

PRINCIPAL: SAGE OIL CO.

SURETY: The Travelers Indemnity Co.

BOND NO.: 492F880 A

TYPE: \$50,000 Blanket

APPROVED: December 19, 1981

CANCELLED: January 4, 1988

WELL LOCATION:

PRINCIPAL: SAGE OIL COMPANY
FIRST MERCANTILE CORPORATION dba

SURETY: Trinity Universal Insurance Co.

BOND NO.: 417483

TYPE: \$50,000 Blanket

APPROVED: January 4, 1988

CANCELLED: CFL - October 5, 1989
October 23, 1989 (Cancelled)

WELL LOCATION:

ILLEGIBLE

RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
SANTA FE FILE LAND OFFICE OPERATOR		U. C. C. ARTERIA, OFFICE	
WELL TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ OTHER		E-3621	
IN TYPE OF COMPLETION ☐ NEW WELL ☐ RE-ENTER ☐ DEEPEN ☐ PLUS BACK ☐ LIFT ☐ OTHER		Gulf State Wildcat	
Sage Oil Company c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		Chaves	
UNIT LOCATION N 660 FEET FROM THE South 1980			
West LINE OF SEC. 30 TWP. 10 S. R. 27 E. Re-spud 11/30/78 11/31/78 2/15/79 3739 GP			
925 807 0-925			
634 - 754 Queen		No	
Compensated Neutron OIL CONSERVATION DIVISION		No	
CASING SIZE 4 1/2 WEIGHT LBS. FT. 9.5# DEPTH SET 924 HOSE SIZE 6 1/4 CEMENTING RECORD 185 AMOUNT PULLED None			
LINEUP RECORD TOP BOTTOM SACKS CEMENT SCHUM SIZE 2 3/8 DEPTH SET 600 PACKER SET 600			
634-38, 642-50, 674-82, 720-24, 730-3F, 750-54, 2 shots per foot		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 634 - 754 AMOUNT AND KIND MATERIAL USED 3,000 gal 15% acid	
PRODUCTION Date First Production 12/14/78 Flow Shut In			
Flow 24 8/64" 0 20 0			
Flow 80# Flr			
Shut In		Rainey McKay	
Signed			

Journal of Interpersonal Violence

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF SITE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	_____	1	Opp. Market	_____	1	Pharm. Hall	_____
T. Salt	_____	1	Market	_____	1	Kent's T. Method	_____
H. Salt	_____	1	Market	_____	1	Pharm. Hall	_____
T. Yates	_____	1	Market	_____	1	Pharm. Hall	_____
T. T. Bryers	122	1	Market	_____	1	Pharm. Hall	_____
T. Queen	672	1	Market	_____	1	Pharm. Hall	_____
T. Crayburn	_____	1	Market	_____	1	Pharm. Hall	_____
T. Say Andrew	_____	1	Market	_____	1	Pharm. Hall	_____
T. G. Smith	_____	1	Market	_____	1	Pharm. Hall	_____
T. Padlock	_____	1	Market	_____	1	Pharm. Hall	_____
T. Blumery	_____	1	Market	_____	1	Pharm. Hall	_____
T. Tubby	_____	1	Market	_____	1	Pharm. Hall	_____
T. Drinkard	_____	1	Market	_____	1	Pharm. Hall	_____
T. Aba	_____	1	Market	_____	1	Pharm. Hall	_____
T. Wolfcamp	_____	1	Market	_____	1	Pharm. Hall	_____
T. Penn	_____	1	Market	_____	1	Pharm. Hall	_____
T. Case	_____	1	Market	_____	1	Pharm. Hall	_____

OIL OR GAS SANDS OR ZONES

No. 1, from 634 to 754 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 5, from to

IMPORTANT WATER SAMES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown - Redacted to Unknown - Redacted feet.

No. 2, from Unknown - Redacted to Unknown - Redacted feet.

No. 3, from Unknown - Redacted to Unknown - Redacted feet.

No. 4, from Unknown - Redacted to Unknown - Redacted feet.

Figure A* (Table 10.20) are to be completed (if necessary)

From	To	Thickness in Feet	Description
0	15	15	Galena
15	60		Sand, Blue
60	115		Red Clay
115	682		Unhydrated, Red Soil
682	741		Sand, Blue
741	921		Red Soil, Clay.

ILLEGIBLE

DISTRIBUTION	
SANTA FE	7/1
LAND OFFICE	2
OPERATOR	1

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

NOV 21 1978

O. C. C.
ANTERIOR OFFICE

STATE	☒
E-3621	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

No. Type of Well		DRILL ☐ Re-enter ☐ DEEPEN ☐ PLUG BACK ☐	
Sage Oil Company			Gulf State
P. O. Box 763, Hobbs, New Mexico 88240			Wildcat
N 660		South	
1980	West	30	105 27E
			Chaves
3739 GR		Blanket	925 Penrose Rev. Unit
		Not Determined	Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6 1/4	4 1/2	9.5#	924	185	Circ.

Above casing now in hole.

It is proposed to drill out plugs to total depth, circulate hole clean & test Seven Rivers, Queen & Penrose

Formerly J. N. Huber Corp. - Gulf State #1, TD 925 P&A 6/2/60.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 11/20/78 BY 1043

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BACKLOG PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. C. S. [Signature] Title Agent Date 11/20/78

(This space for State Use)

APPROVED BY W. C. S. [Signature] TITLE SUPERVISOR, DISTRICT II DATE NOV 22 1978

CONDITIONS OF AGENCY USE ONLY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes O-128
Effective 10-1-77

All distances must be from the outer boundaries of the Section

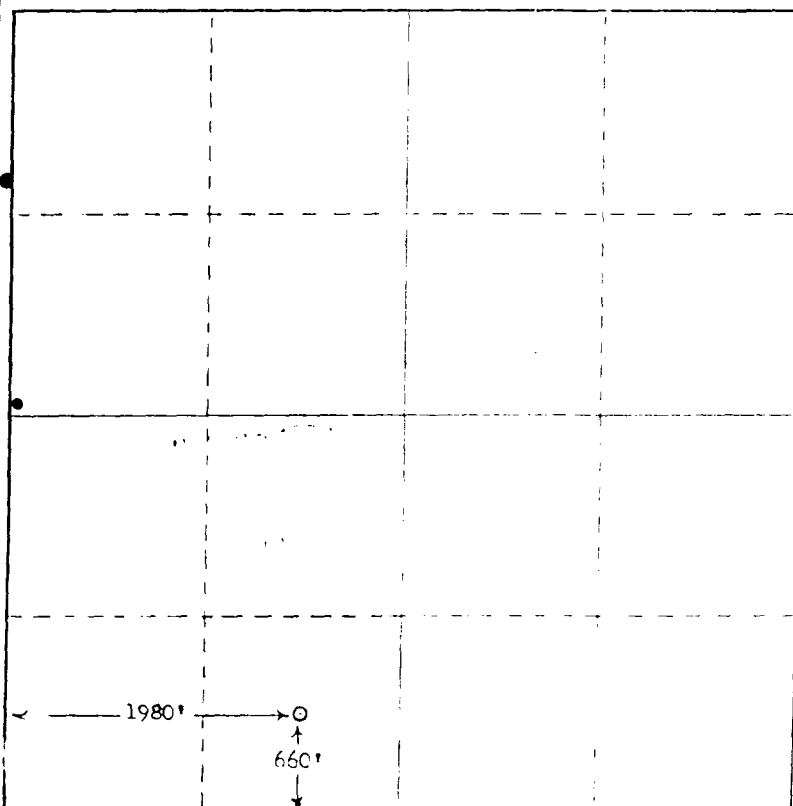
Sage Oil Company		Gulf State		Well No. 1
Section	30	10 S	27 E	Chaves
Aerial Photo Location of Well:				
660	South	1980	West	
3729	Penrose	Wildcat	40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "Yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Agent

Sage Oil Company

November 20, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED
JUL 15 1960

Name of Company J. M. HUBER CORPORATION		Address 610 Midland Natl. Bank Bldg., Midland, Texas			
Lease Gulf-State	Well No. 1	Unit Letter N	Section 30	Township 10S	Range 27E
Date Work Performed 6/2/60	Pool Wildcat	County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spot 25 sacks regular cement with HOWCO pump thru tubing from 600' to 900' in $4\frac{1}{2}$ " casing.

Spot 15 sacks regular cement as above from 120' to 300' in $4\frac{1}{2}$ " casing.

Spot 10 sacks regular cement as above from 100' to surface in $4\frac{1}{2}$ " casing and plant location marker. Work by Chase Well Service.

Witnessed by Robert W. Scarth	Position Dist. Supt.	Company J. M. Huber Corporation
---	--------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
-----------	-----	---------	--------------------	-----------------

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
-----------------	--------------	---------------------	------------------

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Robert W. Scarth

Title

Position

District Superintendent

Date

**J. M. Huber Corporation
Midland, Texas**

MAIN OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

1960 MAY 31 AM 8:55

MISCELLANEOUS NOTICES

MAY 27 1960

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas
(Place)

May 25, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. M. HUBER CORPORATION

Gulf-State Well No. 1 in N
(Company or Operator)
SE 1/4 SW 1/4 of Sec. 10S, 27E, NMPM, Wildcat Pool
(40-acre Subdivision)
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This wildcat test was drilled to 925' and logged. Production tests indicated a dry hole. We therefore plan to plug as follows:

25 sacks cement from 600'-900'
10 sacks cement at surface

Mud to be applied with pump between cement plugs. A location marker will be planted.

Approved: MAY 27 1960, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title

J. M. HUBER CORPORATION

Company or Operator

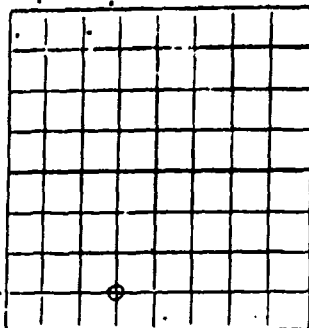
By: J. K. Baurgart

Position: District Landman

Send Communications regarding well to:

Name: J. M. Huber Corporation

Address: 610 Midland National Bank Bldg.
Midland, Texas



AREA 640 ACRES
LOCATE WELL CORRESPONDENTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

JUN 13 1960
WELL RECORD

Mail to District Office, Oil Conservation Commission, to Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

J. M. HUBER CORPORATION

Gulf-State

(Company or Operator)

(Lessee)

Well No. 1, in SE 1/4 of SW 1/4 of Sec. 30, T. 10S, R. 27E, NMPM.

Wildcat

Pool, Chaves

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 30. If State Land the Oil and Gas Lease No. is E-3621

Drilling Commenced 3/25, 1960 Drilling was Completed 3/30, 1960

Name of Drilling Contractor Stienberger Drilling Company

Address Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 3739. The information given is to be kept confidential until can be released now, 19.

OIL SANDS OR ZONES

NONE PRODUCTIVE

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

NONE ENCOUNTERED

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2"	9.5#	New	924	Float	None	692 to 894	To test for oil and gas.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/2"	4 1/2"	924	185	B.J. Pump	---	Cement Circulated to surface.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac. 852 to 854 with 4000 gal. water & 12,000# sand.

Frac. 822 to 894 W/16,000 gal. oil & 48,000# sand.

Frac. 692-710 W/8,400 gal. oil & 25,200# sand.

Result of Production Stimulation The well did not recover all the fracturing fluid used.

Each treatment would stimulate a small amount of gas.

Drunk Checked Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 925 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 28, 1960 Well never produced any new oil.
P. & A. June 2, 1960.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	+3617'	T. Simpson	
T. 7 Rivers		T. McKen	
T. Queen	+3066'	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Fubly		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15		Caliche				
15	60		Sand, Shale				
60	115		Red Clay				
115	689		Anhydrite, R.B.				
689	741		Sand, Salt				
741	925		Red Sand, Anhy.				
925			T.D.				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

RECEIVED

DISPOSITION

LOCATION OFFICE

DATE LAID OFF

FILE

BUREAU OF MINES

ILLEGIBLE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J. M. Huber Corporation

Name Robert W. Scarth

Address 610 Midland Natl. Bank Bldg., Midland

District Superintendent

ON APR 28 1960 FORM C-100
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS O. C. C.

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. H. ...			Address, Midland, Texas					
Lease Self-Stats		Well No. 7	Unit Letter A	Section 2	Township 1-N	Range 10-E		
Date Work Performed	Pool ...			County ...				

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|---|---|---|
| ☒ Beginning Drilling Operations | ☐ Casing Test and Cement Job | ☐ Other (Explain): |
| ☐ Plugging | ☐ Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spud on 3/28/76 at . . . station on
 (from ground level)
 on 3/31/76

 e 700

ILLEGIBLE

Witnessed by <i>James J. Smith</i>		Position <i>Owner</i>		Company <i>Smith & Jones</i>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev.		T D		P H T D	
				Producing Interval	
Completion Date					
Tubing Diameter		Tubing Depth		Oil String Diameter	
				Oil String Depth	
Perforated Interval(s)					
Open Hole Interval					
Producing Formation(s)					
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Dbl
Before Workover					
After Workover					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>				Name <i>John A. Smith</i>	
Title OIL AND GAS INSPECTOR				Position <i>Inspector</i>	
Date APR 28 1960				Signature	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form O-101
REVISED (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Midland
(Place)

March 16, 1960
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
J. E. HUBER CORPORATION

(Company or Operator)

Gulf-State

(Lease)

Well No. 1, in E The well is

located 660 feet from the South line and 1980 feet from the West line of Section 30, T. 13S, R. 27E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Wildcat Pool, Chaves County

If State Land the Oil and Gas Lease is No. E-3621

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is: Approved

Drilling Contractor

We intend to complete this well in the Penrose

formation at an approximate depth of 1000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
6-3/4"	4-1/2"	2.5	New	1000	Circulate to surface if well is productive.

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved: MAR 18 1960
Except as follows:

Sincerely yours,

J. E. HUBER CORPORATION
(Company or Operator)
By: [Signature]

Position: District Superintendent

Name: [Signature]

Address: [Signature]

OIL CONSERVATION COMMISSION

By: [Signature]

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

FORM C-128
 Revised 5/1/57

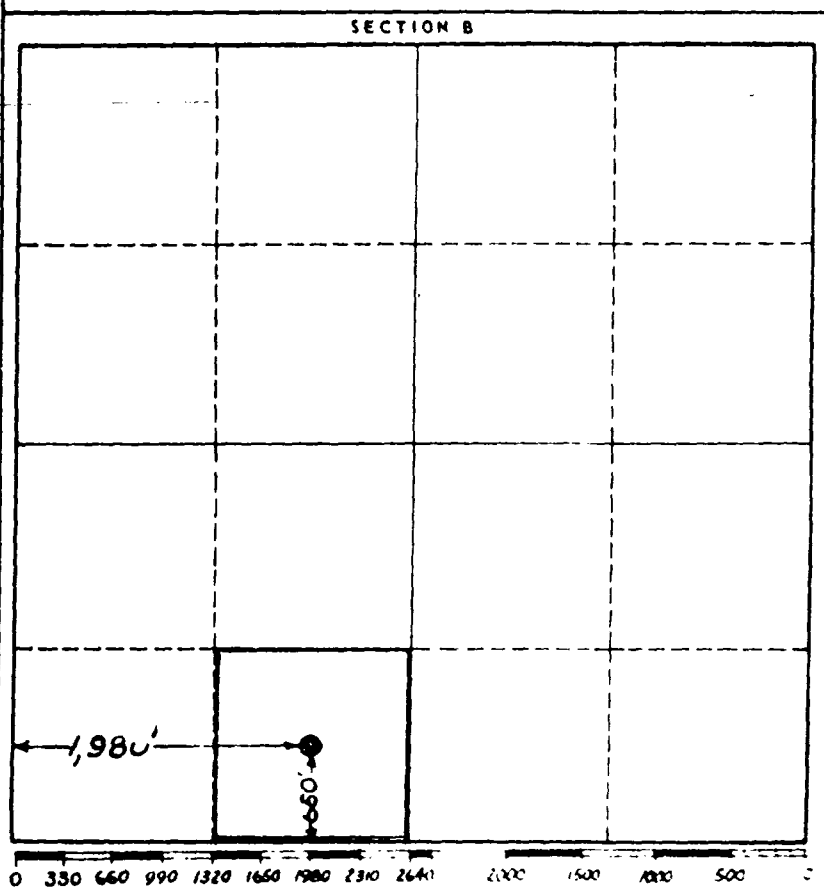
MAR 18 1960

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE **D. C. C.**

SECTION A					ARTESIA, OFFICE
Operator J. M. Huber Corporation			Lease Gulf - State		Well No. 1
Unit Letter H	Section 30	Township 10 South	Range 27 East	County Chaves	
Actual Footage Location of Well: 660' feet from the South line and 1,980' feet from the West line					
Ground Level Elev. 3,739'	Producing Formation Penrose	Pool Wildcat	Dedicated Acreage: 40 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (69-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>Robert L. Smith</i>
Position <i>West Agent</i>
Company J. M. Huber Corp.
Date March 14, 1960

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 11, 1960
Registered Professional Engineer and/or Land Surveyor <i>[Signature]</i>

NY 100-205-70103-79

NEW MEXICO OIL CONSERVATION COMMISSION

J. M. Huber Corp.

Gulf State

30-106-27E

Company	Well No.		Lease		S-T-R
Location	Fr.	S	L	1980	fr. W L
Spud	3-23-60		Comp.	6-3-60	County Chaves
Total Depth	925 sd	P. B.	Top Pay		Field Wildcat
I. P.					Size 4 1/2
Ch.	on	Tbg. @	Press: T.		CSG. RECORD Depth 925
C.	Pkr.	Gor.	Gr.		Sax 185
PLUGGED AND ABANDONED					
Core 689-709 rec 20' shly sd s bled Oj					
Core 810-30 rec 20' salty sh sd s stain pp					
poro; Core 830-50 rec 20' salty sd bled Oj					
Core 850-70 rec 20' as above; Core 870-90 rec					
20' as above; Core 890-910 rec 20' as above.					
Treatments					
S/J FORMATION RECORD					
Elev. 37394 gr T					
T Q 673 T					
T PR 772 T					
BX T					
T T					
T T					
T T					
T T					
T TGr.					

LOG NO. 7864

New Mexico
Institute of Mining and Technology
STATE BUREAU OF MINES AND MINERAL RESOURCES
Socorro, New Mexico

WELL LOG DIVISION

CASING RECORD
Diam. in/Bottom
4-12/ 92 1/2

ELEVATION: 3739
IP: plugged and
abandoned

COUNTY: Chaves
FIELD: Wildcat
COMPANY: J. M. Huber Corporation
LEASE: Gulf-State, 1
LOCATION: (1/4) SE SW
SEC. 30, T. 10 S, R. 27 E.
660 feet from the South line and
1980 feet from the West line
COMMENCED: 3-25-60
COMPLETED: 3-30-60
ABANDONED:
REMARKS: Rotary tools were used from
surface to 925 feet TOTAL DEPTH

FORMATION	BOTTOM, FEET
Caliche	15
Sand and shale	60
Red clay	115
Anhydrite, R.B.	689
Sand, salt	741
Red sand and anhydrite	925 - TOTAL DEPTH