BRUCE KING GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

December 15, 1994

Charles W. Harle P.O. Box 1101 Sonora, TX 76950

Re: Zimmerman #3 Ut. C-35-10S-25E, Chaves County, New Mex.

Dear Mr. Harle:

According to our records your Zimmerman #3 well was spudded 9/1/80 with a water string set at 320 feet on 9/15/80. We have nothing to document cementing of this string.

On 9/30/80 the rig was moved to Sonora for overhaul and to this date our records show nothing else has been done.

We ask that you submit plans, in accordance with rule 202, to plug and abandon this well by February 1, 1995.

Ray Smith

Your Truly,

Oil & Gas Inspector

RS:br

- App. 1-10-80 1650/N 1980/W 35-10S-25E 95E 064-533 Am.Mfg.Mutual Ins.Co., Surety 5,000'
- App. 1-28-80 *Rider changing description of the well: 1980/S 660/E 9-11-25 Bond No. 9SE-064-531
- App.12-1-80 * Bond No. 9SE-064-531 _REINSTATEMENT ____

Charles W. Harle P. O. Box 1101

\$5,000 One-Well Plugging

Sonora, Texas

76950

American Employers' Insurance Company, Surety

Approved: 10-25-79 AE-71344-11 330/N 2310/E Sec. 32,

T-6-S,R-26-E,Chaves Co.

Depth: 5,000'

Approved: 12-19-79: *#9SE-064-531 NE/SE/4 9-11S-25E

See back 7 5000' Chaves Co.

Side of Card American Manufacturers' Mutual

Rejustet 1 Cancelled: 12-1-80

Ins., Surety

App. 1-10-80 660/N 1980/W 35-10-25 9SE-064-534 \(\square\$ Am.Mfg.Mutual Ins.Co., Surety, 5,000'

(over)



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

December 13, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 627-2434

RECEIVED

DEC 20 1982

O. C. D. ARTESIA, OFFICE

American Manufacturers Mutual Insurance Co. Chicago, Illinois

Re: \$5,000 One-Well Plugging Bond

Charles W. Harle, Principal American Manufacturers Mutual

Insurance. Co., Surety 1650' FNL and 1980' FWL of Sec. 35, T-10-S, R-25-E,

Chaves County, Depth: 5,000 ft.

Bond No. 9SE 064 533

Gentlemen:

The Oil Conservation Division hereby approves release of the above-referenced plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

JDR/DV/dr

cc: Oil Conservation Division Artesia, New Mexico

Charles W. Harle Sonora, Texas

Zimmenan 3/2



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

December 13, 1982

POST OFFICE BOX 2068
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

RECEIVED

DEC 20 1982

O. C. D. ARTESIA, OFFICE

American Manufacturers Mutual Insurance Co. Chicago, Illinois

Re: \$5,000 One-Well Plugging Bond
Charles W. Harle, Principal
American Manufacturers Mutual
Insurance Co., Surety
660' FNL and 1980' FWL of
Sec. 35, T-10-S, R-25-E,
Chaves County, Depth: 5,000 ft.
Bond No. 9SE-064-543

Gentlemen:

The Oil Conservation Division hereby approves release of the above-referenced plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

JDR/DV/dr

cc: Oil Conservation Division Artesia, New Mexico

Mr. Charles W. Harle

Zummerman # 1



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

December 13, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDIN
SANTA FE, NEW MEXICO 875C
(505) 827-2434

RECEIVED

DEC 2 0 1982

O. C. D. ARTESIA, OFFICE

Kemper Group Insurance 10950 Grandview Overland Park, Kansas 66210

Attention: Mr. Dave Britton

Re: \$5,000 One-Well Plugging Bond Charles W. Harle, Principal

American Manufacturers Mutual

7.4

Insurance, Surety

1980' FSL and 660' FEL of Sec. 9, T-11-S, R-25-E,

Chaves County, Depth: 5,000 ft.

Bond No. 9SE-064-531

Gentlemen:

The Oil Conservation Division hereby approves release of the above-referenced plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

JDR/DV/dr

cc: Oil Conservation Division Artesia, New Mexico

> Mr. Charles W. Harle 500 W. Crockett, Box 1101 Sonora, Texas 76950

STATE OF NEW MEXICO	Ĉ		
NERGY AND MINERALS DEPARTMENT	P O 80		Form C-103 Revised 13-1-78
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werr States			8, Farm or Legge leane
Charles W. 1	Jarle		2:mmvrman
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Describe Proposed or Completed Operations work) SEE RULE 1101.	(Clearly state all pertinent deta	ils, and give persinent dates, includ	ling estimated date of starting any proposed
Spud Date 9-1-80	,		
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Memo

 $\Im rom$

M.C. STUBBLEFIELD
DEPUTY OIL & GAS INSPECTOR

To 12/2/80
N-35-10-25 Charles H Harle
Zimmerman #3
7" casing in Isle. With swelige
in top coller.
There was no Calletool
or dilling rig on hre.



ENERGY AND MINERALS DEPARIMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

P.O. DRAWER DO ARTESIA, NEW MEXICO 8821(1505) 746-4881

748-1283

November 26, 1980

Mr. Charles W. Harle Post Office Box 1101 Sonora, Texas 76950

> Re: Zimmerman #3-C-35-10-25 Chaves County, NM

Dear Mr. Harle:

It has come to our attention that drilling operations had commenced on the subject well prior to the letter of cancellation. Therefore, our letter of November 13, 1980, cancelling Form C-101, Notice of Intention To Drill the well, is hereby rescinded, and the permit remains in full force and effect.

Please submit Form C-103, reporting the spud date and any other pertinent information immediately.

Failure to comply will result in this matter being referred to our attorney for legal action.

Sincerely,

W. A. Gressett

Supervisor, District II

W.a. Gressett

WAG:ar

Xc: Mr. Ernest L. Padilla Post Office Box 2088 Santa Fe, New Mexico 87501



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

November 13, 1980

P.O. DRAWER DD ARTESIA, NEW MEXICO 8821 (505) 746-4964 748-1283

Charles W. Harle P. O. Box 1101 Sonora, TX 76950

Re: Zimmerman

#"3-C-35-10S-25E Chaves County, NM

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Application For Permit To Drill, for the subject well and to date no progress reports, Forms C-103, have been received.

Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval, this will be considered an abandoned location.

Sincerely,

W. A. Gressett

Supervisor, District II

WAG:br

Xc: Santa Fe OCD

Memo

From

M.C. STUBBLEFIELD
DEPUTY OIL & GAS INSPECTOR

Jo 11/13/81

C-35-10-25

Charles W. Harle Zimmerman # 3

Inspected alundon drilling Loc.

Found 8% "casing with cap which is also open on buckside of casing. There is a drilling pit

on horation.

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Reclamation Fund

F = Facility or 1

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2. Name of Operator				-	9. Well No.	_
CHARLES W. HAR	LE /				1 - E	
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P.O. BOX 1101					S. BIT	TERLAKE
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(LEW MEXICO OIL CONSERVATION COMMISSION JUL 14 1980 WELL LOCATION AND ACREAGE DEDICATION PLAT

O. C. D.

Prim 7-172 Supersedes C-128 Ettertive 1-1-65

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization consolidated). (Certify that the information to the description of the property of the consolidated of the communitization of the property of the consolidated of the communitization of the property of the information. 2145 21MMERMAN # A ELEV 5712.0 CHARLES W. HARLE President Reef Production Company of the property of the proper			All distances must be fr	om the outer boundaries of	the Section ARTESIA, C	
Description	•	W. HARTE		Temmer	ton Comment	
Actual Footage Location of well 2145.0 test from the west ince to 660.0 section on north Ground Lyrel Clark. 3712.00 SAN ANDRES SOUTH BITTERIAKE 1. Outline the acreage dedicated to the subject well by colored pencil of hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (The reverse side this form if necessary.) No silowable will be assigned to the well until all interests have been consolidated thy communitization, unitizatify forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Communitization. CERTIFICATION Liberby certify that the reference says of my knowledge and before. CHARLES W. HARLE President Reef Production Company July 8, 1980. I hereby certify that the reference says of the well located to certain survey of the communitization of certain survey of the communities of the certain survey of the communities of the certain survey of the communities of the certain survey of the certain survey of the communities of the certain survey of the communities of the certain survey o			Township	Keet Producti	on Lengary	Chimer men - 1-1-14
2.145.0 feet trem the west to be subject to the subject well by colored pencil or hachter marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consulidated. (Use reverse sidth is form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, unitization). 2.145.1 2.145.1 2.145.2 2.145.3 2.145.3 2.145.4 2.145.4 2.145.5 2.145.5 2.145.6 2.145.7 2.14	C	35	10 South	25 East	Chaves Cour	ty
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