

### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

December 13, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

RECEIVED

DEC 201982

O. C. D. ARTESIA, OFFICE

American Manufacturers Mutual Insurance Co. Chicago, Illinois

Re: \$5,000 One-Well Plugging Bond Charles W. Harle, Principal

American Manufacturers Mutual

Insurance. Co., Surety 1650' FNL and 1980' FWL of Sec. 35, T-10-S, R-25-E,

Chaves County, Depth: 5,000 ft.

Bond No. 9SE 064 533

Gentlemen:

The Oil Conservation Division hereby approves release of the above-referenced plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

JDR/DV/dr

cc: Oil Conservation Division Artesia, New Mexico

Charles W. Harle Sonora, Texas

Zimilliaman glz

### OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

		Sept. thru Dec.,1980
		NO. 2089 X
	SUPPLEMENT TO THE C	IL PRORATION SCHEDULE
ATE	October 21, 1980	
URPOSE_	ALLOWABLE CANCELLATION	
	Effective October 1, 1980, the	allowable to the Charles W. Harle Zimmerman
	#2-F-35-10-25 in the South Bitt	er Lakes San Andres pool is hereby cancelled
	for failure to file Form C-115	for the month of August, 1980.
	₩AG:ar	OIL CONSERVATION DIVISION
	Charles W. Harle	
		DISTRICT SUPERVISOR
	NCO	DISTRICT SUPERVISOR

### OIL CONSERVATION DIVISION

	Drawer 00	Artesia, NM
	DISTRIC	CT OFFICE #2 Jan. thru April, 1930
		NO. 2095 0
	SUPPLEMENT TO THE C	OIL PRORATION SCHEDULE
ATE	2-21-90	
URPOSE	ALLOWABLE ASSIGNMENT (Old the	11)
	Effective 2-17-80, an allowab day is hereby assigned to the 35-10-25, South Bitter Lakes	Charles W. Harle, Zimmerman #2-F,
	Feb. total, 117 bbls	
	Mar. " , 279 "	
	Apr. " , 270 "	
	WAG:jw Charles W. Harle	OIL CONSERVATION DIVISION
	NCO	ent of the second of the secon
	-	DISTRICT SUPERVISOR

NO. OF COPIES REC	IVED	İ	
DISTRIBUTIO	ЭИ		
SANTA FE		1	
FILE			1
U.S.G.S.			
LAND OFFICE			T
IRANSPORTER	OIL	1	
TRANSI ON LR	GAS		
OPERATOR			
PRORATION OF	ICE	Τ	

### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
LAND OFFICE		RECEIVED			
TRANSPORTER GAS		7,200,720			
OPERATOR ,		FFR 20 <b>1980</b>			
PRORATION OFFICE		Frn 20 1300			
Charles W. Harle		O. C. D.	Ŷ.		
Address W. narie V		ARTESIA, OFFICE			
P.O. Box 354 Roswell	, N.M. 88201		1		
Reason(s) for filing (Check proper box)		Other (Please explain)			
New We!! X KeEntry	Change in Transporter of:	Re-entry			
Recompletion Change to Ownership	Oil Dry Gas				
Change in Ownership	Casinghead Gas Conden	zimme Zimme	erman #2		
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	LEASE				
Zimmerman	Well No. Pool Name, Including Fo				
Location	#2  South Bitter La	ke San Andres	lor Fee Fee		
Unit Letter F; 1650	Feet From The North Line	e and <u>1980</u> Feet From 1	rhe WEst		
Line of Section 35 Tow	mship 10S Range 25E	, NMPM,	Chavez County		
OFSIGNATION OF TO ANSDOD	TER OF OIL AND NATURAL CA	9			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA Or Condensate	Address (Give address to which approv			
Navajo Crude Oil Purch		P.O. Drawer 175 all	esia N.m		
Name of Authorized Transporter of Cas not associat		Address (Give address to which approx	ved copy of this form is to be sent)		
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en		
If well produces oil or liquids, give location of tanks.	F 35 10S 25E	no			
f this production is commingled wit	h that from any other lease or pool,	give commingling order number:	none		
Designate Type of Completion	n - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	re-entry   Total Depth	P.B.T.D.		
2-5-80	2-18-80	1293			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3712 GR	San Andres	1197	1235 '		
Perforations	1000 21 0 D		Depth Casing Shoe		
1197-120524 Perfs	1228-31 9 Perfs	CEMENTING RECORD	1293'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
77/8"	5½"- <del>-11:</del> 5/4 *	1293	500		
	2 3/8"	1235			
	<u> </u>		<b>+</b>		
TOOL DAMA AND BROUESE D	OR ALLOWARIE (T	<u> </u>			
TEST DATA AND REQUEST FO	JRALLOWABLE (lest must be a) able for this de	fter recovery of total volume of load oil: pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
2-17-80	2-18-80	Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hours Actual Prod. During Test	-0-   Oil-Bbis.	225#   Water-Bbls.	none		
44 Barrel	9 barrel	35 barrel	Gas-MCF		
14 2011 01	J DAITEL	J 35 Darrei	TSTM BOOK		
GAS WELL		·	Po D 2 12		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
N.A. Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
	I doing Francisco (State-In)	Cosing Prossure (Singe-In)	Choke Size		
CERTIFICATE OF COMPLIANCE	re .	OU CONSERVA	TION COMMISSION		
		FEB 2 1 19			
	egulations of the Oil Conservation	APPROVED TED AT 19	. 19		
	ith and that the information given best of my knowledge and belief.	BY Was	resset		
	!				
		TITLE	STRICT II		
		<u> </u>	compliance with RULE 1104.		
(Signo	Y styre j		vable for a newly drilled or deepened nied by a tabulation of the deviation		
() Control (Signal	•	tests taken on the well in accor	rdance with RULE 111.		
A (Ti	ile)	All sections of this form mu able on new and recompleted we	est be filled out completely for allow-		
2 19-80		Fill out only Sections I, I	I. III, and VI for changes of ov		
2n		il well name or number, or transport	remot offise affett custifie of coud?		

### STATE OF NEW MEXICU ENERGY AND MINERALS DEPARTMENT

no. or torico ecceives		
DISTRIBUTION	1	
SANTA FE	17	
FILE	$\prod$	V
U.1.0.1.		
LAND OFFICE		
OPERATOR	17	

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

SANTAFE	P. O. BOX 2088 A FE, NEW MEXICO 87501	Revised 10-1-7
FILE	TE, NEW MEXICO 87501	Sa. Indicate Type of Leuse
U.S.O.S.		State Fon X
LAND OFFICE		5. State Oli 6 Gas Lease No.
haranta and a state of the stat		
SUNDRY NOTICES AND RE THIS FORM FOR PROPOSALS TO PRILL OR TO DE USE "APPLICATION FOR PERMIT -" (FORM	PORTS ON WELLS	
).   (X)   GAS		7. Unit Agreement Name
WELL OTHER-		
2. Name of Operator	FEB 20 1980	8. Farm or Lease Name
Charles W. Harle	O. C. D.	Zimmerman
P.O. Box 354 Roswell, N.M. 88201	· ARTESIA, OFFICE	#2
(, Location of Well		10, Field and Pool, or Wildcat
UNIT LETTER F , 1650 FEET FROM THE	North LINE AND 1980 FEET	South Bitter Lake SA
·	10S RANGE 25E	NMPM.
with the second	(Standard DE PT CP at a 1	
	(Show whether DF, RT, GR, etc.) 712 GR	12. County
16	<del> </del>	Chavez.
NOTICE OF INTENTION TO:	Indicate Nature of Notice, Report o	or Other Data UENT REPORT OF:
NOTICE OF INTENTION TO:	3063201	DENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
TEMEGRARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDULMEN.
PULL OR ALTER CASING CHANGE PI	LANS $\square$ CASING TEST AND CEMENT JQB $\overline{\mathbb{X}}$	_
other re-entry	OTHER	
51M1M 1 C - 01101 y		
<ol> <li>Describe Proposed or Completed Operations (Clearly state al. work) SEE RULE 1103.</li> </ol>	l pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
Commonand duilling amounting of 5 00		•
Commenced drilling operations 2-5-80 Drilled out cement plugs to 1000'		
Pressured up on $5\frac{1}{2}$ " casing with 600#	30 min.	
Pressure held	•	
Drilled out cement plugs to 1293'T.	D.	
Swabbed tubing set at 1235'.		
Swabbed 9 B.O. & 35 B.W. in 12 hours Put on pump 2-17-80		
140 OII pump 2-11-00		
	·	
8. I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	
man Decolar Cox	me agent	7 18-81
ICHED CACCOCC CACY	TITLE (14) 10 T	DATE 2-18-50
Wa Lynn	SUPERVISOR, DISTRICT II	FFB 21 1980

TISTRIBUTION		NEW	MEXICO OIL CON	ISERVATION C RECE	OMMISSION		Form C+101 Revised 1-1-	-65	•
U.S.G.S. 2				JAN 16	1980		STATE	re Type of Lucie Fre []	
APPLICATIO  APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPE	O. C. N, ÔŘ PĽÚG					
· · · · · · · · · · · · · · · · · · ·	RE-EN		DEEPEN	SINGLE X		BACK	8. Furm or	Lesse Name	
CHARLES W. HAI				ZONE		PONE (	2TMME 9. Well Ho. #		
P.O. BOX 6588	ROSV		I.M. 8820	] 50 FEET FROM THE	NORTH	LINE	l	BITTER	IKE
1980 	WE S	T T	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		705. 25	EMMP	11. County CHAVE		
				1293'		9A. Formation		20. Rotory or C.T	
3723	RI, etc.)	SINGI	A Status Plua, Bond E WELL	21B. Drilling G	Sontractor N DRLG	<del>71</del>	•	x. Date Work will st	
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO		DEPTH	SACKS OF	CEMENT	EST. TO	<b>3</b>
PLUGGED I WE PROPOS	N 1963 E TO R E TO D UP ON	. T.D. E-ENTE RILL O 5 1/2	R ZIMMERMA UT CEMENT CASING.	n weel #:		<del>- D</del>	APPROVA OR 90 DA	YS UNLESS OMMENCED,	·
ABOVE SPACE DESCRIBE PROTECTION OF THE PROTECTIO	A PROGRAM, I	F ANY.	ROPOSAL IS TO DEEPER		<del></del>			VEMBER 11,	19
(This space for Si	Juste Use) Lessa	vet/		PERVISOR, D.	ISTRIC <b>T</b>			JAN 17 198	0

# NEL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		THE CONTRACT IN CONTRACT OF THE CONTRACT OF TH	Lease	the Section.	Well No.
CHARLES			ZIMMERMAN		# 2
Unit Letter	Section 35	Township 10 S	Hange 25 E	CHAVES	
Leso/65	otion of Well: Ofest from the NOR	·			
Ground Level Clev.	Producing For	nation	Pool		line ated Acreage:
3723	SAN AND	<del> </del>	SOUTH BITTER		О дегев
1. Outline the	e acreage dedical	ed to the subject wel	I by colored pencing	CEWEDe marks on the pla	t helow.
2. If more th	on one lease is	dedicated to the well,	outline each and ide	ntify the ownership thereo	(both as to working
3. If more that	n one lease of di	fferent ownership is de nitization, force-pooling	edicated to the w <b>OL</b> , ( g. etc? ARTESIA	Lav Dthe interests of all o	wners been consoli-
2 224				, Office	
∵ ∐ Yes	□ No II an	swer is "yes;" type of	consolidation		
If answer i	no, list the o	wners and tract descri	ptions which have ac	tually been consolidated.	(Use reverse side of
		d to the well until all i	nterests have been c	onsolidated (by communit	ization, unitization
forced-pool	ing, or otherwise)	or until a non-standard	unit, eliminating such	n interests, has been appro	oved by the Commis-
sion.					
				CER	TIFICATION
				I hereby certify	that the information con-
				fained herein is best of my knowl	true and complete to the
					edge and deries.
				Name O O	
				Position	1 m
				AGENT	
				CHARLES	W. HARLE
				Date 1-11-8	30 * 10 * 25 11 1
	(編集) (東京) (東京)		<u> </u>		
			i		that the well location
					it was platted from field
			1		surveys made by me or
				is true and corn	ect to the best of my
				Rowledge ond be ORIGANAL	Her REFER TO PLAT IN FILE
			i		
	k, gri¶ili Grigori Grigori		1	Date Surveyed	
			į	Registered Professional Surveyor Land Surveyor	·
			•		
	1			Confifere No.	
330 660 90	1320 1650 1980	2310 2640 2000	1500 1000 500		

		. *			16	5 Q.1	21	
NUMBER OF CO	PIES AEGEIVED							
SANTA PE	DISTRIBUTION					·	80/W	
FILE U.S.G.S.		NE	W WEXICO	OIL C	DNSER	MOITAY	COMMISSION	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL		MISCELLA	NEOII	S REP	OPTS O	WELLS	(1.07 0=00)
PROPATION OF	*,6A3							
- CPERATOR		(Submit	to oppropriate	Distric	t Office	as per Com	mission Rule 1	106)
Name of Con	wayne J.	Spears		Addre 743	Pet.	Bld. R	loswell, N	ew Medico
Lease Zim	merman	W	ell No. Un	it Letter	Section 35	Township 108	P	25 E
Date Work P		Pool S. Biller	Takes 51	4	1	County		
<u> 5</u>	-28	Corote	1007			Char	70.6	
	<u> </u>		REPORT OF					
Beginni	ing Drilling Operation		ng Test and Co	ement Job	, [	Other (E	xplain):	
Pluggin			edial Work					
Detailed acc	ount of work done, n	nature and quantity of	materials used	d, and res	ults obtai	ined.	•	
, , , , , , , , , , , , , , , , , , , ,								•
90 4	anka T.D							. 1
10	ické hi 345		•					
5 4	. Surface w	ith marker		/	•	•		
Mud	between plu					•		
							REFE	IVED
								IVED
	* *,						APR	_
	g	, , ,					AFK	2 1963
		•	_			•	D D	
	हि ैं। च ुे						D. C. Artesia.	C.
	े केंद्रिक रेकिस							- LAICE
							•	•
Witnessed by			Position		10	Company		
	Howard Lo	hlaw	Inc	neet o	_	000	- of Now	Marta
		FILL IN BELO			ORK RE		ILY	
			ORIGINAL	. WELL	ATA			
D F Elev.	TD		PBTD			Producing	Interval	Completion Date
Tubing Diam	eter	Tubing Depth		Oil Stri	ng Diamei	ter .	Oil String	Depth
Perforated In	terval(s)	<del></del>		<del>- 1</del>				
Open Hole In	terval			Produci	ng Forma	tion(s)	, ,	<u></u>
	4 B	-	· · · · · · · · · · · · · · · · · · ·					
			RESULTS	F WOR	COVER			
Test	Date of Test	Oil Production BPD	Gas Produ MCFF			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover								· ·
After Workover	· · ·							
#OLKO AGI	L		1	17.	h		f	
,	OIL CONSERVA	ATION COMMISSION		to the	best of r	that the in ny knowledg	rormation given a je.	bove is true and complete
Approved by	940	1	0	Name	<del> </del>		-	
Title 7	11 owar	rc. pour	ay_	Positi	on 6	1 12	llo	
	ONL AND BAS	INSPECTOR	<i>ν</i>			mer		
Date				Compa	iny T			

APR 2 1963

Artesia Casing Pullers

### NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

Operatorway	ne T.x	gaves.	Lease	immer	nan_	Well #	
Location	Unit SERW	Section 35		Township	Range 25	County	haves
plugging Orthod Contractor	DP/	tulton			Equipment	<i>.</i>	1 mont
· •		APPROV	ED CASI	NG PR <del>OGRA</del>	TM ·		
Size of Hole	Size	of Casing	Weigh Foo	t Per N	ew or Used	Depth	Sacks Cemen
77/8	_5	1/2	14'		Pen	1293	500 she.
		τ''			·		Persa. 1197-1205
•			. 401		e e		1228-1231
Surface	•		,	• •			·
Inspected by		(Approv		jected)			
Cementing Pro				=			,
Size of hole_	•	Size of C	asing	Sac	ks coment	required	· "
Type of Shoe		· · · ·	.,				· · · · · · · · · · · · · · · · · · ·
TD of hole /2		<del></del>	•				_
New-used csg.	@	with_	SE	cks neat			06
+sax Plug down @_	·	(211)	additiv	'es			
		(AM) (PM)	Date_	•	C 1 -	· · · · · · · · · · · · · · · · · · ·	·.
Cement circul	-			_No. of	<del></del>		
Cemented by	1000	(41) (8		Witness			•
Temp. Survey Casing test @	— <del>-</del>		-	.e	top_ce	ment @_	<u> </u>
Method Used		(1417)	m) Da	Witness	ed by	<del> </del>	·
Checked for s	but of	F 60 (AN	) (PM)	-	ou ny		en e
Method used		- (1111)	· · · · · · · · · · · · · · · · · · ·	Witness	ed by	· ·· <u>.</u>	
Remarks:		·		~,T CHC22	ed by		
. comer no	<del></del>	· <del>************************************</del>	·	· · · · · · · · · · · · · · · · · · ·			•
2000	-1	0	001	<del></del>			:
Hole Good	or pe	ugged as			, 3-23-	/ - 11	<u> </u>
17 00 400 de	ex we	or prove &	newer	plugo	· 1-23-	-63 //.	L 1

2. 10 eks at 400' 3-23-63/16.

## MEW MEXICO OF COMSERY, TION COMMISSION SANTA FE, NEW MEXICO

Form 0-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)ECEIVED

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION JUN 2 1961 TO TRANSPORT OIL AND NATURAL GAS

Company or Operator <u>Wayne</u> J. Spears	Lease Zimmernaresia, OFFICE
Well No. 2 Unit Letter F S 35 T1	10 S R 25 E Pool Undesignated
County Chaves Kind of Lease	(State, Fed. or Patented) Patented
If well produces oil or condensate, give locati	
Authorized Transporter of Oil or Condensate	The state of the s
Address Midiand	•
(Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas None	•
Address	
(Giveraddress to which approved of Gas is not being sold, give reasons and also tas is T.S.T.M No compa	explain its present disposition:
Reasons for Filing:(Please check proper box)	The state of the s
Change in Transporter of (Check One): Oil ( )	) Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership ( )  Cemarks:	Other()
lemarks:	(Give explanation below)
the undersigned certifies that the Rules and Ruission have been complied with:	egulations of the Oil Conservation Com-
	By Retty & Spine
pproved	Tirle Agent
OIL CONSERVATION COMMISSION	Company Wayne J. Spears
m& Omestrone	Addits a Pestoleum Building, Roswell, N.
+	

### NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 9 (1968 - 55)

MISCELLANEOUS REPORTS ON WELLS D. C. C. (Submit to appropriate District Office as per Commission Rule 1106) ATEGIA, OFFICE Address Name of Company Wayne J. Spears 743 Petroleum Bldg., Roswell, New Mexico Well No. Section Township Unit Letter Lease Range Zimmerman 35 10 South 25 Bast Pool Date Work Performed 3-2-61 South Bitter Lakes San Andres Chaves THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Beginning Drilling Operations Other (Explain): Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. On March 2, 1961 Set 14# New 5-1/2" Casing at 1293 feet and cemented with 500 sacks. Witnessed by Brian Spears. Above was approved by the State Engineer's Office. Witnessed by Position Company Wayne J. Spears FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date **Tubing Diameter** Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Gas Well Potential Oil Production Water Production Date of Gas Production GOR Test Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Before 127,3 Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Title Position Aďent

Wayne J. Spears

Date

JUL 1 9 1961

## NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

	Jul	y.	1961		
No.	A	48		 	

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	July	19,	1961	
------	------	-----	------	--

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective July 1, 1961 an allowable of 22 barrels of oil per day or a total of 682 barrels for the month is hereby assigned to the Wayne J. Spears, Zimmerman, 2-7, 35-10-25, Undesignated location, S.Bitter Lake San Andres Pool.

OIL CONSERVATION COMMISSION

MLA/hb

Wayne J. Spears

McWood

SUPERVISOR, DISTRICT NO. 2

Santa Fc. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

C. C. Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to the properties of or Can well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15:025 psia at 60° Fahrenheit.

				(Place) (Date)
	Wayne	J. Spe	8 f 5	NG AN ALLOWABLE FOR A WELL KNOWN AS:  Zimmerman v Well No. 2 , in SE 1/4 NW 1/4,  (Lease)
F	a Loose	, Sec	35	T 10 S , R 25 E NMPM, Undesignated 5.3, Trobbis Proof
		S		0 . m e Feb 22 1953 Page Budding Company March 2 1063
				County Date Spudded Feb 22, 1961 Pate Brilling Completed March 2, 1961 Elevation 3723 Total Depth 1293 PRID -
,	Picase in	dicate io	CRRON:	Top Oll/Gas Pay 1197 Name of Frod. Form. San Andres
D	С	В	A	PRODUCINE INTERVAL -
E	F	G	H	Perforetions 1197 - \$205 \$ 1228 - 1231
	\$	*	44	Open Note — Casing Shoe 1293 Tubing 1150 OIL WELL TEST -
L	K	J	1	Choke Natural Prod. Test: 0 bbls.oil, 0 bbls water in hrs, min. Size
M	N	С	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 22 bbls.oil, 8 bbls water in 24 hrs, 0 min. Size. Purpo
				GAS WELL TEST -
16.00	<u> </u>	17:	_W	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing, Sire	•	and General Feet	ting Mesors	
1				Test After Acid or Fracture Treatment: MCF/Cay; Hours flowed
5'	" 1	293	500	Choxe Size Wethod of Testings
				Adult or Practure Treatment (Give amounts of materials used, such as acid, water, bit, and
				sand): 10,000gals oil and 20,000 lbs sand-
	4	7		Casing 0 Tubing Pump Date first new Press. Press. Pump oil run to tanks May 25, 1961
		J		Gil Transporter McWood
Remarks	<b>.</b>			Ces Transporter None
*************				
	,	rtify that III.	1 9 196	mation given above is true and complete to the best of my knowledge.  10 61 Wayne J. Spoars
Approve	G			(Company or Operator)
: :	OIL CO	onsery	ATION (	29MMISSION By Stittly Signature
Ву: <b>/,</b>	///L		usl	Send Communications regarding well to
	TIL A	GAJ	imoreu I 🗸	Name Mayne d. Speces

<del>                                     </del>	111	a - 9 str <b>NEW MEXI</b> Brand Brand	Santa Fe, N	ew Mexico	
++++		The Company of the Co	Andrew Miller	From	JUN 2, 1961
		্রতার বিভাগ্নার জন্ম । ভা <sup>ন</sup> ারকার স্থানিক বিভাগ্নার বিভাগনার বিভা	WELLR	<b>ECORD</b>	D. C. C.
	Ma	ail to District Office; Oi	Conservation Com	mission, to which Fo	orm C-101 was sent
		er than twenty days after the Commission. Submit	id Grinlaricy	IK' II prate T	and subsit 6 Cobie
AREA 640 ACI LOCATE WELL COI	trocky of the City of	And to live a series	जीजी (क्कांतीयका स्थाप कें १९११ वर्ष १४ ११ १ वर्ष १४	A CONTRACTOR	; <del>No. 289</del> 9 1144 2445 an A
Tayne J. S	(Company or Operator)	We wood Sec.		(Lease)	
No. Z. Linda	in in its Sex	wy fato Pool	and the Manager of the second	र्था के स्टाम्य प्रमुख्य के स्टाम्य के कि	Rithing to Con
is1650	feet from	the and	1980		
tion 35	If State Land	the Oil and Gas Lease N	o. II.	de dan biringhak dir.	· Maringaria de la compositione della compositione de la compositione
ng Commenced			ing was Completed		19
of Drilling Contract	ror Pecos	Toxas			
	7. 12. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19		me Miller of the state of the s	(1) 10 10 10 10 10 10 10 10 10 10 10 10 10	ektologia (n. 1885). Kalingar
The state of the s	franciska stoletja sa je sa	OIL SANDS OR	ZONES	e is all by proper and forbible	Jan 19 July 1 July 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
, from	12	93 1 1 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1	4, from		
, from	10	No.	. 5, from	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	And the said of the		ing property of the state of th	er and Andrews	Jan Carlotte
ide data on rate of v	vater inflow and elevation	IMPORTANT WAT	I	t de mark eta gajare 1888 a elga a legal 1888 a escripción espala	g hip of the state
l, from	Andry Colonia Colonial Colonia	10	Market State Comment	feet.	analyte for a superior and the superior
?, from	13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· 10		feet.	ingline and the second
, from	in the state of th	1. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ing growing property of the street of the st	feet.	
*, 100 *			of Boyles Harris		
WEIG	HT NEW OB	CASING REC	CUT AND		
SIZE PER F		AMOUNT	PULLED FROM	PERFORATIONS	PURPOSE
52	A Secretary	Services (PA)	<del>77 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +</del>	التي التي التي التي التي التي التي التي	Oll String
A Comment of	24 1 \$500 ; 13 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Mary 1	The state of the s	AUDDING AND CEME	YTING RECORD	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, 4,
ZE OF SIZE OF CASING	WHERE NO. 8	BACKS METRO	DOWN A CONTRACT	MUD. RAVITY	AMOUNT OF MUD USED
	1293 500			511.9 1 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1	
7 7/8 51			10		
7 7/8 51	<u> </u>				
		· · · · · · · · · · · · · · · · · · ·		TAN .	
7 7/8 51	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		The second train	; ·	
1/2 2/4	(Record the Proces	ss used, No. of Qts. or	Gals. used, interval	; ·	
1/2 2/4	(Record the Proces		Gals. used, interval	; ·	
17. 3. 4.	(Record the Proces	ss used, No. of Qts. or	Gals. used, interval	; ·	

Depth Cleaned Out.....

#### RE.\_RD OF DRILL-STEM AND SPECIAL TESTS

Classification or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Cable tools were used from...... **PRODUCTION** The state of the s OIL WELL: The production during the first 24 hours was barrels of liquid of which was was oil; ..... ......% water; and......% was sediment. A.P.I. GAS WELL: The production during the first 24 hours was.... thew's gnatost Length of Time Shut in Atmost Williams had 0321 PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico

T. Ojo Alamo Southeastern New Mexico प्र-**लं**जनकथः ५ Silurian DI 10 131 314 Kirtland-Fruitland T. e/5x/5T, accord T. Farmington T. Pictured Cliffs T. Simpson.. T. Menefee... T. T. Point Lookout. FORMATION RECORD Thickness Thickness To Formation : From From in Feet go: h y" Yi 5% prifq insa folia: Trate with 14,000 gals of ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

etrojeum Building, Romroll, ...(

as can be determined from available records.

June 2, 1961

Wayne J. Spears 726 Petroleum Building Roswell, New Mexico

> Re: Zimmerman # 2, Unit F, Sec. 35-10S-25E, S. Bitter Lakes San Andres Undesignated Pool, Chaves County, New Mexico

Dear Sir:

We are in receipt of Forms C-104 and CG110 on the above-captioned well. However, it will be necessary for you to submit three (3) copies of Form C-103 on each string of casing, stating depth, number of sacks of cement, and results of test of casing shut-off. These must be approved before the allowable is granted.

Please submit these forms to this office as soon as possible.

Very truly yours,

OIL CONSERVATION COMMISSION

MLA/sa

M. L. Armstrong Supervisor, District No. 2



## ( NEW MEXICO CIL CONSERVATION COMMISSION

### Well Location and Acreage Dedication Plat

For Reve	in 0-1280 sad 5/1/57
0	21 1961

Section A.				DateF	ebruary 2, 1961 Cias
Charates	Wayne J. Spears	ı	A35A	7 immers s	ARTESIA, DEFIDE
Located 1650 County Chaye Name of Product 1. Is the Open Yes X	Unit Letter F Feet From G. L. cing Formation erator the only own No	Section 3 North Line Elevation San Andres her* in the contract	5 , <u>1980</u> 37 <b>09 est</b> dedicated	Township 10 Sout Feet From Dedicated Acreac Pool Undesignacreage outlined of	h Range 25 East NMCN West Line Line Acres nated n the plat below?
consolida "yes," Tvi	pe of Consolidation	ion agreemen	nt or othe	rwise? YesNo	r respective interests
	Ownex			Land Description	
Section. 3	Piller auf Spromiter Statistich, johdin, miller er Spromiter Piller agjörg at det synta. De skriver er skriver		Anna Maria Anna Anna Anna Anna Anna Anna Anna An		
	16591			inform above	s to certify that the ation in Section A is true and complete best of my knowledge lief.
19891	0.1			Was	(Cperator)  (Cperator)  epresentative)
And the second of the second o				Petrole	am Building, Roswell, N. Address
				well in plat in from from from survey my supplements in the period belief	s to certify that the coation shown on the n Section B was plotted feld notes of actual s made by me or under ervision and that the sirue and correct to stuff my knowledge and erveyed February 1, 186

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before dilling or Completion egins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. The completion of the Commission of the Commission of the Commission.

16 State Land submit 6 Online Attach Town Co. 128 4 and 
ons of th	e Commissi	on.	If State La	nd submit 6 Copies Att	ach Form C- 128 in tri		a 1 -
	Ros	well,	New Max	ico	····	February	20, 1961
	E, NEW M		(Place) MMISSION			(Date) 30	-005-000821
		notified	that it is our	intention to commence th	e Drilling of a well to be	1	
				yne J. Spears	or Openation)		
	2	immer	man	(Compan)	, Well No	, in	(Unit)
cated	•		(Locase)			•	Onic
					35 <sub>T</sub> 10		
GIVE L					Lakes-SA UMPool,		
					nd Gas Lease is No		
				If patented land the ov	vner is	Zimmermen,	et al
D	C	В	A	Address	Mt. Ca	rmel, Ill.	***************************************
	<del> </del>			We propose to drill wel	l with drilling equipment a	s follows:	Rotary
E	F	G	н	***************************************			
	_			The status of plugging	bond is	8. Ward	
					***************************************	•	
L	K	J	I		Wal		
	-			*		os. Dexas	•
М	N	0	P				
	ļ_			_	this well in the		•
					cimate depth of	<b>Q</b>	fcct.
Wes	ropose to u	se the fo	llowing strings	of Casing and to cement t	PROGRAM  hem as indicated:	Same Section	٠.
, a se	e of Hole	ı	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
9-5/	Q 4		7*	17#	Used	700	200
6-1/			44"	94	Henr	950	50
		7				334	34
	- <del></del>						
If ch	anges in th	e above	plans become a	advisable we will notify yo	u immediately.		
ADD	IT!ONAL	INFOR	MATION (If	recompletion give full de	etails of proposed plan of	WALL IS SUEJE	CT TO STATE
					ENGI	INDEXO HAVE	OT THEMS ON
		•			ON "A	EPLICATE.	ALTERTAL BABIN.
	•		een 2	1. 1061	DRILL Ecti	310, ROSVIELL	, NEW MEXICO
			,	1 1961	Sincerely yours,		
Approved Except as	follows:			19	Warmo T	<b>O</b> nenua	_
						(Company or Operator	1
					By Delly	e, 31	pina
					Position Agent		
. /	OILC	ONSERV	VATION COM	MISSION	Send Co	mmunications regard	ding well to
,	1 / 1	X-1		<i>-</i>	Name T	Sneare	