

verse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

**AMERICAN EMPLOYERS INSURANCE
ONE BEACON ST.
BOSTON MA 02018**

4a. Article Number
P 918 402 097

4b. Service Type

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

[Handwritten Signature]

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

**AMERICAN EMPLOYERS INS
ONE BEACON ST
BOSTON, MA 02108**

4a. Article Number
Z 765 962 339

4b. Service Type

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

[Handwritten Signature]

8. Addressee's Address (Only if requested and fee is paid)

MAY 01 1995

6. Signature (Agent)

Thank you for using Return Receipt Service.

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

- 1. Show to whom delivered, date, and addressee's address. (Extra charge)
- 2. Restricted Delivery (Extra charge)

3. Article Addressed to:

**AMERICAN EMPLOYERS INSUANCE
C/O ITT HARTFORD
PO BOX 3615
SAN FRANCISCO, CA 94119-9971**

4. Article Number
Z 765 962 338

Type of Service:

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X

8. Addressee's Address (ONLY if requested and fee paid)

6. Signature — Agent
X

[Handwritten Signature] **M.D.S. S.F.**

7. Date of Delivery **MAY 01 1995**

Z 765 962 338



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to AMERICAN EMPLOYERS INSURANCE	
Street and No. PO BOX 3615	
P.O., State and ZIP Code SAN FRANCISCO, CA 94119-9971	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

PS Form

Z 765 962 339



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to AMERICAN EMPLOYERS INS.	
Street and No. ONE BEACON ST	
P.O., State and ZIP Code BOSTON, MA 02108	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

P 918 402 097

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to AMERICAN EMPLOYERS INS.	
Street and No. ONE BEACON ST.	
P.O., State and ZIP Code BOSTON MA 02018	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, June 1985

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

SKT

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

RECEIVED P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

31 OCT 7 AM 9 33

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3597

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>

Marjohn State

2. Name of Operator Stevens Operating Corporation ✓
--

8. Well No. 1

3. Address of Operator P. O. Box 2408, Roswell, NM 88202

9. Pool name or Wildcat Lone Wolf

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>13S</u> Range <u>28</u> NMPM <u>Chaves</u> County
--

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GR
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to Plug and Abandon this well as follows:

- Set pipe @ 7210', Top of fish, 30 sack plug.
- Top of Wolfcamp @ 6500', 30 sxs.
- Top of ABO @ 5400', 30 sxs.
- Top of Tubb @ 4650', 30 sxs.
- Top of Glrt. @ 3200', 30 sxs.
- Top of S.A. @ 1950', 30 sxs, 8 tag.
- @ 200', 30 sxs.
- @ Surface, 15 sxs.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 1
CASE NO. 11252

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Thompson Greenwade TITLE General Manager DATE 09/23/91

TYPE OR PRINT NAME Patricia Thompson Greenwade TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 10-1-91

CONDITIONS OF APPROVAL, IF ANY:

①

Submit 3 Copies to Appropriate District Office
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89
SP+

DISTRICT I
P.O. Box 19801 Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 21 1991

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3597
7. Lease Name or Unit Agreement Name Marjohn State
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GR

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Stevens Operating Corporation ✓

3. Address of Operator
P. O. Box 2408, Roswell, NM 88202

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 13S Range 28E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marjohn State #1 - Presently there is 1071' of Drill Pipe and Bottom Hole assembly in hole. Top of the fish is at 7210'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/21/91
TYPE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use)
APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE SEP - 4 1991
CONDITIONS OF APPROVAL, IF ANY:

2

Marjohn State #1

Page 2

April 16, 1991 Shut down, waiting on seismic processing.
April 17, 1991 No further reports will be issued until directional drilling commences.

June 8, 1991 Move rig in, rigging up.
June 9, 1991 Day #1. Zia Drilling Rig #1. Picked up 1st drill collar, ran in hole @ 5:00 p.m. 6/8/91. PTD 4950', oper circ, vis 34, Wt 9.3. Rig up 12 3/4 hrs, picked up drill collar & ran in hole 6 1/2 hrs, circ mud up 4 3/4 hrs.

June 10, 1991 Day #2. PTD 5835', oper initiating directional orientation w/7 7/8" St. 411 diamond bit on 2° bent sub. Prog 5', vis 42, Wt 9.2. Drlg 6 1/2 hrs, circ 2 3/4 hrs, trip 7 3/4 hrs, make up directional tool joint 3 hrs, running wire line 2 1/2 hrs, repair rig 1 1/4 hrs, setting motor 1/4 hr.

June 11, 1991 Day #3. PTD 5908', oper drlg w/ 7/8" St 411 diamond bit w/300 motor RPM. Tool facing to N75°W, hole direction N10°W, w/2° inclination. Vis 40, Wt 9.2, diesel oil 4.5%. Drlg 23 3/4 hrs, work w/wireline 1 1/4 hrs.

June 12, 1991 Day #4. PTD 5999', oper trip in w/motor & bit #3 (7 7/8" SM F47H insert bit), prog 91'. Tool facing to N36°W, 4.1° inclination @ 5999', vis 45, Wt 9.2, diesel oil 4.5%. Drlg 14 1/4 hrs, circ 3/4 hr, lub rig 1/4 hr, trip 5 hrs, make connection & pulling wireline 1 3/4 hrs, break down & make up directional assemblies 2 hrs.

June 13, 1991 Day #5. PTD 6092', oper drlg 7'/hr, 60 SPM, 1500 PSI PP, 300 motor RPM. Hole direction N56°W, 6.4° inclination @ 6092', prog 93', vis 42, WL 8.8, Wt 9.2. Drlg 16 3/4 hrs, repair 3 3/4 hrs, trip 2 hrs, lub rig 1/4 hr, make connection 1 1/4 hrs.

June 14, 1991 Day #6. PTD 6124', oper reaming motor hole with 7 7/8" bit #4 (AT J34C), prog 32, dev 7.8° @ 6088', N72°W, vis 40, WL 10, Wt 9.5. Drlg 5 hrs, repair rig 1 1/2 hr, trip 9 hrs, lub rig 1/4 hr, rig down wireline 1 hr, break down and rig down down hole motor assemblies 1 hr, reaming 250' 6 1/4 hrs.

June 15, 1991 Day #7. PTD 6238', oper drlg 6'-7'/ hr, with ATJ44C, 50,000# BW, 3/11 JETTS, 1800 PSI, 60 SPM, 45 RPM, Prog 114', vis 40, wl 8, wt 9.6, dev survey 9.5°, N70°W, MD 6137', TVD 6134.9', ream on bottom 1 1/2 hrs, drlg 21 1/4 hrs, single shot survey 1 hr, lub rig 1/4 hr.

(3)

— Marjohn State #1
3641' GR
Page 5

July 1, 1991

Day #23. PTD 8281', oper trip out for packed assemblies, prog 131.

Survey #29:

MD 8150', DA 25.5°, DD N78°W, CL 63', TVD 8002.7', VS 713.5', RC 383.3'N, 625.1'W, dogleg 2.72°/100'.

Survey #30:

MD 8214', DA 25.5°, DD N84°W, CL 64', TVD 8060.4', VS 740.7', RC 387.6'N, 652.3'W, dogleg 4.03°/100'.

Survey #31:

MD 8246', DA 26.5°, DD N87°W, CL 32', TVD 8089.2', VS 754.3', RC 388.7'N, 666.3'W, dogleg 5.16°/100'. Vis 42, WL 8, Wt 9.7. Drlg 20 1/4 hrs, making conection 3 3/4 hrs.

July 2, 1991

Day #24. PTD 8281', oper wait on overshot. Vis 43, WL 7, Wt 9.9, diesel oil 5%, bit #9, (re-ran bit #7) AT J44C 3/11 jetts. Trip 7 1/4 hrs, rig down steering tool 1/4 hr, change union on kelley hose 1/2 hr, reaming motor hole to 8050' 12 1/2 hrs, pick up 9 Jts drill pipe & tag up, stand back in derrick, lay down kelley 1 1/2 hrs, wait on overshot (4 1/2" XH pin on kelley broke, dropped drilling assemblies 262' off the KB) 2 hrs.

July 3, 1991

Day #25. PTD 8281', oper lay down bent drill pipe. Vis 42, WL 10, Wt 9.9. Repair drlg line 1 3/4 hrs, circ 1 1/2 hrs, trip 5 1/4 hrs, wait on tool 10 1/2 hrs, fishing 3 1/4 hrs, string shot back off 1 3/4 hrs.

- 1) TIH 9 Jts, 4 1/2" DP w/7 5/8"-6' OS, 6 1/8" Gr @ 262', worked fish, OS slipped 275,000#, pulled on.
- 2) TIH 9 Jts, 4 1/2" DP w/7 5/8"-6' OS, 6 1/8" Gr. OS slipped 240,000#, pulled on.
- 3) 2 runs 7 5/8" SC OS 6" Gr. Unable to engage fish neck.
- 4) TIH 7 5/8" OS 6" Gr. String shot backed off @ 1019', POH 33 Jts, DP laid down, ran back in w/4 1/2" DP. Screw back in, bottom circulated, pulled up 80' off the bottom, DP parted @ 541'.
- 5) TIH 7 5/8" OS 4 1/2" Gr, tag 504' & string shot backed off @ 649', POH.
- 6) TIH 21 Jts 4 1/2" DP, screw back in @ 649', worked w/DP 200,000# pulled on, DP parted, TOH, lay down 180 1/2 Jts DP. Top of fish @ 5776'.

July 4, 1991

Day #26. PTD 8281', oper TIH whip 7 5/8" OS 4 1/2 GR, VIS 40, WL 10, WT10, Circ 1/2 hr, Wait on Mill (WOM) 7 1/4hrs, wash 60' seal off fish 1 3/4 hrs, milling 6' 7 1/2 hrs, Wait on Order (WOO) 1 1/4hrs, trip 5 3/4 hrs.

- (1) TIH with 7 3/4" flat bottom shoe, 7 5/8" dress-off mill, wash 50' of fill (5695'-5747') and mill 6' from 5747'-5353'.
- (2) Pull out of hole mill assembly, trip in hole with 7 5/8" OS, 4 1/2" GR in.

4

August 6, 1991

Day #59, PTD 8281' vis 46, wl 12, wt 9.7. Trip 11 hrs, wait on tool 2 1/4 hrs, fishing wireline 7 hrs, wait on wireline 2 hrs, make up OS 1/2 hr, work with OS 1 1/4 hrs.

- (1) Ran two prong wireline spear to 1054', no recovery, to 1116', no recovery, ran wireline centered spear to 1736', rotate down in wireline. POH w/ 20,000# drag. Recover 100% wireline. Left rope socket CCL and shearing tool (tube 1 11/16" OD 14' long) TIH OS w/ 3 5/8" grappel kutlip guide shoe. Work with fish. POH. No recovery. No impression on grappel. TIH OS with 3 5/8" grappel kutrite guide shoe. Work with fish. POH. No recovery. Cut mark on grappel. TIH OS with 3 1/2" grappel kutrite guide shoe.

August 7, 1991

Day #60, PTD 8281', oper circulating. Vis 45, wl 10, wt 9.6. Circulate 6 3/4 hrs, trip 10 hrs, fish 1 3/4 hrs, WO order 1 3/4 hrs, cut drilling line 3/4 hr and wash on top of fish 2 1/2 hrs, lay down OS and pick up 7 7/8" bit 1/4 hr.

- (1) Finish TIH, wash to fish, catch fish and work 80,000# over string wt. Pulled free. POH. Recovered second OS.
- (2) TIH with 7 7/8" OS 6" grappel. Texas pattern guide shoe. Unable to wash to fish. POH.
- (3) TIH 7 7/8" bit, clean out top of fish. Circulate. Condition hole. Stop high vis slug on top of fish. POH.

August 8, 1991

Waiting on orders.

August 9, 1991

Waiting on orders.

August 10, 1991

Waiting on orders.

August 11, 1991

Waiting on orders.

August 12, 1991

Waiting on orders.

August 13, 1991

Waiting on orders.

August 14, 1991

Waiting on orders.

August 15, 1991

Waiting on orders.

August 16, 1991

Waiting on orders.

August 17, 1991

Waiting on orders.

August 18, 1991

Waiting on orders.

August 19, 1991

Waiting on orders.

August 20, 1991

Waiting on orders.

5

Submit 3 Copies
to Appropriate
District Office

RECEIVED
OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals and Natural Resources Department

AUG 23 1991

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

C. C. D.

WELL API NO. _____

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-3597

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Marjohn State

2. Name of Operator
Stevens Operating Corporation

8. Well No.
1

3. Address of Operator
P. O. Box 2408, Roswell, NM 88202

9. Pool name or Wildcat
Lone Wolf

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 13S Range 28 NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date - June 9, 1991
KOP - 5832'
TD - 8281'
°Angle - 8246' measured depth, 26.5° Angle North, 87° West
During reaming of Motor Hole, Kelly Pen broke. String slide 262'. Approximately 35 day fishing job. Cleaned out to 7210'. Temporarily Abandonment w/flange and valve on wellhead - temporarily shut in.

Applying for 30 days of temporarily abandonment whilewaiting on decision on whether to plug or drill side track hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/22/91

TYPE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE SEP - 4 1991

CONDITIONS OF APPROVAL, IF ANY:

6

Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

APR 18 1991

WELL API NO.
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V-3597
7. Lease Name or Unit Agreement Name Marjohn State
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641 GR

SUNDRY NOTICES AND REPORTS ON WELLS - DISTRICT OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator Stevens Operating Corporation
3. Address of Operator P. O. Box 2408, Roswell, New Mexico 88202
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 11S 13 Range 28E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [X] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
March 29, 1991 Rig up pulling unit. Ran 3 1/2" DC, top of Cmt plug was 125' below surface.
April 10, 1991 Cleaned out to 8850', circ. 4 hrs.
April 11, 1991 Ran VSP tool down to 8800', well logged VSP 70 positions.
April 12, 1991 Ran 287 2 7/8" Tbg w/7 7/8" bit. Set @ 8802', ran gyroscopic multi-shot survey. Prep to cmt plug.
April 13, 1991 25 sxs cmt @ 8840'-8740', 25 sxs @ 7116'-7016'.
April 15, 1991 Cmt 150 sxs "H" + 75% D65.TIC, 2% D46, Cmt top @ 5800', 50 sxs cmt on 5800'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON BACK
SIGNATURE Bob James TITLE Production Supt DATE 4-17-91

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 22 1991

CONDITIONS OF APPROVAL, IF ANY: (7)

April 16, 1991

Shut down, waiting on seismic processing.

(8)

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

DISTRICT I CONSERVATION
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-005-00380

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 V-3597

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88270

MAR 26 1991

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
 ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
 Stevens Operating Corporation

3. Address of Operator
 P. O. Box 2408, Roswell, New Mexico 88202

4. Well Location
 Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
 Section 11 Township 13S Range 28E NMPM Chaves County

7. Lease Name or Unit Agreement Name
 Marjohn State

8. Well No.
 1

9. Pool name or Wildcat
 Wildcat

10. Proposed Depth
 8844'

11. Formation
 Devonian

12. Rotary or C.T.
 Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
 3641 GR

14. Kind & Status Plug. Bond
 Statewide

15. Drilling Contractor

16. Approx. Date Work will start
 3/28/91

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24.00#	1912'	100 Units Hys.	400 & 200 sxs
					regular

Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issued after decision in case number 10271 to be heard 03/21/91.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/27/91
UNLESS DRILLING UNDERWAY

PYA 1-4-60
 OTD 8844

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 03/25/91
 TYPE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR 27 1991

CONDITIONS OF APPROVAL, IF ANY:

9

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

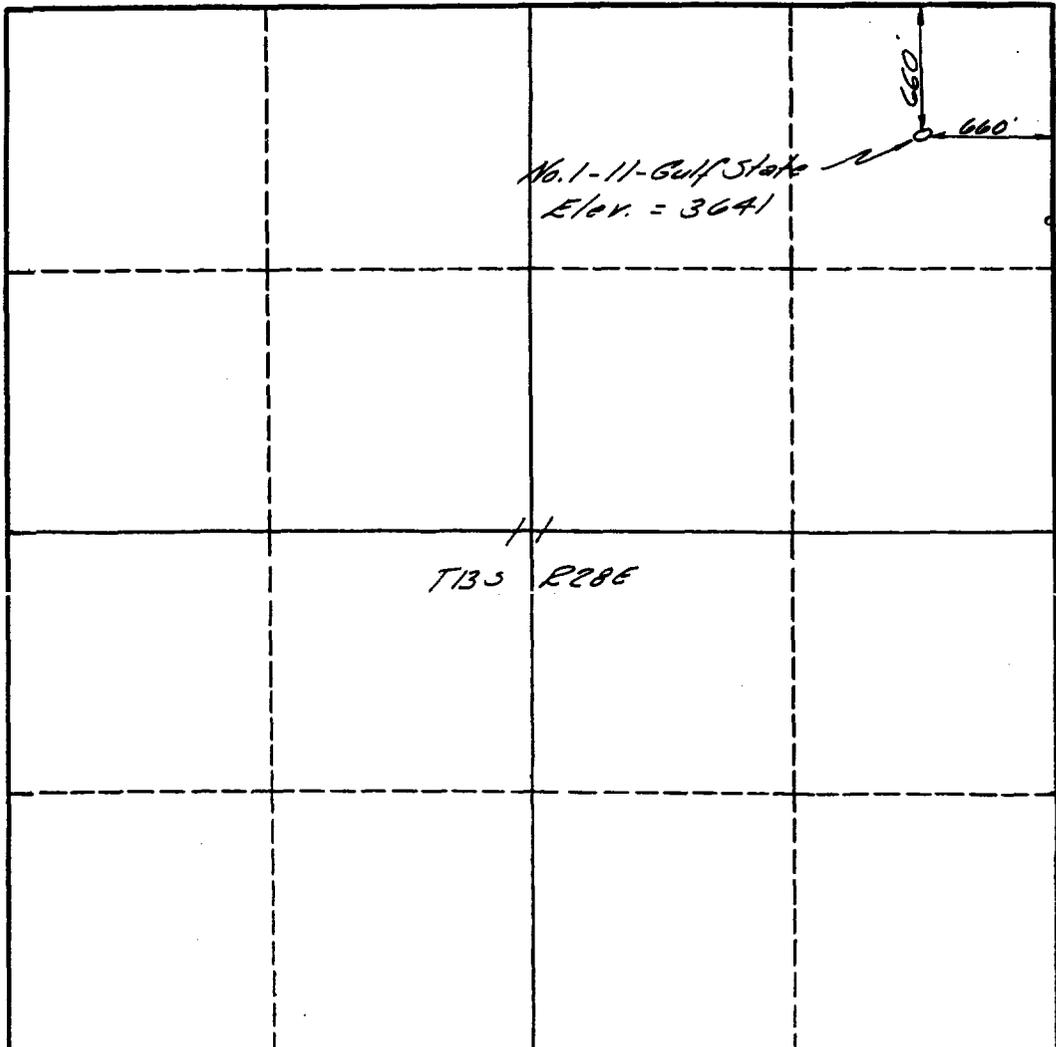
SECTION A

Operator Intex Oil Company		Lease Gulf-State		Well No. #1-11
Unit Letter A	Section 11	Township 13-8	Range 28-E	County Chaves County, New Mexico
Actual Footage Location of Well: 660' feet from the North line and 660' feet from the East line				
Ground Level Elev. 3641	Producing Formation None	Pool Wildcat		Dedicated Acreage: 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Yes NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



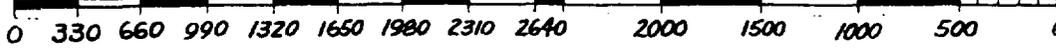
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

[Signature]
 Name **J. Stewart Martin**
 Position **Engineer**
 Company **Intex Oil Company**
 Date **P. O. Box 122, Midland, Tex.**
October 5, 1959

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **Oct. 1, 1959**
 Registered Professional Engineer and/or Land Surveyor
Mann Engineering Co.
 By: *Raymond Head, P.L.S.*
 Certificate No. **L.S. - N.M. 1697** (10)



RECEIVED
Form C-103
(Revised 2-5-60)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.
ARTESIA OFFICE

COMPANY Intex Oil Company, Box 122, Midland, Texas
(Address)

LEASE Half-State WELL NO. 241 UNIT A S 11 T 13 S R 28 E

DATE WORK PERFORMED January 1, 1960 POOL Wildcat

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations Remedial Work

Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

T.S. Hill, Halliburton Oil Well Cementing Company set the following cement plugs:
8830-8740 (25 xks), 6400-6370 (25 xks), 500-3000 (10 xks), 1937-1387 (25 xks) and
15 xks on top of surface casing. Welded a steel plate on top of the surface casing,
erected a monument in accordance with State regulations, Job completed 10:00 AM 1-1-60.
Pits will be filled and location leveled and cleared of junk when permissible.

P7A

FILE IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____

Tbng. Dia _____ Tbng. Depth _____ C. String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Production Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test:	_____	_____
Oil Production, bbls per day:	_____	_____
Gas Production, Mcf per day:	_____	_____
Water Production, bbls. per day:	_____	_____
Gas-Oil Ratio cu. ft. per bbl.:	_____	_____
Gas Well Potential, Mcf per day:	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

Name Paul J. [Signature]
Title Oil Well Gas Inspector
Date JAN 10 60

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Engineer
Company Intex Oil Company

(Form O-100)
Revised 7/1/58

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MAIN OFFICE OCC

MISCELLANEOUS NOTICES

RECEIVED
JAN 7 1960

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MIDLAND, TEXAS
(Place)

JANUARY 6, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

INTEK OIL COMPANY GULF-STATE Well No. 1-11 in A
(Company or Operator) LEASE (Unit)
NE 1/4 NE 1/4 of Sec. 11, T. 13 S., R. 28 E., NMPM., WILDCAT Pool
(40-acre Subdivision)
CHAVES County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

T.D. 8844'. In accordance with a telephone conversation with Mr. Armstrong on 12-31-59, the well will be plugged as follows: Cement plugs on top of the Devonian, one at approximately 6,000', one at 3,000', one at bottom of the surface casing, one at top of surface casing, and erect a monument in accordance with State Regulations.

JAN 8 1960

Approved....., 19.....
Except as follows:

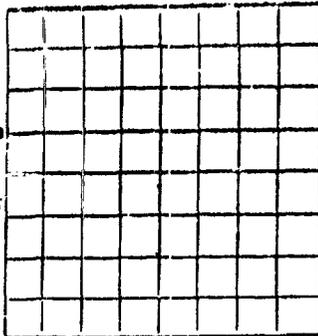
INTEK OIL COMPANY
Company or Operator
By: J. Stewart Martin
Position: Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By: M.L. Armstrong
Title: OIL WELL CANNING INSPECTOR

Name: J. Stewart Martin
Address: Box 102, Midland, Texas

12



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRICT OFFICE 000 Santa Fe, New Mexico

RECEIVED

JAN 7 1960

WELL RECORD

D. C. F.
ARTERIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Intex Oil Company (Company or Operator) Gulf State (Lessee)

Well No. 1-11 in NE 1/4 of NE 1/4 of Sec 11, T. 13 S, R. 28 E, NMPM

Wildcat Pool, Chaves County

Well is 660 feet from North line and 660 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is E-3492

Drilling Commenced November 5, 1959 Drilling was Completed January 3, 1960

Name of Drilling Contractor Lloyd R. French

Address Andrews Hwy, Midland, Texas

Elevation above sea level at Top of Table Head 3649' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

- No. 1, from to No. 4, from to
- No. 2, from to No. 5, from to
- No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from to feet
- No. 2, from to feet
- No. 3, from to feet
- No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOES	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	10'				Conductor Pipe
8 5/8"	24#	New	1902'	GkGuide	Left in hole		Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8"	40'	25	Dumps		Native
12 1/4"	8 5/8"	1912'	100 V Hys	Pump & Plug		Native
7 7/8"	None	None	None	400 & 200 sts Neat		Mudded up at 5280', oil emulsion mud, 8 8/10, vis 48, water loss 28

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or C.L. used, interval treated or shot.)

Result of Production Stimulation

13

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8844 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19_____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 246'	T. Devonian..... 8820'	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yata..... 531'	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 653'	T. McKee.....	T. Menefee.....	
T. Queen..... 1222'	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... 1782'	T. Granite.....	T. Dakota.....	
T. Glorieta..... 3172'	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs..... 4603'	T.	T.	
T. Abasco..... 5401'	T.	T.	
T. ... 6475'	T.	T.	
T. Mia..... 8116'	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	246		Sand & Shale			246	
	531		Anhydrite, streaks w/salt			285	
	653		Sand			122	
	1222		Anhydrite, Red Shale			569	
	1237		Gray sand			15	
	1782		Anhy, red shale & sand			545	
	3172		Dolo Anhydrite			1390	
	3250		Gray & Red Sand			78	
	4603		Anhy w/dolo, stks sand			1353	
	4753		Sand			150	
	5401		Dolomite w/anhydrite			648	
	6475		Red & green shale dolo at base			1074	
	8116		Limestone & grey shale			1641	
	8820		Limestone w/chert			704	
			shale at base				
	8844 T.D.		Dolomite			24	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 6, 1960 (Date)

Company or Operator Intex Oil Company

Address Box 122, Midland, Texas

Name of Operator _____

Position or Title _____

74

RECEIVED

NOV 16 1959
Form C-103
(Revised 3-55)
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY INTEX OIL COMPANY - P. O. Box 122, Midland, Texas
(Address)

LEASE Gulf-State WELL NO. 1-11 UNIT A S 11 T 13S R 28-E

DATE WORK PERFORMED 11-12-59 POOL Wildcat

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off

Beginning Drilling Operations

Remedial Work

Plugging

Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 40' of 13 3/8" OD conductor pipe, spudded 10:15 AM 11-5-59. Ran 62 jts 8 5/8" OD Casing, set at 1912', cemented with 100 units Hys 400 and 200 sxs Regular, plug down 3:00 PM 11-10-59: WOC 33 hrs. Closed B.O.P., pressured up on casing to 800# for 30 minutes, pressure held all right, drilled plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name Stewart Martin

Title OIL AND GAS INSPECTOR

Position Engineer

Date NOV 16 1959

Company Intex Oil Company

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

11 W 15-07
(Form C-1)
(Revised 7/1/59)
1959

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. **If State Land submit 6 Copies**

Midland, Texas (Place) October 5, 1959 (Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) ~~(Recompletion)~~ of a well to be known as

Intex Oil Company
(Company or Operator)

Gulf State (Lease), Well No. 1-11, in A (Unit) The well is

located 660 feet from the North line and 660 feet from the East line of Section 11, T. 13-S, R. 28-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Wildcat Pool, Chaves County

If State Land the Oil and Gas Lease is No. E-3492

If patented land the owner is.....

Address.....

We propose to drill well with drilling equipment as follows: Rotary Tools
to 9500

The status of plugging bond is Blanket

Drilling Contractor Lloyd R. French Drilling Company
Midland, Texas

We intend to complete this well in the Devonian formation at an approximate depth of 9,000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12 1/4"	8 5/8" OD	2400#	New	2,000	Circ. w/cement
7 7/8"	5 1/2" OD	15.5# & 17#	New	9,000	350 sxs

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

OCT 8 1959

Approved....., 19.....
Except as follows:

Sincerely yours,

Intex Oil Company
(Company or Operator)

By J. Stewart Martin
Position Engineer
Send Communications regarding well to

OIL CONSERVATION COMMISSION
By M. S. Armstrong

Name J. C. May Intex Oil Company
Address Box 1411, Bakersfield, California

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128
Revised 5/1/59

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

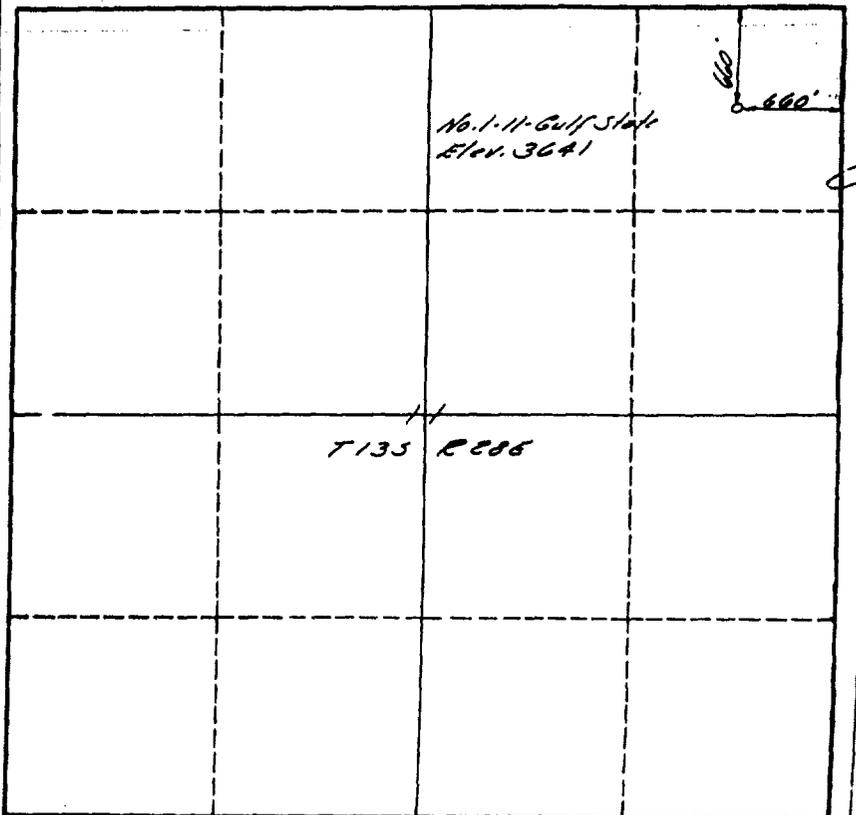
SECTION A

Operator Intex Oil Company		Lease Gulf-State		Well No. #1-11
Unit Letter A	Section 11	Township 13-S	Range 28-E	County Chaves County, New Mexico
Actual Footage Location of Well: 660' feet from the North line and 660' feet from the East line				
Ground Level Elev. 3641	Producing Formation None	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Yes NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

J. Stewart Martin
Name **J. Stewart Martin**
Engineer
Position
Intex Oil Company
Company
P. O. Box 122, Midland
Date **October 8, 1959** **Texas**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Oct. 1, 1959
Registered Professional Engineer
and/or Land Surveyor
Mano Engineering Co.
By: *R. Russell*
Qualification No.
L.S.-N.M. 1697

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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WRS COMPLETION REPORT

COMPLETIONS SEC 11 TWP 13S RGE 28E
PI# 30-T-0001 11/22/91 30-005-00380-0001 PAGE 1

NMEX CHAVES * 660FNL 660FEL SEC NE NE
STATE COUNTY FOOTAGE SPOT

STEVENS OPERATING WFD WF
OPERATOR WELL CLASS INIT FIN

1 MARJOHN STATE
WELL NO. LEASE NAME

3656KB 3641GR WILDCAT
OPER ELEV FIELD/POOL/AREA

API 30-005-00380-0001
LEASE NO. PERMIT OR WELL LD. NO.

03/29/1991 11/15/1991 WO-UNIT VERT D&AW
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

8850 DEVONIAN ZIADRIL INC 9 RIG SUB 14
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 8850 OTD 8840 FM/TD DEVONIAN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

15 MI E DEXTER, NM
8 MI NE/7750 (ATOK) GAS PROD IN SAMS RANCH FLD

WELL IDENTIFICATION/CHANGES

PROJ DEPTH CHGD FROM 8840
INIT CLASS CHGD FROM WFX

WHIPSTOCK DEPTH

WSD 5832 KO INTO STH #1

REMEDIAL SIDETRACK HOLE DATA

RSTH # 1 DTD 8281
ORIGINAL HOLE TD 8850

DRILLING PROGRESS DETAILS

STEVENS OPERATING
BOX 2408
ROSWELL, NM 88202
505-622-7273

OWDD: OLD INFO: FORMERLY INTEX OIL CO 1
GULF-STATE "11". ELEV 3652 DF. SPUD 10/29/59.
8 5/8 @ 1912 W/300 SX. LOG TOPS: WOLFCAMP 6456,
MISSISSIPPIAN 8115, DEVONIAN 8820. OTD 8840.

CONTINUED IC# 300057003391



19

COMPLETIONS SEC 11 TWP 13S RGE 28E
PI# 30-T-0001 11/22/91 30-005-00380-0001 PAGE 2

STEVENS OPERATING
1 MARJOHN STATE

WFD WF

DRILLING PROGRESS DETAILS

COMP 1/4/60. D&A.
OLD RECORDS SHOW ELEV 3652 DF
03/28 LOC/1991/
04/12 8850 TD, RNG LOGS
04/12 CO TO 8840
DEEPENED 8840-8850
04/19 8850 TD, SI WOO
06/03 8850 TD, PREP MIRT
06/04 8850 TD, MIRT
06/14 8850 TD, DRLG 6124 IN STH
06/14 KOP @ 5832
06/18 8850 TD, DRLG 6527 IN STH
06/28 8850 TD, DRLG 7900 IN STH
07/02 8850 TD, DRLG 8281 IN STH
07/26 8850 TD, FSG @ 8281 IN STH
07/30 8850 TD, CIRC @ 8281 IN STH
08/08 8850 TD, FSG @ 8281 IN STH
08/15 8850 TD, SI @ 8281 IN STH
08/22 8850 TD, STUCK DP @ 8281 IN STH
09/06 8850 TD, SI
09/17 8850 TD, PB 7210, SI WOO
09/17 LOST 1071 FT DP & BHA IN HOLE
TOP OF FISH @ 7210
11/01 8850 TD, PB 7210, PREP D&A
11/19 OPER FILED FORM C-103 (INTENT TO PLUG) W/NM OCD
9/23/91. WELL NOT YET PLGD TO SURF AS OF
11/15/91.
TD REACHED 04/09/91 RIG REL 09/05/91
11/19 8850 TD
COMP 11/15/91, D&A
NO CORES OR DSTS RPTD

70

NEW MEXICO OIL CONSERVATION COMMISSION
Intex Oil Co. **1-11** **Gulf State** **11-139-287**
 Well No. Lease S-T-R

21

Company	660	Fr. N	L	660	Fr. E	L	Count	Charves
Location	10-29-59	Comp.	1-4-60	Field	W11	deat		
Spud	8840 11	P. B.	Top Pay	Size	CSG. RECORD	Depth	Sax	
Total Depth				8 5/8	2912	300		
I. P.								
Ch.	on	Tbg. @	Press: T.					
C.	Pkr.	Gr.	Gr.					

PLUGGED AND ABANDONED
DST 8815-60 1 hr. test 1440' X 901W CP 21-543 \$/3 FORMATION RECORD
 30 min. at 3514'

	Elev	3652 DF	Miles	8115
	T	530	Dev	8820
	Q	1222	T	
	BX		T	
	BA	1717	T	
	Q10	3172	T	
Treatments	Tu	4602	T	
	Ab0	5400	T	
	WD	6456	T Gr.	



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

RECEIVED
OIL CONSERVATION DIVISION
MAR 5 1995
11:08 52

JENNIFER SALISBURY
CABINET SECRETARY

MEMORANDUM

TO: Rand Carroll
FROM: Ray Smith
SUBJECT: Well plugging, Stevens Operating, Marjohn St #1, A-11-13-28
DATE: March 3, 1995

Dear Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico.

This well is a reentry of Intex Oil Co, Gulf State #1-11 by Don Stevens who was apparently unable to complete the job and had applied for a 30 day temporary abandonment while making a decision as to what to do.

During this period of time, Don was killed in a plane crash and his widow filed for bankruptcy. As far as I can tell his holdings except for this well were picked up by Pecos River Operating Co. of Amarillo Texas.

We do not show an active bond on this well in our file. We have an approved plugging procedure dated 9/23/91.

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCOD	EXHIBIT NO. 7
CASE NO.	11757

1

WELL PLUGGING COMPANIES

LB Oilfield Services Inc.
P.O. Box 122
Midland, TX 79701
Ph: 915-520-4103

Pride Petroleum Service
P.O. Box 909
Lovington, NM 88260
Ph: 505-396-2851

Royalty Well Service
P.O. Box 394
Grandfalls, TX 79742
Ph: 915-547-2926

Mayo Marrs Casing Pullers
P.O. Box 863
Kermit, TX 79745
Ph: 915-586-3076

D A & S Oilfield Services
P.O. Box 2545
Hobbs, NM 88240
Ph: 505-392-6591

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

MAR 26 1991
 O. C. D.

API NO. (assigned by OCD on New Wells)

30-105-00380

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 V-3597

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK
 b. Type of Well:
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Lease Name or Unit Agreement Name
 Marjohn State

2. Name of Operator
 Stevens Operating Corporation

8. Well No.
 1

3. Address of Operator
 P. O. Box 2408, Roswell, New Mexico 88202

9. Pool name or Wildcat
 Wildcat

4. Well Location
 Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
 Section 11 Township 13S Range 28E NMPM Chaves County

10. Proposed Depth 8844'
 11. Formation Devonian
 12. Rotary or C.T. Rotary

13. Elevations (Show whether DF, RT, GR, etc.) 3641 GR
 14. Kind & Status Plug. Bond Statewide
 15. Drilling Contractor
 16. Approx. Date Work will start 3/28/91

17. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24.00#	1912'	100 Units Hys.	400 & 200 sxs
					regular

Propose to re-enter the Intex Gulf State #1 drilled in 1959. Cleanout to TD and run logs to determine geological data. After interpretation and decision made to complete, plug or drill side track hole in accordance with New Mexico Oil Conservation Division Order to be issued after decision in case number 10271 to be heard 03/21/91.

Post TD-1
 4-5-91
 Re-entry

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 9/27/91
 UNLESS DRILLING UNDERWAY.

P&A 1-4-
 OTD 884

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 03/25/91

TYPE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS
 APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE MAR 27 1991

CONDITIONS OF APPROVAL, IF ANY:

(3)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

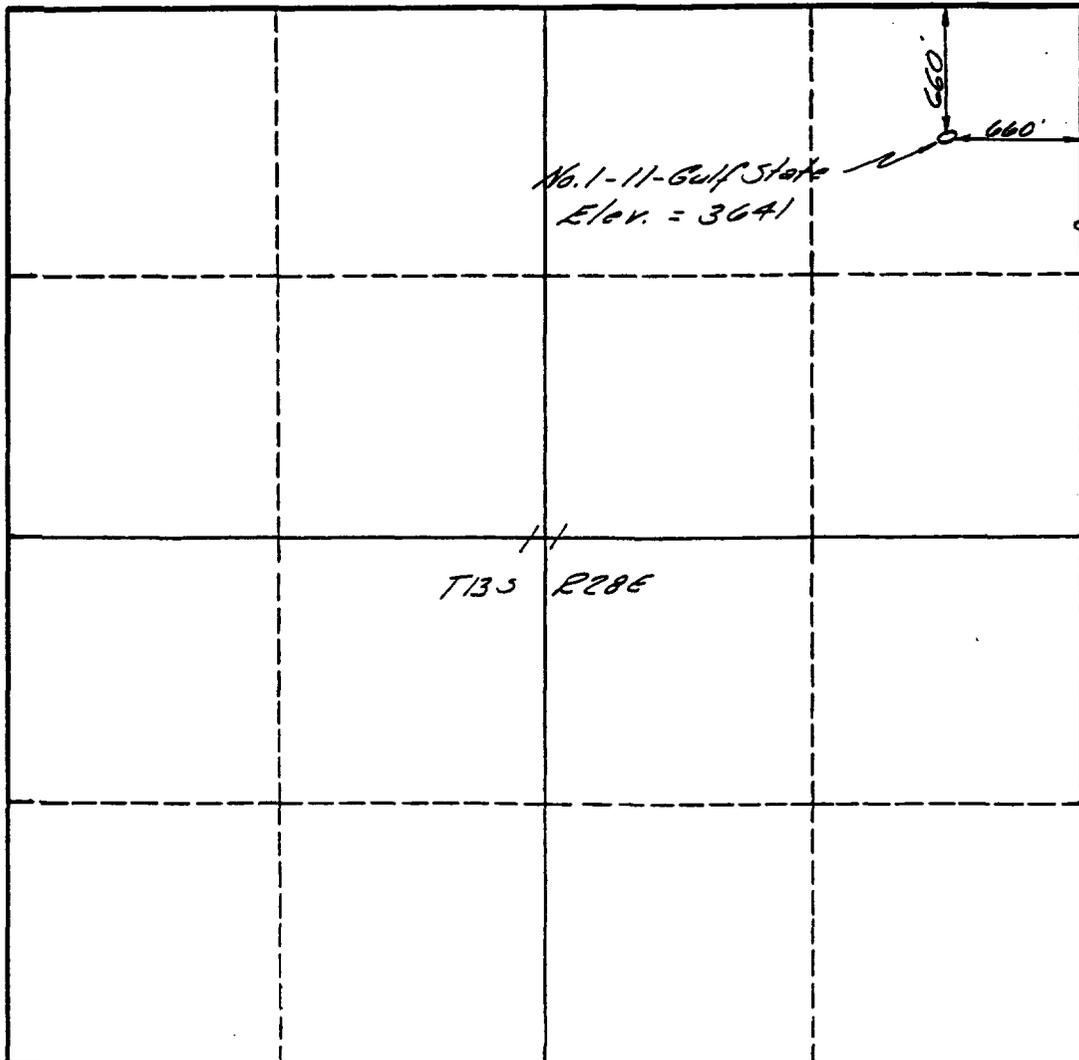
SECTION A

Operator Intex Oil Company		Lease Gulf-State			Well No. #1-11
Unit Letter A	Section 11	Township 13-8	Range 28-E	County Chaves County, New Mexico	
Actual Footage Location of Well: 660' feet from the North line and 660' feet from the East line					
Ground Level Elev. 3641	Producing Formation None		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES Yes NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



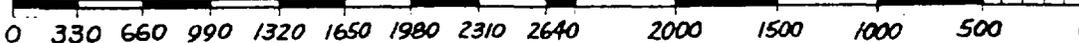
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name J. Stewart Martin
 Engineer
 Position Intex Oil Company
 Company P. O. Box 122, Midway
 Date October 5, 1959

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 1, 1959
 Registered Professional Engineer and/or Land Surveyor
Mann Engineering Co.
 By: Raymond T. Head, P.E.
 Certificate No. L.S. - N.M. 1697



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

cliff
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3597

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Marjohn State

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>

8. Well No. 1

2. Name of Operator Stevens Operating Corporation ✓
--

9. Pool name or Wildcat Lone Wolf

3. Address of Operator P. O. Box 2408, Roswell, NM 88202

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>13S</u> Range <u>28</u> NMPM <u>Chaves</u> County
--

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GR
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to Plug and Abandon this well as follows:

- Set pipe @ 7210', Top of fish, 30 sack plug.
- Top of Wolfcamp @ 6500', 30 sxs.
- Top of ABO @ 5400', 30 sxs.
- Top of Tubb @ 4650', 30 sxs.
- Top of Girt. @ 3200', 30 sxs.
- Top of S.A. @ 1950', 30 sxs, 8 tag.
- @ 200', 30 sxs.
- @ Surface, 15 sxs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia Thompson Greenwade TITLE General Manager DATE 09/23/91

TYPE OR PRINT NAME Patricia Thompson Greenwade TELEPHONE NO. 622-7273

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 10-1-91

CONDITIONS OF APPROVAL, IF ANY:

5

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

AUG 23 1991

Form C-103
Revised 1-1-89

dst
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL APT NO.

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-3597

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Marjohn State

1. Type of Well:
Oil Well GAS WELL OTHER

8. Well No.
1

2. Name of Operator
Stevens Operating Corporation

9. Pool name or Wildcat
Lone Wolf

3. Address of Operator
P. O. Box 2408, Roswell, NM 88202

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 13S Range 28 NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3641' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date - June 9, 1991
KOP - 5832'
TD - 8281'

°Angle - 8246' measured depth, 26.5° Angle North, 87° West
During reaming of Motor Hole, Kelly Pen broke. String slide 262'. Approximately 35 day fishing job. Cleaned out to 7210'. Temporarily Abandonment w/flange and valve on wellhead - temporarily shut in.

Applying for 30 days of temporarily abandonment whilewaiting on decision on whether to plug or drill side track hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/22/91

TYPE IN PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP - 4 1991

6

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

cls! up +

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 21 1991

O. C. D. ARTESIA OFFICE

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3597
7. Lease Name or Unit Agreement Name Marjohn State
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Stevens Operating Corporation ✓
3. Address of Operator P. O. Box 2408, Roswell, NM 88202
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>13S</u> Range <u>28E</u> NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marjohn State #1 - Presently there is 1071' of Drill Pipe and Bottom Hole assembly in hole. Top of the fish is at 7210'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Robert C. Farmer TITLE Production Superintendent DATE 08/21/91
TYPE OR PRINT NAME Robert C. Farmer TELEPHONE NO. 622-7273

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

SEP - 4 1991

7

PRINCIPAL: STEVENS OPERATING CORPORATION 21637

SURETY: American Employers Insurance 26132

BOND NO.: AR 71396 61 10466

TYPE: \$50,000 Blanket

APPROVED: November 7, 1986 01-1900

CANCELLED: CFL - November 7, 1992

WELL LOCATION:

*Man dicker
one Beacon St.
Boston, Mass. 02108*

*Report -
ITT Hartford
P.O. Box 3615
San Francisco, Ca 94119-9971*

File: Patrick Melvin

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 3
CASE NO. 11252	



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 20, 1995

**CERTIFIED - RETURN
RECEIPT REQUESTED**

Stevens Operating Corporation
PO Box 2408
Roswell, New Mexico 88202

American Employers' Insurance
One Beacon Street
Boston, Ma. 02108

American Employers' Insurance
c/o ITT Hartford
PO Box 3615
San Francisco, Ca. 94119-9971
Attn: Patricia Melvin

Re: Marjohn State Well No. 1, located in Unit A of Sec. 11, Township 13
South, Range 28 East, Chaves County; Plugging Bond AR-71396 61.

Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Thursday, May 18, 1995, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 11252 concerns the above-captioned subject matter.

Sincerely,

A handwritten signature in black ink that reads "Rand Carroll".

RAND CARROLL
Legal Counsel

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 4
CASE NO.	11252



Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Sent to AMERICAN EMPLOYERS INS.	
Street and No. ONE BEACON ST	
P.O., State and ZIP Code BOSTON, MA 02108	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

Sent to AMERICAN EMPLOYERS INS.	
Street and No. ONE BEACON ST.	
P.O., State and ZIP Code BOSTON MA 02018	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

Form 3800, June 1985



Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Sent to AMERICAN EMPLOYERS INSURANCE	
Street and No. PO BOX 3615	
P.O., State and ZIP Code SAN FRANCISCO, CA 94119-9971	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Form 3800, March 1993

PS Form 3811, December 1991 *U.S. G.P.O. 1982-223-402 DOMESTIC RETURN RECEIPT

is your RETURN ADDRESS

6. Signature (Agent) *[Signature]*

5. Signature (Addressee) *[Signature]*

4a. Article Addressed to: **AMERICAN EMPLOYERS INS BOSTON, MA 02108**

4b. Service Type: Certified Registered Insured COD

4c. Article Number: **7 765 962 339**

7. Date of Delivery: **MAY 01 1985**

8. Addressee's Address (Only if requested and fee is paid)

1. I also wish to receive the following services (for an extra fee):

2. Restricted Delivery

3. Consult postmaster for fee.

Thank you for using Return Receipt Service.

1. I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

4a. Article Number: **P 918 402 097**

4b. Service Type: Registered Certified Insured COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

Form 3811, December 1991 *U.S. G.P.O. 1982-223-402 DOMESTIC RETURN RECEIPT

SENDER:

Complete items 1 and/or 2 for additional services.
 Complete items 3, and 4a & b.
 Print your name and address on the reverse of this form so that we can return this card to you.
 Attach this form to the front of the mailpiece, or on the back if space does not permit.
 Write "Return Receipt Requested" on the mailpiece below the article number.
 The Return Receipt will show to whom the article was delivered and the date delivered.

Article Addressed to: **AMERICAN EMPLOYERS INSURANCE ONE BEACON ST. BOSTON MA 02018**

4a. Article Number: **P 918 402 097**

4b. Service Type: Registered Certified Insured COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

Signature (Agent) *[Signature]*

Signature (Addressee) *[Signature]*

Date of Delivery: **MAY 01 1985**

8. Addressee's Address (Only if requested and fee is paid)

RECEIVER:

Article Addressed to: **AMERICAN EMPLOYERS INSURANCE ONE BEACON ST. BOSTON MA 02018**

4a. Article Number: **P 918 402 097**

4b. Service Type: Registered Certified Insured COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

Signature (Addressee) *[Signature]*

Signature (Agent) *[Signature]*

Z 765 962 340



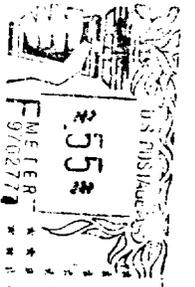
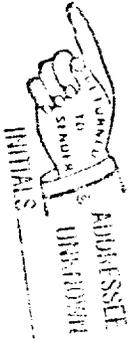
Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to STEVENS OPERATING CORP.	
Street and No. PO BOX 2408	
P.O. State and ZIP Code ROSWELL, NM 88202	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
Oil Conservation Division
P.O. Box 2088



~~Stevens Operating Corporation
P.O. Box 2408
Roswell, New Mexico 88202~~

07010107

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

2040 South Pacheco
P.O. Box 6429
Santa Fe, New Mexico 87505-6429

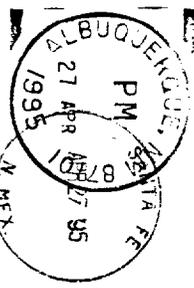
Fold at line over top of envelope to the right of the return address

CERTIFIED

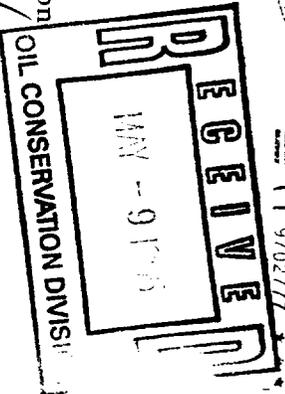
Z 765 962 340

MAIL

RETURN RECEIPT REQUESTED



Stevens Operating Corporation
P.O. Box 2408
Roswell, New Mexico 88202



Name _____
First Notice _____
Second Notice _____
Return _____

55202-2408

|||||