



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY

December 15, 1994

Charles W. Harle
P.O. Box 1101
Sonora, TX 76950

Re: Zimmerman #2 Ut. F-35-10S-25E, Chaves County, New Mex.

Dear Mr. Harle:

Effective October 1, 1980 the allowable to the above captioned well was cancelled and to this date we have no record of this well being sold nor plugged and abandoned.

We ask that you submit plans, in accordance with rule 202, to plug and abandon this well by February 1, 1995.

Yours Truly,

Ray Smith
Ray Smith
Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<i>OCD</i>	EXHIBIT NO. <u>1</u>
CASE NO.	<u>11254</u>

①

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/>
	GAS <input type="checkbox"/>
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old O-104 and O-122
 Effective 1-1-83

RECEIVED

FEB 24 1980

I. Operator Charles W. Harle ✓
 Address P.O. Box 354 Roswell, N.M. 88201 APRESIA OFFICE
 Reason(s) for filing (check proper box)
 New Well Re-entry Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain) Formerly Wayne J. Spears Zimmerman #2

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Zimmerman	#2	South Bitter Lake San Andres	State, Federal or Fee Fee					
Location								
Unit Letter	F	1650 Foot From The North	Line and 19E	Fee From The West				
Line of Section	35	Township	10S	Range	25E	N.M.P.M.	Chavez	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175 <u>Apresia N.M.</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
not associated						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually collected?	When
	F	35	10S	25E	no	

If this production is commingled with that from any other lease or pool, give commingling order number: none

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Pl.; Back	Some Restv.	Diff. Restv.
	X		re-entry					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-5-80	2-18-80	1293						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3712 GR	San Andres	1197	1235'					
Perforations	Depth Casing Shoe							
1197-1205--24 Perfs	1228-31	9 Perfs	1293'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
7 7/8"	5 1/2" -- 11.5 1/4	1293	500					
	2 3/8"	1235						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-17-80	2-18-80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-0-	225#	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
44 Barrel	9 barrel	35 barrel	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
N.A.			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter Cox (Signature)
Agent (Title)

OIL CONSERVATION COMMISSION

APPROVED FEB 21 1980, 19
 BY W. B. Gussitt
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES PREPARED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 1-103
Rev. 10-1-76

SLURRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERSONAL PURPOSES. IT IS TO BE USED ONLY FOR THE PURPOSES SPECIFIED HEREIN. USE APPROPRIATE FOR PERSONAL PURPOSES ONLY.

50. Indicate Type of Well State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
51. State Oil & Gas Lease No.
52. Lease Agreement Date
53. Name of Lease Owner Zimmerman
54. Well No. #2
55. Unit and Loc. of Well South Bitter Lake SA
56. County Chavez

1. Well Type Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED FEB 20 1980
2. Name of Operator Charles W. Harle	O. C. D. ARTERIA OFFICE
3. Address of Operator P.O. Box 354 Roswell, N.M. 88201	
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10S RANGE 25E NMPM.	
5. Elevation (Show whether DF, RT, GK, etc.) 3712 GK	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER re-entry <input type="checkbox"/>	
PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations 2-5-80
Drilled out cement plugs to 1000'
Pressured up on 5 1/2" casing with 600# 30 min.
Pressure held
Drilled out cement plugs to 1293'.--T.D.
Swabbed tubing set at 1235'.
Swabbed 9 B.O. & 35 B.W. in 12 hours
Put on pump 2-17-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jackie Boy TITLE: Agent DATE: 2-18-80

APPROVED BY: H.A. Gussert SUPERVISOR DISTRICT II DATE: FEB 21 1980

COMMISSIONS (IF APPROVAL, IF ANY):

3

NO. OF COPIES ORDERED	
DISTRICT	
SANTA FE	<input checked="" type="checkbox"/>
ALBUQUERQUE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Date 11-11-1980
Revised 1-1980

NOV 11 1980

STATE	<input type="checkbox"/>	FILE	<input checked="" type="checkbox"/>
-------	--------------------------	------	-------------------------------------

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Well <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK	Operator CHARLES W. HARLE	Company ZIMMERMAN
Address P.O. BOX 6588 ROSWELL, N.M. 88201	Location 1980 WEST 35 10 S 25 E	Well Name CHAVES
Direction of Well F	Depth 1293'	Tool SAN ANDRES CABLE TOOL
Well No. 3723	Well Type SINGLE WELL	Company CSECUR DELG. CO.
When Approved WHEN APPROVED		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	SET. TOP
7 7/8	5 1/2	14#	1293	500	SURFACE

FORMERLY WAYNE J. SPEARS - ZIMMERMAN #2
PLUGGED IN 1963. T.D. 1293'.
WE PROPOSE TO RE-ENTER ZIMMERMAN WELL #1.
WE PROPOSE TO DRILL OUT CEMENT PLUGS.
PRESSURE UP ON 5 1/2 CASING.
ACIDIZE TO CLEAN UP PERFS.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 4-17-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PERFORAL IS TO DRILL OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE BLOWOUT PREVENTER PROGRAM IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title AGENT Date NOVEMBER 11, 1980

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 17 1980

CONDITIONS OF APPROVAL: NONE

(4)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-63

All distances must be from the outer boundaries of the Section.

Operator CHARLES W. HARLE		Lease ZIMMERMAN		Well No. # 2
Unit Letter F	Section 35	Township 10 S	Range 25 E	County CHAVES

Actual Eastern Location of Well:
1950/650 feet from the **NORTH** line and **1980** feet from the **WEST** line.

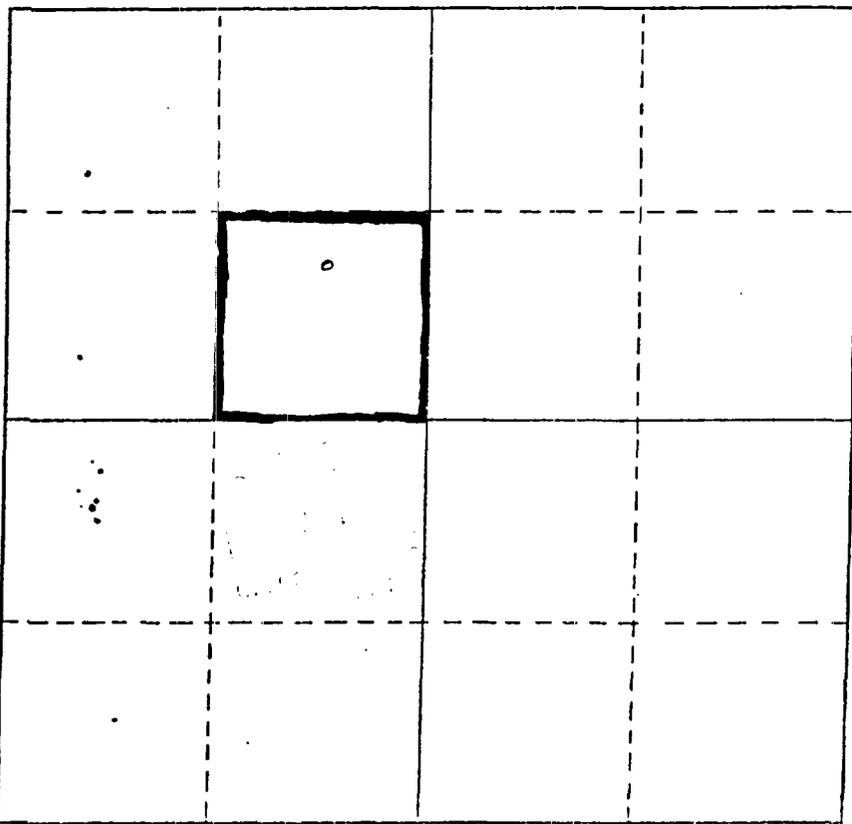
Ground Level Elev. 3723	Producing Formation SAN ANDRES	Pool SOUTH BITTER LAKE SA	Dedicated Acreage 40
-----------------------------------	--	-------------------------------------	--------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

RECEIVED
JAN 16 1980
O. C. D.
LAND OFFICE

Yes No If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *C. P. Linnard*
Position: **AGENT**
Company: **CHARLES W. HARLE**
Date: **1-11-80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. REFER TO ORIGINAL PLAT IN FILE

Date Surveyed: _____
Registered Professional Engineer
under Land Surveyor

5

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-105
(Rev 3-55)

MAIN OFFICE MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Wayne J. Spears** Address **743 Pet. 51d. Roswell, New Mexico**

Lease **Zimmerman** Well No. **2** Unit Letter **F** Section **35** Township **10S** Range **25 E**

Date Work Performed **3-28** Pool **Coyote Queen** County **Chaves**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain):
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

.20 sacks at T.D.
10 sacks at 345'
5 at surface with marker
Mud between plugs.

RECEIVED

APR 2 1963

D. C. C.
ARTESIA OFFICE

Witnessed by **Howard Lohley** Position **Inspector** Company **O.C.C. of New Mexico**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. TD PBD Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Howard C. Lohley** Name **E. O. Fulton**

Title **Inspector** Position **Artesia Casing Puller**

Date **APR 1 1963**

6

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

April 2, 1963

Mr. M. L. Armstrong
Supervisor, District No. II
Oil Conservation Commission
Drawer ED
Artesia, New Mexico

Re: Wayne J. Spears, Well
Plugging, Coyote-Cotton
Field, Chaves County,
New Mexico

Dear Boss:

I tentatively am planning to set the Wayne J. Spears
plugging case for the May 8, 1963, Examiner Hearing. We
should prepare the ads for this hearing on April 19, 1963.
If there is any change in the status of these wells prior
to April 19, 1963, please advise me.

Very truly yours,

J. M. DURRITT, Jr.,
Attorney

JMD/est

C
O
P
Y

(7)

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

January 4, 1963

MR. M. L. Armstrong
District Supervisor
Oil Conservation Commission
Room 10
Artesia, New Mexico

Re: Well Plugging - Wayne J. Spears

DATE 7084:

I am enclosing herewith a copy of the demand letter to the American Employers' Insurance Company concerning plugging the Wayne J. Spears wells.

Please note that I added the Spears State Well No. 1, 21-19-28, Sddy County, to the list as our file does not contain a C-103 form concerning this well and you indicated in previous correspondence that the well does not have a marker. If we have approved a C-103 on this well, we probably will have to withdraw our demand on this well as it is doubtful if we can force the bonding company to place a regulation marker on the well. However, if we have not approved a C-103 form, we probably will not have to release our demand concerning the well until they prove to our satisfaction that the well has been plugged and also that it has a regulation marker. If you have a C-103 form concerning this well in your file, please forward a copy of the same to me and I will send a letter to the bonding company withdrawing our demand insofar as it concerns this well.

Please keep me advised concerning any new developments in this case. We will plan tentatively to docket a plugging case if the wells are not satisfactorily plugged on or before February 15, 1963.

Very truly yours,

JAMES H. BOKHEIT, JR.,
Attorney

JMB/ear

(8)

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

January 4, 1963

American Employers' Insurance Company
Artesia Claims Department
P. O. Box 437
Artesia, New Mexico

Attention: Mr. Doyle Cole, Superintendent

Re: Wayne J. Spas
\$10,000 Blanket Plugging Bond

Gentlemen:

Pursuant to information furnished to by Mr. R. C. Armstrong, District Supervisor, Oil Conservation Commission, District No. 11, Artesia, New Mexico, we hereby demand that you plug the following-described wells in accordance with the minimum plugging requirements set out below:

1. Spas State Well No. 1, located 660 feet from the North line and 1900 feet from the West line of Section 28, Township 11 North, Range 27 East, 1829N, Chaves County, New Mexico
2. Spas State Well No. 2, located 660 feet from the North line and 1900 feet from the East line of Section 28, Township 11 North, Range 27 East, 1829N, Chaves County, New Mexico
3. Spas State Well No. 3, located 1900 feet from the North line and 1900 feet from the East line of Section 28, Township 11 North, Range 27 East, 1829N, Chaves County, New Mexico
4. Spas State Well No. 4, located 1900 feet from the North line and 660 feet from the East line of Section 28, Township 11 North, Range 27 East, 1829N, Chaves County, New Mexico

9

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 4, 1963

American Employers' Insurance Company
Artesia Claims Department
Artesia, New Mexico

3. Speers State Well No. 5, located 660 feet from the North line and 660 feet from the East line of Section 25, Township 11 South, Range 27 East, 48N21, Chaves County, New Mexico
6. Speers State Well No. 1, located 2015 feet from the North line and 1900 feet from the East line of Section 21, Township 19 South, Range 29 East, 51S27, DeWitt County, New Mexico
7. Zimmerman Well No. 1, located 660 feet from the North line and 1900 feet from the West line of Section 15, Township 19 South, Range 25 East, 48N21, Chaves County, New Mexico
8. Zimmerman Well No. 2, located 1650 feet from the North line and 1900 feet from the West line of Section 15, Township 19 South, Range 25 East, 48N21, Chaves County, New Mexico

Minimum plugging requirements:

All of the above wells should be plugged with 25 sacks of cement at total depth, 10 sacks of cement at approximately 250 to 300 feet, and 5 sacks of cement at the surface with a regulation marker placed in the surface cement.

All of these wells must be plugged on or before February 15, 1963. Mr. Armstrong must be contacted and given an opportunity to witness the plugging of each well as it is being accomplished.

Very truly yours,

JAMES M. CURRY, JR.,
Special Assistant Attorney General

JSC/ens

cc: J. S. Ward & Son, Inc., Resident Agent
American Employers' Insurance Company
101 South Fourth Street - Artesia, New Mexico

American Employers' Insurance Company
110 Milk Street - Boston 7, Massachusetts
Attention: Claims Department

Mr. E. L. Armstrong
District Supervisor
District No. 11
Oil Conservation
Commission
Room 30
Artesia, New Mexico

10

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

RECEIVED

(File the original and 4 copies with the appropriate district office)

JUN 2 1961

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.
ARTESIA, OFFICE

Company or Operator Wayne J. Spears Lease Zimmerman

Well No. 2 Unit Letter F S 35 T 10 S R 25 E Pool Undesignated

County Chaves Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit C S 35 T 10 S R 25 E

Authorized Transporter of Oil or Condensate McWood

Address Midland

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address -

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is T.S.T.M. -- No connection available

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29 day of May 19 61

By Wayne J. Spears

Approved JUL 19 1961 19

Title Agent

OIL CONSERVATION COMMISSION

Company Wayne J. Spears

By M. L. Armstrong

Address Petroleum Building, Roswell, N. M.

Title OIL AND GAS INSPECTOR

(11)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUN 2 1961

(Form C-104)
Revised 7/2/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico May 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Wayne J. Spears Zimmerman v Well No. 2 in SE 1/4 NW 1/4
(Company or Operator) (Lease)
F Sec. 35 T. 10 S R. 25 E NMPM, Undesignated Pool
Chaves County Date Spudded Feb 22, 1961 Date Drilling Completed March 7, 1961

Please indicate location: Elevation 3723 Total Depth 1293 PRD -

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1957'W - 1652'N

Top Oil/Gas Pay 1197 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 1197 - h205 & 1228 - 1231

Open Hole - Depth Casing Shoe 1293 Depth Tubing 1150

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in - hrs, - min. Size -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, 8 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Sur	Feet	San
5"	1293	500

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatments: - MCF/Day; Hours flowed -

Choke Size - Method of Testings: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000gals oil and 20,000 lbs sand

Casing Press. 0 Tubing Press. Pump Date first new oil run to tanks May 25, 1961

Oil Transporter McWood

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 29, 1961 1961

Wayne J. Spears
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M.L. Amstutz
Title: OIL AND GAS INSPECTOR

By: Betty J. Spears
(Signature)

Title: Agent
Send Communications regarding well to:

Name: Wayne J. Spears
Address: Petroleum Building - Roswell - N. M.

17

RECEIVED
JUN 19 1961
H. O. C.

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

JUN 19 1961

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Wayne J. Spears				Address 743 Petroleum Bldg., Roswell, New Mexico			
Lease Zimmerman	Well No. 2	Unit Letter F	Section 35	Township 10 South	Range 25 East		
Date Work Performed 3-2-61	Pool South Bitter Lakes San Andres			County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On March 2, 1961

Set 14# New 5-1/2" Casing at 1293 feet and cemented with 500 sacks.

Witnessed by Brian Spears.

Above was approved by the State Engineer's Office.

Witnessed by	Position	Company
		Wayne J. Spears

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

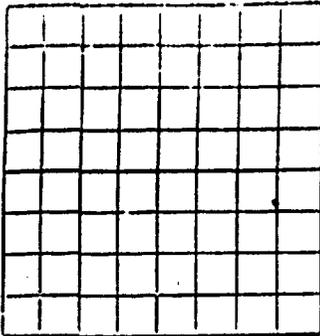
ORIGINAL WELL DATA

DF Elev.	TD	PSTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>Brian Spears</i>		
Title OIL AND GAS INSPECTOR	Position Agent		
Date JUL 19 1961	Company Wayne J. Spears	(13)	



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

JUN 2 1961

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wayne J. Spears

Zimmerman

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of NW 1/4, of Sec. 35, T. 10 S, R. 25 E, NMPM.

Undesignated Pool, Chaves County.

Well is 1650 feet from North line and 1980 feet from East line

of Section 35. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced Feb 22, 1961. Drilling was Completed MARCH 2, 1961.

Name of Drilling Contractor Walker

Address Pecos Texas

Elevation above sea level at Top of Tubing Head 3476. The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from 1197 to 1293. No. 4, from _____ to _____.
No. 2, from _____ to _____. No. 5, from _____ to _____.
No. 3, from _____ to _____. No. 6, from _____ to _____.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 650 to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2	14	New	1293	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 7/8	5 1/2	1293	500	Pump & Plug	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtz. or Gals. used, interval treated or shot.)

Treat with 10,000 gallons and 20,000 lbs of sand oil fracture

Result of Production Stimulation Same as Potential

14

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1293 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 29, 1961

OIL WELL: The production during the first 24 hours was 30 barrels of liquid of which 72 1/2 % was oil; 0 % was emulsion; 27 1/2 % water; and 0 % was sediment. A.P.I. Gravity 24

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
J. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres <u>960</u>	T. Granit.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
E. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	670	670	Red Shale				
670	1293	623	Brown Dolo				

OIL CONSERVATION COMMISSION
ARTESIAN DISTRICT OFFICE

No. Copies Received _____

DISTRIBUTION

OPERATOR	1
SANTA FE	
PRORATION OFFICE	
STATE LAND OFFICE	2
U. S. G. S.	
TRANSFER	
FILE	
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Wayne J. Spears Address Petro. Bldg. Roswell, N. M. Date May 29 1961
 Name Wayne J. Spears No. _____ Agent _____

All file

WAYNE J. SPEARS
OIL OPERATOR
ROOM 726 PETROLEUM BLDG.
BUS. PH. MA 2-6068 RES. PH. MA 2-0085
ROSWELL, NEW MEXICO

July 6, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

RE: Wayne J. Spears #2 Zimmerman
Unit F, Section 35-10S-25-E
Chaves County, New Mexico.

Dear Mr. Porter:

During the early development of the Bitter Lakes Pool, normal procedure, as approved by the Oil Conservation Commission and the New Mexico Board of Water Engineers, was to run 7" surface casing and an oil string of 4½". As this pool progressed, it was determined that a single string of 5½" casing cemented to the surface would prove as satisfactory as running two strings of casing. Inasmuch as the New Mexico Board of Water Engineers was always contacted prior to the spudding of any proposed test, the casing programs were dependent upon their decision. The filing of the intention to drill with the proposed surface casing was inadvertently in two instances made up parallel to the past wells already completed. Because of the numerous wells which the operator drilled and completed in this area, the casing programs were kept more mentally in mind than observed on the forms and it was not realized at the time that the original intention to drill, C-101, had been filed with the double string of casing proposed.

The filing of these forms was strictly an oversight upon the operator's part, and in no way was made to by-pass or belittle the authority of the Oil Conservation Commission. This particular case, since the New Mexico Board of Water Engineers witnessed the cementing program of the wells in this area rather than the Oil Conservation Commission personnel, the wells were completed before any conflict of casing program was noted.

Although this past action was sincerely regreted, it is believed that the mechanics of such casing program are such that all water zones have been protected to the satisfaction of the New Mexico Board of Water Engineers. Accordingly, it is requested that an allowable be granted for the above captioned well and every effort

16

Oil Conservation Commission
Attention: Mr. A. L. Porter, Jr.
July 6, 1961
Page 2

will be made to see that this problem does not occur again.

In the event that an allowable is not granted for this well, it is felt that the initial performance of the well will not warrant drilling an additional test in a manner that had been approved on the original C-101 and that correlative rights may well be impaired and that oil underlying this acreage may well be lost from any future production.

Very truly yours,

Wayne J. Spears

Wayne J. Spears
bs

17

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form G-101
Revised (12/2/55)

MAIN OFFICE 600

NOTICE OF INTENTION TO DRILL

REC'D
FEB 21 1961

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

Roswell, New Mexico

February 20, 1961

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Wayne J. Spears

(Company or Operator)
Zimmerman, Well No. **2**, in **F** (Unit) The well is located **1650** feet from the **North** line and **1980** feet from the **West** line of Section **35**, T. **10 S**, R. **25 E**, NMPM.
(GIVE LOCATION FROM SECTION LINE) **So. Bitter Lakes-SA** Pool, **Chaves** County

If State Land the Oil and Gas Lease is No. _____

If patented land the owner is **Jacob Zimmerman, et al**

Address **Mt. Carmel, Ill.**

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **J. S. Ward**

Drilling Contractor **Walker Drilling Company**
Pecos, Texas

We intend to complete this well in the **San Andres** formation at an approximate depth of **950** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
9-5/8"	7"	17#	Used	700	200
6-1/4"	4 1/2"	9 1/2#	New	950	50

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

FEB 21 1961

Approved _____, 19____
Except as follows:

Sincerely yours,

Wayne J. Spears
(Company or Operator)

By **Wayne J. Spears**
Agent

Position _____
Send Communications regarding well to

Name **Wayne J. Spears**
726 Petroleum Bldg., Roswell, N.M.

OIL CONSERVATION COMMISSION

By **W.A. Gressitt**

18

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

RECEIVED
 Form C-128 Revised 5/1/57
 FEB 21 1961
 D. C. Office
 ARTERIA 1961

Section A.

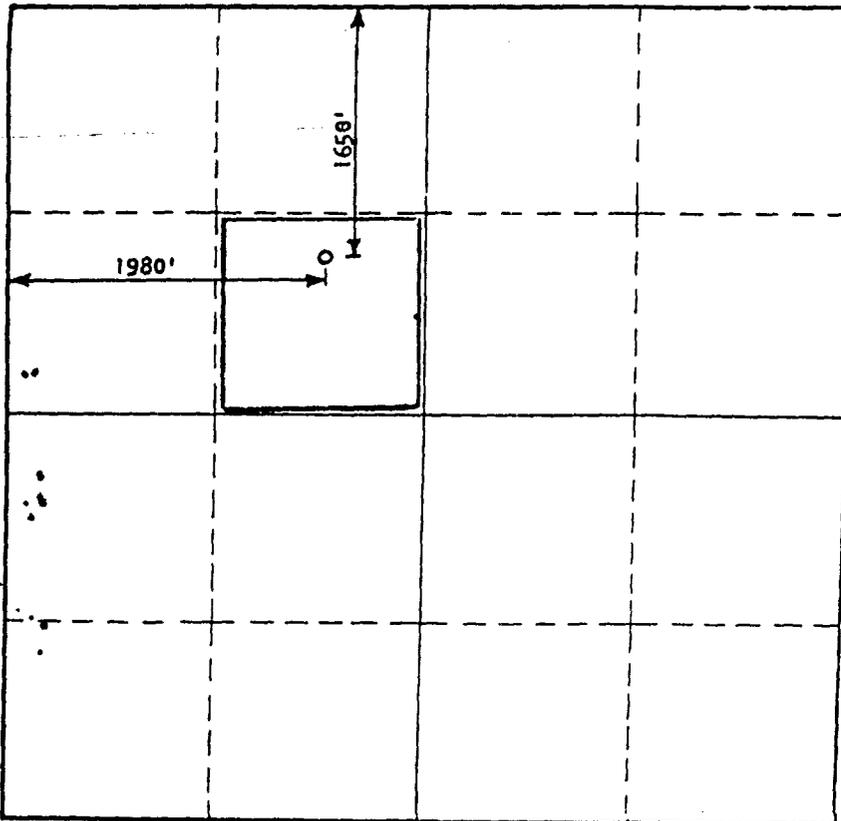
Date February 2, 1961

Operator Wayne J. Spears Lease Zimmerman
 Well No. 2 Unit Letter F Section 35 Township 10 South Range 25 East N.M.P.M.
 Located 1650 Feet From North Line, 1980 Feet From West Line
 County Chaves G. L. Elevation 3790 est. Dedicated Acreage 40 Acres
 Name of Producing Formation San Andres Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
 Yes No
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Wayne J. Spears
 (Operator)

Wayne J. Spears
 (Representative)

Petroleum Building, Roswell, N. M.
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed February 1, 1961

Carl A. Smith
 Registered Professional
 Engineer and/or Land Surveyor.

19

② Petroleum Information

CHARTER
HARLE, CRISTINA
21660000
Sec 35, T10S, R20E
1650' 11N, 1980' EUL of Sec
8 mi E/Roswell

Oil Property Ownership Record

NO 00080

3-4-1 NM

RENO 2-5-80 RE 2-18-80

5" at 1203' w/580 sk
2 3/8" at 1235'

DATE	DEPTH	DIAMETER	STATUS

11' (San Andres) Perf's 1197-1231' 9 BOPD @ 35 BW. Pot
based on 24 hr test. CO₂ (80%) gty (GR)

Osbourne 1712' DF 1226' MO

GRK 1-1-80
(San Andres)
(GRK) Section, Wayne 1, 7-19-51 thru
(San Andres) Perf's 1197-1231', 9 BOPD @ 35 BW.
SPB 1290'; Logged (see log 2-28-63)

3-1-80
11' (San Andres) Perf's 1203', 1228-31' w/5 SPB
Treatment also
3-22-80

ILLEGIBLE

NO 00080 (20)

NEW MEXICO CONSERVATION COMMISSION

Wayne J. Spears

2

Zimmerman

35-108-25B

S-T-R

Company

Well No.

Lease

Location

N

1980'

W

County

Chaves

Spud

2-21-61

Comp.

6-25-61

Field

Total Depth

1293

P. R.

Top Pay

1193

CSG RECORD

Size

L. P.

22 BOPD & 8 barrels water

54

1293

500

Ch.

on

Tpd. @

Press: 1.

C.

Plr.

Gor.

Gr.

24

*S. Bitter Lake SA Und.

PERF: 24 h 1193-99, 12 h 1224-27

L/T INFORMATION RECEIVED

Core 1210-63 recovered 53' dolomite

3712 DF

anhydrite incl, scattered pp porosity.

SA 669

show of oil

blauqh. 1210

Core 1253-93 recovered 30' dolomite

anhydrite incl, scattered pp porosity.

show of oil.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 20, 1995

**CERTIFIED - RETURN
RECEIPT REQUESTED**

Charles W. Harle
PO Box 354
Roswell, NM 88201

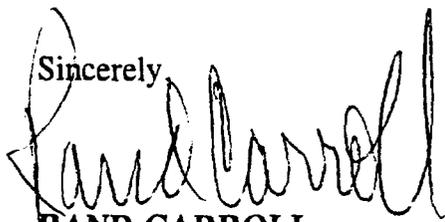
Charles W. Harle
PO Box 1101
Sonora, Tx. 76950

American Employers' Insurance
One Beacon St.
Boston, Ma 02018

Re: Christopher Well No. 1, located in Unit B, Section 32, Township 6 South,
Range 26 East, Chaves County; Plugging Bond AE 71344-11

Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Thursday, May 18,
1995, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe,
New Mexico. Case 11255 concerns the above-captioned subject matter.

Sincerely

RAND CARROLL
Legal Counsel

RC/dr
enclosure

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 2
CASE NO. 11254 / 11255 / 112510

(1)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
15051 827-7131

April 20, 1995

**CERTIFIED - RETURN
RECEIPT REQUESTED**

Charles W. Harle
PO Box 354
Roswell, New Mex. 88201

Charles W. Harle
PO Box 1101
Sonora, Tx. 76950

American Manufacturers Mutual Insurance Co.
10950 Grandview
Overland Park, Ks. 66210

American Manufacturers Mutual Insurance Co.
One Kemper Drive
Long Grove, Ill. 60049

Kemper Group
One Kemer Drive
Long Grove, Ill. 60049

Kemper Group
PO Box 925
La Puente, Ca. 91747

Re: Zimmerman Well No. 1, located in Unit C, Sec. 32, Township 6 South, Range 26 East,
Chaves County; Plugging Bond No. 9SE-064-534

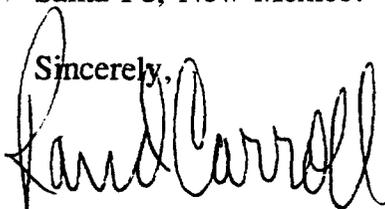
Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Thursday,

2

May 18, 1995, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 11253 concerns the above-captioned subject matter.

Sincerely,

A handwritten signature in cursive script that reads "Rand Carroll". The signature is written in black ink and is positioned to the right of the word "Sincerely,".

RAND CARROLL
Legal Counsel

RC/dr
enclosure



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 20, 1995

**CERTIFIED - RETURN
RECEIPT REQUESTED**

Charles W. Harle
PO Box 354
Roswell, New Mex. 88201

Charles W. Harle
PO Box 1101
Sonora, Tx. 76950

American Manufacturers Mutual Insurance Co.
10950 Grandview
Overland Park, Ks. 66210

American Manufacturers Mutual Insurance Co.
One Kemper Drive
Long Grove, Ill. 60049

Kemper Group
One Kemper Drive
Long Grove, Ill. 60049

Kemper Group
PO Box 925
La Puente, Ca. 91747

Re: Zimmerman Well No. 2, located in Unit F, Section 32, Township 6 South,
Range 26 East, Chaves County; Plugging Bond No. 9SE 064 533

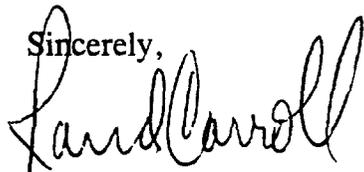
Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Thursday, May 18,
1995, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 South Pacheco, Santa

4

Fe, New Mexico. Case 11254 concerns the above-captioned subject matter.

Sincerely,

A handwritten signature in cursive script that reads "Rand Carroll". The signature is written in black ink and is positioned to the right of the word "Sincerely,".

RAND CARROLL,
Legal Counsel

RC/dr

enclosure

DOCKET: EXAMINER HEARING - THURSDAY - MAY 18, 1995

8:15 A.M. - 2040 South Pacheo

Santa Fe, New Mexico

ockets Nos 16-95 and 17-95 are tentatively set for June 1, 1995 and June 15, 1995. Applications for hearing must be filed at least 23 days in advance of hearing date. Please note, the Examiner Hearing schedule for June 29, 1995 will be held in Hobbs, New Mexico - actual location not yet determined. The following cases will be heard by an Examiner:

ASE 11252: (Continued from April 20, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit Stevens Operating Corporation, operator, American Employers Insurance, surety, and all other interested parties to appear and show cause why the Marjohn State Well No. 1 (API No. 30-005-00380), located 660 feet from the North and East lines (Unit A) of Section 11, Township 13 South, Range 28 East, Chaves County, New Mexico (which is approximately 15 miles east-northeast of Hagerman, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said wells, the Division should then be authorized to take such action as is deemed necessary to have both wells properly plugged and abandoned and to direct the operator to pay the costs of such plugging.

ASE 11253: (Continued from April 20, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit Charles W. Harle, operator, American Manufacturers Mutual Insurance Company, surety, and all other interested parties to appear and show cause why the Zimmerman Well No. 1, located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 35, Township 10 South, Range 25 East, Chaves County, New Mexico (which is approximately 8 miles east of Roswell, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have said well properly plugged and abandoned and to direct the operator to pay the costs of such plugging.

ASE 11254: (Continued from April 20, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit Charles W. Harle, operator, American Manufacturers Mutual Insurance Company, surety, and all other interested parties to appear and show cause why the Zimmerman Well No. 2, located 1650 feet from the North line and 1980 feet from the West line (Unit F) of Section 35, Township 10 South, Range 25 East, Chaves County, New Mexico (which is approximately 8 miles east of Roswell, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have said well properly plugged and abandoned and to direct the operator to pay the costs of such plugging.

CASE 11255: (Continued from April 20, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit Charles W. Harle, operator, American Employers' Insurance Company, surety, and all other interested parties to appear and show cause why the Christopher Well No. 1 (API No. 30-005-60591), located 330 feet from the North line and 2310 feet from the East line (Unit B) of Section 32, Township 6 South, Range 26 East, Chaves County, New Mexico (which is approximately 15.5 miles west-northwest of Elkins, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Should the operator fail to properly plug said well, the Division should then be authorized to take such action as is deemed necessary to have said well properly plugged and abandoned and to direct the operator to pay the costs of such plugging.

CASE 11256: (Continued from April 18, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, Otis H. Sanders, and all other interested parties to appear and show cause why the Thigpen, et al Well No. 1-Y (API No. 30-015-22933), located 1800 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 16 South, Range 25 East, Eddy County, New Mexico (which is approximately 7.25 miles northwest by north of the Artesia, New Mexico Municipal Airport), should not be plugged and abandoned in accordance with a Division-approved plugging program. Additionally, should the operator fail to properly plug said well, the Division seeks an order directing the operator to pay the costs of such plugging and if failing to do so, ordering a forfeiture of the plugging bond covering this well and authorizing the Director of the Division to make demand upon Sunwest Bank at Roswell, New Mexico to pay to the Division so much of the funds of the certificate of deposit given as collateral for said bond as is necessary to compensate the costs of plugging said well.

16

SE 11257: (Continued from April 20, 1995, Examiner hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, A. L. Dawsey, and all other interested parties to appear and show cause why the El Vado Well No. 1 (API No. 30-039-24055), located 610 feet from the South line and 2000 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, as projected into the unsurveyed Tierra Amarilla Land Grant, Rio Arriba County, New Mexico (which is approximately 5.5 miles northwest of El Vado, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Additionally, should the operator fail to properly plug said well, the Division seeks an order directing the operator to pay the costs of such plugging and if failing to do so, ordering a forfeiture of the plugging bond covering this well and authorizing the Director of the Division to make demand upon the First Security Bank, formerly First National Bank in Albuquerque, New Mexico to pay to the Division so much of the funds of the certificate of deposit given as collateral for said bond as is necessary to compensate the costs of plugging said well.

SE 11258: (Continued from April 20, 1995, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, A. L. Dawsey, and all other interested parties to appear and show cause why the El Vado Well No. 2 (API No. 30-039-24053), located 1770 feet from the South line and 970 feet from the East line (Unit I) of Section 11, Township 27 North, Range 1 East, as projected into the unsurveyed Tierra Amarilla Land Grant, Rio Arriba County, New Mexico (which is approximately 5 miles northwest of El Vado, New Mexico), should not be plugged and abandoned in accordance with a Division-approved plugging program. Additionally, should the operator fail to properly plug said well, the Division seeks an order directing the operator to pay the costs of such plugging and if failing to do so, ordering a forfeiture of the plugging bond covering this well and authorizing the Director of the Division to make demand upon the First Security Bank, formerly First National Bank in Albuquerque, New Mexico to pay to the Division so much of the funds of the certificate of deposit given as collateral for said bond as is necessary to compensate the costs of plugging said well.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to: **CHARLES W. HARLE**
PO BOX 1101
SONORA, TX 76950

4a. Article Number: **P 918 402 096**

4b. Service Type: Registered Insured COD

Certified Express Mail Return Receipt for Merchandise

7. Date of Delivery: **5/11**

8. Addressee's Address (Only if requested and fee is paid):

6. Signature (Addressee): *Charles W. Harle*

6. Signature (Agent): *Charles W. Harle*

PS Form 3811, December 1991 * USGPO: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 918 402 096
RECEIPT FOR CERTIFIED MAIL
 MAIL SERVICE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 See Reverse

Sent to	CHARLES W. HARLE
Street and No.	PO BOX 1101
P.O. State and ZIP Code	SONORA, TX 76950
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt to whom and Date Delivered	
Return Receipt to whom Date and Address of Delivery	
TOTAL Postage and Fees	
Postmark only	

PS Form 3800, June 1985

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

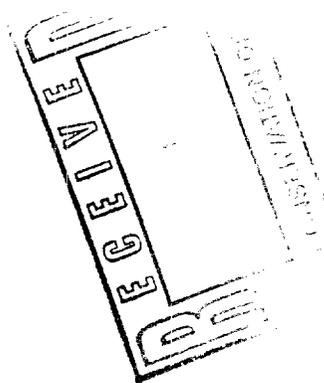
Fold at line over top of envelope to the right of the return address.

CERTIFIED

P 918 402 096

MAIL

CERTIFIED - RETURN RECEIPT REQUESTED



FOE
 MAY 11 1995

CHARLES W. HARLE
 PO BOX 1101
 SONORA, TX 76950

8



Z 765 962 328

Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to CHARLES W. HARLE	
Street PO BOX 354	
P.O., State and ZIP Code ROSWELL, NM 88201	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

**CHARLES W. HARLE
PO BOX 354
ROSWELL, NM 88201**

4a. Article Number

Z 765 962 328

4b. Service Type

- Registered
- Certified
- Express Mail
- Return Receipt for Merchandise
- Insured
- COD

7. Date of Delivery

Addresser's initials if requested and fee is partial

Signature (Addressee)

Signature (Agent)

Thank you for using Return Receipt Service

ADDRESSER INITIALS UNKNOWN

DOMESTIC RETURN RECEIPT

9

PS Form 3800, March 1993



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

NAME	
CHARLES W. HARLE	
PO BOX 1101	
City, State and ZIP Code	
SONORA, TX	76950
POSTAGE	\$
RECEIPT FEE	
POSTAL DELIVERY FEE	
POSTAGE RECEIPT SHOWING DATE AND ADDRESS TO WHOM DELIVERED	
POSTAGE RECEIPT SHOWING TO WHOM DELIVERED AND ADDRESS	
POSTAGE	\$
POSTAGE RECEIPT	

Z 765 962 337

State of New Mexico

ENERGY, MINERAL, AND NATURAL RESOURCES DEPARTMENT

2040 South Pacheco
P.O. Box 6429
Santa Fe, New Mexico 87505-0429

OIL CONSERVATION DIVISION

Fold at line over top of envelope to the right of the return address

CERTIFIED

Z 765 962 337

MAIL

RETURN RECEIPT REQUESTED
First Name

Second Name

Return

APR 27 1995
208
ALBUQUERQUE

Plain MAIL 03/1995
1st CLASS
NET 100

F.O.E.
Charles W. Harle
P.O. Box 1101
Sonora, Texas 76950

No longer here

1719

PS Form 3800, March 1993



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Z 765 962 336

Sent to	CHARLES W. HARLE
Street and P.O. Box	PO BOX 354
P.C. State and ZIP Code	ROSWELL, NM 88210
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing Date, and Addressee (if different)	
TOTAL Postage & Fees	\$
Postmark or Date	

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
**CHARLES W. HARLE
PO BOX 354
ROSWELL, NM 88210**

4. Article Number
Z 765 962 336
(Extra charge)

Type of Service:
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

5. Obtain signature of addressee and print DATE DELIVERED.

6. Addressee's Address (ONLY if return receipt fee paid)
INITIALS UNKNOWN

7. Signature - Address
X

8. Signature - Agent
X

9. Date of Delivery

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

11

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division

P.O. Box 4884

SANTA FE, NEW MEXICO 87505

Handwritten: RECEIVED
MAY 11 1988
MAIL ROOM

Handwritten: Charles Harle
P. O. Box 354
Roswell, NM 88201

Handwritten: 17

07010102

PS Form 3800, March 1993

Postmark of Date	
TOTAL Postage & Fees	\$
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom & Date Delivered	
Restricted Delivery Fee	
Special Delivery Fee	
Certified Fee	
Postage	\$
P.O. State and ZIP Code	LA PUENTE, CA 91747
SP BOX 925	
KEMPER GROUP	

Receipt for Certified Mail
 No insurance coverage provided
 Do not use for International Mail
 (See Reverse)



72

PS Form 3800, March 1993

Postmark of Date	
TOTAL Postage & Fees	\$
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom & Date Delivered	
Restricted Delivery Fee	
Special Delivery Fee	
Certified Fee	
Postage	\$
P.O. State and ZIP Code	LA PUENTE, CA 91747
SP BOX 925	
KEMPER GROUP	

Receipt for Certified Mail
 No insurance coverage provided
 Do not use for International Mail
 (See Reverse)



72

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-885 DOMESTIC RETURN RECEIPT

3. Article Addressed to: KEMPER GROUP, PO BOX 925, LA PUENTE, CA 91747

4. Article Number: Z 765 962 332

5. Type of Service:

 Registered

 Certified

 Insured

 COD

 Express Mail

 Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

6. Addresser's Address (ONLY if requested and fee paid): KEMPER GROUP, PO BOX 925, LA PUENTE, CA 91747

7. Signature of Addressee: [Signature]

8. Signature of Agent: [Signature]

9. Date of Delivery: MAR 11 1988

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent the card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Contact postmaster for fees and check boxes for additional services requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge)

2. Restricted Delivery (Extra charge)

3. Article Addressed to: KEMPER GROUP, ONE KEMPER DR, LONG GROVE, ILL 60049

4. Article Number: Z 765 962 333

5. Type of Service:

 Registered

 Certified

 Insured

 COD

 Express Mail

 Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

6. Addresser's Address (ONLY if requested and fee paid): KEMPER GROUP, ONE KEMPER DR, LONG GROVE, ILL 60049

7. Signature of Addressee: [Signature]

8. Signature of Agent: [Signature]

7. Date of Delivery 5-1-95

6. Signature - Agent X
 5. Signature Address X

8. Addressee's Address (ONLY if requested and fee paid)
 Always obtain signature of addressee or agent upon DATE DELIVERED.

3. Article Addressed to:
 AMERICAN MANUFACTURERS MUTUAL FS
 ONE KEMPER DR
 LONG GROVE, ILL 60049

4. Article Number 27 765 962 334

Type of Service:
 Registered
 Certified
 Express Mail
 Return Receipt for Merchandise
 Insured

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fee the following services are available. Consult postmaster for fees and check boxes) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)

PS Form 3800, March 1993

AMERICAN MANUFACTURERS MUTUAL
 ONE KEMPER DR.
 LON G GROVE, ILL 60049

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, and Addressee's Address

TOTAL Postage & Fees \$

Postmark or Date

Sent to (See Reverse)

Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

765 962 334

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
P.O. Box 2088

Santa Fe, New Mexico 87504-2088



American Manufacturer's Mutual Ins. Co.
10950 Grandview
Overland Park, Kansas 66210

RETURN TO SENDER
FWD EXP INST ADDRESS
NO SUCH # NO SUCH ST.
UNKNOWN

RI # CARRIER INIT

7010100

15

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
P.O. Box 2088 2040 Pachaca 87508
Santa Fe, New Mexico 87504-2088

Fold at line over top of envelope to the
right of the return address

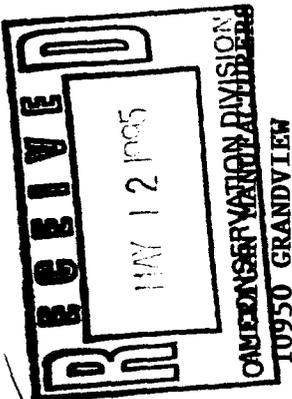
CERTIFIED

Z 765 962 335

MAIL

**CERTIFIED - RETURN
RECEIPT REQUESTED**

66



MUTUAL INS.

10950 GRANDVIEW
OVERLAND PARK, KS 66210

RETURN TO SENDER
FWD EXP INSF ADDRESS
 NO SUCH # NO SUCH ST.
 UNKNOWN
RT # _____ CARRIER INIT _____



- STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE, CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES (see front).**
1. If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier (no extra charge).
 2. If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach and retain the receipt, and mail the article.
 3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.
 4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
 5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.