

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND TEXAS 79702-1600

APRIL 15, 1993

APR 16 1993

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

J. WAYNE ACKEE
PRODUCTION MANAGER

Proposed Avalon (Delaware) Unit
Technical Report Addenda
Ballot #93-04-135

Working Interest Owners
Proposed Avalon (Delaware) Unit
Eddy County, New Mexico

Please find enclosed a ballot for your approval to accept certain addenda to the "Report of the Technical Committee for the Working Interest Owners", with the Report and addenda to serve as the basis for future unitization negotiations.

Attached to the ballot are revised Exhibits "E" and "F" of the Pre-Unitization Voting Agreement. Those revisions reflect lease ownership information made available subsequent to the August 1992 update. Per the Agreement, other exhibits to the Agreement are unchanged.

When executed, the Ballot should be returned to the address shown below. Any general questions should be directed to Larry D. Long, telephone (915) 688-7932. Any additional title information or questions should be directed to Joe B. Thomas, telephone (915) 688-7162 or to his attention at the address shown below.

Your continued support in the unitization effort is appreciated.

Sincerely,

J. Wayne Ackee

JWA:hho
Attachment

Return Ballot to: Exxon Company, U.S.A.
Operations Accounting
Attn: J. J. Degraffenreid
P. O. Box 51040
Midland, Texas 79710-1040

Title Information to:
Exxon Company, U.S.A.
Attn: J. B. Thomas
P.O. Box 1600
Midland, Texas 79702-1600

Proposed Avalon (Delaware) Unit Ballot # 93-04-135

Exxon seeks your approval of the "Report of the Technical Committee for the Working Interest Owners" and the attached Addenda as the basis of all future negotiations regarding the proposed Unit. The Report, dated August 1992, includes two volumes: "VOLUME I - TEXT AND EXHIBITS" and "VOLUME II - MAPS AND CROSS SECTIONS." The Addenda include Items #1 through #5 described in the attachments.

Approval of the Report and Addenda will not constitute a selection of the specific parameters to be used in the participation formula(s) nor of the formula(s) themselves, but does establish that only the data contained in the Report and Addenda will be used for the values of the parameters eventually selected in the negotiating process.

As a result of updated lease ownership information, Exhibits "E" and "F" (dated March 1993) of the approved Pre-Unitization Voting Agreement (the "Agreement") have been revised and are attached. The revisions are made in accordance with the Agreement and do not require approval as part of this ballot, but are included for your information to reflect new voting ownership.

Approved: _____

Title: _____

Representing: _____

Date: _____

Attachment to Ballot 93-04-135

Addenda to the "Report of the Technical Committee for the Working Interest Owners"

ITEM #1 SECTION E: MAPPING AND VOLUMETRICS

Exhibit E-7, Well-Tract 2109, Tertiary Factor should be 0.50

ITEM #2 SECTION E: MAPPING AND VOLUMETRICS

Should include the following addition:

The "limits of primary production" shown on Maps 13, 14, 20 and 21 simply indicate the limits of known current production in the Lower Cherry/Upper Brushy Canyon and Upper Cherry Canyon intervals. These productive limits are shown solely for the purpose of comparing mapping results to production data in the Avalon area and are not intended to represent the absolute limits of all potential primary production from these zones.

ITEM #3 SECTION G: FLOWSTREAMS

EXHIBIT G-19 should include the following revisions:

UNIT WELL <u>NUMBER</u>	PRIMARY <u>1/1/93 RUR</u>	PRIMARY <u>EUR</u>
1311	43.4	179.8
1313	33.4	152.4
1915	113.5	309.0
1917	29.3	210.1
2016	90.1	178.4

ITEM #4 SECTION G: FLOWSTREAMS

The following discussion and EXHIBIT G-24 should be included:

The reserves discussed and summarized in Section G of the Technical Report are through-wellbore reserves determined by the procedures detailed in that Section. Those reserves were based on a series of flood pattern configurations largely dictated by existing wellbores as indicated qualitatively in Exhibit G-2. The few producers to-be-drilled were generally centered within their nominal 40-acre tracts. Injectors to-be-drilled were generally placed mid-way between offset producers so as to enhance pattern areal conformance and ultimate recovery. The resulting flood pattern boundaries generally do not conform to lease-lines nor internal nominal 40-acre tract lines. This non-conformance results in some in-place reserves being pushed off their respective tracts to adjacent producing wells during flooding operations.

Exhibit G-24 better represents in-place ownership of the produced reserves. For that Exhibit, primary reserves were not revised from those shown in Exhibit G-19 except for those wells affected by addendum Item #3. Tract Waterflood Reserves were determined by (1) first determining the reserves associated with the waterflood's nominal quarter-patterns (the polygons shown in Exhibit G-2) for each production well; (2) determining the original-oil-in-place for each of the polygons ("tract-patterns") created by the intersections of the quarter-pattern and 40-acre well-tract boundaries; (3) allocating the quarter-pattern reserves to the tract-patterns by the ratio of the associated OOIP's; and (4) recombining the resulting tract-pattern reserves for each well-tract. Both sets of boundaries are defined by co-ordinates used for other calculations reflected in the Report, most notably the volumes contained in Sections E and G. The Tract Waterflood Reserves shown in Exhibit G-24 include both the workover volumes and the waterflood volumes shown separately in Exhibit G-19. The Tract CO₂ Reserves were determined in an analogous procedure.

BY WELL-TRACT RESERVES
 ---RUR AS OF 1/1/93---
 ---VOLUMES ARE KBO---

WELL TRACT	1/1/93 REMAINING PRIMARY	ULTIMATE PRIMARY RESERVES	TRACT WATERFLOOD RESERVES	TRACT CO2 RESERVES
1109	0.0	0.0	0.0	265.4
1111	0.0	0.0	345.1	530.6
1113	0.0	0.0	0.8	446.7
1309	0.0	0.0	0.0	607.3
1311	43.4	179.8	403.6	1693.0
1313	33.4	152.4	373.3	1045.9
1315	0.0	0.0	0.0	362.5
1509	0.0	0.0	0.0	579.0
1511	53.4	137.1	368.1	1425.9
1513	33.8	154.6	741.5	2177.2
1515	0.0	1.7	0.0	852.5
1517	0.0	0.0	0.0	247.4
1709	0.0	5.1	0.0	174.3
1711	19.3	127.6	174.5	1189.7
1713	40.3	164.8	698.4	2009.3
1715	20.2	66.3	157.5	966.2
1717	0.0	0.0	69.3	481.0
1719	0.0	0.0	0.0	203.9
1909	0.0	0.0	0.0	336.2
1911	66.4	190.7	252.6	1687.4
1913	80.9	268.8	648.3	1861.6
1915	113.5	309.0	1101.1	2271.4
1917	119.4	388.5	156.3	739.5
1919	24.1	68.4	11.3	448.6
1921	0.0	0.0	0.0	143.8
2109	0.0	0.0	0.0	91.4
2111	50.7	138.9	102.5	1195.1
2113	120.3	360.8	553.9	1496.8
2115	38.0	257.6	397.1	1933.6
2117	76.6	275.8	587.5	2241.8
2119	126.9	258.2	232.2	925.2
2121	0.0	0.0	0.0	308.9
2123	0.0	0.0	0.0	51.5
2309	0.4	10.9	0.0	46.7
2311	19.3	150.6	157.9	1207.9
2313	56.7	199.5	264.9	1064.2
2315	0.0	22.7	73.4	523.1
2317	0.0	29.5	28.6	881.0
2319	29.3	173.6	167.5	823.6
2321	3.1	23.2	69.7	741.6
2323	0.0	0.0	0.0	120.1
2509	0.3	6.0	0.0	119.1
2511	0.0	11.9	0.0	522.4
2513	0.0	0.0	0.0	219.4
2515	0.0	0.0	0.4	353.9
2517	0.0	24.6	43.7	525.1
2519	22.5	114.1	88.3	710.5
2521	0.0	0.0	0.1	299.2
2523	0.0	0.0	0.0	19.5
2709	0.0	3.1	0.0	239.4
2711	0.0	0.0	0.0	204.9
2717	0.0	0.0	0.0	148.9
2719	0.0	0.0	0.0	111.9
2721	0.0	0.0	0.0	10.0
TOTAL	1192.2	4275.8	8269.4	39883.0

NOTE: PRIMARY RESERVES ADJUSTED ONLY TO REFLECT ACCOMPANYING ADDENDUM
 THAT APPLIES TO WELLS 1311, 1313, 1915 AND 1917 (INCLUDES 2016)
 NOTE: WELL 2016 RESERVES ARE INCLUDED WITH THOSE OF WELL 1917 SINCE
 THE WELLS SHARE THE SAME PRIMARY PRORATION TRACT
 NOTE: WATERFLOOD RESERVES INCLUDE BOTH WORKOVER AND FLOOD RESERVES
 NOTE: TOTALS MAY NOT EQUAL EXHIBIT G-19 BECAUSE OF ROUND-OFF

EXHIBIT G-24

ITEM #5: SECTION H: ECONOMICS

Should include the following addition:

The Technical Report, Section H, describes a development plan with a pressure-building water injection step to be implemented in 1993. After approximately three years of water injection, it is anticipated that the area reservoir pressure will be increased to the level desired for CO₂ miscible operations. The analysis performed by the Technical Committee at the time the Report was compiled indicates that the entire proposed area would achieve acceptable economic performance and that a near-simultaneous implementation across the area achieves the maximum present-worth for the investments required. However, some prospective unit owners have expressed the view that this "near-simultaneous implementation" may not be the optimal plan of development. It is expected that additional reservoir description data resulting from the 1993-94 drill wells; the planned CO₂ injectivity test referenced in the Report; the water injectivity data across the area; the over-all performance data of the water injection phase; and non-technical data such as crude prices will all provide valuable information for optimizing the project and its implementation plan. Thus, while different viewpoints regarding project implementation in the 1996-97 time frame exist at this time, it is likely that additional information gained prior to this time will lead to the development of an agreed upon optimal plan of development. That plan will require approval by the working interest owners in accordance with the ballot and voting procedures outlined in the Unitization Agreement.

PROPOSED AVALON (DELAWARE) UNIT

MARCH, 1993

OPERATOR	LEASE	OWNER	WELL-TRACT OWNER FRACTION	WELL-TRACTS INCLUDED
EXXON	YATES C FEDERAL	EXXON	1.00000000	1911-1917, 2111-2117, 2311-2317, 2511-2517
EXXON	HONDO A STATE	EXXON	1.00000000	1919, 1921, 2119, 2319, 2519, 2521
EXXON	HONDO FEE	EXXON	1.00000000	2121, 2321
EXXON	YATES C FEDERAL B	EXXON	1.00000000	2717, 2719, 2721
HUDSON	STONEWALL FEDERAL	W.A. HUDSON, II	0.33333333	1719
HUDSON	STONEWALL FEDERAL	E.R. HUDSON, JR	0.33333333	1719
HUDSON	STONEWALL FEDERAL	MARY HUDSON ARD	0.33333333	1719
MARALO	KEYSTONE	MARALO	0.37500000	2123, 2323, 2523
MARALO	KEYSTONE	NAPECO	0.25000000	2123, 2323, 2523
MARALO	KEYSTONE	HAMON OPERATING	0.21875000	2123, 2323, 2523
MARALO	KEYSTONE	YATES DRILLING CO	0.04166670	2123, 2323, 2523
MARALO	KEYSTONE	MYCO INDUSTRIES, INC	0.04166660	2123, 2323, 2523
MARALO	KEYSTONE	JOHN A. YATES	0.02083340	2123, 2323, 2523
MARALO	KEYSTONE	LOS CHICOS	0.02083330	2123, 2323, 2523
MARALO	KEYSTONE	DONALD CLAYTON CHAPPELL	0.01562500	2123, 2323, 2523
MARALO	KEYSTONE	CAROL CHAPEL HENRY TR	0.00390625	2123, 2323, 2523
MARALO	KEYSTONE	LISA KENNEDY HICKS	0.00390625	2123, 2323, 2523
MARALO	KEYSTONE	CLAYTON CHAPPELL KENNEDY	0.00390625	2123, 2323, 2523
MARALO	KEYSTONE	JOSEPH O KENNEDY III	0.00390625	2123, 2323, 2523
MERIT	BURTON FLAT ST	MERIT	1.00000000	2709, 2711
MWJ	GWA STATE	MARTIN, WILLIAMS, JUDSON	0.67968750	2309, 2509
MWJ	GWA STATE	MYCO	0.08333340	2309, 2509
MWJ	GWA STATE	JOHN A. YATES	0.08333330	2309, 2509
MWJ	GWA STATE	S.P. YATES	0.08333330	2309, 2509
MWJ	GWA STATE	SIGMAR, INC	0.02669270	2309, 2509
MWJ	GWA STATE	LAJ CORPORATION	0.01757510	2309, 2509
MWJ	GWA STATE	F.A. AND D.M. FOX	0.00911460	2309, 2509
MWJ	GWA STATE	JAMES L. MARTIN, TRUSTEE	0.00911460	2309, 2509
MWJ	GWA STATE	JOHN L. SCHLAGAL	0.00781250	2309, 2509
PREMIER	EDDY STATE	PREMIER	1.00000000	1109, 1309, 1509, 1709
YATES	STONEWALL EP STATE	EXXON	0.27971350	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	COQUINA	0.17651980	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	YATES PETROLEUM CORP	0.10083120	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	YATES DRILLING CO	0.10083120	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	MYCO	0.10083120	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	W.A. HUDSON, II	0.04124310	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	E.R. HUDSON, JR	0.04124310	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	MARY HUDSON ARD	0.04124310	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	ABC	0.03361040	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	NORTH AMERICAN-YATES	0.02300800	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	DEVON	0.02300800	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	MWJ	0.01546620	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	CLAREMONT	0.00773310	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	KERR-MCGEE	0.00745550	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	ROSALIND REDFERN	0.00361880	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL EP STATE	JOHN J. REDFERN	0.00361880	1111, 1113, 1311, 1313, 1315
YATES	STONEWALL WM ST	EXXON	0.27973850	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	COQUINA	0.17651980	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	YATES PETROLEUM CORP	0.10083120	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	YATES DRILLING CO	0.10083120	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	MYCO	0.10083120	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	W.A. HUDSON, II	0.04124310	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	E.R. HUDSON, JR	0.04124310	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	MARY HUDSON ARD	0.04124310	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	ABC	0.03361040	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	NORTH AMERICAN-YATES	0.02300800	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	DEVON	0.02300800	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	MWJ	0.01546620	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	CLAREMONT	0.00773310	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	KERR-MCGEE	0.00745550	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	ROSALIND REDFERN	0.00361880	1511, 1513, 1711, 1713
YATES	STONEWALL WM ST	JOHN J. REDFERN	0.00361880	1511, 1513, 1711, 1713
YATES	STONEWALL YE STATE	CHEVRON PBC	0.25000000	1515, 1517
YATES	STONEWALL YE STATE	EXXON	0.20980388	1515, 1517
YATES	STONEWALL YE STATE	COQUINA	0.13238985	1515, 1517
YATES	STONEWALL YE STATE	YATES PETROLEUM CORP	0.07562340	1515, 1517
YATES	STONEWALL YE STATE	YATES DRILLING CO	0.07562340	1515, 1517
YATES	STONEWALL YE STATE	MYCO	0.07562340	1515, 1517
YATES	STONEWALL YE STATE	W.A. HUDSON, II	0.03093232	1515, 1517
YATES	STONEWALL YE STATE	E.R. HUDSON, JR	0.03093232	1515, 1517
YATES	STONEWALL YE STATE	MARY HUDSON ARD	0.03093232	1515, 1517
YATES	STONEWALL YE STATE	ABC	0.02520780	1515, 1517
YATES	STONEWALL YE STATE	NORTH AMERICAN-YATES	0.01725600	1515, 1517
YATES	STONEWALL YE STATE	DEVON	0.01725600	1515, 1517
YATES	STONEWALL YE STATE	MWJ	0.01159965	1515, 1517
YATES	STONEWALL YE STATE	CLAREMONT	0.00579982	1515, 1517
YATES	STONEWALL YE STATE	KERR-MCGEE	0.00559163	1515, 1517
YATES	STONEWALL YE STATE	ROSALIND REDFERN	0.00271410	1515, 1517
YATES	STONEWALL YE STATE	JOHN J. REDFERN	0.00271410	1515, 1517
YATES	STONEWALL WM ST B	CHEVRON PBC	0.25000000	1715, 1717
YATES	STONEWALL WM ST B	EXXON	0.20980388	1715, 1717
YATES	STONEWALL WM ST B	COQUINA	0.13238985	1715, 1717
YATES	STONEWALL WM ST B	YATES PETROLEUM CORP	0.07562340	1715, 1717
YATES	STONEWALL WM ST B	YATES DRILLING CO	0.07562340	1715, 1717
YATES	STONEWALL WM ST B	MYCO	0.07562340	1715, 1717
YATES	STONEWALL WM ST B	W.A. HUDSON, II	0.03093232	1715, 1717
YATES	STONEWALL WM ST B	E.R. HUDSON, JR	0.03093232	1715, 1717
YATES	STONEWALL WM ST B	MARY HUDSON ARD	0.03093232	1715, 1717
YATES	STONEWALL WM ST B	ABC	0.02520780	1715, 1717
YATES	STONEWALL WM ST B	NORTH AMERICAN-YATES	0.01725600	1715, 1717
YATES	STONEWALL WM ST B	DEVON	0.01725600	1715, 1717
YATES	STONEWALL WM ST B	MWJ	0.01159965	1715, 1717
YATES	STONEWALL WM ST B	CLAREMONT	0.00579982	1715, 1717
YATES	STONEWALL WM ST B	KERR-MCGEE	0.00559163	1715, 1717
YATES	STONEWALL WM ST B	ROSALIND REDFERN	0.00271410	1715, 1717
YATES	STONEWALL WM ST B	JOHN J. REDFERN	0.00271410	1715, 1717
YATES	STONEWALL WM ST B	YATES	1.00000000	1909, 2109

**PROPOSED AVALON (DELAWARE) UNIT
PRE-UNITIZATION OWNER VOTING PERCENTAGES
MARCH, 1993**

VOTING PERCENTAGE BY OWNER
WEIGHTED BY 40% CURRENT PRODUCTION
40% CUMULATIVE PRODUCTION
20% ACRES

OWNER	VOTING PERCENTAGE	(WEIGHT FACTOR	X BOPO	OWNER BOPO	TOTAL AREA BOPD	(WEIGHT FACTOR	X CUMUL 1000 BO	OWNER CUMUL 1000 BO	/ TOTAL AREA) CUMUL PROD 1000 BO	(WEIGHT FACTOR	X TOTAL AREA ACRES	/ TOTAL AREA ACRES
CHEVRON PBC	0.646316	= (0.4000	= (0.4000	* 2.2 /	823.6)	+ (0.4000	* 10.698 /	2642.273	+ (0.2000	* 40.4 /	2134.1)	2134.1)
CLAREMONT	0.209893	= (0.4000	= (0.4000	* 2.1 /	823.6)	+ (0.4000	* 4.729 /	2642.273	+ (0.2000	* 3.8 /	2134.1)	2134.1)
COQUINA	4.791118	= (0.4000	= (0.4000	* 48.3 /	823.6)	+ (0.4000	* 107.940 /	2642.273	+ (0.2000	* 86.5 /	2134.1)	2134.1)
DEVON	0.624485	= (0.4000	= (0.4000	* 6.3 /	823.6)	+ (0.4000	* 14.069 /	2642.273	+ (0.2000	* 11.3 /	2134.1)	2134.1)
EXXON	74.207433	= (0.4000	= (0.4000	* 621.2 /	823.6)	+ (0.4000	* 2167.030 /	2642.273	+ (0.2000	* 1198.8 /	2134.1)	2134.1)
HAMON OPERATING	0.247172	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 26.4 /	2134.1)	2134.1)
E.R. HUDSON JR	1.245315	= (0.4000	= (0.4000	* 11.3 /	823.6)	+ (0.4000	* 25.220 /	2642.273	+ (0.2000	* 33.6 /	2134.1)	2134.1)
W.A. HUDSON II	1.245315	= (0.4000	= (0.4000	* 11.3 /	823.6)	+ (0.4000	* 25.220 /	2642.273	+ (0.2000	* 33.6 /	2134.1)	2134.1)
MARY HUDSON ARO	1.245315	= (0.4000	= (0.4000	* 11.3 /	823.6)	+ (0.4000	* 25.220 /	2642.273	+ (0.2000	* 33.6 /	2134.1)	2134.1)
MARALO	0.423723	= (0.4000	= (0.4000	* 1.3 /	823.6)	+ (0.4000	* 3.080 /	2642.273	+ (0.2000	* 45.2 /	2134.1)	2134.1)
MERT	0.653657	= (0.4000	= (0.4000	* 4.2 /	823.6)	+ (0.4000	* 9.457 /	2642.273	+ (0.2000	* 58.2 /	2134.1)	2134.1)
MWJ	0.419785	= (0.4000	= (0.4000	* 1.3 /	823.6)	+ (0.4000	* 10.848 /	2642.273	+ (0.2000	* 54.5 /	2134.1)	2134.1)
MARTIN, WILLIAMS AND JUDSON	0.735902	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.426 /	2642.273	+ (0.2000	* 2.1 /	2134.1)	2134.1)
SIGMAN, INC	0.028900	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.281 /	2642.273	+ (0.2000	* 1.4 /	2134.1)	2134.1)
LAJ CORP	0.019032	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.145 /	2642.273	+ (0.2000	* 0.7 /	2134.1)	2134.1)
F.A. FOX AND D.M. FOX	0.009868	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.125 /	2642.273	+ (0.2000	* 0.6 /	2134.1)	2134.1)
JAMES L. MARTIN JR, TRUSTEE	0.009868	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.125 /	2642.273	+ (0.2000	* 0.6 /	2134.1)	2134.1)
JOHN L. SCHLAGAL	0.008459	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 30.1 /	2134.1)	2134.1)
NAPECO	0.282482	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 5.074 /	2642.273	+ (0.2000	* 162.3 /	2134.1)	2134.1)
PREMIER	1.597814	= (0.4000	= (0.4000	* 2.0 /	823.6)	+ (0.4000	* 4.559 /	2642.273	+ (0.2000	* 3.7 /	2134.1)	2134.1)
KERR MCGEE	0.202358	= (0.4000	= (0.4000	* 1.0 /	823.6)	+ (0.4000	* 2.213 /	2642.273	+ (0.2000	* 1.8 /	2134.1)	2134.1)
ROSALIND REDFERN	0.098222	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 80.6 /	2134.1)	2134.1)
JOHN J. REDFERN	0.098222	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 54.4 /	2134.1)	2134.1)
YATES	0.755065	= (0.4000	= (0.4000	* 27.6 /	823.6)	+ (0.4000	* 61.657 /	2642.273	+ (0.2000	* 49.4 /	2134.1)	2134.1)
YATES DRILLING	2.783851	= (0.4000	= (0.4000	* 27.6 /	823.6)	+ (0.4000	* 61.657 /	2642.273	+ (0.2000	* 61.1 /	2134.1)	2134.1)
YATES PETROLEUM	2.736770	= (0.4000	= (0.4000	* 27.6 /	823.6)	+ (0.4000	* 61.657 /	2642.273	+ (0.2000	* 16.5 /	2134.1)	2134.1)
MYCO	2.874076	= (0.4000	= (0.4000	* 9.2 /	823.6)	+ (0.4000	* 20.552 /	2642.273	+ (0.2000	* 9.2 /	2134.1)	2134.1)
ABO	0.912257	= (0.4000	= (0.4000	* 0.2 /	823.6)	+ (0.4000	* 1.330 /	2642.273	+ (0.2000	* 6.7 /	2134.1)	2134.1)
JOHN A. YATES	0.113766	= (0.4000	= (0.4000	* 0.2 /	823.6)	+ (0.4000	* 14.069 /	2642.273	+ (0.2000	* 11.3 /	2134.1)	2134.1)
S.P. YATES	0.090225	= (0.4000	= (0.4000	* 6.3 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 2.5 /	2134.1)	2134.1)
NORTH AMERICAN YATES	0.024485	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 1.9 /	2134.1)	2134.1)
LOS CHICOS	0.023540	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 0.5 /	2134.1)	2134.1)
DONALD CLAYTON CHAPPELL	0.017655	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 0.5 /	2134.1)	2134.1)
CAROL CHAPPELL HENRY TRUST	0.004414	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 0.5 /	2134.1)	2134.1)
LISA KENNEDY HICKS	0.004414	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 0.5 /	2134.1)	2134.1)
CLAYTON CHAPPELL KENNEDY	0.004414	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 0.5 /	2134.1)	2134.1)
JOSEPH O KENNEDY III	0.004414	= (0.4000	= (0.4000	* 0.0 /	823.6)	+ (0.4000	* 0.000 /	2642.273	+ (0.2000	* 0.5 /	2134.1)	2134.1)
TOTAL	100.000000	= (0.4000	= (0.4000	* 823.6 /	823.6)	+ (0.4000	* 2642.273 /	2642.273	+ (0.2000	* 2134.1 /	2134.1)	2134.1)