

CASE 11335: (Continued from July 27, 1995, Examiner Hearing.)

Application of Naumann Oil & Gas, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 34, Township 18 South, Range 29 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the North Turkey Track-Morrow Gas Pool. Said unit is to be dedicated to the Empire "34" Federal Well No. 1 which is an existing well located at a standard gas well location 1980 feet from the North line and 1980 feet from the East line (Unit G) of Section 34 and which is to be re-entered and deepened in an attempt to complete in the Morrow formation. Also to be considered will be the costs of re-entering, deepening and completing said well and the allocation of those costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in re-entering, deepening and completing said well. Said unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

CASE 11348: Application of Strata Production Company for an unorthodox location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the well location requirements of Division General Rule 104 to permit the drilling of the Alondra Well No. 1 at an unorthodox location 1213 feet from the South line and 888 feet from the West line (Unit M) of Section 17, Township 7 South, Range 34 East (being approximately 5 miles northwest by north of Milnesand, New Mexico), to a depth sufficient to test the Devonian formation.**CASE 11360:** Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described acreage in Section 33, Township 17 South, Range 27 East, and in the following manner: the W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Jennings Spring-Wolfcamp Gas Pool, Undesignated Red Lake-Pennsylvanian Gas Pool, Undesignated Logan Draw-Cisco/Canyon Gas Pool, Undesignated Scoggin Draw-Atoka Gas Pool, Undesignated Logan Draw-Morrow Gas Pool, Undesignated West Logan Draw-Morrow Gas Pool, and Undesignated Scoggin Draw-Morrow Gas Pool; and, the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled and completed at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 3 miles south of Riverside, New Mexico.**CASE 11287:** (Continued from July 13, 1995, Examiner Hearing.)

Application of Nearburg Exploration Company for compulsory pooling, directional drilling, and an unorthodox bottomhole oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the N/2 NW/4 of Section 13, Township 17 South, Range 37 East, to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently includes only the South Humble City-Strawn Pool. Said unit is to be dedicated to its Shriner "13" Well No.1 to be directionally drilled from a surface location 600 feet from the North line and 830 feet from the West line (Unit D) of said Section 13, to an unorthodox bottomhole oil well location within 50 feet of a point 330 feet from the North line and 2130 feet from the West line (Unit C) of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles west of Knowles, New Mexico.

CASE 11310: (Continued from June 15, 1995, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above styled-cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the SE/4 of Section 16, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent which presently includes but is not necessarily limited to the North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7 miles northwest of Lakewood, New Mexico.

CASE 11311: (Continued from June 15, 1995, Examiner Hearing.)

Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above styled-cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the SE/4 of Section 16, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160 acre spacing within said vertical extent which presently includes but is not necessarily limited to the North Dagger

Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7 miles northwest of Lakewood, New Mexico.

CASE 11337: (Continued from July 13, 1995, Examiner Hearing.)

Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation within a portion of Section 29, Township 17 South, Range 27 East, in the following manner:

the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Jennings Spring-Wolfcamp Gas Pool, the Undesignated Logan Draw-Morrow Gas Pool, the Undesignated Logan Draw Cisco-Canyon Gas Pool, the Undesignated Red Lake-Pennsylvanian Gas Pool, and the Undesignated West Logan Draw-Morrow Gas Pool; and,

the SE/4 forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent.

Said unit(s) are to be dedicated to the applicant's proposed Sandy Crossing "29" Well No. 1 to be drilled and completed at a standard gas well location within the SW/4 SE/4 of Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well and a charge for risk involved in drilling said well. Said unit(s) are located approximately 7 miles southeast of Artesia, New Mexico.

CASE 11361: In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Rio Arriba and San Juan Counties, New Mexico.

- (a) CREATE a new pool in San Juan County, New Mexico, classified as a gas pool for Farmington production and designated as the West Gallegos-Wash Farmington Pool. The discovery well is the J. K. Edwards Associates, Inc. Tenneco Federal Well No. 1 located in Unit M of Section 8, Township 26 North, Range 12 West, NMPM. Said pool would comprise:

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM
Section 8: SW/4

- (b) CREATE a new pool in Rio Arriba County, New Mexico, classified as an oil pool for Gallup and Dakota production and designated as the Gallo Canyon-Gallup-Dakota Oil Pool. The discovery well is the Great Western Onshore Inc. Martin Whittaker Well No. 57 located in Unit C of Section 5, Township 23 North, Range 5 West, NMPM. Said pool would comprise:

TOWNSHIP 23 NORTH, RANGE 5 WEST, NMPM
Section 5: NW/4

- (c) EXTEND the Lybrook-Graneros Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
Section 2: E/2, SW/4, E/2 NW/4, and SW/4 NW/4
Section 3: E/2
Section 10: N/2 and W/2 SW/4
Section 15: NW/4 NW/4
Section 16: NE/4 NE/4