

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

P. O. Box 823085, Dallas, Texas 75382-3085

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,650' FWL & 660' FSL of Section 1-T22S-R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M. H. Federal Com 1N #1

9. API Well No.

30-105-22782

10. Field and Pool, or Exploratory Area

McKittrick Hills-Cisco/Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/15/93: MIRU well service unit.

9/16/93: Perforated interval: 8,004' - 8,268' with 2JSPF.

9/17/93: Tag CIBP @ 8,305'. Test CIBP to 4,000 psi. O.K.
Acidized interval: 8,004' - 8,268' with 9,300 gallons 20% HCL acid with 600 ball sealers.

9/20/93: Cleaned out hole & drilled & pushed CIBP to 10,220'.

9/21/93: Perforated interval: 8,340' - 8,381' with 2JSPF. Tested CIBP to 4,000 psi - Held O.K.
Acidized interval: 8,340' - 8,381' with 1,600 gallons 20% HCL acid.

9/22/93: Ran & Hydrotested 2-7/8", 6.50#, DSS-HT, J-55, IPC tubing to 5,000 psi. Set packer @ 7,964'.
Tested backside to 500 psi - O.K. Mike Stubblefield, with NMOC.

9/28/93: Began disposal operations.

14. I hereby certify that the foregoing is true and correct

Signature

Title

Production Secretary

CARLSBAD, NEW MEXICO

Date

October 25, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

YATES PETROLEUM CORP.

BEFORE EXAMINER STOGNER

NMOC CASE NO. 11358

DATE: 09/07/95

EXHIBIT NO.

Date 11/23/93

Title 18 U.S.C. Section 1001, makes it a crime for any
or representations as to any matter within its jurisdiction

agency of the United States any false, fictitious or fraudulent statements