

CASE 11294: Application of Santa Fe Energy Resources, Inc. for compulsory Pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 27, Township 21 South, Range 33 East, NMPM, for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Legg Atoka-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at an unorthodox location 1,980 feet from the South line and 660 feet from the West line of the Section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling said well. Said unit is located approximately 23.5 miles West-Northwest of Eunice, New Mexico.

CASE 11266: (Continued from May 18, 1995, Examiner Hearing.)

Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described acreage in Section 32, Township 17 South, Range 27 East, and in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Jennings Spring-Wolfcamp Gas Pool, Undesignated Logan Draw-Cisco/Canyon Gas Pool, Undesignated Red Lake-Pennsylvanian Gas Pool, Undesignated West Logan Draw-Morrow Gas Pool, and Undesignated Logan Draw-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Red Lake Queen-Grayburg-San Andres Pool, Undesignated Empire-Abo Pool, and Undesignated Chalk Bluff-Wolfcamp Pool. Said units are to be dedicated to a single well to be drilled and completed at a standard location in Unit "B" of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 2.5 miles south of Riverside, New Mexico.

CASE 11265: (Readvertised).

Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the NE/4 of Section 21, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Dagger Draw Upper-Pennsylvanian Pool. Said unit is to be dedicated to its Alto "21" Well No. 2 to be drilled at a standard location in the NE/4 NE/4 (Unit A) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.25 miles west by north of Lakewood, New Mexico.

CASE 11283: (Continued from May 18, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for an amendment to Division Order No. R-9976-A authorizing a location change of a certain unorthodox infill gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9976-A, which order authorized the applicant to infill drill the Pecos Slope-Abo (unprorated) Gas Pool within a portion of Townships 5, 6, and 7 South, Ranges 25 and 26 East, by changing the location approved by said order of its Catterson "SS" Federal Well No. 7, which has already been drilled, to reflect its current position 2310 feet from the South line and 660 feet from the East line (Unit I) of Section 33, Township 7 South, Range 26 East. Said well is located approximately 14 miles west of Elkins, New Mexico.

CASE 11263: (Continued from April 20, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the NE/4 of Section 21, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Dagger Draw Upper-Pennsylvanian Pool. Said unit is to be dedicated to its Ross "EG" Federal Com Well No. 14 to be drilled at a standard location in the NW/4 NE/4 (Unit B) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and unit, and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.25 miles west by north of Lakewood, New Mexico.

CASE 11264: (Continued from April 20, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the NE/4 of Section 24, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Dagger Draw Upper-Pennsylvanian Pool. Said unit is to be dedicated to its Fairchild "24" Well No. 2 to be drilled at a standard location in the NW/4 NE/4 (Unit B) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and unit, and a charge for risk involved in drilling and completing said well. Said unit is located approximately 4 miles west-northwest of Lakewood, New Mexico.

CASE 11295: Application of Strata Production Company for a high angle/horizontal directional drilling pilot project, special operating rules therefor, a non-standard oil proration unit, and a special project allowable, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal directional drilling pilot project in the Undesignated Chaveroo-San Andres Pool underlying the SE/4 NE/4 of Section 21 and the S/2 NW/4 of Section 22, Township 7 South, Range 34 East, to form a non-standard 120-acre oil spacing and proration unit for said pool. The applicant proposes to re-complete the existing Murphy Operating Corporation Sunrise Federal Well No. 1, located at an orthodox surface location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 21, by kicking-off from vertical in an easterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Further, the applicant seeks the promulgation of special operating rules and procedures therefor including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to any boundary of the project area, and for a special project allowable. Said area is located approximately 8 miles west-northwest of Milnesand, New Mexico.

CASE 11296: Application of Santa Fe Energy Resources, Inc. for compulsory pooling, directional drilling, and an unorthodox bottomhole gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described acreage in Section 19, Township 20 South, Range 34 East, and in the following manner: Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) to form a 320.28-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to either the Undesignated Quail Ridge-Morrow Gas Pool or the Undesignated West Lynch-Morrow Gas Pool; and Lots 3 and 4 and the E/2 SW/4 (SW/4 equivalent) to form a 160.19-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to the plugged and abandoned Cities Service Oil Company Government "N" Com Well No. 1-Y (API No. 30-025-22564), located 660 feet from the South line and 2084 feet from the West line (Unit N) of said Section 19, wherein the applicant proposes to re-enter said well and recomplete by kicking-off from the vertical portion of the wellbore in a northerly direction and directionally drill into the Morrow formation within a 50 foot radius of a point 1060 feet from the South line and 2084 feet from the West line of said Section 19, which is an unorthodox bottomhole location for said interval. Also to be considered will be the cost of re-entering, drilling and recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a charge for risk involved in re-entering and recompleting said well. Said well is located approximately 7.5 miles east of the junction of U.S. Highway 62/180 and New Mexico State Road No. 176.