

NEW POOLS

It is recommended that a new oil pool be created and designated as the Cinta Roja-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Pogo Producing Company Antelope5 Federal Well No. 1 located in Unit F Section 5 Township 24 Range 35 and was completed on December 30, 1994. Top of perforations is at 8,640 feet.

It is recommended that a new oil pool be created and designated as the Fairview Mills-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Enron Oil & Gas Company Fairview 14 Fee Well No. 1 located in Unit G Section 14 Township 25 Range 34 and was completed on January 18, 1995. Top of perforations is at 12,390 feet.

It is recommended that a new gas pool be created and designated as the Salt Lake-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was TOCO LLC Hanson State Well No. 1 located in Unit N Section 13 Township 20 Range 32 and was completed on January 27, 1995. Top of perforations is at 12,220 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the South Salt Lake-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Strata Production Company Sam H. Snoddy Federal Well No. 1 located in Unit A Section 26 Township 20 Range 32 and was completed on August 19, 1993. Top of perforations is at 6,236 feet.

It is recommended that a new gas pool be created and designated as the Salt Lake-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was TOCO LLC Hanson State Well No. 1 located in Unit N Section 13 Township 20 Range 32 and was completed on September 1, 1994. Top of perforations is at 13,032 feet.

It is recommended that a new oil pool be created and designated as the San Simon-Strawn Pool.

Vertical limits to be the Strawn formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Mitchell Energy Corporation San Simon 5 State Well No. 2 located in Unit G Section 5 Township 22 Range 35 and was completed on November 17, 1994. Top of perforations is at 11,696 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the Warren-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Conoco Inc. Warren Unit Well No. 108 located in Unit J Section 28 Township 20 Range 38 and was completed on January 15, 1995. Top of perforations is at 4,434 feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____ . Top of perforations is at _____ feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____ . Top of perforations is at _____ feet.