

*Exhibits 1 through 8  
Complete Set*

**APPLICATION OF CONOCO INC.  
FOR DOWNHOLE COMMINGLING  
LEA COUNTY, NEW MEXICO**

**CASE: 11293**

**DOCKET: June 1, 1995**

**HEARING EXHIBITS AND DISCUSSION**

**EXHIBIT 1:**

EXHIBIT 1 is a copy of the current Administrative Order DHC-886 which approved the downhole commingling of production from the Justis Blinebry and the Justis Tubb-Drinkard pools in Conoco's State A-2 Well No. 4. This order provides percentage formulas for allocating production from these two pools. It is being requested by this new application to amend Order DHC-886 to also include production from the North Justis Abo pool in the downhole commingling approval.

**EXHIBIT 2:**

EXHIBIT 2 is a map showing (a) Conoco's State A-2 lease, (b) the only two wells to successfully produce the Abo in this area, (c) and offset operators to the lease.

**EXHIBIT 3:**

EXHIBIT 3 is the same map area which shows all of the wells in which the Abo was tested or evaluated for production on the State A-2 lease and on offsetting tracts. The descriptive data by these wells shows that only the wells on Conoco's lease actually produced Abo. State A-2 Well No. 2, drilled in 1963, was the discovery well for the North Justis Abo pool, but was abandoned because of its high producing GOR which limited production. State A-2 Well No. 3, was also drilled in 1963 and produced a total of 6.9 MBO and 129 MMCFG before abandonment.

**EXHIBIT 4:**

EXHIBIT 4 shows the production history for Well No. 3. The marginal oil and water rates remain fairly constant while the gas rate and GOR increased over time. This production history and offset tests indicate that the North Justis Abo pool is a small solution-gas drive pool, whose marginal reserves lie primarily under the State A-2 Lease.

**EXHIBIT 5:**

EXHIBIT 5 is a production plot of the current commingled Blinebry and Tubb-Drinkard production. Also shown are the decline rates for this production.

**EXHIBIT 6:**

EXHIBIT 6 is a table showing average annual projected oil production for (a) total Blinebry and Tubb-Drinkard production, (b) Blinebry production, and (c) Tubb-Drinkard for the next 25 years. The split between the two pools is per Order DHC 886.

**EXHIBIT 7:**

EXHIBIT 7 is a table showing average annual projected gas production for the same categories.

It is requested that these tables be used to determine Blinebry and Tubb-Drinkard production and that any incremental production above these volumes be attributed to the North Justis Abo Pool.

|   |
|---|
| BEFORE EXAMINER CATANACH<br>OIL CONSERVATION DIVISION<br>CONOCO EXHIBIT NO. <u>1-7</u><br>CASE NO. <u>11293</u> |
|---|

**EXHIBIT 8:**

EXHIBIT 8 is a water analysis of combine Blinebry, Drinkard, and Abo water.

**EXHIBIT 9:**

EXHIBIT 9 is a scaling tendency report on the above water mixture. Both of these reports indicate that the fluids from all three formations are compatible.

It is anticipated that an additional 14 MBO and 337 MMCFG may be recovered from the marginal Abo zone in this well that cannot be economically produced otherwise. Anticipated production from the Abo should be about 4 BOPD, 100 MCFD, and 130 BHPD.

While the total water production may be as high as 150 BHPD, which is more than the allowed 120 BHPD for three zones, swab testing of the Abo indicates that the zone can be pumped off and production of this volume of water will not adversely affect the recovery from any of the completed zones. Therefore, an exception to Rule 303(C)(1)(a)(iii) is requested.

The discovery well for the Abo, Well No. 2 could not be economically produced at the base 2000 limiting GOR. The current limiting GOR for Well No. 4, producing commingled Blinebry and Tubb-Drinkard is 6000 to 1 as established by DHC-886. If the marginal Abo reserves are to be recovered, it must be done in commingled production with the upper Blinebry and Tubb-Drinkard zones which would also be seriously curtailed by the lower 2000 limiting GOR for the current Abo pool.

Therefore, in the interest of the prevention of waste it is requested that an exception to Rule 303(F) be granted to allow all three pools to be commingled and produced at the current GOR limit of the upper Blinebry and Tubb-Drinkard pools as approved by DHC-886.

The current commingled Blinebry and Tubb-Drinkard oil has a gravity of 37.3 degrees API. Abo oil is 45 degrees API and the commingling of all three oils will produce an oil gravity of 37.7 degrees API. Since there is no price difference between the current 37.3 degree oil and the proposed 37.7 degree oil, revenue will not be adversely affected by the commingling. However, additional reserves that can only be recovered through commingling will increase the ultimate revenue from this well for all interest owners.

A copy of this application will also be filed with the State Land Office requesting their approval. These exhibits and discussion are submitted to supplement the information contained in the original application filed to docket this case. If there are any further questions concerning this application please call Jerry W. Hoover at (915) 686-6548.



STATE OF NEW MEXICO  
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
 OIL CONSERVATION DIVISION



BRUCE KING  
 GOVERNOR  
 ANITA LOCKWOOD  
 CABINET SECRETARY

POST OFFICE BOX 2088  
 STATE LAND OFFICE BUILDING  
 SANTA FE, NEW MEXICO 87504  
 (505) 827-5800

**ADMINISTRATIVE ORDER DHC-886**

Conoco, Inc.  
 10 Desta Drive, Suite 100W  
 Midland, TX 79705-4500

Attention: Jerry Hoover

*State A-2 Well No. 4  
 Unit J, Section 2, Township 25 South, Range 37 East, NMPM,  
 Lea County, New Mexico.  
 Justis Blinebry and Justis Tubb-Drinkard Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

|                           |     |     |     |     |
|---------------------------|-----|-----|-----|-----|
| Justis Blinebry Pool      | Oil | 70% | Gas | 48% |
| Justis Tubb-Drinkard Pool | Oil | 30% | Gas | 52% |

In accordance with the provisions of Rule 303-C, the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 5th day of April, 1993.

STATE OF NEW MEXICO  
 OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
 Director

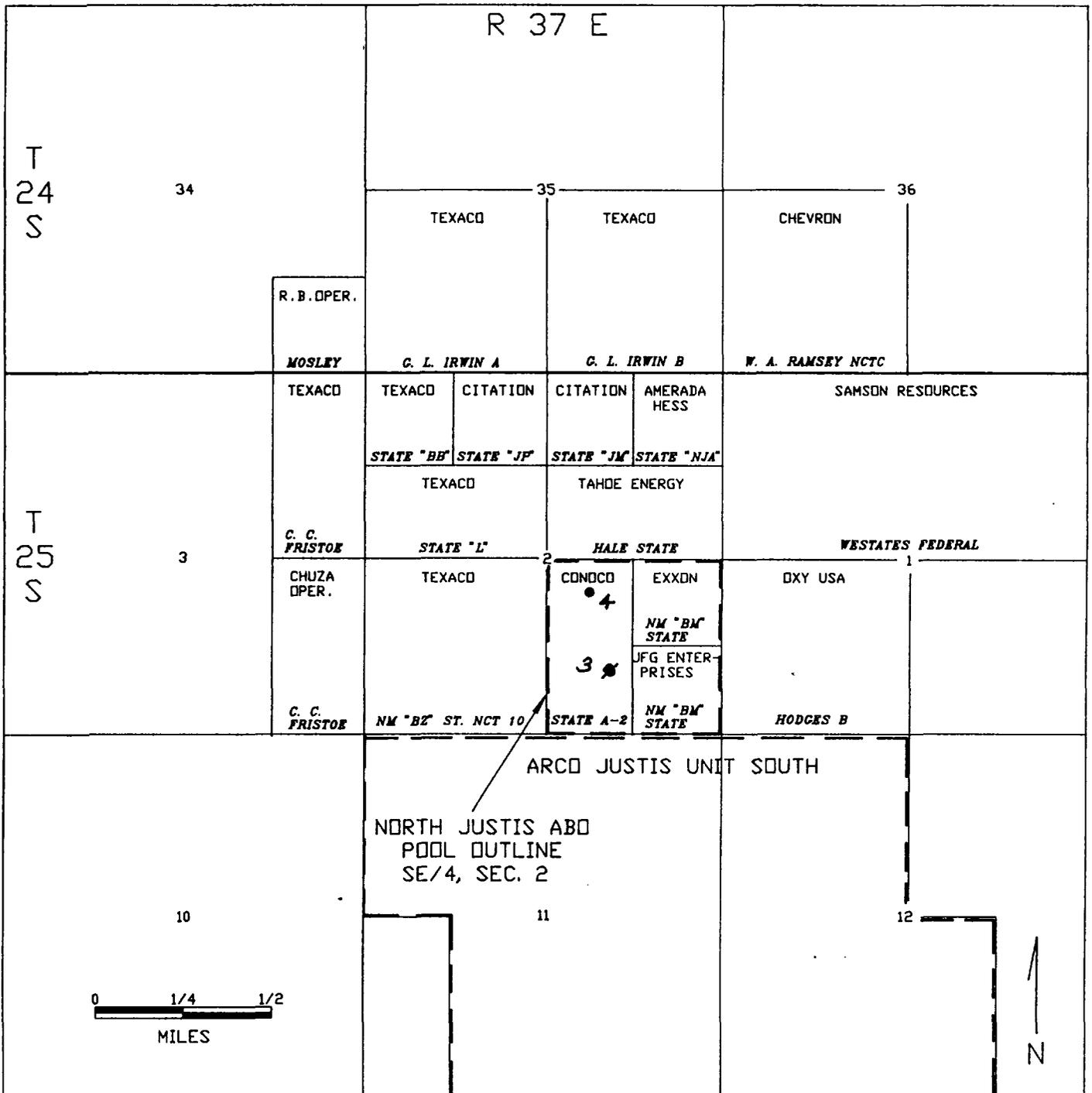
S E A L

WJL/BES/amg

cc: Oil Conservation Division - Hobbs

BEFORE AN EXAMINER OF THE  
 OIL CONSERVATION DIVISION

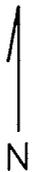
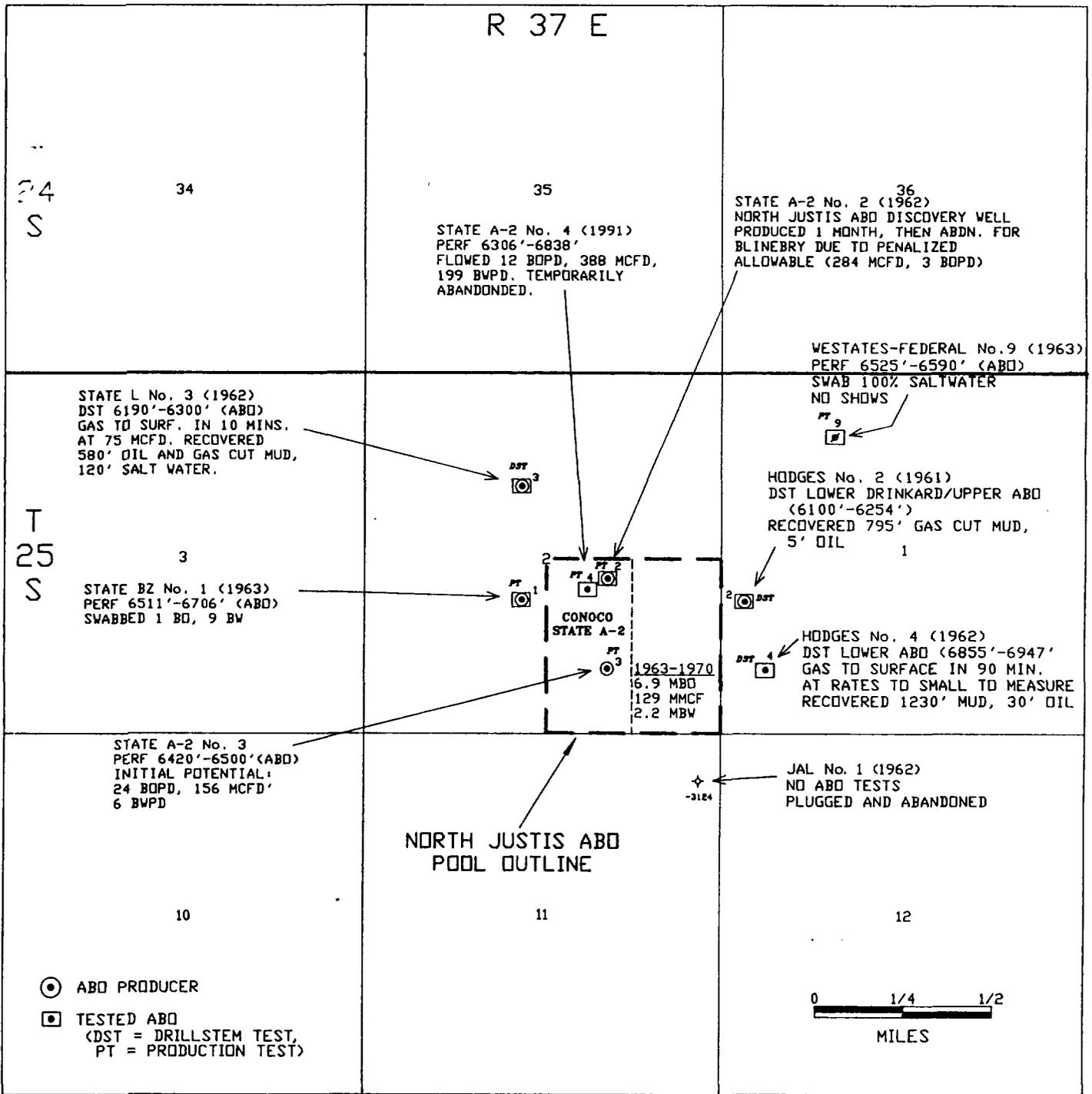
EXHIBIT NO. 1  
 CASE NO.: 11293  
 Submitted by: Conoco Inc.  
 Hearing Date: June 1, 1995



**LAND PLAT**  
**JUSTIS TUBB / DRINKARD**  
**JUSTIS BLINEBRY**  
**NORTH JUSTIS ABO POOL**  
**CENTRAL BASIN PLATFORM**

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. 2  
 CASE NO.: 11293  
 Submitted by: Conoco Inc.  
 Hearing Date: June 1, 1995



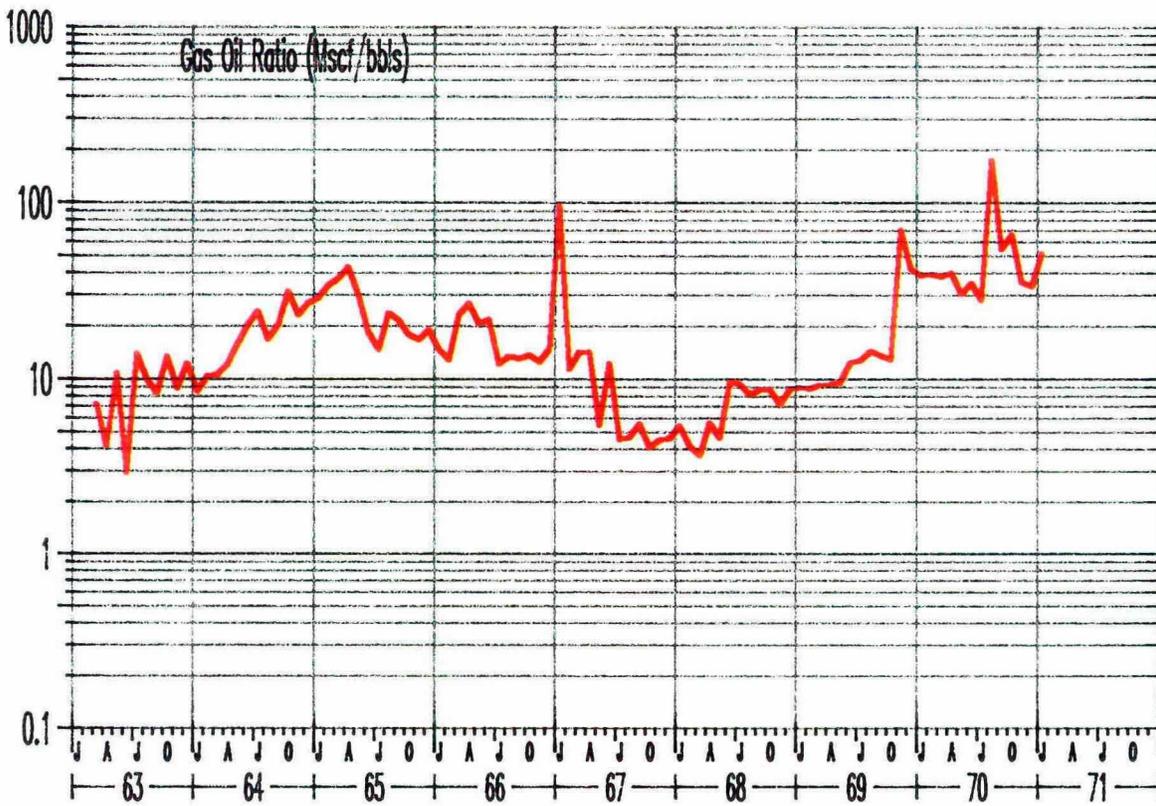
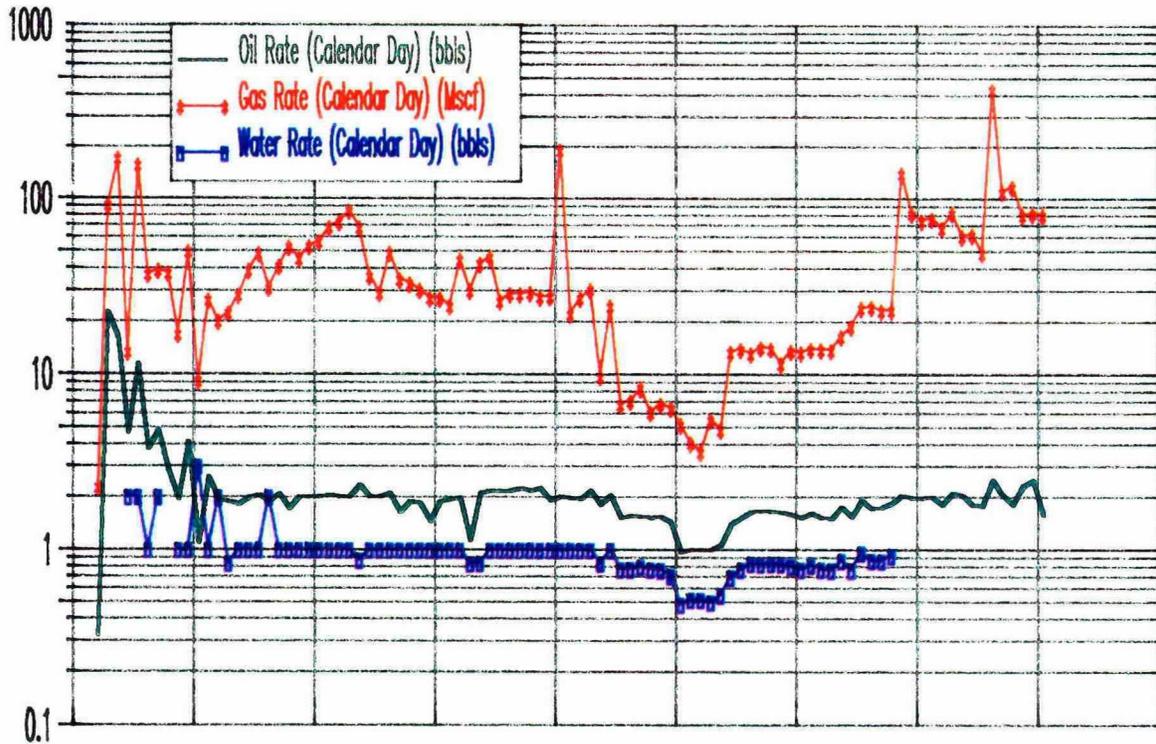
**ABO PRODUCTION MAP  
STATE A-2/NORTH JUSTIS POOL**

**CENTRAL BASIN PLATFORM**

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. 3  
CASE NO.: 11293  
Submitted by: Conoco Inc.  
Hearing Date: June 1, 1995

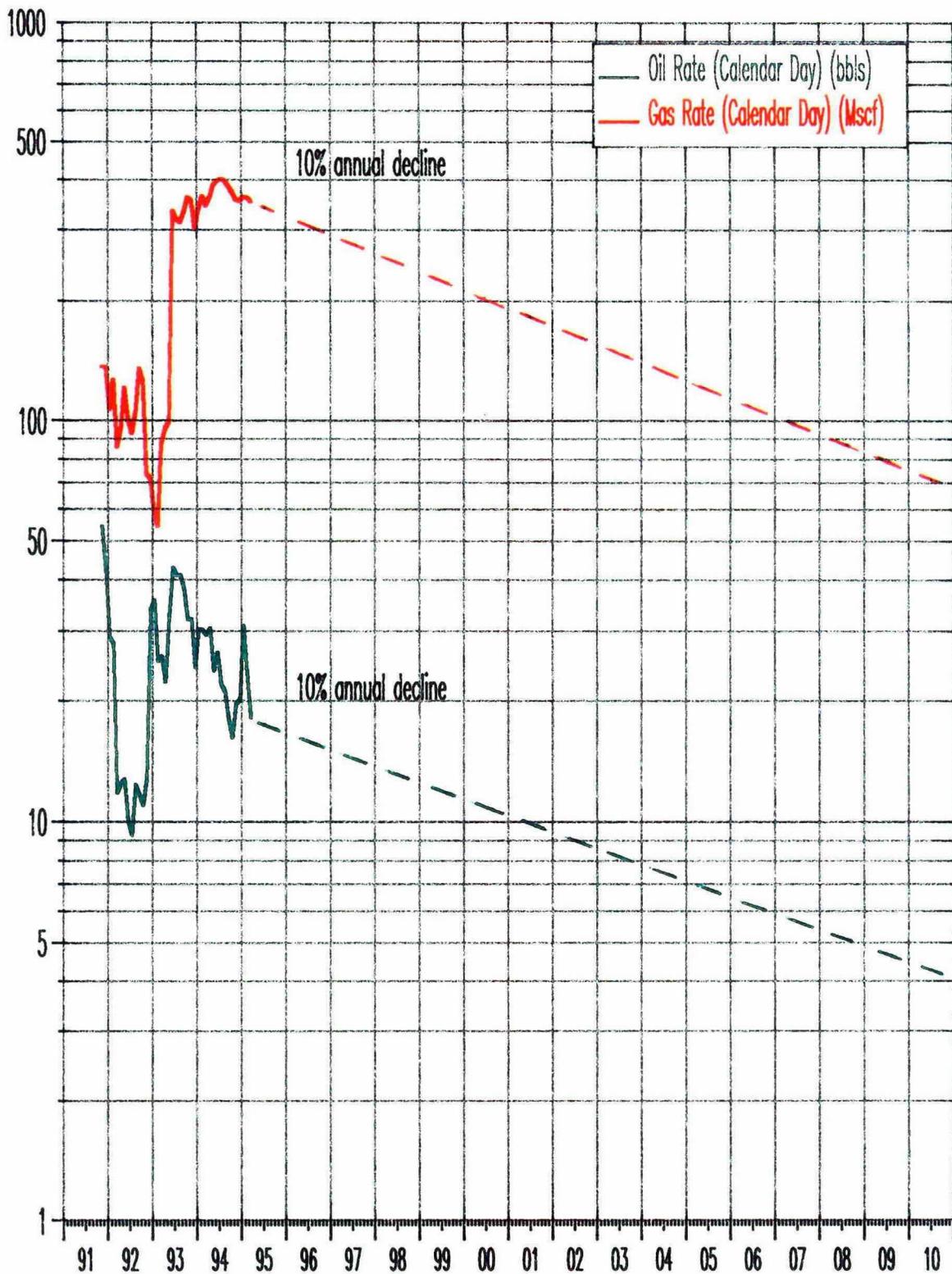
Conoco State A-2 No. 3 Daily Production Rates & GOR  
North Justis Abo Pool



BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. **4**  
CASE NO.: 11293  
Submitted by: Conoco Inc.  
Hearing Date: June 1, 1995

State A-2 No. 4: North Justis Blinebry & Tubb/Drinkard  
 Oil & Gas Production Forecast



BEFORE AN EXAMINER OF THE  
 OIL CONSERVATION DIVISION

EXHIBIT NO. **5**  
 CASE NO.: 11293  
 Submitted by: Conoco Inc.  
 Hearing Date: June 1, 1995

**State A-2 No. 4  
North Justis Blinebry & Tubb/Drinkard  
Oil Production Forecast**

| <b>Year</b> | <b>Total Oil<br/>Production<br/>BOPD</b> | <b>Justis<br/>Blinebry<br/>BOPD (70%)<sup>1</sup></b> | <b>Justis<br/>Tubb/Drinkard<br/>BOPD (30%)<sup>1</sup></b> |
|-------------|--|---|--|
| 1995        | 18                                       | 13  | 5  |
| 1996        | 16                                       | 11  | 5  |
| 1997        | 15                                       | 10  | 5  |
| 1998        | 13                                       | 9   | 4  |
| 1999        | 12                                       | 8   | 4  |
| 2000        | 11                                       | 8   | 4  |
| 2001        | 10                                       | 7   | 3  |
| 2002        | 9  | 6   | 3  |
| 2003        | 8  | 6   | 2  |
| 2004        | 7  | 5   | 2  |
| 2005        | 7  | 5   | 2  |
| 2006        | 6  | 4   | 2  |
| 2007        | 6  | 4   | 2  |
| 2008        | 5  | 3   | 2  |
| 2009        | 5  | 3   | 2  |
| 2010        | 4  | 3   | 1  |
| 2011        | 4  | 3   | 1  |
| 2012        | 3  | 2   | 1  |
| 2013        | 2  | 1   | 1  |
| 2014        | 2  | 1   | 1  |
| 2015        | 2  | 1   | 1  |
| 2016        | 2  | 1   | 1  |
| 2017        | 2  | 1   | 1  |
| 2018        | 2  | 1   | 1  |
| 2019        | 1  | 1   | 0  |

<sup>1</sup>Administrative Order DHC-886

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. 6  
CASE NO.: 11293  
Submitted by: Conoco Inc.  
Hearing Date: June 1, 1995

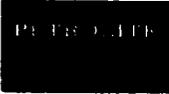
**State A-2 No. 4  
North Justis Blinebry & Tubb/Drinkard  
Gas Production Forecast**

| <b>Year</b> | <b>Total Gas Production MCFD</b> | <b>Justis Blinebry MCFD (48%)<sup>1</sup></b> | <b>Justis Tubb/Drinkard MCFD (52%)<sup>1</sup></b> |
|-------------|----------------------------------|---|--|
| 1995        | 351                              | 168   | 183  |
| 1996        | 316                              | 152   | 164  |
| 1997        | 284                              | 136   | 148  |
| 1998        | 256                              | 123   | 133  |
| 1999        | 230                              | 110   | 120  |
| 2000        | 207                              | 99  | 108  |
| 2001        | 187                              | 90  | 97   |
| 2002        | 168                              | 81  | 87   |
| 2003        | 151                              | 72  | 79   |
| 2004        | 136                              | 65  | 71   |
| 2005        | 122                              | 59  | 63   |
| 2006        | 110                              | 53  | 57   |
| 2007        | 99                               | 48  | 51   |
| 2008        | 89                               | 43  | 46   |
| 2009        | 80                               | 38  | 42   |
| 2010        | 72                               | 34  | 38   |
| 2011        | 65                               | 31  | 34   |
| 2012        | 58                               | 28  | 30   |
| 2013        | 53                               | 25  | 28   |
| 2014        | 47                               | 23  | 24   |
| 2015        | 42                               | 20  | 22   |
| 2016        | 38                               | 18  | 20   |
| 2017        | 34                               | 16  | 18   |
| 2018        | 31                               | 15  | 16   |
| 2019        | 28                               | 13  | 15   |

<sup>1</sup>Administrative Order DHC-886

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. 7  
CASE NO.: 11293  
Submitted by: Conoco Inc.  
Hearing Date: June 1, 1995



Petrolite Corporation  
5624 Lovington Highway  
Hobbs, NM 88240-9143

**TRETOLITE** DMSION

(505) 392-6711  
Fax (505) 392-3759

**WATER ANALYSIS REPORT**

Company : CONOCO INC. Date : 5/9/95  
Address : Date Sampled : 5/9/95  
Lease : STATE A2 Analysis No. : 68  
Well : #4 (LAB COMINGLED)  
Sample Pt. : 75% ABO/25% BLNBR DRK

| ANALYSIS                              |          | mg/L     |      | * meq/L |
|---------------------------------------|----------|----------|------|---------|
| 1. pH                                 | 5.8      |          |      |         |
| 2. H2S                                | POSITIVE |          |      |         |
| 3. Specific Gravity                   | 1.100    |          |      |         |
| 4. Total Dissolved Solids             |          | 147320.3 |      |         |
| 5. Suspended Solids                   |          | NR       |      |         |
| 6. Dissolved Oxygen                   |          | NR       |      |         |
| 7. Dissolved CO2                      |          | NR       |      |         |
| 8. Oil In Water                       |          | NR       |      |         |
| 9. Phenolphthalein Alkalinity (CaCO3) |          |          |      |         |
| 10. Methyl Orange Alkalinity (CaCO3)  |          |          |      |         |
| 11. Bicarbonate                       | HCO3     | 235.5    | HCO3 | 3.9     |
| 12. Chloride                          | Cl       | 89161.8  | Cl   | 2515.1  |
| 13. Sulfate                           | SO4      | 1838.0   | SO4  | 38.3    |
| 14. Calcium                           | Ca       | 8354.7   | Ca   | 416.9   |
| 15. Magnesium                         | Mg       | 1681.0   | Mg   | 138.3   |
| 16. Sodium (calculated)               | Na       | 46027.8  | Na   | 2002.1  |
| 17. Iron                              | Fe       | 21.5     |      |         |
| 18. Barium                            | Ba       | NR       |      |         |
| 19. Strontium                         | Sr       | NR       |      |         |
| 20. Total Hardness (CaCO3)            |          | 27785.0  |      |         |

**PROBABLE MINERAL COMPOSITION**

| *milli equivalents per Liter       | Compound    | Equiv wt | X meq/L | = mg/L |
|------------------------------------|-------------|----------|---------|--------|
| 417 *Ca <----- *HCO3               | Ca (HCO3) 2 | 81.0     | 3.9     | 313    |
| /----->                            | CaSO4       | 68.1     | 38.3    | 2605   |
| 138 *Mg -----> *SO4                | CaCl2       | 55.5     | 374.8   | 20796  |
| <-----/                            | Mg (HCO3) 2 | 73.2     |         |        |
| 2002 *Na -----> *Cl                | MgSO4       | 60.2     |         |        |
|                                    | MgCl2       | 47.6     | 138.3   | 6584   |
| Saturation Values Dist. Water 20 C | NaHCO3      | 84.0     |         |        |
| CaCO3 13 mg/L                      | Na2SO4      | 71.0     |         |        |
| CaSO4 * 2H2O 2090 mg/L             | NaCl        | 58.4     | 2002.1  | 117001 |
| BaSO4 2.4 mg/L                     |             |          |         |        |

REMARKS:  
----- T. WILTON / FILE

Petrolite Oilfield Chemicals Group

Respectfully submitted,  
TOM WILTON

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. 8  
CASE NO.: 11293  
Submitted by: Conoco Inc.  
Hearing Date: June 1, 1995



SCALE TENDENCY REPORT  
-----

Company : CONOCO INC. Date : 5/9/95  
Address : Date Sampled : 5/9/95  
Lease : STATE A2 Analysis No. : 68  
Well : #4 (LAB COMINGLED) Analyst : TOM WILTON  
Sample Pt. : 75% ABO/25% BLNBR DRK

STABILITY INDEX CALCULATIONS  
(Stiff-Davis Method)  
CaCO3 Scaling Tendency

S.I. = -0.3 at 40 deg. F or 4 deg. C  
S.I. = -0.2 at 60 deg. F or 16 deg. C  
S.I. = -0.2 at 80 deg. F or 27 deg. C  
S.I. = -0.1 at 100 deg. F or 38 deg. C  
S.I. = -0.1 at 120 deg. F or 49 deg. C

\*\*\*\*\*

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS  
(Skillman-McDonald-Stiff Method)  
Calcium Sulfate

S = 1647 at 40 deg. F or 4 deg C  
S = 1892 at 60 deg. F or 16 deg C  
S = 2091 at 80 deg. F or 27 deg C  
S = 2219 at 100 deg. F or 38 deg C  
S = 2280 at 120 deg. F or 49 deg C

Petrolite Oilfield Chemicals Group

Respectfully submitted,  
TOM WILTON

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. 9  
CASE NO.: 11293  
Submitted by: Conoco Inc.  
Hearing Date: June 1, 1995

**STATE A-2 WELL NO. 4**

**APPLICATION TO AMEND  
ADMINISTRATIVE ORDER DHC-886**

**TO**

**DOWNHOLE COMMINGLE ABO, TUBB-DRINKARD, & BLINEBRY PRODUCTION  
AND PROVIDE FOR EXCEPTIONS TO RULES 303 C.(a)(iii) and 303 F.**

**NOTIFICATION LIST**

**OFFFSET OPERATORS**

Arco Oil & Gas  
P.O. Box 1610  
Midland, TX 77701

Exxon Company USA  
P.O. Box 2180  
Houston, TX 77252

JFG Enterprises  
P.O. Box 100  
Artesia, NM 88211

Tahoe Energy  
3909 Industrial Blvd.  
Midland, TX 79703

Texaco Prod. Inc.  
P.O. Box 3109  
Midland, TX 77702

BEFORE AN EXAMINER OF THE  
OIL CONSERVATION DIVISION

EXHIBIT NO. 10  
CASE NO.: 11293  
Submitted by: Conoco Inc.  
Hearing Date: June 1, 1995

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION  
EXHIBIT NO. 8  
CASE NO. 11293

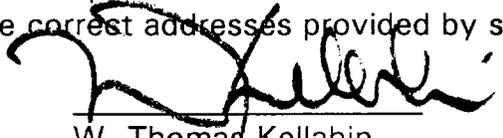
In the matter of the hearing called  
by the Oil Conservation Division  
for the purpose of considering:

CASE NO. 11293

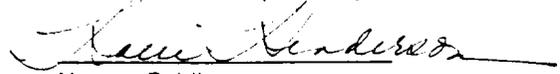
Application of CONOCO Inc. for  
downhole commingling,  
State A-2 Well No 4  
Lea County, New Mexico.

CERTIFICATE OF MAILING  
AND  
COMPLIANCE WITH ORDER R-8054

W. THOMAS KELLAHIN, attorney in fact and authorized representative of CONOCO Inc., states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 5th day of April, 1995 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for June 1, 1995, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

  
W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 30th day of May, 1995.

  
Notary Public

My Commission Expires: June 15th, 1998

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this form to the front of the mailpiece in the best possible space.  
 • Write the number and the date delivered.

Conoco State A2/060195  
 April 5, 1995

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Exxon Company USA  
 POB 2180  
 Houston, TX 77252

4a. Article Number  
 091 492 785

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 MAY - 8 1995

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \*U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

2 091 492 783



**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail (See Reverse)

Sent to  
 Exxon Company USA  
 POB 2180  
 Houston, TX 77252

|                      |  |
|----------------------|--|
| Special Delivery Fee |  |
|----------------------|--|

2 091 492 783

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this form to the front of the mailpiece in the best possible space.  
 • Write the number and the date delivered.

Conoco State A2/060195  
 April 5, 1995

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 JFG Enterprises  
 POB 100  
 Artesia, NM 88211

4a. Article Number  
 091 492 783

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 5-9-95

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \*U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

2 091 492 784



**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail (See Reverse)

Sent to  
 JFG Enterprises  
 POB 100  
 Artesia, NM 88211

|                         |  |
|-------------------------|--|
| Special Delivery Fee    |  |
| Restricted Delivery Fee |  |

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this form to the front of the mailpiece in the best possible space.  
 • Write the number and the date delivered.

Conoco State A2/060195  
 April 5, 1995

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Texaco Production, Inc.  
 POB 3109  
 Midland, TX 77702

4a. Article Number  
 091 492 784

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 MAY 11 1995

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \*U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

3800, March 1993



**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail (See Reverse)

Sent to  
 Texaco Production, Inc.  
 POB 3109  
 Midland, TX 77702

|   |    |
|---|----|
| Special Delivery Fee  |    |
| Restricted Delivery Fee                                       |    |
| Return Receipt Showing to Whom & Date Delivered               |    |
| Return Receipt Showing to Whom, Date, and Addressee's Address |    |
| TOTAL Postage & Fees  | \$ |
| Postmark or Date  |    |

Conoco State A2/060195  
 April 5, 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.

Ar does April 5, 1995

3. Article Addressed to:  
 Arco Oil & Gas  
 POB 1610  
 Midland, TX 77701

4a. Article Number  
 091 492 782

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 MAY 11 1995

5. Signature (Addressee)  
*[Signature]*

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

2 091 492 782



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Arco Oil & Gas  
 POB 1610  
 Midland, TX 77701

|                         |  |
|-------------------------|--|
| Special Delivery Fee    |  |
| Restricted Delivery Fee |  |

2 091 492 782



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Tahoe Energy  
 3909 Industrial Blvd.  
 Midland, TX 79703

|   |    |
|---|----|
| Special Delivery Fee  |    |
| Restricted Delivery Fee                                       |    |
| Return Receipt Showing to Whom & Date Delivered               |    |
| Return Receipt Showing to Whom, Date, and Addressee's Address |    |
| TOTAL Postage & Fees  | \$ |
| Postmark or Date  |    |

Conoco State A2/060195  
 April 5, 1995

Thank you for using Return Receipt Service.

000, March 1993

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.

Ar does April 5, 1995

3. Article Addressed to:  
 Tahoe Energy  
 3909 Industrial Blvd.  
 Midland, TX 79703

4a. Article Number  
 091 492 786

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 AA 5-8-95

5. Signature (Addressee)

6. Signature (Agent)  
*[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT