

**DOCKET: COMMISSION HEARING - TUESDAY - MARCH 12, 1996**  
**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO**  
**The Land Commissioner's designee for this hearing will be Jami Bailey**

**CASE 11358:** (De Novo - Continued from February 15, 1996, Commission Hearing.)

Application of Nearburg Exploration Company/Nearburg Producing Company to terminate injection operations into two certain disposal wells by rescinding Division Administrative Order SWD-336 and Division Order No. R-7637, Eddy County, New Mexico. Applicant, in the above-styled cause, as operator of the Ross Ranch "22" well No. 2 (API No. 30-015-27458), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 22, Township 19 South, Range 25 East, North Dagger Draw-Upper Pennsylvanian Pool, seeks an order from the Division rescinding: (1) Administrative Order SWD-336, dated March 3, 1988, which order permitted Yates Petroleum Corporation to utilize its Osage Well No. 1 (API No. 30-015-20890), located 1980 feet from the North and East lines (Unit G) of Section 21, Township 19 South, Range 25 East, as a salt water disposal well into the Canyon formation; and, (2) Order No. R-7637, dated August 23, 1984, which order authorized Anadarko Petroleum Corporation to dispose of produced salt water into the Cisco/Canyon formations through its Dagger Draw SWD Well No. 1, (API No. 30-015-25003), located 1495 feet from the North line and 225 feet from the West line (Unit E) of said Section 22. The 160 acres comprising the NW/4 of said Section 22, in which the Ross Ranch "22" Well No. 2 is therein dedicated, is located approximately 4 miles southwest by west of Seven Rivers, New Mexico. Upon application of Nearburg Exploration Company, only that portion of this case pertaining to the rescission of Division Order No. R-7637 will be heard De Novo pursuant to the provisions of Rule 1220.

**AWAITING FINAL COMMISSION ACTION -- NO EVIDENCE OR TESTIMONY WILL BE TAKEN.**

**CASE 11297:** Application of Exxon Corporation for a waterflood project, qualification for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" for said project, and for 18 non-standard oil well locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute a waterflood project in the designated and Undesignated Avalon-Delaware Pool within its proposed Avalon Delaware Unit Area (being the subject of Case No. 11298) located in portions of Townships 20 and 21 South, Ranges 27 and 28 East, by the injection of water through 18 new wells to be drilled as injection wells and one well to be converted from a producing oil well to an injection well. Applicant further seeks to qualify this project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Applicant further seeks approval to drill 18 new producing wells throughout the project area at locations considered to be unorthodox. The proposed unit area is centered approximately 8 miles north of Carlsbad, New Mexico. Upon the application of Premier Oil & Gas, Inc., this case will be heard De Novo pursuant to the provisions on Rule 1220.

**CASE 11298:** Application of Exxon Corporation for statutory unitization, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a waterflood project, all mineral interests in the designated and Undesignated Avalon-Delaware Pool underlying its proposed Avalon Delaware Unit Area encompassing some 2,140.14 acres, more or less, of Federal, State, and Fee lands comprising portions of Sections 25 and 35, Township 20 South, Range 27 East, all or portions of Sections 29, 30, 31, and 32, Township 20 South, Range 28 East, and portions of Sections 4, 5, and 6, Township 21 South, Range 28 East. Among the matters to be considered at the hearing, pursuant to the "New Mexico Statutory Unitization Act", Sections 70-7-1 et. seq., NMSA, will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is centered approximately 8 miles north of Carlsbad, New Mexico. Upon the application of Premier Oil & Gas, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.