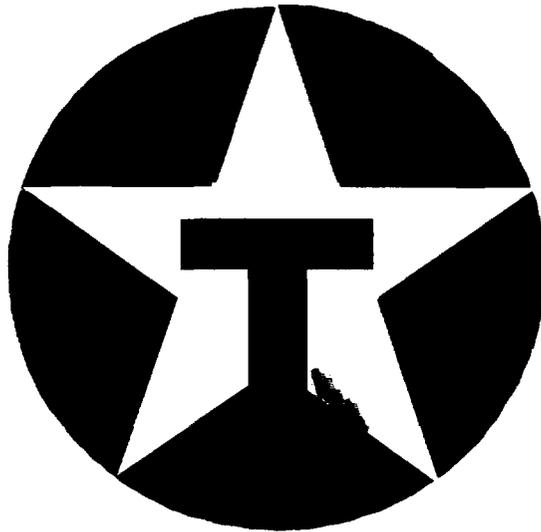


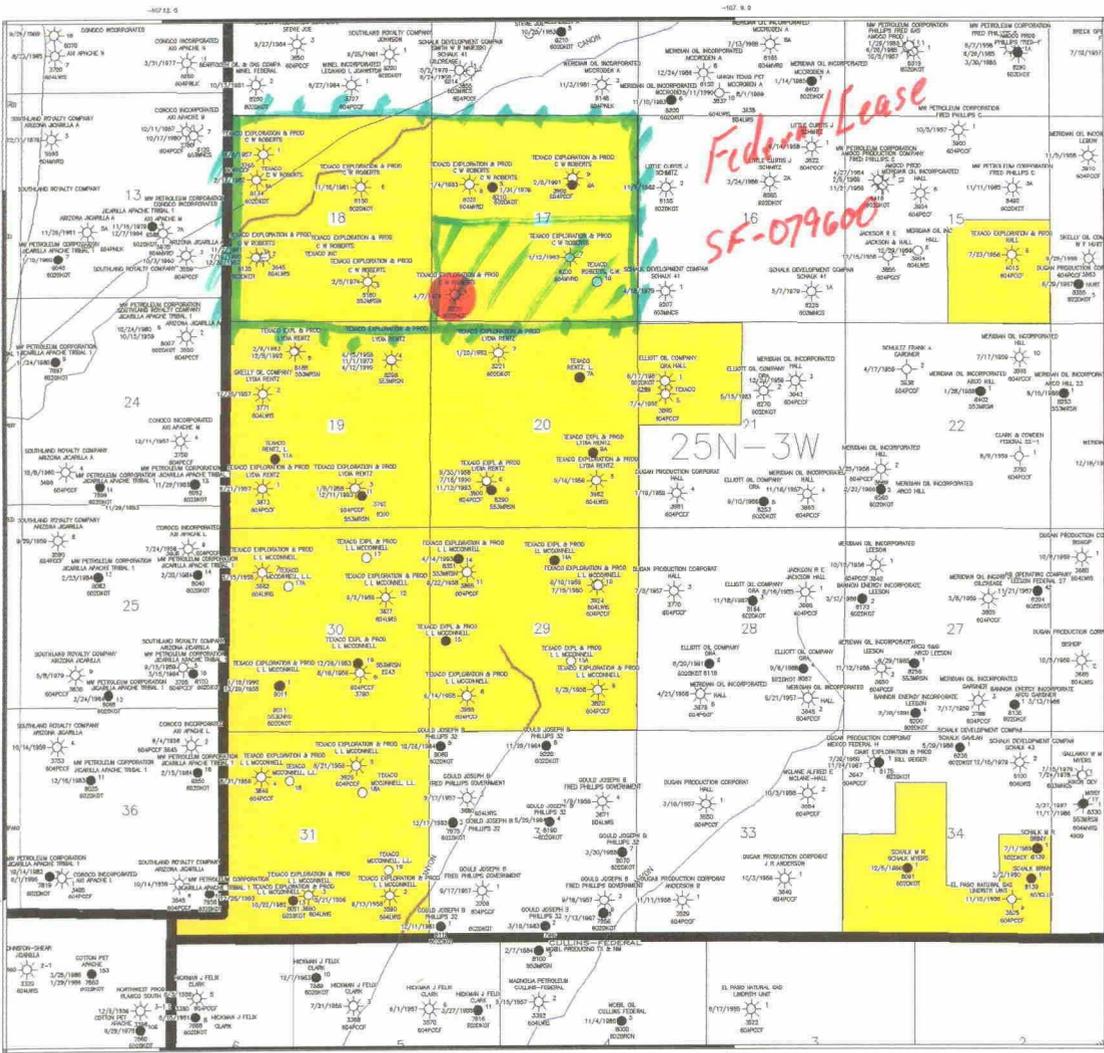
TEXACO EXPLORATION AND PRODUCTION INC.

**C. W. ROBERTS NO. 4**  
**660' FSL 660' FWL**  
**SEC. 17, T25N, R3W**  
**RIO ARRIBA CO., NEW MEXICO**



## LIST OF EXHIBITS

- A. Land Map - Location of Well/Lease
- B. Well Location and Acreage Dedication Plat (Form C-102)
- C. Offset Operator Plat
- D. List of Offset Operators
- E. Return Receipt of Notice to Offset Operators
- F. Waiver Letters From Offset Operators
- G. Gallup Structure Map
- H. Gallup Isopach Map (Upper and Lower Zones)
- I. Gallup Isopach Map (Upper Perforated Zone)
- J. Cross Section (West - East)
- K. Well Schematic - Current Completion
- L. Well Schematic - Proposed Completion
- M. Proposed Drilling Procedure



TEXACO		
ROBERTS/RENTZ/McCONNELL LEASES LOCATION FOR 1995 HORIZONTAL DRILLING SAN JUAN BASIN / NEW MEXICO		
G. C. Oberholser	1"=1000'	6/25/95
ROOM 320		ZSN@web.gi

EXHIBIT "A"

# Attachment III

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241-1980

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88211-0719

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 199

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copie

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3003905965	<sup>2</sup> Pool Code 39189	<sup>3</sup> Pool Name LINDRITH GALLUP-DAKOTA, WEST
<sup>4</sup> Property Code 11208	<sup>5</sup> Property Name C W ROBERTS	
<sup>7</sup> OGRID Number 022364	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION, INC.	<sup>6</sup> Well No. 4
<sup>9</sup> Elevation 7193' DF		

#### Surface Location

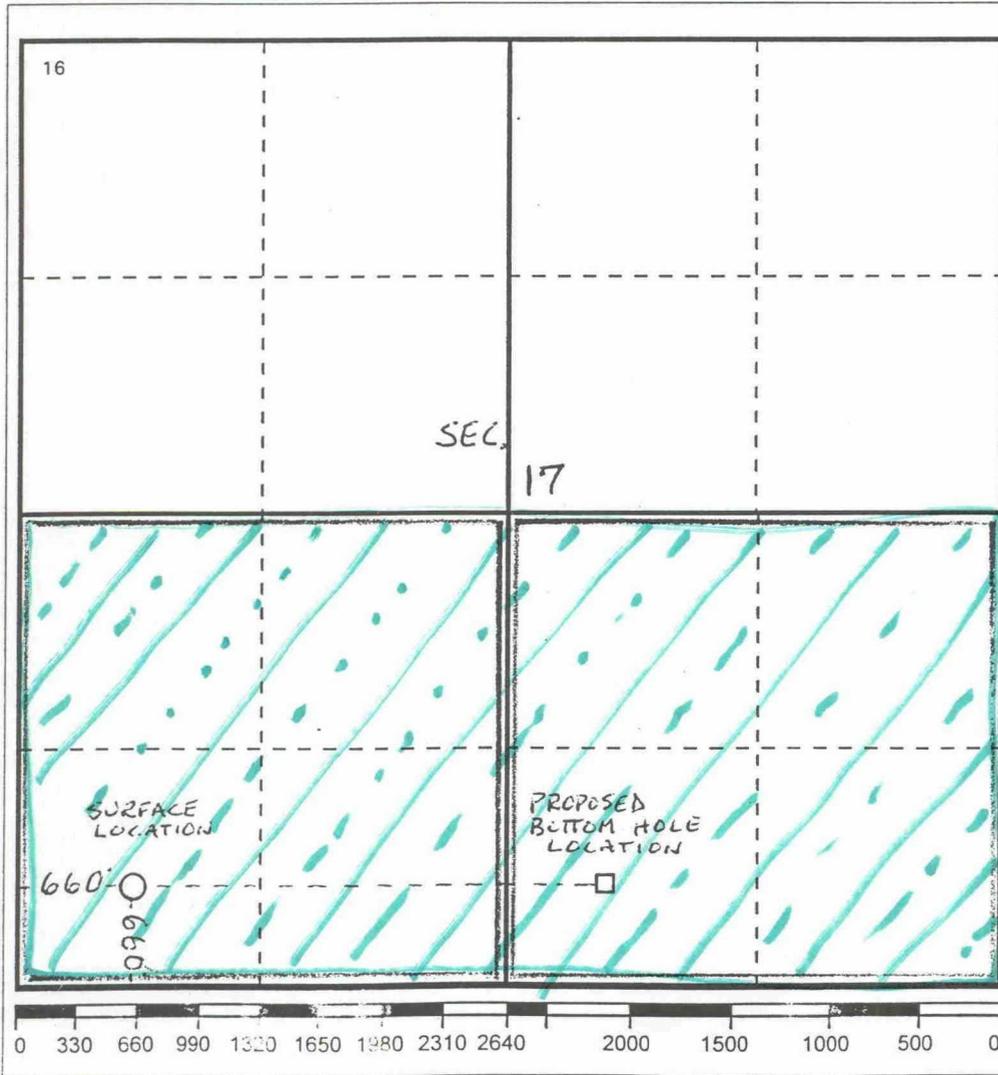
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	17	25N	3W		660	SOUTH	660	WEST	RIO ARRIBA

#### Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>12</sup> Dedicated Acre	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Rached Hindi*  
Signature

Printed Name  
*RACHED HINDI*

Position  
*Senior Engineer*

Date  
6/2/95

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

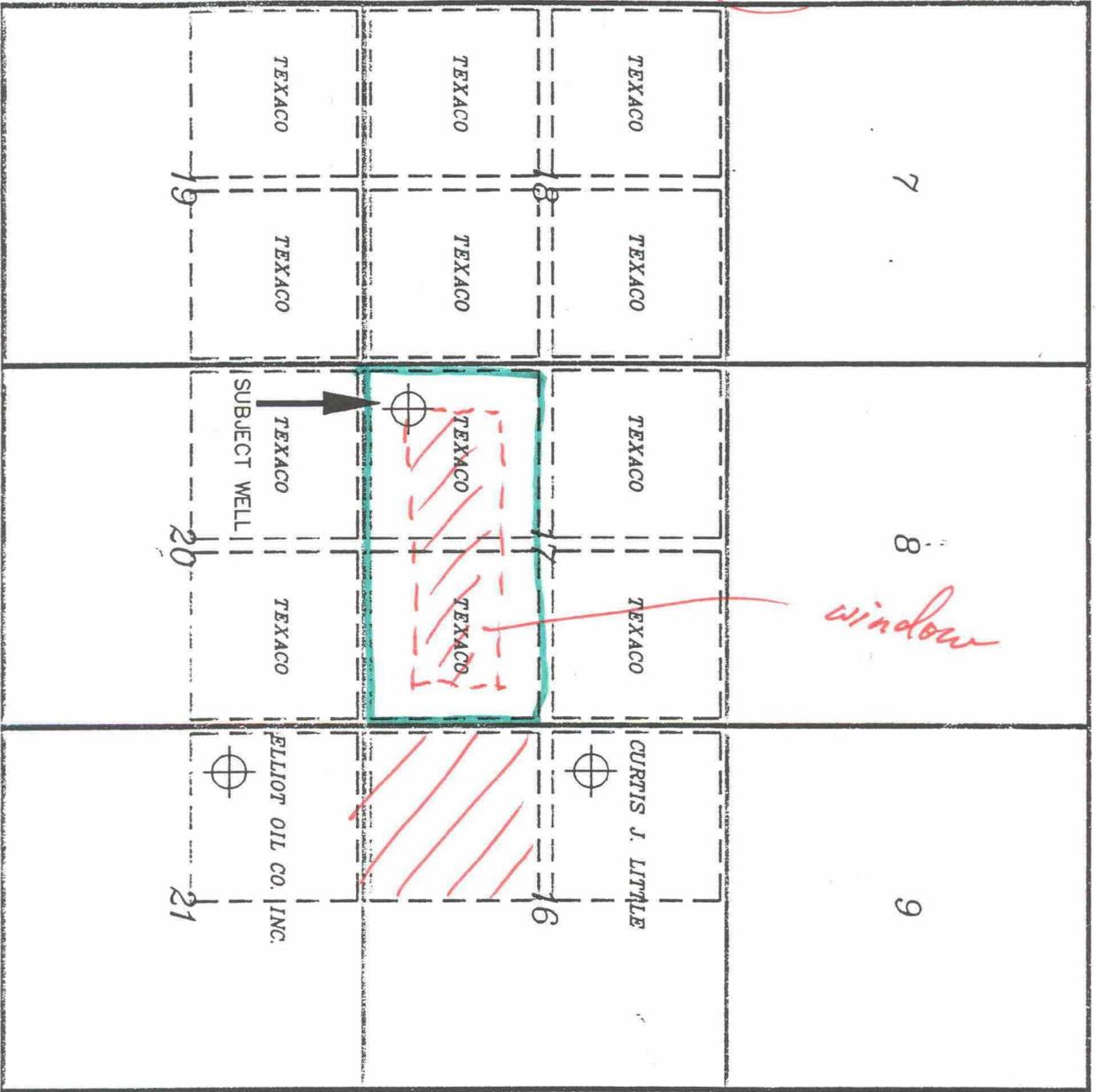
Signature & Seal of  
Professional Surveyor

Certificate No.

Federal Lease

SF-079600

T 25 N / R 03 W



Attachment #

WEST LINDRITH GALLUP/DAKOTA  
160 A.C. SPACING UNIT



**TEXACO** FARINGTON OPERATING UNIT  
DENVER DIVISION  
DENVER, COLORADO

ARCE, C. W. ROBERTS LEASE  
RIO ARRIBA COUNTY, NEW MEXICO  
DESCRIPTION: OFFSET OPERATORS  
WEST LINDRITH GALLUP/DAKOTA F-001  
TEXACO E & P, INC. - C.W. ROBERTS # 4

DATE: 5/2/79  
BY: [ ]  
SCALE: 1" = 100'  
REVISION: [ ]

Attachment VI

OFFSET OPERATORS  
C.W. ROBERTS #4  
WEST LINDRITH GALLUP/DAKOTA

**Elliott Oil Co.**  
P.O. Box 1355  
Roswell, NM 88202

**Little, Curtis J., Oil & Gas**  
Box 1258  
2346 E. 20th St.  
Farmington, NM 87499

Attachment VIII

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1.  Addressee's Address
- 2.  Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

LITTLE, CURTIS J., OIL & GAS  
 P.O. BOX 1258  
 2346 E. 20TH ST.  
 FARMINGTON, NM 87499

**4a. Article Number**

2 175 054 504

**4b. Service Type**

- Registered  Insured
- Certified  COD
- Express Mail  Return Receipt for Merchandise

**7. Date of Delivery**

5-30

**5. Signature (Addressee)**

*Chere Anderson*

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature (Agent)**

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1.  Addressee's Address
- 2.  Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

ELLIOTT OIL CO.  
 PO BOX 1355  
 ROSWELL, NM 88202

**4a. Article Number**

2 175 054 503

**4b. Service Type**

- Registered  Insured
- Certified  COD
- Express Mail  Return Receipt for Merchandise

**7. Date of Delivery**

5-30-95

**5. Signature (Addressee)**

*Ellott Oil Co*

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature (Agent)**

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

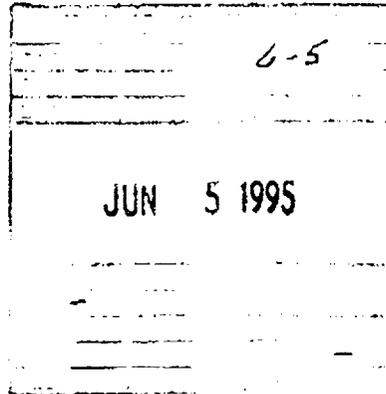


Texaco Exploration and Production Inc

3300 N. Elm St.  
Farmington, NM 87401

May 25, 1995

Little, Curtis J., Oil & Gas  
Box 1258  
2346 E. 20th St.  
Farmington, NM 87499



RE: **Horizontal Re-Entry**  
C.W. Roberts No. 4  
Surf Loc: 660' FSL, 660' FWL, Unit M  
Sec. 17-T25N-R3W  
Rio Arriba County, New Mexico

Gentlemen:

As offset operator to the spacing unit for the referenced well, you are being notified of our application with the New Mexico Oil Conservation Division (NMOCD) to drill a short radius horizontal lateral re-entry into the Gallup formation. We plan to mill out a section of casing, sidetrack, drill and complete a single 2500' short radius horizontal section (100' radius, 57 degrees/100' build) into the upper portion of the Gallup formation. The kick off point will be at approximately 6900' and the targeted total vertical depth of the horizontal lateral section is 7160'. Attached are wellbore diagrams for the current and proposed completions. The horizontal leg will be in a eastward direction, as shown on the attached location map. We expect to recover additional Gallup reserves in the adjacent undeveloped W. Lindrith Gallup Dakota 160 acre spacing unit (SE quarter of section 17, T25N-R3W). These reserves would normally be recovered by an additional vertical well. Both spacing units are included in the Texaco Exploration and Producing Inc. operated C.W. Roberts lease.

If you have no objection to the above application please sign the waiver at the bottom of this letter and return it to this address. To expedite this procedure a facsimile signed copy would be greatly appreciated. Please fax to 505-325-5398. If you do have an objection, it must be filed with the NMOCD in writing within twenty (20) days of the date this notice was received. Your attention to this matter is greatly appreciated.

If you have any questions concerning this matter please contact Mr. Mark R. Reinhold at 505-325-4397 ext. 19.

Sincerely,

*Ted A. Tipton*  
TAT

Ted A. Tipton  
Operating Unit Manager  
MRR/s

Attachments  
cc: file

WAIVER APPROVAL:

COMPANY:

BY:

DATE:

6-2-95



Texaco Exploration and Production Inc

3300 N Butler  
Farmington NM 87401

May 25, 1995

Elliott Oil Co.  
P.O. Box 1355  
Roswell, NM 88202

RE: Horizontal Re-Entry  
C.W. Roberts No. 4  
Surf Loc: 660' FSL, 660' FWL, Unit M  
Sec. 17-T25N-R3W  
Rio Arriba County, New Mexico

Gentlemen:

As offset operator to the spacing unit for the referenced well, you are being notified of our application with the New Mexico Oil Conservation Division (NMOCD) to drill a short radius horizontal lateral re-entry into the Gallup formation. We plan to mill out a section of casing, sidetrack, drill and complete a single 2500' short radius horizontal section (100' radius, 57 degrees/100' build) into the upper portion of the Gallup formation. The kick off point will be at approximately 6900' and the targeted total vertical depth of the horizontal lateral section is 7160'. Attached are wellbore diagrams for the current and proposed completions. The horizontal log will be in a eastward direction, as shown on the attached location map. We expect to recover additional Gallup reserves in the adjacent undeveloped W. Lindrith Gallup Dakota 160 acre spacing unit (SE quarter of section 17, T25N-R3W). These reserves would normally be recovered by an additional vertical well. Both spacing units are included in the Texaco Exploration and Producing Inc. operated C.W. Roberts lease.

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If you have any questions concerning this matter please contact Mr. Mark R. Reinhold at 505-325-4397 ext. 19.

Sincerely,

*Ted A. Tipton* TAT

Ted A. Tipton  
Operating Unit Manager  
MRR/s

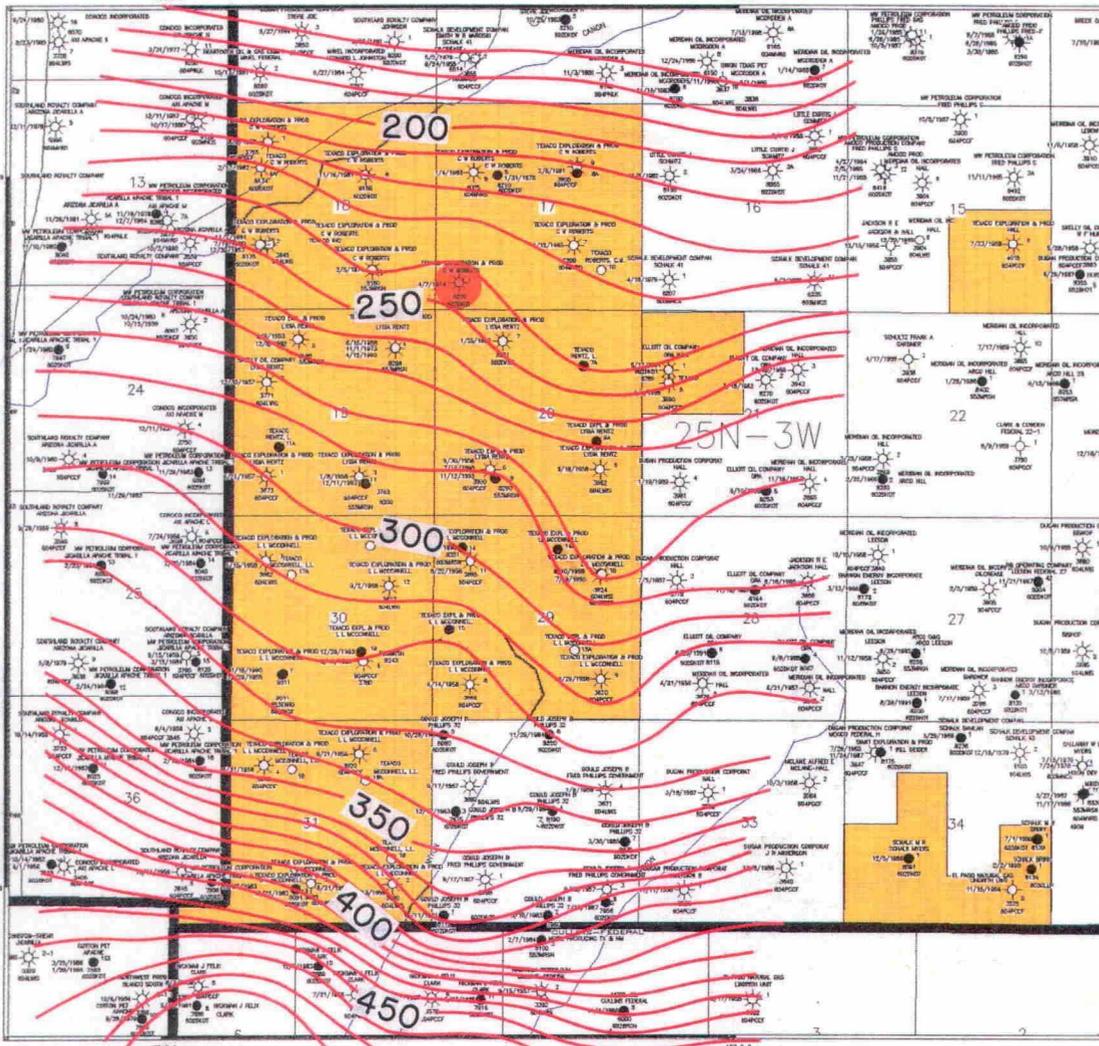
Attachments  
cc: file

WAIVER APPROVAL:

COMPANY: Elliott Oil Co.

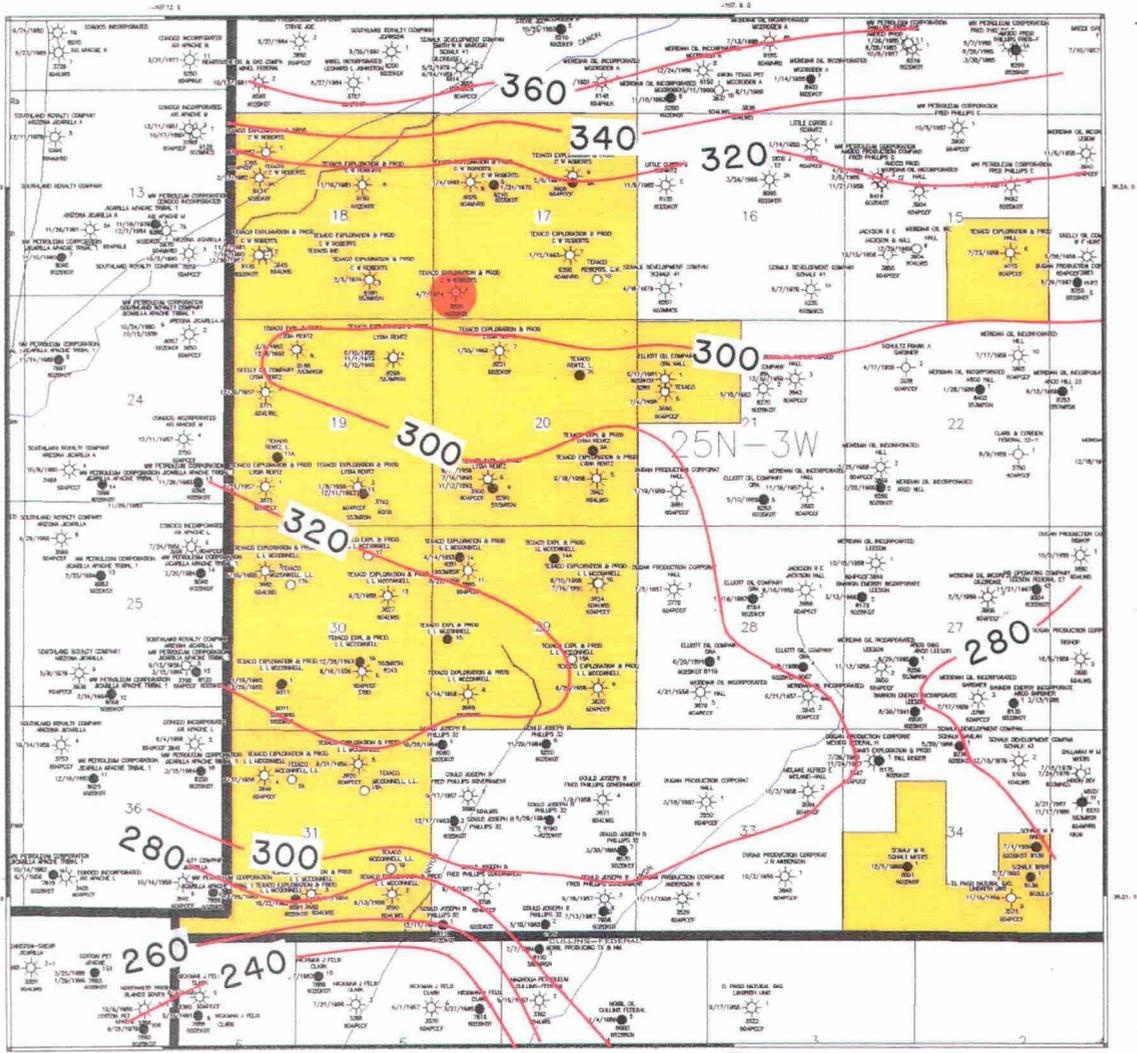
BY: *[Signature]*

DATE: 5/31/95



TEXACO		
ROBERTS/RENTZ/McCONNELL LEASES GALLUP STRUCTURE MAP SAN JUAN BASIN / NEW MEXICO		
G. G. Berthelady	CS-107	6/29/95
ROOM 520	SCALE 1"=1000'	25x36in.dwg

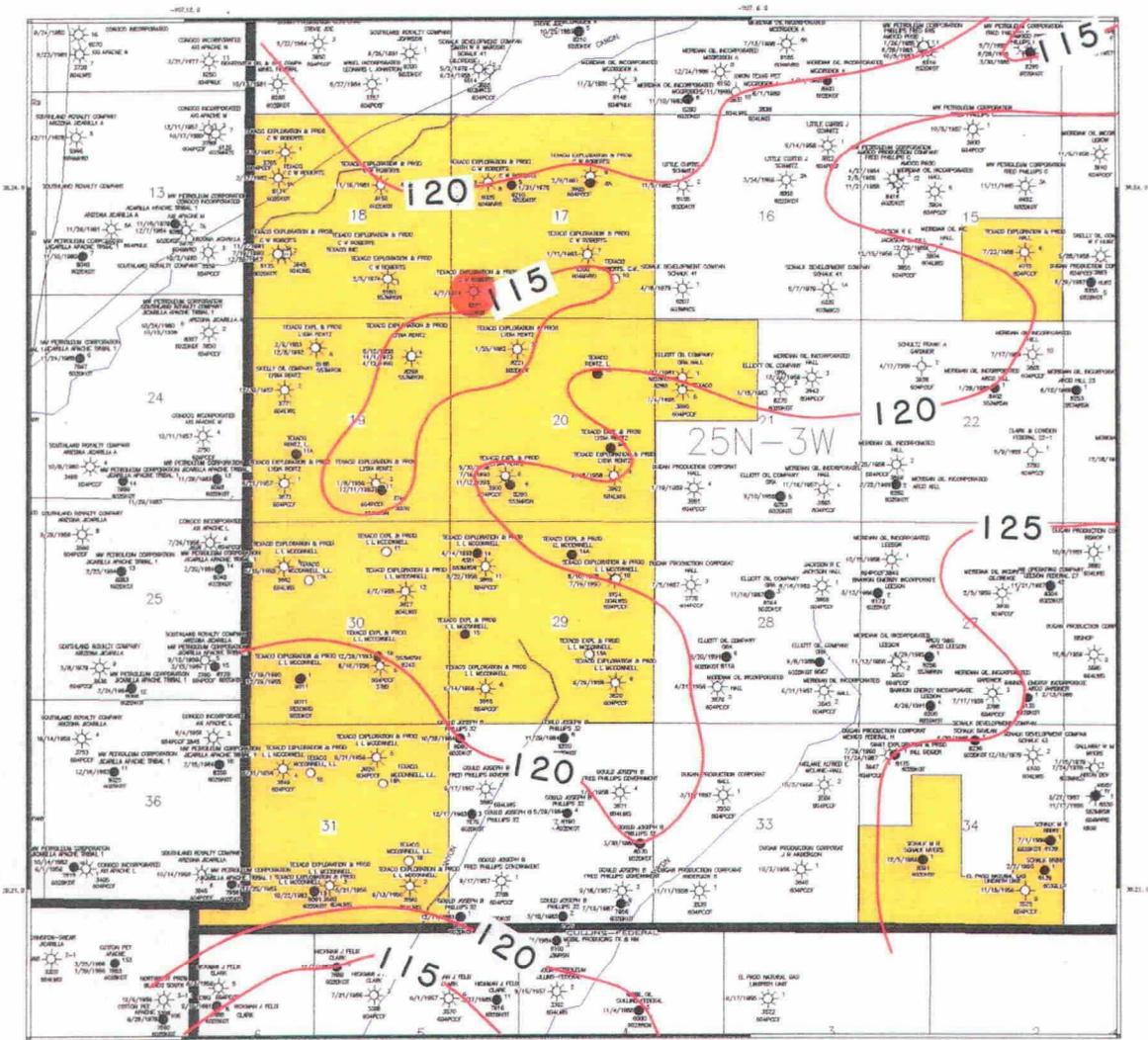
EXHIBIT "G"



TEXACO		
ROBERTS/RENTZ/McCONNELL LEASES UPPER & LOWER PERM ZONE GALLUP ISOPACH SAN JUAN BASIN / NEW MEXICO		
E. G. Hervey	D - 17	6/28/95
ROOM 520	SCALE 1"=1000'	25X30W6.gpt

C.I.:20'

EXHIBIT "H"



TEXACO  
 ROBERTS/RENTZ/McCONNELL LEASES  
 UPPER PERF ZONE GALLUP ISOPACH MAP  
 SAN JUAN BASIN / NEW MEXICO  
 G. C. Robertson    □ = 1"    6/28/95  
 ROOM 525    SCALE 1"=1000'    25M3960.gif

C.I.:5'

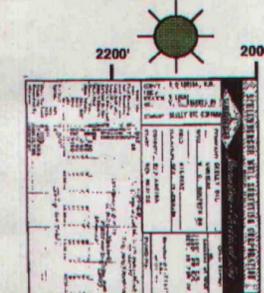
EXHIBIT "I"

N 76 DEG W  
(TRUE NORTH)

TEXACO E&P INC.  
C. W. ROBERTS #3  
SE 18-25N-3W  
DF 7151'

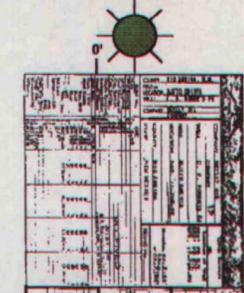
TEXACO E&P INC.  
C. W. ROBERTS #4  
SW 17-25N-3W  
DF 7195'

N 85 DEG E  
(TRUE NORTH)



DST #6  
6970'-7080' open 2 hrs SI  
30min fair blow of air through  
out rec 1620' GCM  
IHP 3485 FHP 3390  
IFP 585 FFP 755  
FSI 1725

DST #7  
7135'-7285' open 2 hr SI 30 min  
rec 2,000' gas in pipe 60' GCM  
IHP 3580 FHP 3550  
IFP 15 FFP 35  
SIP 160



CUT 80' Window @  
6900'-6950'  
1.12' thickness @ 37deg/100'

GALLUP  
UPPER PERF  
ZONE

SHALE  
INTERVAL

LOWER PERF  
ZONE

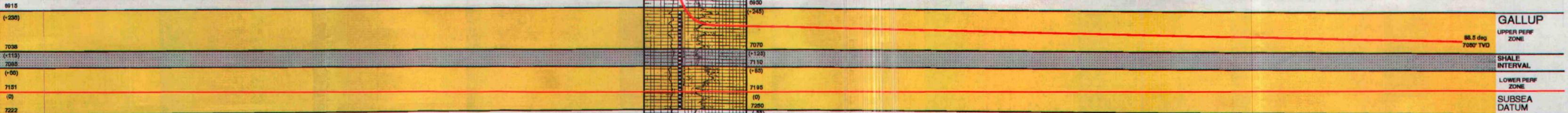
SUBSEA  
DATUM

GALLUP  
UPPER PERF  
ZONE

SHALE  
INTERVAL

LOWER PERF  
ZONE

SUBSEA  
DATUM



Core #1, 6980'-7030' rec 30' blk sh  
w/ intrbd vl gr ss, tile, vert fract.

Core #2, 7030'-7080' rec 30' blk sh  
w/ few intrbd vl gr ss.

Core #3, 7150'-7200' rec 30' blk sdy sh,  
all odor w/ bldg oil.  
7159'-7170' blk carb sh, 7170'-7189' blk  
carb sh, sdy, all odor w/ bldg oil, 7189'-  
7200' sdy blk carb sh.

Core #4, 7200'-7230' rec 30' blk carb sh,  
all silty, vert frac (7213'-7227').

Core #5, 7230'-7280' rec 30' blk carb sh,  
silty in prt.

PERF 6900'-7250'  
FRAC W/ 66,500 gals unkln fluid;  
120,000 # sd

7/13/58  
IPF 104 BOPD  
8024'-8067' Kd

4/7/74  
IPP 110 MCFPD  
9 BOPD  
6960'-7250' Kg

10/16/89  
IPF 1148 MCFPD  
3680'-3700' Kpc

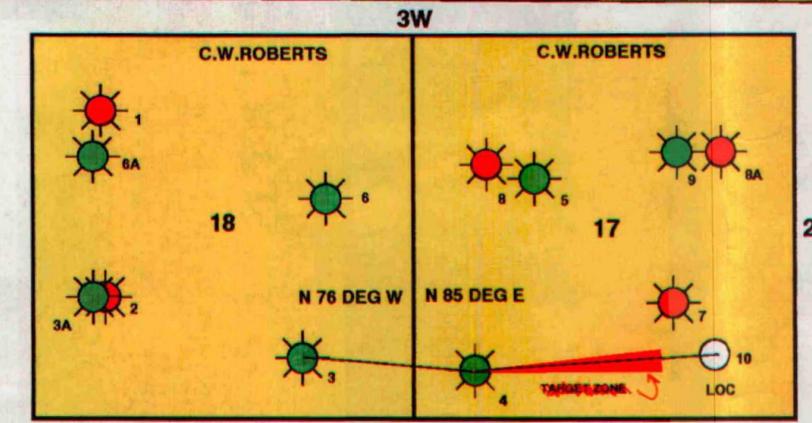
CUM 7/58-6/74 Kd  
74386 MCF  
52260 BO  
0 BW

CUM 7/74-9/89 Kg  
202844 MCF  
26180 BO  
404 BW

CUM 4/90-12/94  
80814 MCFPD

1/20/58  
IPF 171 BOPD  
es: 150 MCFPD  
16 BWPD  
7936'-8020'  
8070'-8078' kd  
Kg Not Tested

CUM 3/74  
187592 MCFPD  
64023 BOPD KD  
CURRENTLY PRODUCING  
FROM MESA VERDE & PICTURED CLIFFS



TEXACO EXPLORATION & PRODUCTION INC.  
DENVER, COLORADO

PROPOSED HORIZONTAL GALLUP TEST  
C. W. ROBERTS #4 RE-ENTRY  
SECTION 17-T25N-R3W  
SAN JUAN BASIN  
RIO ARRIBA COUNTY, NEW MEXICO

GEOLOGIST: Gary Oberhansley  
DATE: 4/28/95

SCALE:  
1"=100' Vert & Horz

# Attachment IV-A

6/17/96



## C.W. ROBERTS No. 4 Current Completion

**LOCATION:**

660' FSL & 660' FWL  
SW/SW, Sec. 17, T25N, R3W  
Rio Arriba County

**SPUD DATE:** 6-15-58

**COMPL DATE:** 7-23-58

**ELEVATION:** 7152' KB  
7142' GR

2-3/8" TBG @ 3696'

**PICTURED CLIFF PERFS (10/89):**

3680'-3700'  
20', 4 JSP

Acid w/ 500 Gal. 15% HCl  
Frac w/ 40,000# 20/40 Sand & 43,000 Gal. KCl Water  
BDP 1330#, AVG IR 6 BPM @ 600#

TOC @ 4970' (Temp. Survey)

**MESAVERDE PERFS (10/89):**

5352'-73', 5555'-65'  
1 SPF, Total 29 shots

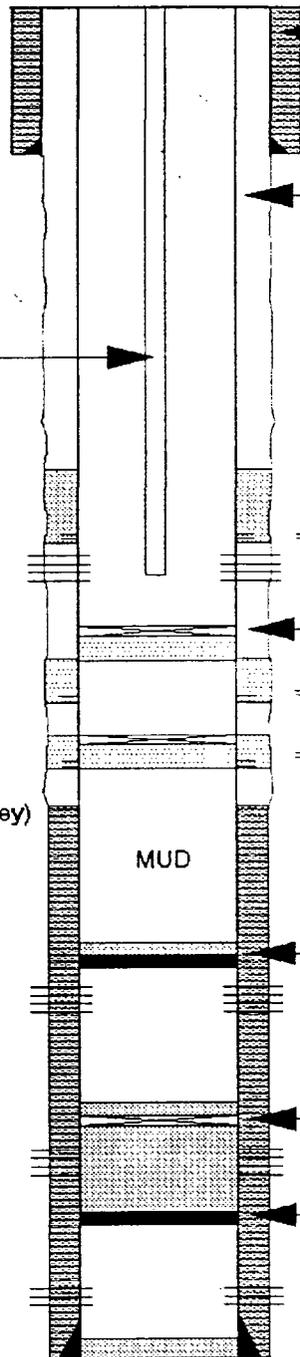
Frac w/ 75,000# 20/40 Sand & 77,000 Gal. KCl Water  
BDP 3400#, AVG IR 40 BPM @ 3900#

**GALLUP PERFS:**

6960'-7250'  
100', 1 SPF, Total 200 shots  
Frac w/ 120,000# 40-60 Sand & 63,000 Gal. Lse Oil  
3500 Gal. Acid, MAX TP 4500# AVG IR 20 BPM

**DAKOTA PERFS:**

8024'-8057'  
33', 4 SPF, Total 132 shots  
Frac w/ 20,000# 40-60 Sand & 25,000 Gal. Lse Oil  
BDP 2700#, MAX TP 3500# SD 2200#, IR 23.3 BPM



13-3/8", 48#, H40 CSG  
Set @ 323'  
w/ 350 SXS CMT.  
Circ. CMT

5-1/2", 17# CSG.\*  
Set @ 8201' In 8-3/4" Hole  
w/ 375 SXS CMT &  
375 CU.FT. Strata Crete

\*5-1/2" CSG SET @:  
N-80 @ 156'(156') - Top  
J-55 @ 7792'(7636') - Mid.  
N-80 @ 8188'(396') - Bottom

Pumped 275 SXS CMT into  
SQZ Holes @ 3595'-3600'

Pumped 76 SXS CMT into  
Retainer @ 3879'

Pumped 250 SXS CMT into  
SQZ Hole @ 4000'

Pumped 75 SXS CMT into  
(100' plug inside & out-100% excess)  
SQZ Hole @ 4580' to Retainer @ 4480'

10 SXS CMT on top of  
CIBP @ 5325' (10/89)

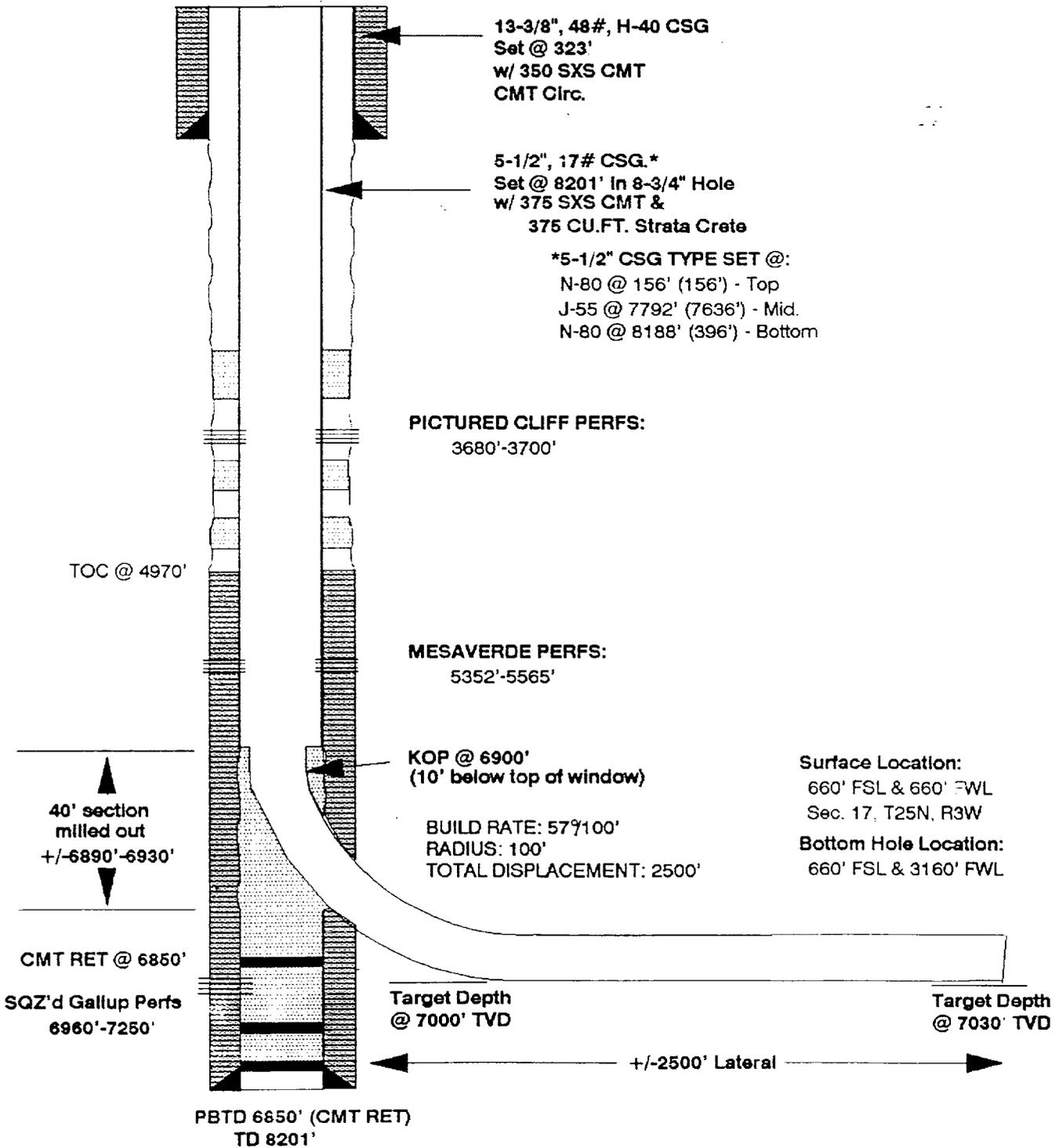
5 SXS on top of  
CMT RETAINER @ 6875'  
pumped 60 SXS CMT

Model "K" Retainer @ 7400'

PBTD - 3879'  
TD - 8220'



# C.W. ROBERTS No. 4 PROPOSED SIDETRACK COMPLETION



# Attachment I

## **C. W. ROBERTS #4 HORIZONTAL SINGLE LATERAL REENTRY**

The subject well is a producing well. It is to be reentered and a single horizontal lateral is to be drilled in the Gallup formation. The existing perforations in the Pictured Cliff and Mesa Verde formations will be squeeze cemented and a 40' section is to be milled in the casing. A short radius horizontal lateral will be drilled in the west direction approximately 2500' long. The well will be acidized using coiled tubing, if necessary, and then production tested.

### **WELL PREPARATION:**

- 1) MIRUSU. Nipple up 3M BOPE.
- 2) Kill well with produced water.
- 3) TOH and lay down production tubing.
- 4) TIH with 4-3/4" bit on 2-7/8" work string and clean out to PBTD. TOH.

### **SQUEEZE EXISTING PERFORATIONS:**

- 5) TIH with cement retainer on tubing and set above Pictured Cliff perms (3680'-3700') at 3650'.
- 6) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 1000 psi, monitor casing during job.
- 7) Cement squeeze with 150 sx Class "G" with 0.2% D156 and 0.2% D65 to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 100 sx Class "G" neat, mixed at 15.8 ppg. Minimum pump time 150 minutes at 175°F.
  - a) Spot cement to end of tubing.
  - b) Sting into retainer.
  - c) When cement reaches perforations, slow rate to 1/2 BPM
  - d) Maximum squeeze pressure 3000 psi.
  - e) Displace cement to retainer.
- 8) Pull out of retainer, reverse out cement and check for flow. Pull tubing to 2000' and shut-in for 24 hours. TOH with tubing.

C. W. Roberts No. 4  
Horizontal Reentry  
Rio Arriba County, New Mexico  
Drilling & Completion Procedure

- 9) Trip in hole with 4-3/4" bit, drill collars and tubing and drill out retainer and cement to 3700'. Circulate hole clean. Shut in backside and test casing to 500 psi.
- 10) Drill out cement retainers (3879' & 4480') and cement plugs (4000' & 4580') and test to 500 psi. Drill out CIBP at 5325'. Repeat steps 5 - 9 for squeezing Mesa Verde perms at 5352'-73 and 5555'-65'. Drill out cement retainer at 6875' and cement to 6940'

**MILL 5 1/2" CASING:**

- 11) Circulate hole with mud for milling. TOH with tubing and bit.

MUD: Starch  
Volume: (6800' \* .0238 bbl/ft = 162 bbls + 200 bbls for pit = 362 bbls)  
Weight: 8.5 - 8.7  
Funnel Visc.: 75-80

- 12) If casing collar log is not available in Area, Run GR-CCL to determine position of collars. (Window may be moved +/- 10 to avoid milling a casing collar).
- 13) TIH with mill for 5 1/2" casing on 2 7/8" workstring. Mill 40' section of casing from +/- 6890' - 6930'. While milling, run paper sweeps in the mud to ensure the hole is clean. Place ditch magnets in return lines to catch metal cuttings. Any time a trip is made, make sure the hole is clean and the blades are retracted.
- 14) TOH with mill.

**SPOT KICK OFF PLUG:**

- 15) TIH with diverter tool and +/- 400' 2 3/8" (2 1/16" if available) on 2 7/8" work string to PBTD 6940' Circulate Starch mud out of hole. Pull up hole so diverter tool is across milled section and wash section. TIH to PBTD.
- 16) Spot 50 sx Class "G" mixed at 17.5 PPG from 6700' to +/- 6940' (200' above window). Batch mix cement. Pull out of cement plug slow to approximately 4000'. **Do not reverse circulate** . Shut in for 24 hours minimum. TOH with tubing.

C. W. Roberts No. 4  
Horizontal Reentry  
Rio Arriba County, New Mexico  
Drilling & Completion Procedure

- 17) TIH with 4 3/4" bit and dress off cement to the KOP at 6900'. TOH with 4 3/4" bit. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff.
- 18) Circulate hole clean.

**DRILL CURVE SECTION (WEST DIRECTION):**

- 19) Displace hole with starch mud. TOH with bit.

MUD: Starch  
Volume: (6800' \* .0238 bbl/ft + 200 bbls for pit + 2500' \* .0219 bbl/ft)  
(162 bbls + 200 bbls + 55 bbls = 417 bbls)  
Weight: 8.7  
Funel Visc.: 35-40

- 20) Pick up kick-off motor and test on surface. TIH with kick-off BHA s follows:

4 3/4" bit.  
Kick-off motor (with 2.5-3.0° bent sub)  
Float/ orientation sub.  
1 jt 2 7/8" flexible monel collars.  
Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.  
Drill collars  
2 7/8", Grade G, AOH DP. to surface.

- 21) TIH to **KOP (6900')**. Run GYRO and Orient motor to west direction. Break circulation and establish off bottom pressure at operating flow rates. **Planned build rate is 57°/100' with a radius of 100'.**
- 22) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 restricted articulations to maintain build rates below 70°/100') and TIH. **Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 7000' TVD for start of horizontal.**

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23) Circulate hole clean. TOH with curve motor.

**DRILL HORIZONTAL LATERAL (WEST DIRECTION):**

24) TIH with lateral motor BHA. (Same as step 22 but motor has lower build rate.)

25) Drill the **horizontal lateral (2500')** adjusting tool face as needed to the target. **The end of the horizontal target depth is 7030' TVD.** There is a window around the target line which the well path is to stay within. (see attached well plan for well path and hardlines). While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gel (90+ viscosity), and 1 gallon polymer.

26) At TD circulate hole clean with mud. TOH. Release directional equipment.

**COMPLETION:**

27) TIH with muleshoe, 6 jts P-110 tbg and 5-1/2" casing on 2 7/8" tubing. Space out so P-110 tubing is across curve section and packer is in the casing. Set the packer.

28) Rig up coiled tubing unit. TIH with "PERFCLEAN" jetting sub on 1 1/2" coiled tubing to TD. Circulate mud out of hole

29) Wash 1st lateral open hole with 25,000 gallons 15% NEFE. Rate 2 BPM. POH with coiled tubing while acidizing so entire open hole is stimulated.

30) Displace acid to the end of the tubing. SI for 15 min.

31) Flow well until dead. TOH with coiled tubing.

32) TOH with workstring. TIH with production equipment and test well as needed.