dwight's Energydata, Inc. DLOOK 4.20 Record # 2 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27K00PA
 Lease: EMPIRE FEDERAL COM. Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
August	96	13252	10898	1339738	3	1
September	171	13423	22794	1362532	4	1
October	134	13557	14711	1377243	5	1
November	163	13720	18638	1395881	5	1
December	113	13833	13492	1409373	4	1
Total 1984	1575	13833	191128	1409373	62	1
January	256	14089	31966	1441339	5	1
February	87	14176	9832	1451171	4	1
March	50	14226	9402	1460573	3	1
April	36	14262	4600	1465173	1	1
May	41	14303	6158	1471331	2	1
June	217	14520	25689	1497020	7	1
July	36	14556	4427	1501447	0	1
August	76	14632	8204	1509651	2	1
September	6	14638	1552	1511203	0	1
October	21	14659	1660	1512863	0	1
November	181	14840	19270	1532133	4	1
December	367	15207	47128	1579261	12	1
Total 1985	1374	15207	169888	1579261	40	1
January	125	15332	16009	1595270	3	1
February	194	15526	27531	1622801	9	1
March	109	15635	16899	1639700	5	1
April	5	15640	1499	1641199	0	1
May	10	15650	1749	1642948	0	1
June	9	15659	1699	1644647	1	1
July	3	15662	959	1645606	0	1
August	42	15704	667	1646273	2	1
September	37	15741	6049	1652322	0	1
October	335	16076	44530	1696852	11	1
November	247	16323	40421	1737273	13	1
December	297	16620	44003	1781276	7	1
Total 1986	1413	16620	202015	1781276	51	1
January	185	16805	26393	1807669	9	1
February	117	16922	19395	1827064	4	1
March	100	17022	16258	1843322	3	1
April	9	17031	1494	1844816	0	1
May	13	17044	1742	1846558	0	1
June	12	17056	1574	1848132	1	1
July	11	17067	1699	1849831	0	1
August	10	17077	1560	1851391	1	1
September	112	17189	15608	1866999	8	1
October	196	17385	25720	1892719	12	1
November	138	17523	19006	1911725	3	1
December	227	17750	32589	1944314	13	1
Total 1987	1130	17750	163038	1944314	54	1

Dwight's Energydata, Inc. DLOOK 4.20 Record # 2 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27K00PA
 Lease: EMPIRE FEDERAL COM. Well #: 000001

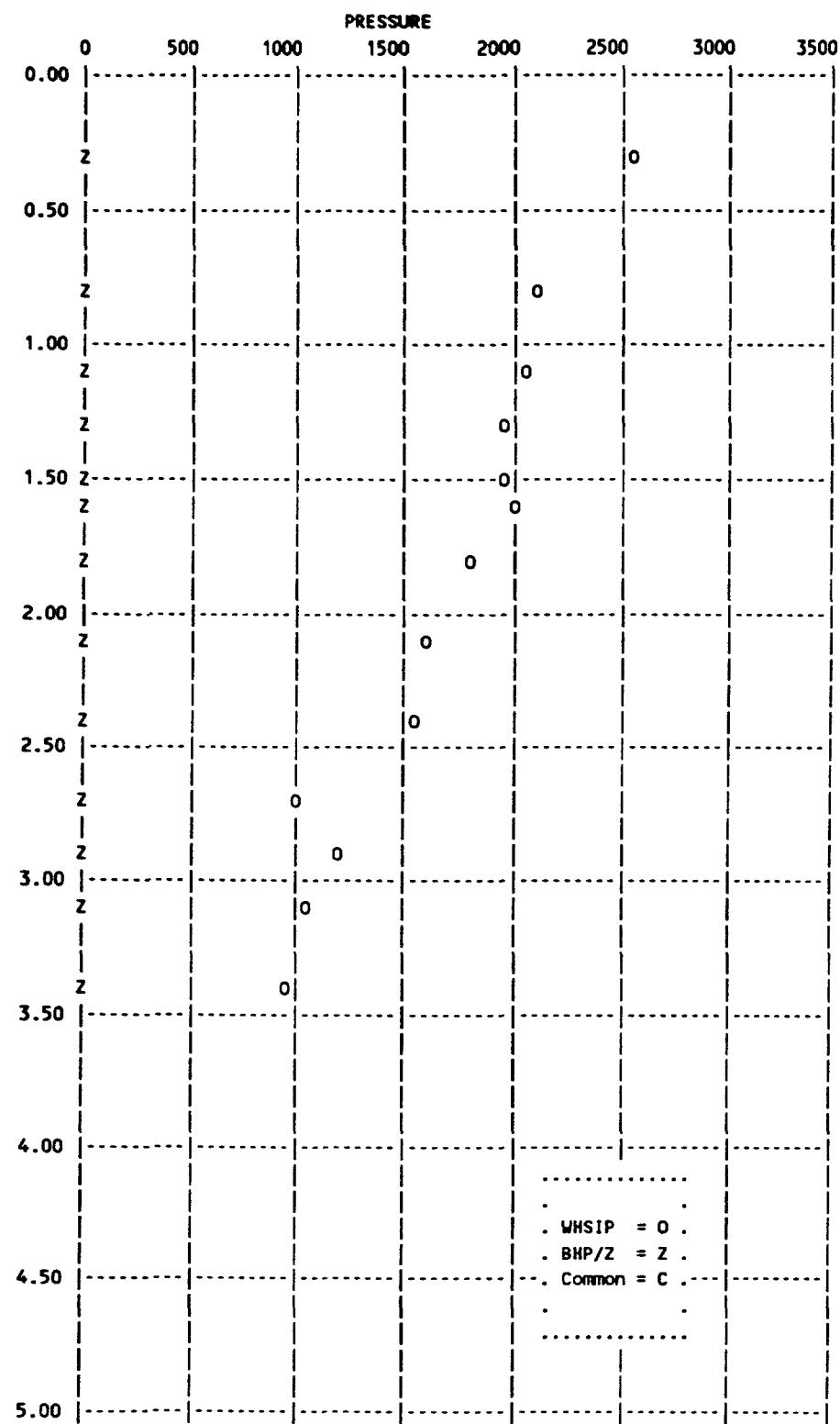
Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	195	17945	30302	1974616	11	1
February	112	18057	16704	1991320	4	1
March	50	18107	9095	2000415	0	1
April	161	18268	26304	2026719	6	1
May	128	18396	22439	2049158	4	1
June	92	18488	16356	2065514	6	1
July	71	18559	10214	2075728	3	1
August	246	18805	37825	2113553	15	1
September	79	18884	11531	2125084	0	1
October	185	19069	28880	2153964	10	1
November	212	19281	35744	2189708	15	1
December	115	19396	17742	2207450	0	1
Total 1988	1646	19396	263136	2207450	74	1
January	10	19406	1781	2209231	0	1
February	188	19594	24924	2234155	0	1
March	75	19669	12480	2246635	3	1
April	163	19832	29009	2275644	0	1
May	230	20062	39936	2315580	0	1
June	113	20175	22470	2338050	0	1
July	5	20180	1254	2339304	0	1
August	97	20277	14346	2353650	0	1
September	24	20301	3770	2357420	0	1
October	133	20434	24318	2381738	0	1
November	144	20578	24357	2406095	0	1
December	162	20740	29202	2435297	0	1
Total 1989	1344	20740	227847	2435297	3	1
January	19	20759	3817	2439114	0	1
February	174	20933	31026	2470140	175	1
March	167	21100	31744	2501884	0	1
April	150	21250	27215	2529099	0	1
May	154	21404	27475	2556574	0	1
June	147	21551	30230	2586804	0	1
July	148	21699	29829	2616633	0	1
August	144	21843	29358	2645991	0	1
September	106	21949	22148	2668139	0	1
October	117	22066	21748	2689887	0	1
November	129	22195	26220	2716107	0	1
December	102	22297	24319	2740426	0	1
Total 1990	1557	22297	305129	2740426	175	1
January	84	22381	20059	2760485	0	1
February	121	22502	23882	2784367	0	1
March	99	22601	20725	2805092	0	1
April	103	22704	23145	2828237	0	1
May	82	22786	21300	2849537	0	1
June	67	22853	17485	2867022	0	1
July	98	22951	21618	2888640	0	1

Dwight's Energydata, Inc. DLOOK 4.20 Record # 2 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27K00PA
 Lease: EMPIRE FEDERAL COM. Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
August	91	23042	20388	2909028	0	1
September	87	23129	20873	2929901	0	1
October	89	23218	23103	2953004	0	1
November	60	23278	14908	2967912	0	1
December	32	23310	6702	2974614	0	1
Total 1991	1013	23310	234188	2974614	0	1
January	18	23328	2510	2977124	0	1
February	120	23448	26763	3003887	0	1
March	111	23559	24141	3028028	0	1
April	96	23655	23463	3051491	0	1
May	91	23746	21253	3072744	0	1
June	80	23826	20400	3093144	0	1
July	69	23895	12340	3105484	0	1
August	42	23937	24772	3130256	0	1
September	49	23986	21311	3151567	0	1
October	50	24036	21899	3173466	0	1
November	49	24085	20784	3194250	0	1
December	48	24133	21167	3215417	0	1
Total 1992	823	24133	240803	3215417	0	1
January	51	24184	21357	3236774	0	1
February	42	24226	19319	3256093	0	1
March	44	24270	20841	3276934	0	1
April	38	24308	19015	3295949	0	1
May	37	24345	20353	3316302	0	1
June	30	24375	18729	3335031	0	1
July	32	24407	18848	3353879	0	1
August	21	24428	18319	3372198	0	1
September	9	24437	15873	3388071	0	1
October	20	24457	16282	3404353	0	1
November	33	24490	16149	3420502	0	1
December	11	24501	16939	3437441	0	1
Total 1993	368	24501	222024	3437441	0	1

Dwight's Energydata, Inc. DLOOK 4.20
Gas test data from file: EMPIRE.DMP
Lease: EMPIRE FEDERAL COM.
Field: TURKEY TRACK (ATOKA) PA
Operator: SOUTHLAND ROYALTY CO

Record # 2 Run date: 02/21/95
Retrieval code: 250,015,18S29E27K00PA
Well #: 000001
Reservoir: ATOKA
Gas cum: 3437461



Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
Property data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27C00PA

Operator (#683470) Lease name Well #

SOUTHLAND ROYALTY CO EMPIRE A FED. COM. 000001

Ident. # State Dist County Location Lse/tax

18S29E27C00PA NM(30) 002 015 EDDY 27C 18S 29E /unit # 96500

API # Field (#8074527) Reservoir

30-015-23266 TURKEY TRACK (ATOKA) PA ATOKA

Total Perforations Temp
Depth Upper Lower Gradient N-Factor GOR

11750 10752 10778 0.852 0.758 0

Comp Production Dates Status
Date First Last Date Status

8007 8007 9312 0 INA

Cumulative gas Gas Gas
MCF Since Gravity Gatherer

4036572 FP Date 0.64 NONAT

Cumulative liquid Liquid Liquid
BBL Since Gravity Gatherer

33881 FP Date 57.50 BASIN

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
Gas test data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27C00PA
Lease: EMPIRE A FED. COM. Well #: 000001

Test Date	Cum at Test	WHSIP	BHP	BHPZ	M/C	Type	bd Pot	bd water	bd cond	bd whflow	init poten	init test
800707	0	3728	4778	4906	C	1	0	0	0	2514	1	
801017	115684	3292	4263	4554	C	0	0	0	0	0	0	
810825	651624	2693	3532	3964	C	0	0	0	0	0	0	
820810	1224767	2238	2951	3408	C	0	0	0	0	0	0	
830608	1485322	2193	2893	3348	C	0	0	0	0	0	0	
840606	1729042	2083	2748	3192	C	0	0	0	0	0	0	
850723	1896400	2129	2808	3258	C	0	0	0	0	0	0	
860712	2222675	2015	2657	3093	C	0	0	0	0	0	0	
870729	2370287	1913	2521	2935	C	0	0	0	0	0	0	
880929	2638400	1741	2290	2657	C	0	0	0	0	0	0	
890914	2908228	1548	2029	2338	C	0	0	0	0	0	0	
900922	3194499	118	148	150	C	0	0	0	0	0	0	
910828	3460484	1169	1518	1713	C	0	0	0	0	0	0	
920819	3657595	1231	1601	1815	C	0	0	0	0	0	0	
930915	3964536	1000	1292	1439	C	0	0	0	0	0	0	

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27C00PA
 Lease: EMPIRE A FED. COM. Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	0	0	0	0	0	1
February	0	0	0	0	0	1
March	0	0	0	0	0	1
April	0	0	0	0	0	1
May	0	0	0	0	0	1
June	0	0	0	0	0	1
July	599	599	45053	45053	31	1
August	0	599	0	45053	0	1
September	537	1136	36934	81987	6	1
October	851	1987	59117	141104	16	1
November	899	2886	64607	205711	15	1
December	850	3736	65514	271225	16	1
Total 1980	3736	3736	271225	271225	84	1
January	835	4571	67710	338935	14	1
February	631	5202	47065	386000	10	1
March	367	5569	29415	415415	8	1
April	573	6142	42851	458266	10	1
May	551	6693	44098	502364	18	1
June	672	7365	53188	555552	17	1
July	729	8094	59384	614936	18	1
August	527	8621	44202	659138	14	1
September	716	9337	61967	721105	17	1
October	743	10080	59553	780658	16	1
November	588	10668	54354	835012	19	1
December	643	11311	60162	895174	16	1
Total 1981	7575	11311	623949	895174	177	1
January	652	11963	62342	957516	12	1
February	596	12559	53742	1011258	16	1
March	503	13062	47227	1058485	12	1
April	554	13616	53057	1111542	14	1
May	441	14057	42144	1153686	14	1
June	133	14190	13079	1166765	6	1
July	472	14662	42584	1209349	14	1
August	511	15173	46720	1256069	15	1
September	481	15654	46273	1302342	15	1
October	322	15976	31140	1333482	13	1
November	426	16402	42075	1375557	13	1
December	256	16658	25585	1401142	11	1
Total 1982	5347	16658	505968	1401142	155	1
January	227	16885	23493	1424635	9	1
February	161	17046	17634	1442269	6	1
March	43	17089	5354	1447623	0	1
April	122	17211	10859	1458482	4	1
May	253	17464	24660	1483142	9	1
June	75	17539	8073	1491215	2	1
July	245	17784	21706	1512921	5	1

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27C00PA
 Lease: EMPIRE A FED. COM. Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
August	276	18060	31622	1544543	9	1
September	154	18214	14937	1559480	4	1
October	208	18422	19823	1579303	6	1
November	84	18506	10159	1589462	10	1
December	282	18788	41639	1631101	22	1
Total 1983	2130	18788	229959	1631101	86	1
January	225	19013	32634	1663735	15	1
February	110	19123	4313	1668048	2	1
March	170	19293	19813	1687861	5	1
April	58	19351	5861	1693722	10	1
May	342	19693	34060	1727782	11	1
June	61	19754	6298	1734080	2	1
July	52	19806	5637	1739717	3	1
August	103	19909	9892	1749609	4	1
September	189	20098	20957	1770566	5	1
October	81	20179	7477	1778043	2	1
November	198	20377	22956	1800999	7	1
December	167	20544	18562	1819561	5	1
Total 1984	1756	20544	188460	1819561	71	1
January	179	20723	23367	1842928	3	1
February	98	20821	14662	1857590	5	1
March	71	20892	9869	1867459	3	1
April	55	20947	7343	1874802	0	1
May	102	21049	11457	1886259	3	1
June	60	21109	6781	1893040	3	1
July	33	21142	4364	1897404	0	1
August	50	21192	7622	1905026	2	1
September	13	21205	2052	1907078	0	1
October	22	21227	2807	1909885	0	1
November	212	21439	21009	1930894	6	1
December	500	21939	48777	1979671	12	1
Total 1985	1395	21939	160110	1979671	37	1
January	260	22199	28303	2007974	7	1
February	277	22476	37715	2045689	11	1
March	246	22722	33493	2079182	14	1
April	337	23059	44023	2123205	24	1
May	397	23456	46558	2169763	15	1
June	372	23828	45170	2214933	16	1
July	157	23985	19355	2234288	0	1
August	287	24272	37077	2271365	13	1
September	10	24282	1834	2273199	0	1
October	0	24282	889	2274088	0	1
November	91	24373	11349	2285437	3	1
December	139	24512	18616	2304053	4	1
Total 1986	2573	24512	324382	2304053	107	1

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27C00PA
 Lease: EMPIRE A FED. COM. Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	175	24687	24510	2328563	10	1
February	134	24821	19053	2347616	6	1
March	112	24933	16390	2364006	8	1
April	10	24943	1690	2365696	1	1
May	14	24957	1413	2367109	0	1
June	4	24961	1687	2368796	0	1
July	11	24972	1537	2370333	0	1
August	7	24979	1682	2372015	0	1
September	127	25106	17814	2389829	9	1
October	179	25285	24087	2413916	14	1
November	191	25476	25446	2439362	9	1
December	181	25657	21252	2460614	10	1
Total 1987	1145	25657	156561	2460614	67	1
January	253	25910	29078	2489692	14	1
February	110	26020	18565	2508257	5	1
March	102	26122	12976	2521233	7	1
April	180	26302	26655	2547888	12	1
May	177	26479	25437	2573325	10	1
June	178	26657	21787	2595112	8	1
July	66	26723	9475	2604587	3	1
August	196	26919	24159	2628746	12	1
September	72	26991	9953	2638699	4	1
October	259	27250	34502	2673201	10	1
November	101	27351	19577	2692778	10	1
December	168	27519	27427	2720205	0	1
Total 1988	1862	27519	259591	2720205	95	1
January	9	27528	1583	2721788	0	1
February	102	27630	19933	2741721	0	1
March	156	27786	28686	2770407	5	1
April	172	27958	28267	2798674	5	1
May	322	28280	45291	2843965	2	1
June	140	28420	22585	2866550	0	1
July	101	28521	16818	2883368	0	1
August	126	28647	16827	2900195	0	1
September	130	28777	17091	2917286	0	1
October	192	28969	25097	2942383	0	1
November	226	29195	30121	2972504	0	1
December	165	29360	25155	2997659	0	1
Total 1989	1841	29360	277454	2997659	12	1
January	9	29369	2341	3000000	0	1
February	153	29522	22205	3022205	0	1
March	131	29653	21157	3043362	0	1
April	158	29811	21853	3065215	0	1
May	164	29975	28047	3093262	0	1
June	133	30108	26038	3119300	0	1
July	204	30312	28732	3148032	0	1

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1 Run date: 02/21/95
 Production data from file: EMPIRE.DMP Retrieval code: 250,015,18S29E27C00PA
 Lease: EMPIRE A FED. COM. Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
August	194	30506	30305	3178337	0	1
September	136	30642	22140	3200477	0	1
October	133	30775	25447	3225924	0	1
November	73	30848	13121	3239045	0	1
December	152	31000	31736	3270781	0	1
Total 1990	1640	31000	273122	3270781	0	1
January	122	31122	20590	3291371	0	1
February	174	31296	28017	3319388	0	1
March	172	31468	25624	3345012	0	1
April	85	31553	27615	3372627	0	1
May	149	31702	27377	3400004	0	1
June	24	31726	14581	3414585	0	1
July	144	31870	23823	3438408	0	1
August	147	32017	23738	3462146	0	1
September	82	32099	17805	3479951	0	1
October	124	32223	23899	3503850	0	1
November	72	32295	14638	3518488	0	1
December	46	32341	10008	3528496	0	1
Total 1991	1341	32341	257715	3528496	0	1
January	4	32345	6371	3534867	0	1
February	89	32434	11088	3545955	0	1
March	124	32558	20373	3566328	0	1
April	114	32672	19576	3585904	0	1
May	90	32762	14377	3600281	0	1
June	120	32882	22795	3623076	0	1
July	119	33001	18498	3641574	0	1
August	98	33099	25430	3667004	0	1
September	95	33194	24861	3691865	0	1
October	88	33282	26686	3718551	0	1
November	57	33339	24942	3743493	0	1
December	14	33353	25171	3768664	0	1
Total 1992	1012	33353	240168	3768664	0	1
January	29	33382	24123	3792787	0	1
February	39	33421	21985	3814772	0	1
March	43	33464	24087	3838859	0	1
April	38	33502	22273	3861132	0	1
May	43	33545	23554	3884686	0	1
June	59	33604	23152	3907838	0	1
July	63	33667	23558	3931396	0	1
August	59	33726	22847	3954243	0	1
September	55	33781	20586	3974829	0	1
October	54	33835	22445	3997274	0	1
November	13	33848	19986	4017260	0	1
December	33	33881	19312	4036572	0	1
Total 1993	528	33881	267908	4036572	0	1

Dwight's Energydata, Inc. DLOOK 4.20 Record # 1

Run date: 02/21/95

Gas test date from file: EMPIRE.DMP

Retrieval code: 250,015,18S29E27C00PA

Lease: EMPIRE A FED. COM.

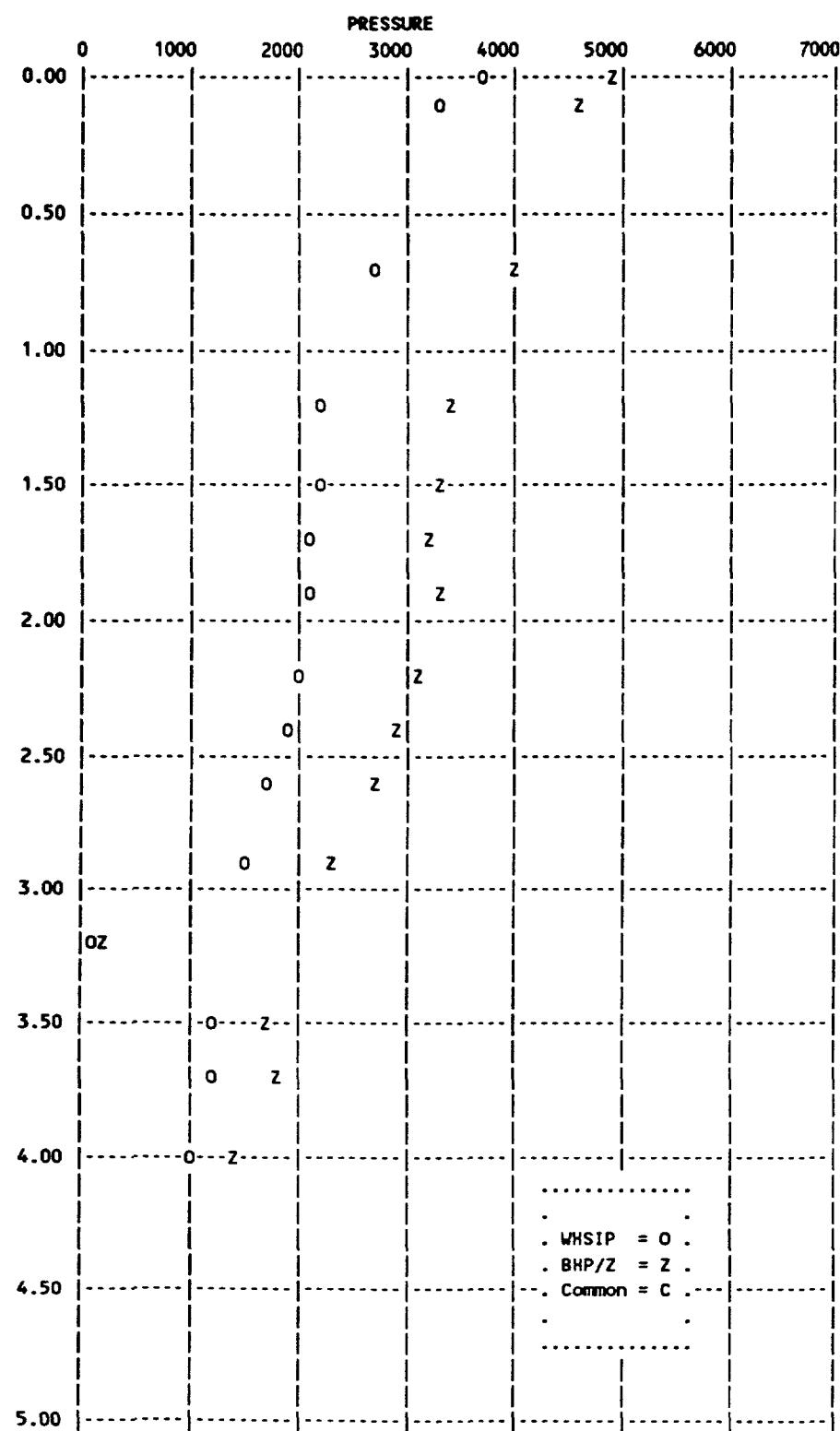
Well #: 000001

Field: TURKEY TRACK (ATOKA) PA

Reservoir: Atoka

Operator: SOUTHLAND ROYALTY CO

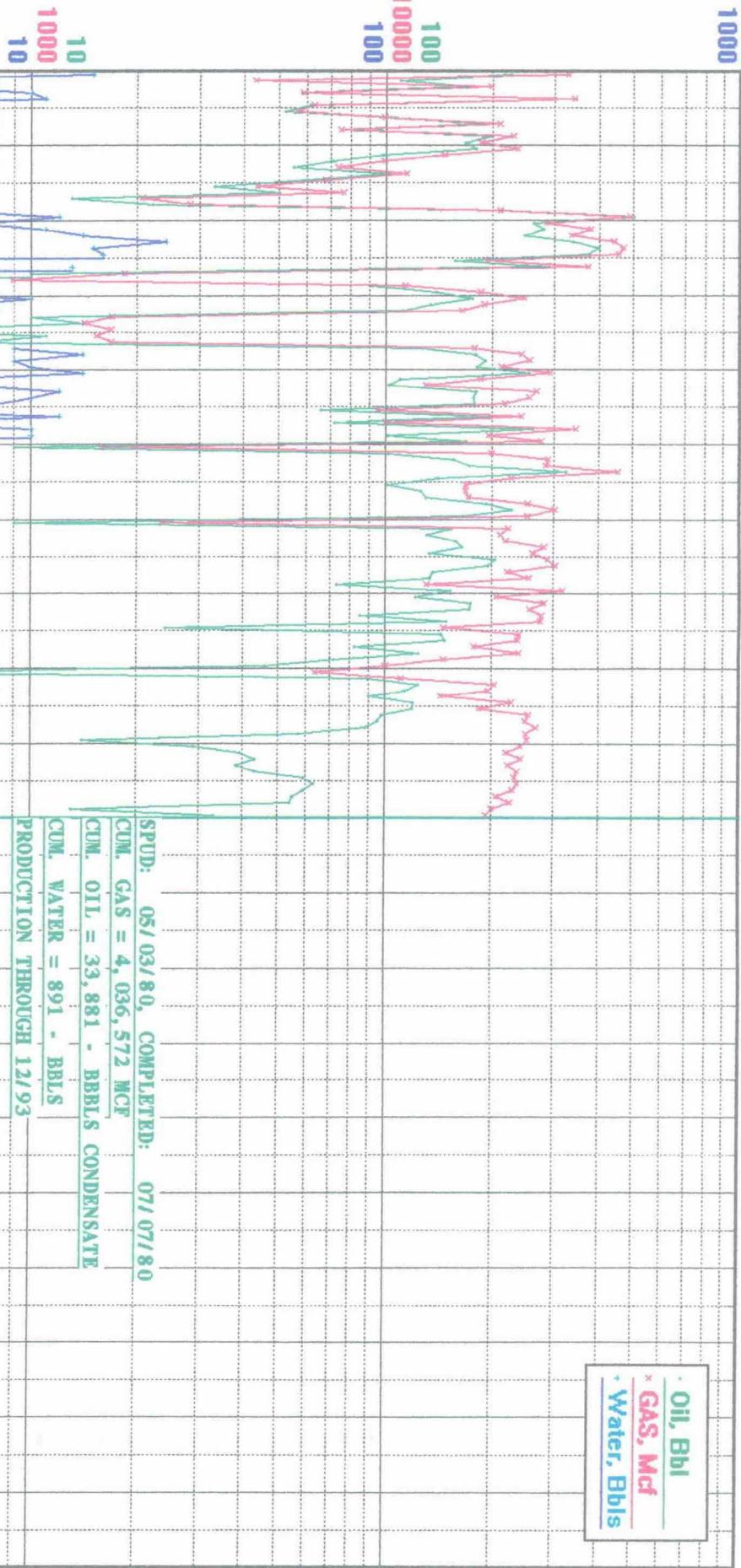
Gas FNB: 4036572



100
100000
1000
100

EMPIRE A FED. COM. 000001
UNIT C S27-18S-29E
EDDY COUNTY, NM

• Oil, Bbl
* Gas, Mcf
+ Water, Bbls



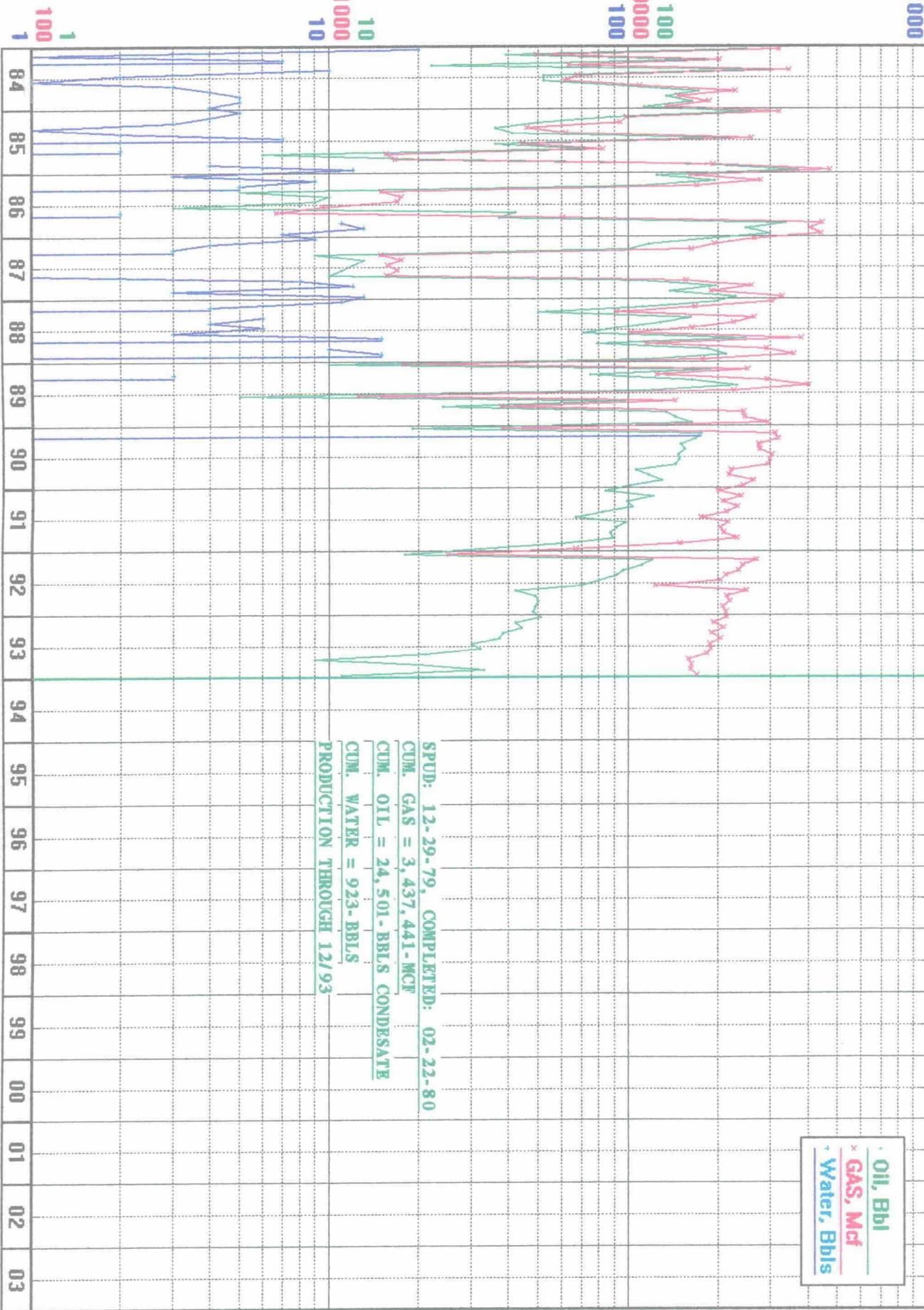
**EMPIRE FEDERAL COM. 000001
UNIT K S27-18S-29E
EDDY COUNTY, NM**

100000
10000
1000

Oil, Bbl
GAS, Mcf
Water, Bbls

100
10000
1000

100
1000
100



**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOCD CASE #11190
MARCH 2, 1995**

EXHIBIT III

MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOCD CASE NO. 11190
DATE: 03/02/95
EXHIBIT NO. 14

EXHIBIT III is a summary of the gas production for both wells through the 1993 Year (Col I), The estimated 1994 gas production (Col II) and the Total estimated gas production through the 1994 Year (Col III):

	(I) ‘93 Yr End <u>Cum MCF</u>	(II) Production <u>Est ‘94 MCF</u>	(III) Total Est Prod <u>thru 1994 MCF</u>
Empire “A” Fed Com 1-C	4,036,572	250,000	4,286,572
Empire Fed Com 1-K	3,437,441	250,000	3,687,441
TOTALS.....	7,474,013	500,000	7,974,013-MCF

**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOC CASE #11190
MARCH 2, 1995**

EXHIBIT IV

MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOC CASE NO. 11190
DATE: 03/02/95
EXHIBIT NO. 15

Cullender-Smith Technique (modified)

Calculate BHP from reported WHSIP

Plot BHP/Z-vs-Cum

WELL NAME:

GAS GRAVITY:

CONDENSATE (YES=1):

RESERVOIR TEMP.:

SURFACE TEMP.:

DEPTH OF ZONE:

ABAND. PRESSURE:

Southland Royalty Co.

EMPIRE FED COM 1-K

0.64

1

160 F

80 F

10,700 Feet

100 Psia

TEST DATE	CUM GAS mcf	SURFACE PRES psia	BHP psia	Z	BHP/Z
Aug-81	343,134	2,528	3,316	0.8792	3,772
Jun-83	1,088,086	2,071	2,726	0.8597	3,171
Jun-84	1,317,290	1,928	2,537	0.8568	2,961
Jun-85	1,489,313	1,954	2,572	0.8572	3,000
Jul-86	1,645,606	2,020	2,659	0.8585	3,097
Jul-87	1,849,831	1,823	2,397	0.8558	2,801
Sep-88	2,123,585	1,603	2,102	0.8573	2,452
Sep-89	2,355,422	1,566	2,052	0.8581	2,392
Sep-90	2,662,159	1,386	1,810	0.8639	2,095
Aug-91	2,907,601	1,205	1,566	0.8734	1,793
Aug-92	3,121,090	1,051	1,359	0.8842	1,537
Sep-93	3,380,135	942	1,214	0.8931	1,359
CALC ORIG GIP					
	5,314,059				

5,183,313 MCF CALC TOTAL REC GIP AT 100-PSIG ABANDONMENT**5,183,313-MCF Total Rec GIP at 100-PSIG****Less: (3,388,071-MCF Actual thru Sep'93) + (49,370-MCF Actual Oct-Dec'93) + (250,000-MCF Est 1994 Prod) = 1,495,872-MCF Remaining Rec GIP on 1-1-95 at 100-psig abandonment.**

**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOCD CASE #11190
MARCH 2, 1995**

EXHIBIT V

MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOCD CASE NO. 11190
DATE: 03/02/95
EXHIBIT NO. 16

Cullender-Smith Technique (modified)
 Calculate BHP from reported WHSIP
 Plot BHP/Z-vs-Cum

SOUTHLAND ROYALTY CO.
EMPIRE A FED COM 1-C
 S27-T18S-R29E EDDY CO.
 0.64
 1
 GAS GRAVITY:
 CONDENSATE (YES=1):
 RESERVOIR TEMP:
 SURFACE TEMP:
 DEPTH OF ZONE:
 ABAND. PRESSURE:

NELSON MUNCY, PELS
 MYCO INDUSTRIES, INC
 5-Jan-95

TEST DATE	CUM GAS mcf	REPORTED SURFACE PRES psia	BHP psia	Z	BHP/Z
Jul-80	115,684	3,728	4,776	0.9703	4,922
Oct-80	651,624	3,292	4,260	0.9333	4,565
Aug-81	1,224,767	2,693	3,528	0.8893	3,967
Aug-82	1,485,322	2,238	2,947	0.8654	3,406
Jun-83	1,729,042	2,193	2,889	0.8637	3,345
Jun-84	1,896,400	2,083	2,745	0.8601	3,191
Jul-85	2,222,675	2,129	2,805	0.8615	3,256
Jul-86	2,370,287	2,015	2,655	0.8584	3,093
Jul-87	2,638,400	1,913	2,520	0.8566	2,942
Sep-88	2,908,228	1,741	2,290	0.8558	2,676
Sep-89	3,194,498	1,548	2,030	0.8585	2,365
Sep-90	3,460,484	1,359	1,775	0.8651	2,052
Aug-91	3,657,595	1,169	1,519	0.8757	1,735
Aug-92	3,964,536	1,231	1,603	0.8718	1,838
Sep-93	5,841,713	1,000	1,293	0.8882	1,455
CALC ORIG GIP					

5,716,498 MCF CALC TOTAL REC GIP AT 100-PSIG ABANDON

5,716,498 MCF Total Rec GIP at 100-PSIG
Less: (3,974,829 MCF Actual thru Sep '93) + (61,743 MCF Actual Oct-Dec '93) + (250,000 MCF Est 1994 Prod) = 1,429,926 MCF
Remaining Rec GIP on 1-1-95 at 100-PSIG abandonment

**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

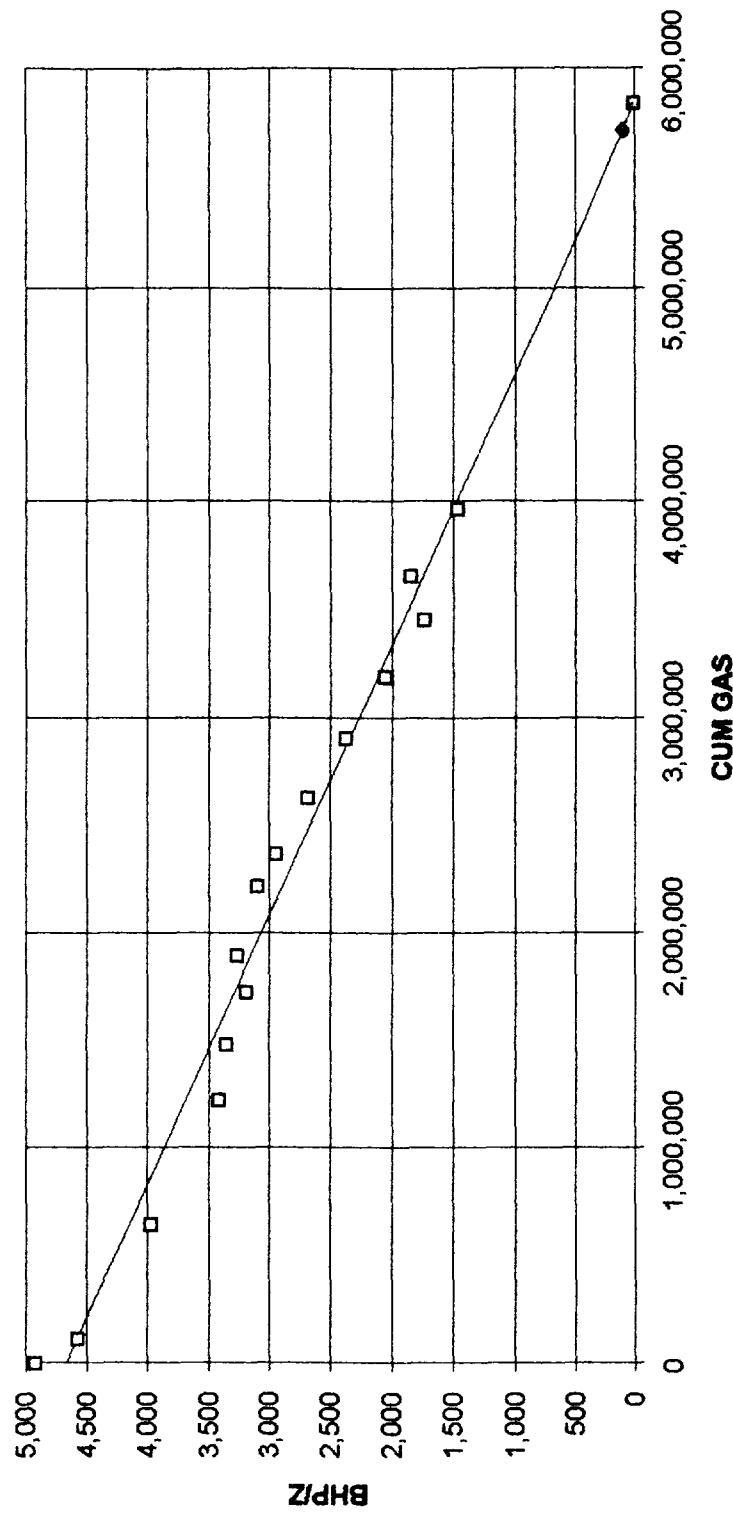
**NMOCD CASE #11190
MARCH 2, 1995**

EXHIBIT VI

MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOCD CASE NO. 11190
DATE: 03/02/95
EXHIBIT NO. 17

MYCO

FEDA1C.XLM



MYCO Industries, Inc.
Nelson Muncy, PELS
January 5, 1995

SOUTHLAND ROYALTY CO.

Empire A Federal Com 1-C

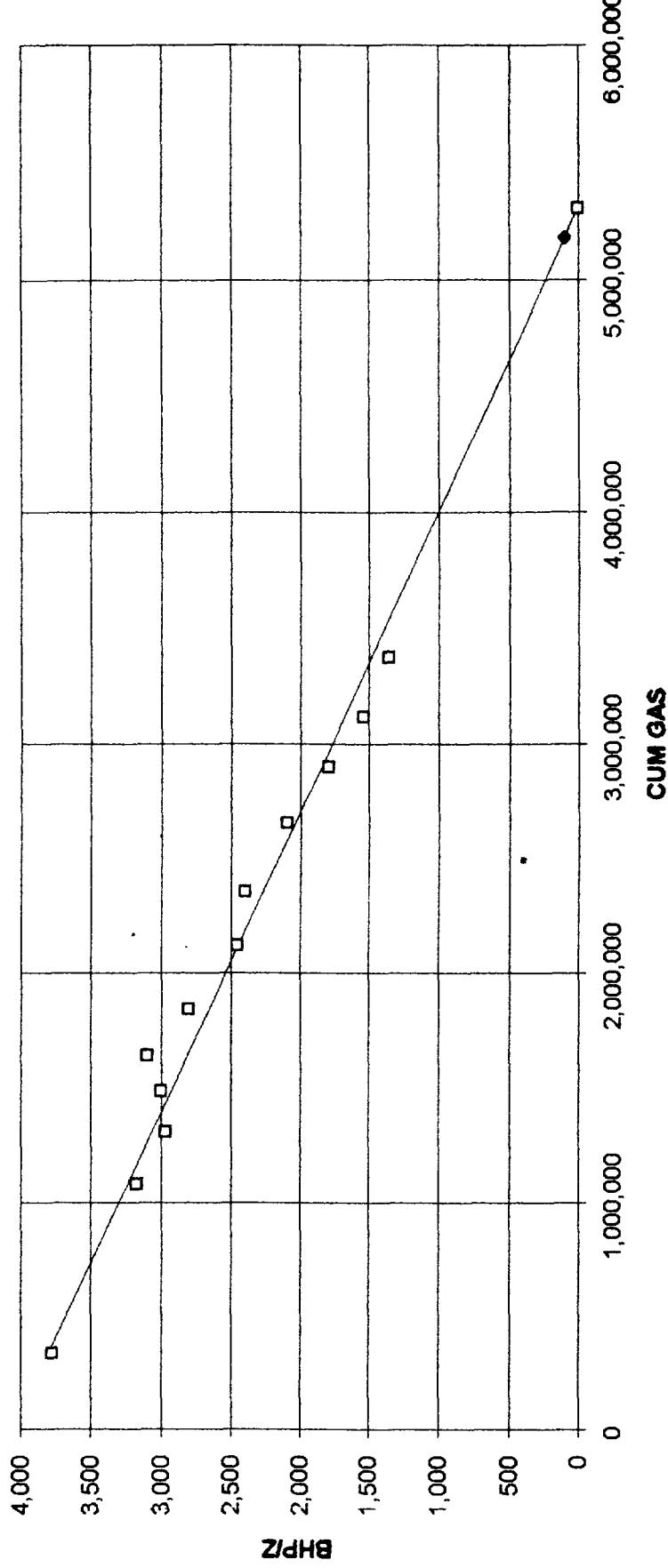
**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOCD CASE #11190
MARCH 2, 1995**

EXHIBIT VII

MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOCD CASE NO. 11190
DATE: 03/02/95 18
EXHIBIT NO. _____

FED1K.XLW



MYCO Industries, Inc.
Nelson Muncy, PELS
January 5, 1995

SOUTHLAND ROYALTY CO.
Empire Federal Com 1-K
S27-T18S-R29E
Eddy County, NM

**MYCO INDUSTRIES, INC.
P O BOX 840
ARTESIA, NM 88211-0840**

**NMOC CASE #11190
MARCH 2, 1995**

EXHIBIT VIII

MYCO INDUSTRIES INC.
BEFORE EXAMINER CATANACH
NMOC CASE NO. 11190
DATE: 03/02/95
EXHIBIT NO. 19

R E S E R V E S A N D E C O N O M I C S

AS OF JANUARY 1, 1995

		PRICES		OPERATIONS, M\$		CASH FLOW		10.00 PCT	
-END-	---GROSS PRODUCTION---	---NET PRODUCTION---	OIL, MMBBL	GAS, MMCF	NET OPER EXPENSES	CAPITAL COSTS, M\$	BTAX, M\$	CUM. DISC BTAX, M\$	
MO-YR	OIL, MBBBL	GAS, MMCF	\$/B	\$/M	SEV-ADV TAXES				
12- 95	1.906	244.384	.429	54.986	15.00 1.45	86.165	7.910	2.873	211.485
12- 96	1.487	190.620	.335	42.890	15.00 1.45	67.216	6.170	2.873	.000
12- 97	1.160	148.683	.261	33.454	15.00 1.45	52.423	4.813	2.873	.000
12- 98	.904	115.973	.203	26.094	15.00 1.45	40.881	3.754	2.873	.000
12- 99	.706	90.459	.159	20.353	15.00 1.45	31.897	2.928	2.873	.000
12- 0	.550	70.558	.124	15.876	15.00 1.45	24.880	2.285	2.873	.000
12- 1	.430	55.035	.097	12.383	15.00 1.45	19.410	1.782	2.873	.000
12- 2	.334	42.927	.075	9.659	15.00 1.45	15.131	1.389	2.873	.000
12- 3	.057	7.306	.013	1.644	15.00 1.45	2.579	.237	.569	.000
S TOT	7.534	965.945	1.696	217.339	15.00 1.45	340.582	31.268	23.553	211.485
REM.	.000	.000	.000	.000	.000	.000	.000	.000	.000
TOTAL	7.534	965.945	1.696	217.339	15.00 1.45	340.582	31.268	23.553	211.485
CUM.	.000	.000		NET OIL REVENUES (M\$)		25.440			
ULT.	7.534	965.945		NET GAS REVENUES (M\$)		315.142			
				TOTAL REVENUES (M\$)		340.582			
BTAX RATE OF RETURN (PCT)		13.06	PROJECT LIFE (YEARS)	8.198	.0		74.276	30.0	-51.689
BTAX PAYOUT YEARS		3.97	DISCOUNT RATE (PCT)	10.000	2.0	59.576	35.0	40.0	-61.906
BTAX PAYOUT YEARS (DISC)		6.08	GROSS OIL WELLS	.000	5.0	40.160	45.0	-70.671	
BTAX NET INCOME/INVEST		1.35	GROSS GAS WELLS	1.000	8.0	23.385	45.0	-78.269	
BTAX NET INCOME/INVEST (DISC)		1.06	GROSS WELLS	1.000	10.0	13.435	50.0	-84.913	
INITIAL W.I. FRACTION	.300000	INITIAL NET OIL FRACTION		.225000	12.0	4.337	60.0	60.0	-95.974
FINAL W.I. FRACTION	.300000	FINAL NET OIL FRACTION		.225000	15.0	-7.922	70.0	70.0	-104.806
PRODUCTION START DATE	1- 1-95	INITIAL NET GAS FRACTION		.225000	18.0	-18.755	80.0	80.0	-112.022
MONTHS IN FIRST LINE	12.00	FINAL NET GAS FRACTION		.225000	20.0	-25.296	90.0	90.0	-118.030
					25.0	-39.655	100.0	100.0	-123.115

DATE: 02/22/95
TIME: 09:53:53
FILE: TEST
GET#: 3

OGRE(R) V5.11 BTAX
FILE NAME: TEST (3)
CASE NAME: MYCO INDUSTRIES, INC
CMD NAME: STDA5349(300)

DATE: 02/22/95
TIME: 09:53:53

101 REFLEX FED #1
102 EDDY COUNTY, NM
104. MYCO INDUSTRIES, INC

REFLEX #1

117 CASE \$COM
* 120 1 95 12 1 95 10 1

W.I.	OP. COST (\$/MMO)	OP. COST (\$/MMO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/D/YR)	
210	.30000000	.798.00	.00	1.176	GAS	1/ 1/95
PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE (\$/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
221 OIL	.000	.22500000	15.000	8.100	.0	.008
222 GAS	.000	.22500000	1.450	8.100	1.0	
PH. NAME	CURVE TP	DECLINE%	Q1 RATE	QT RATE	CUM. LIMIT	(M OR Y) CALC VALUE
410 GAS	EXP	22.000	23000.000	3000.000	X	
CALC GAS	EXP	END= 22.000	23000.000	3000.000	8.198 YRS	M 965.945 MMCF
INV NAME	INV. POINT	(G OR N)	TANG-M\$	INTANG-M\$	LSEHLD-M\$	RISK FRAC
802 INVEST	.000	YRS	G	.000	704.950	.000 OVHD FLAG