



RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009

March 6, 1995

Transmitted via Fax (806) 747-4544

Christmann Mineral Company
1500 Broadway, Suite 800
Lubbock, TX 79401

Re: West Gallegos Prospect
ROPCO Fee 12-4 PC Well
NW/4-Section 12-T29N-R13W
San Juan County, New Mexico

Dear Mr. Christmann:

Richardson Operating Company proposes the drilling of a well to a depth sufficient to adequately test the Pictured Cliffs formation, anticipated total depth being 1,600 feet. The NW/4 of Section 12, Township 29 North, Range 13 West, NMPM will be dedicated as the proration unit for the well.

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Christmann Mineral Company

March 6, 1995

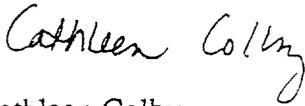
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3. Enter into a farmout agreement covering all of your interest, giving Richardson 180 days in which to drill a well, reserving a proportionate nonconvertible overriding royalty interest equal to the difference between existing burdens and 20%.

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RICHARDSON OPERATING COMPANY



Cathleen Colby
Land Manager



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San Juan County, New Mexico

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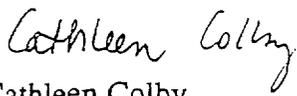
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March 6, 1995

Transmitted via Fax (806) 763-8017

Mr. Rod Markham
Mrs. Manon Markham McMullen
1500 Broadway, Suite 1212
Lubbock, TX 79401

Re: West Gallegos Prospect
ROPCO Fee 12-4 PC Well
NW/4-Section 12-T29N-R13W
San Juan County, New Mexico

Dear Mr. Markham and Mrs. McMullen:

Richardson Operating Company proposes the drilling of a well to a depth sufficient to adequately test the Pictured Cliffs formation, anticipated total depth being 1,600 feet. The NW/4 of Section 12, Township 29 North, Range 13 West, NMPM will be dedicated as the proration unit for the well.

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Mr. Markham and Mrs. McMullen

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March 6, 1995

Transmitted via Fax (405) 270-2248

Mr. John J. O'Brien, Jr.
Kerr-McGee Corporation
P.O. Box 25861
Oklahoma City, OK 73125

Re: West Gallegos Prospect
ROPCO Fee 12-4 PC Well
NW/4-Section 12-T29N-R13W
San Juan County, New Mexico

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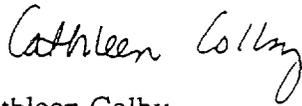
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March 6, 1995

Transmitted via Fax (915) 682-5639

Mrs. Rosalind Redfern
P.O. Box 2127
Midland, TX 79702

Re: West Gallegos Prospect
ROPCO Fee 12-4 PC Well
NW/4-Section 12-T29N-R13W
San Juan County, New Mexico

Dear Mrs. Redfern:

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Mrs. Rosalind Redfern

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March 6, 1995

Transmitted via Fax 830-⁴⁷⁷⁷~~4275~~

Ms. Julie Talbot Jenkins
Amoco Production Company
P.O. Box 800
Denver, CO 80201

Re: West Gallegos Prospect
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SW/4-Section 12-T29N-R13W
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Amoco Production Company

March 6, 1995

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Amoco Production Company
P.O. Box 800
Denver, CO 80201

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NW/4-Section 12-T29N-R13W
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**RICHARDSON OPERATING COMPANY
AUTHORITY FOR EXPEDITURES**

Well Name: ROPCO Fee 12-3 (A) PC. (B) FC SECTION 12 PC SW/4, FC W/2

Location: T29N R13W

Date: 3/6/95

Proposed Depth: 1600'

Objective Formallon: Commingled Pictured Cliffs and
Fruitland Coal

I. Drilling Costs (Included Run Casing)	Tangible	Intangible	Total	Actual
Survey and Permits -----		1,500		
Title Opinion & Land Costs-----		1,500		
Damages-----		1,500		
Drilling (Incl. water and mud) 1600' @ 10.00/ft.---		16,000		
BOP Rental-----		750		
Dirt Work-----		3,000		
Pit Lining-----		1,500		
Surface Casing 200' @ 6.00/ft.-----	1,200			
Casing Head-----	750			
Cement Surface-----		1,500		
Power Tongs-----		1,000		
Casing 1600' @ 5.00/ft.-----	8,000			
Trucking-----		2,000		
Logs-----		4,000		
Engineering-----		1,500		
Cement Longstring-----		4,000		
Total Cost to Run Casing-----	9,950	39,750	49,700	
7% Contingency-----			3,479	
Grand Total to Run Casing-----			53,179	
II. Completion Costs				
Rig Anchors-----		600		
Logs-----		2,000		
Perf-----		4,000		
Wellhead & Fittings-----	4,000			
Tubing 1600' @ 1.50/ft.-----	2,400			
Stimulation-----		48,000		
Tool Rental-----		2,000		
Trucking-----		3,000		
Battery Installation-----		4,000		
Restore Location-----		1,500		
Engineering-----		5,500		
Treater-----	5,000			
Flowline-----	5,000			
Tank & Fittings-----	4,000			
Gravel-----		1,000		
Workover Rig-----		15,000		
Completion Fluids-----		2,000		
El Paso Hookup-----		13,000		
Division Order-----		1,000		
Frac Tank Rental-----		1,000		
Flowback-----		2,000		
Fence Location-----	2,000			
Total Completion Costs-----	22,400	105,600	128,000	
10% Contingency-----			12,800	
Drilling Costs-----			53,179	
Grand Total Well Costs			193,979	

ROPCO 12-3 (A) PC, SW/4

30.208% RICHARDSON PRODUCTION COMPANY
 50.000% AMOCO PRODUCTION COMPANY
 6.250% CHRISTMANN MINERAL COMPANY
 3.125% RODERICK ALLEN MARKHAM
 3.125% MANON MARKHAM MCMULLEN
 3.125% ROSALIND REDFERN
 4.167% KERR-MCGEE CORPORATION

APPROVED _____	DATE _____

ROPCO 12-3 (B) FC, W/2

20.124% RICHARDSON PRODUCTION COMPANY
 66.690% AMOCO PRODUCTION COMPANY
 4.164% CHRISTMANN MINERAL COMPANY
 2.082% RODERICK ALLEN MARKHAM
 2.082% MANON MARKHAM MCMULLEN
 2.082% ROSALIND REDFERN
 2.776% KERR-MCGEE CORPORATION

 *** ACTIVITY REPORT ***

ACTY#	MODE	CONNECTION TEL	CONNECTION ID	START TIME	USAGE T.	PAGES	RESULT
*1681	TX	G3 15058278177		03/06 13:48	00'40	1	OK
*1682	TX	ECM 13125270484		03/06 14:07	03'40	8	OK
*1683	TX	ECM 8304275	Amoco	03/06 14:24	02'36	6	OK
*1684	TX	ECM 19156825639	Redfern	03/06 14:28	02'31	5	OK
*1685	TX	ECM 14052702248	Kerr-McGee	03/06 14:31	02'29	5	OK
*1686	TX	8067638017		03/06 14:33	00'00	0	NG
							0 STOP
*1687	TX	ECM 18067638017	Markham	03/06 14:34	02'45	6	OK
*1688	TX	8067474542		03/06 14:37	00'00	0	NG
							0 STOP
*1689	TX	18067474542		03/06 14:38	00'00	0	NG
							0 STOP
*1690	TX	G3 18067474544	Christmann	03/06 14:42	03'45	6	OK
*1691	AUTO RX	ECM		03/06 15:04	08'53	6	OK
*1692	TX	ECM 19156825639	Redfern	03/06 15:14	00'52	2	OK
*1693	TX	ECM 8304777	Amoco	03/06 15:19	02'35	6	OK
*1694	TX	ECM 8308815	RANDY PHARO	03/06 15:26	00'48	2	OK
*1695	TX	G3 12143920456		03/06 15:34	00'39	1	OK
*1696	AUTO RX	ECM 8308815		03/06 15:38	02'31	5	OK
*1697	AUTO RX	G3 303 660 9057		03/06 15:42	01'21	3	OK
*1698	AUTO RX	ECM 21		03/06 15:59	04'37	12	OK
*1699	AUTO RX	G3 303 660 9057		03/06 16:39	06'47	7	OK
*1700	TX	ECM 8308815	RANDY PHARO	03/06 16:49	00'26	1	OK
*1701	AUTO RX	ECM 8308815		03/06 16:57	02'39	5	OK
*1702	AUTO RX	G3 307 783 2982		03/06 17:06	03'13	4	OK
*1703	TX	ECM 6946761		03/06 17:15	02'42	5	OK
*1705	TX	ECM 2949878		03/06 17:18	02'46	5	OK
*1704	TX	G3 6900861		03/06 17:22	03'33	5	OK
1706	TX	ECM 5730813		03/06 17:52	09'55	12	OK
1707	AUTO RX	ECM 303 573 0813		03/06 18:04	01'18	4	OK
1708	TX	G3 19155413405		03/06 18:21	01'35	3	OK
1709	AUTO RX	G3 3129230097		03/06 19:19	02'34	4	OK
1710	AUTO RX	G3		03/07 01:57	00'30	1	OK
1711	AUTO RX	G3 406 272 1664		03/07 08:46	01'14	3	OK
1712	AUTO RX	G3		03/07 09:10	01'43	2	OK
1713	AUTO RX	G3 210 824 1488		03/07 09:14	00'53	2	OK
1714	AUTO RX	ECM 8012981112		03/07 09:29	00'23	1	OK
1715	AUTO RX	G3		03/07 09:48	07'58	9	OK
1716	AUTO RX	G3		03/07 09:59	01'34	3	OK
1717	AUTO RX	ECM		03/07 10:53	01'00	2	OK
1718	AUTO RX	G3		03/07 11:02	00'38	2	OK
1719	TX	ECM 13073589611	LEON TOWELL	03/07 11:06	00'37	1	OK
1720	TX	G3 17018422850		03/07 11:09	01'21	2	OK



o CATHLEEN COLBY
RICHARDSON OP. CO.
DENVER
FAX Number
830-8009
FAX Operator's Number for Confirmation

FROM

P.1
JULIE JENKINS
AMOCO
DENVER
FAX Telephone Number
Voice Telephone Number

Date 3/7/95 Time Sent 3:45 MST

This transmission consists of 1 pages

Notes:



Southern
Rockies
Business
Unit

March 7, 1995

VIA FACSIMILE
830-8009

Cathleen Colby
Richardson Operating Company
1700 Lincoln, Suite 1700
Denver, Colorado 80203

Re: Pictured Cliffs/Fruitland Well Proposals, W/2 Section 12, T29N,R13W,
San Juan County, New Mexico -- Proposed Trade

Dear Cathy:

In further connection with the discussions which you and I have had and that you have had with Greg Grotke regarding Amoco and Richardson entering into some type of exchange of interests involving the above properties, please be advised that Amoco has no interest in any type of sale or exchange of its interests at the present time. If Amoco and Richardson have any discussions in the future regarding any such possible sale or exchange, any offer or acceptance by Amoco will only be effective if set forth in writing in a final definitive contract signed by an attorney-in fact with Amoco who has authority to bind the company (which neither Greg nor I have).

With respect to the parties' respective AFEs, Amoco will also advise Richardson in writing in the near future with regard to Amoco's position.

Sincerely,

Julie Jenkins
Julie Jenkins

cc: Greg Grotke