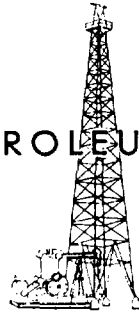


TAMARACK PETROLEUM COMPANY, INC.



500 WEST TEXAS, SUITE 1485
MIDLAND, TEXAS 79701

TELEPHONE: 915/683-5474
FACSIMILE: 915/683-7306

June 20, 1995

"Interest Owners"

Re: Surface Commingling
Lion State, Lion State -A- & Saunders State

Dear Sir or Madam:

Tamarack Petroleum Company, Inc. is seeking permission from the New Mexico Oil Conservation Division to surface commingle production from the above referenced leases.

Tamarack proposes to tie the Lion State No. 1 and Lion State -A- No. 2 into the Saunders State battery. The Lion State and Lion State -A- battery is in need of repair. If Tamarack receives permission from the NMOCD, five wells will be serviced by one battery instead of five wells being serviced by two batteries. Consolidation of batteries will allow the Lion State, Lion State -A- and Saunders State wells to produce economically and reduce operating costs, such that it will extend the life of these leases and increase ultimate recovery from these properties.

If you concur with surface commingling these leases into one central battery and the allocation of production and distribution of sales revenue by a 24 hour test taken monthly, please sign at the bottom and return to Tamarack Petroleum Co., Inc.

Sincerely,

A handwritten signature in cursive script, appearing to read "T. Wayne Green".

T. Wayne Green
Production Agent

APPROVED:

Name: _____

By: _____

Date: _____

COMMINGLE PRE-APPLICATION

STATE LAND OFFICE RULES 1.053-1.055 APPLY TO COMMINGLING OIL AND GAS PRODUCTION FROM NEW MEXICO STATE LANDS. PLEASE PROVIDE THE FOLLOWING INFORMATION SO THAT WE CAN DETERMINE WHETHER OR NOT A COMMINGLE APPLICATION PACKAGE SHOULD BE SUBMITTED.

1. BRIEFLY DESCRIBE WHAT YOU PROPOSE TO DO:

Consolidate the two batteries serving the following wells into one common tank battery using existing lines. Commingle Oil & Casinghead gas production from each well and make allocations by 24 hour tests taken monthly.

2. FILL IN THE FOLLOWING INFORMATION FOR EACH WELL.

WELL No.	LEGAL DESCRIPTION	LESSEE OF RECORD	N.M. LEASE NUMBER	FORMATION
1	N-09-14S-33E	Tamarack	E-7353-2	Permo Upper Penn
2	E-16-14S-33E	Tamarack	E-7353-2	Permo Upper Penn
3	O-09-14S-33E	Tamarack	E-7353-2	Permo Upper Penn
1	J-09-14S-33E	Tamarack	E-8334	Permo Upper Penn
2	P-09-14S-33E	Tamarack	E-7353	Permo Upper Penn

Name: T. Wayne Green T. Wayne Green

Company: Tamarack Petroleum Company, Inc.

Phone Number: 915/683-5474

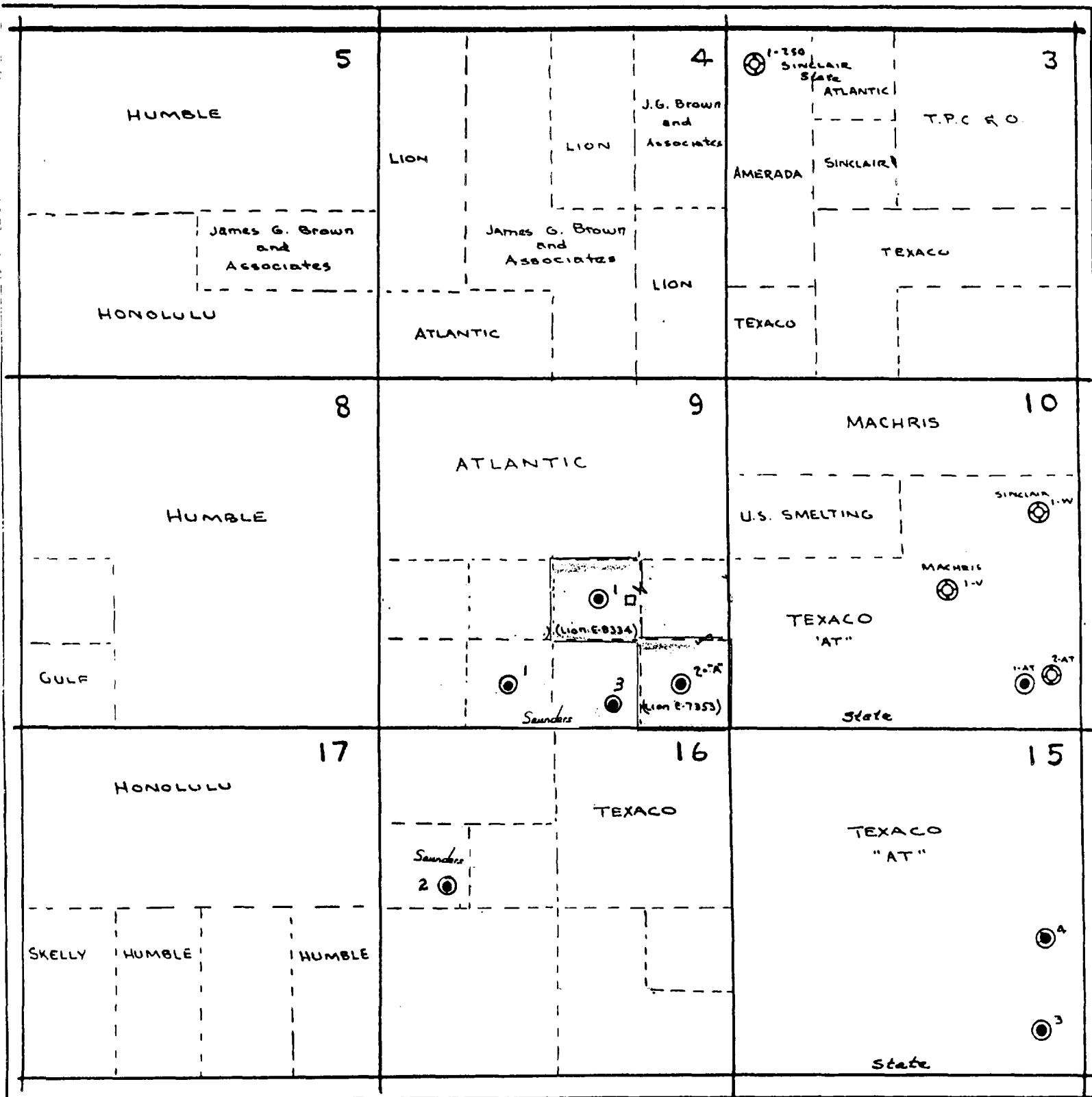
IF YOU HAVE ANY QUESTION, PLEASE CONTACT THE OIL, GAS AND MINERALS DIVISION AT (505) 827-5744.

DIVISION OF INTEREST - STATEMENT OF LEASE OWNERSHIP**SAUNDERS STATE LEASE E-7353-2**

OWNER NAME	DECIMAL INTEREST	
STATE OF NEW MEXICO P. O. Box 1148 Santa Fe, New Mexico 87504	0.1250000	RI
THE ROBERT B. TRANIER, 1973 TRUST c/o Glenora Co. 777 E. Wisconsin Ave. - Suite 2395 Milwaukee, Wisconsin 53202	0.0038021	ORI
THE ROBERT A UIHLEIN, JR. 1976 TRUST c/o Glenora Co. 777 E. Wisconsin Ave. - Suite 2395 Milwaukee, Wisconsin 53202	0.0025520	ORI
THEODORE S. GARY Marital Trust #02-57177 50 S. La Salle Street Chicago, Illinois 60675-0001	0.0031250	ORI
EST OF ARTHUR D. BRAGG c/o Tamarack Petroleum Co., Inc. 777 E. Wisconsin Ave. - Suite 1920 Milwaukee, Wisconsin 53202	0.0031250	ORI
TAMARACK PETROLEUM COMPANY, INC. 777 E. Wisconsin Ave. - Suite 1920 Milwaukee, Wisconsin 53202	0.8623959	WI
TOTAL	1.0000000	

DIVISION OF INTEREST - STATEMENT OF LEASE OWNERSHIP
LION STATE (E-8334) & LION STATE -A- (E-7353)

OWNER NAME	DECIMAL INTEREST	
STATE OF NEW MEXICO P. O. Box 1148 Santa Fe, New Mexico 87504	0.1250000	RI
B. W. CHRONISTER 9722 Losa Dallas, Texas 75218	0.0083333	RI
J. L. EVERSON 1400 Country Club St. Midland, Texas 79701	0.0083333	RI
MARILYN NABER MORDEN EXEX EST. EST. A.D. MORDEN, JR. 5631 Tipperary Lincoln, Nebraska 68512	0.0083333	RI
JOHN C. RICKSEN, MARY B. RICKSEN SAMUEL B. BRECK & HELEN B. BRECK TRUSTEES 1999 Harrison St. - Suite 1700 Oakland, California 94612	0.0187500	RI
TAMARACK PETROLEUM COMPANY, INC. 777 E. Wisconsin Ave. - Suite 1920 Milwaukee, Wisconsin 53202	0.8312501	WI
TOTAL	1.0000000	



Lea County, New Mexico
T-14 S, R-33-E

Scale: 1 inch equals 2000'

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-
Effective 1-1-6

All distances must be from the outer boundaries of the Section

Operator Tamarack Petroleum Co.		Lease Saunders State		Well No. 1
Unit Letter N	Section 9	Township 14 South	Range 33 East	County Lea County
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the West line				
Ground Level Elev. 4228.0	Producing Formation Permo Penn		Pool Saunders	Dedicated Acreage: 40 Acre

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Randy A. McClay

Position
Engineer

Company
Tamarack Petroleum Co., Inc.

Date
04/26/83

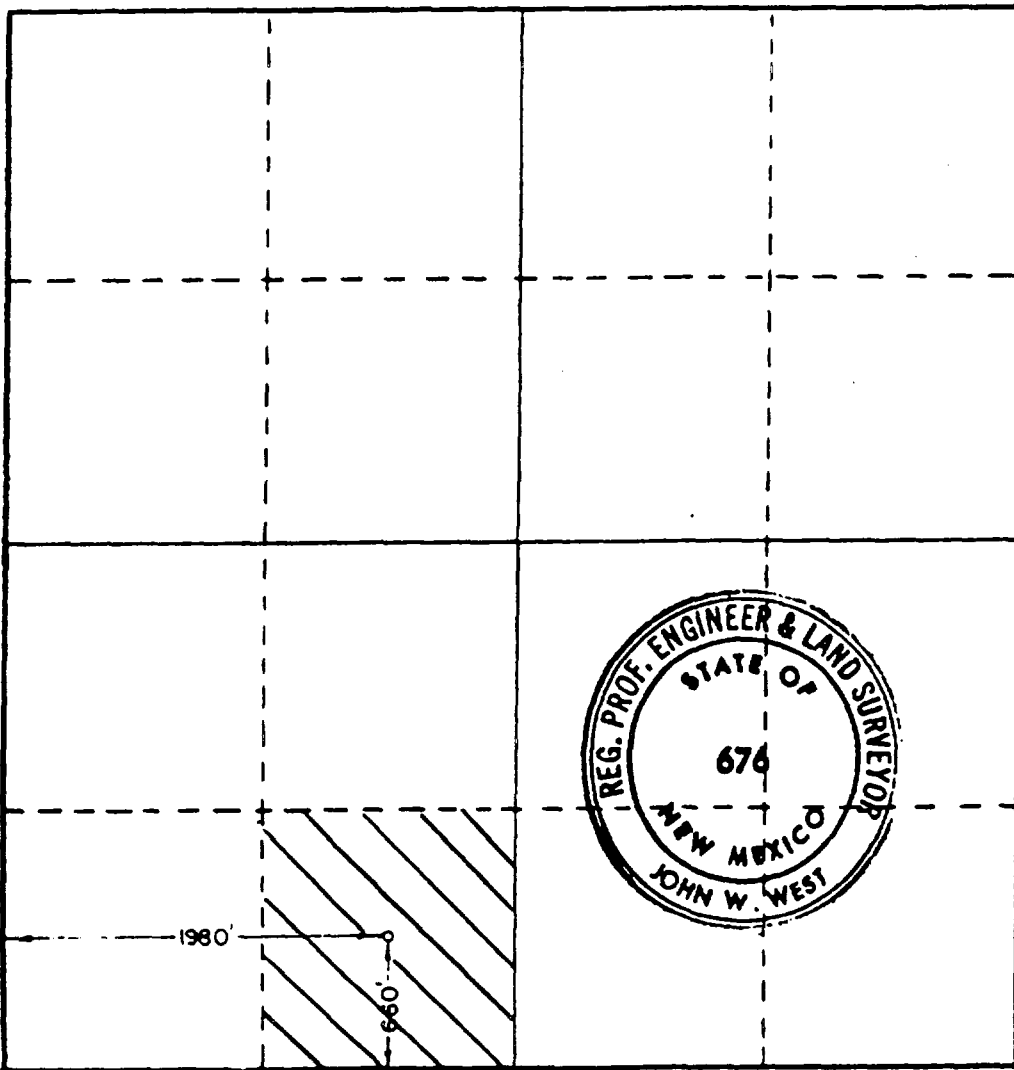
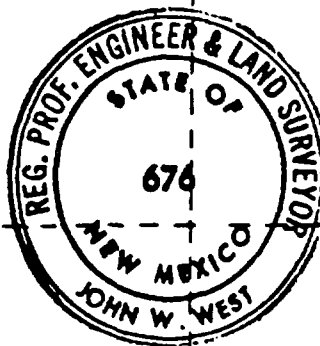
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 22, 1983

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No _____



MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes C
Effective 1974

Distances given are to the outer boundaries of the Section

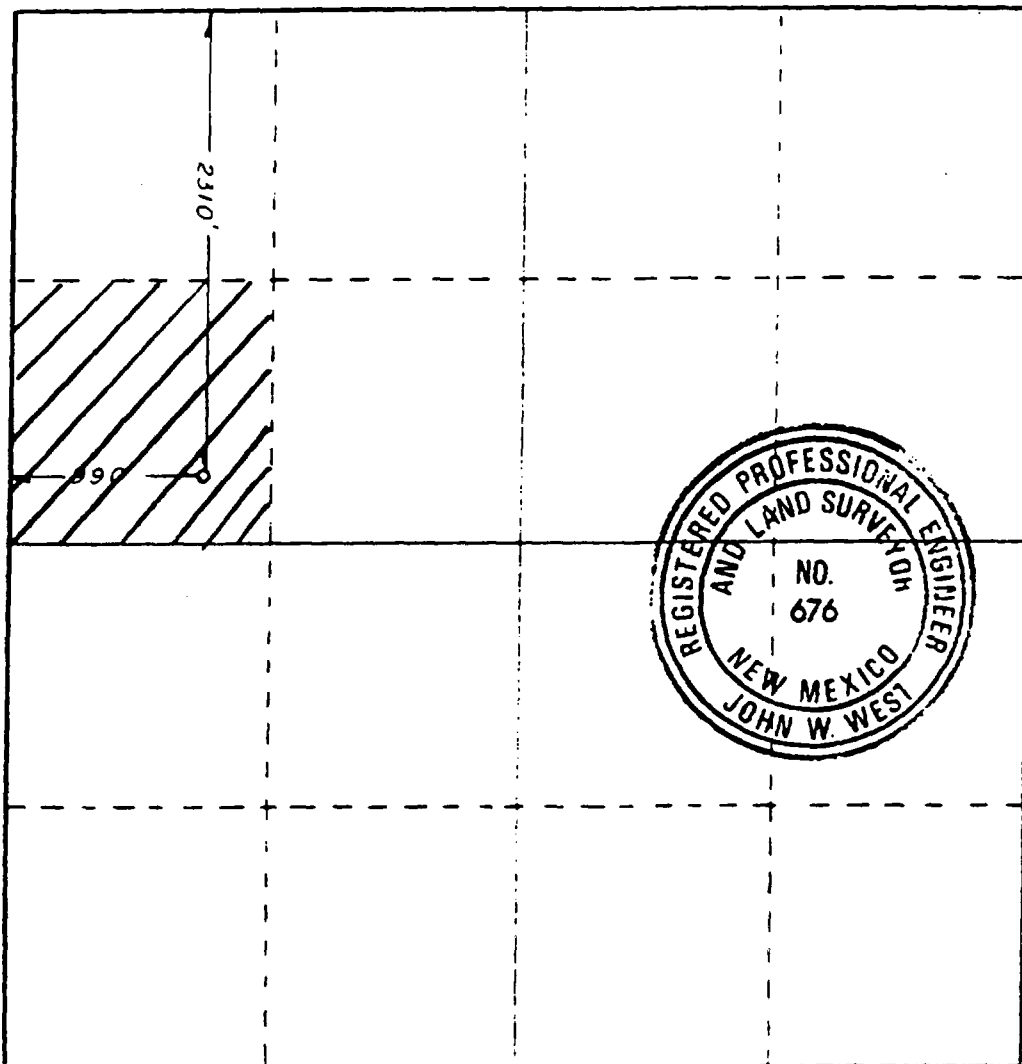
TAMARACK PETROLEUM CO., INC.		SAUNDERS ST.		2
E	16	14S	33E	LEA
990 feet from the WEST line and		2310 feet from the NORTH		
4227.1	Permo Penn	Saunders	40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy A. McClay

Engineer

Tamarack Petroleum Co., Inc.

2/20/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

2/16/84

Certificate No. JOHN W. WEST

WE. LOCATION AND ACREAGE DEDICATION LAT

Effective 1-1-

All distances must be from the outer boundaries of the Section

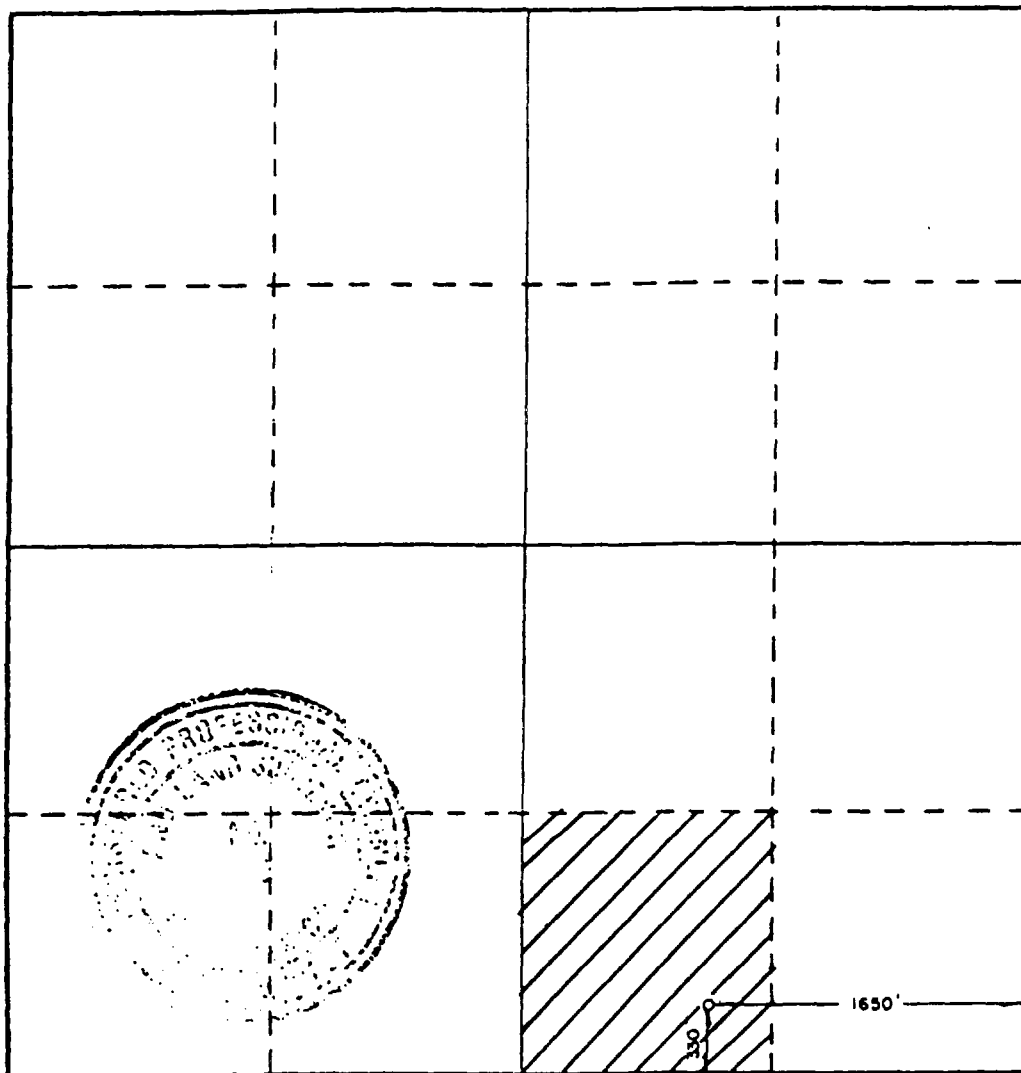
Operator TAMARACK PETROLEUM CO., INC.			Lease SAUNDERS STATE		Well No. 3
Unit Letter O	Section 9	Township 14 SOUTH	Range 33 EAST	County L.P.A.	
Actual Footage Location of Well: 330 feet from the SOUTH line and 1650 feet from the EAST line.					
Ground Level Elev. 4221.0	Producing Formation (Permo-Penn)		Pool Saunders		Dedicated Acreage: 40 Ac.

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Randy A. McClay

Position

Engineer

Company

Tamarack Petroleum Co.

Date

February 28, 1984

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

FEBRUARY 25, 1984

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 6

RONALD J. EIDSON, 32

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

TAMARACK PETROLEUM COMPANY, INC.

LEASE: LION STATE		01-J-09-14S-33E					
MONTH	OIL PROD	OIL RUNS	GAS PROD	WATER	GRAVITY	OIL PRICE	GAS PRICE
MAY'94	83	81	264	1168	40.8	\$17.25	\$1.50
JUN	176	183	700	1107	40.3	\$18.00	\$1.56
JUL	188	189	800	211	39.2	\$17.98	\$1.56
AUG	274	246	784	267	39.8	\$15.98	\$1.56
SEP	275	280	925	298	40.0	\$16.00	\$1.58
OCT	295	0	944	326	40.0	\$0.00	\$1.55
NOV	275	306	941	290	40.7	\$16.50	\$1.29
DEC	277	103	933	286	41.1	\$15.25	\$1.31
JAN '95	210	262	832	265	41.3	\$17.00	\$1.31
FEB	113	0	706	165	40.0	\$0.00	\$1.18
MAR	89	146	552	1105	41.2	\$17.25	\$1.20
APR	131	0	1048	957	40.0	\$0.00	\$1.21

LEASE: LION STATE -A-		02-P-09-14S-33E					
MONTH	OIL PROD	OIL RUNS	GAS PROD	WATER	GRAVITY	OIL PRICE	GAS PRICE
MAY'94	98	132	446	229	40.8	\$17.25	\$1.50
JUN	109	0	533	165	40.3	\$18.00	\$1.56
JUL	107	143	548	164	39.2	\$17.98	\$1.56
AUG	189	205	701	325	39.8	\$15.98	\$1.56
SEP	178	0	726	270	40.0	\$16.00	\$1.58
OCT	153	170	463	334	40.0	\$0.00	\$1.55
NOV	18	170	159	371	40.7	\$16.50	\$1.29
DEC	171	191	229	333	41.1	\$15.25	\$1.31
JAN '95	182	0	81	263	41.3	\$17.00	\$1.31
FEB	135	206	564	216	40.0	\$0.00	\$1.18
MAR	118	132	606	233	41.2	\$17.25	\$1.20
APR	120	0	765	242	40.0	\$0.00	\$1.21

New Crude Oil Contract - effective 5-1-95 - Scurlock Permian Corporation
WTI Posting deemed 40 degrees plus premium \$0.65

TAMARACK PETROLEUM COMPANY, INC.

LEASE: SAUNDERS STATE 01-N-09-14S-33E

MONTH	OIL PROD	OIL RUNS	GAS PROD	WATER	GRAVITY	OIL PRICE	GAS PRICE
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WELL SHUT-IN

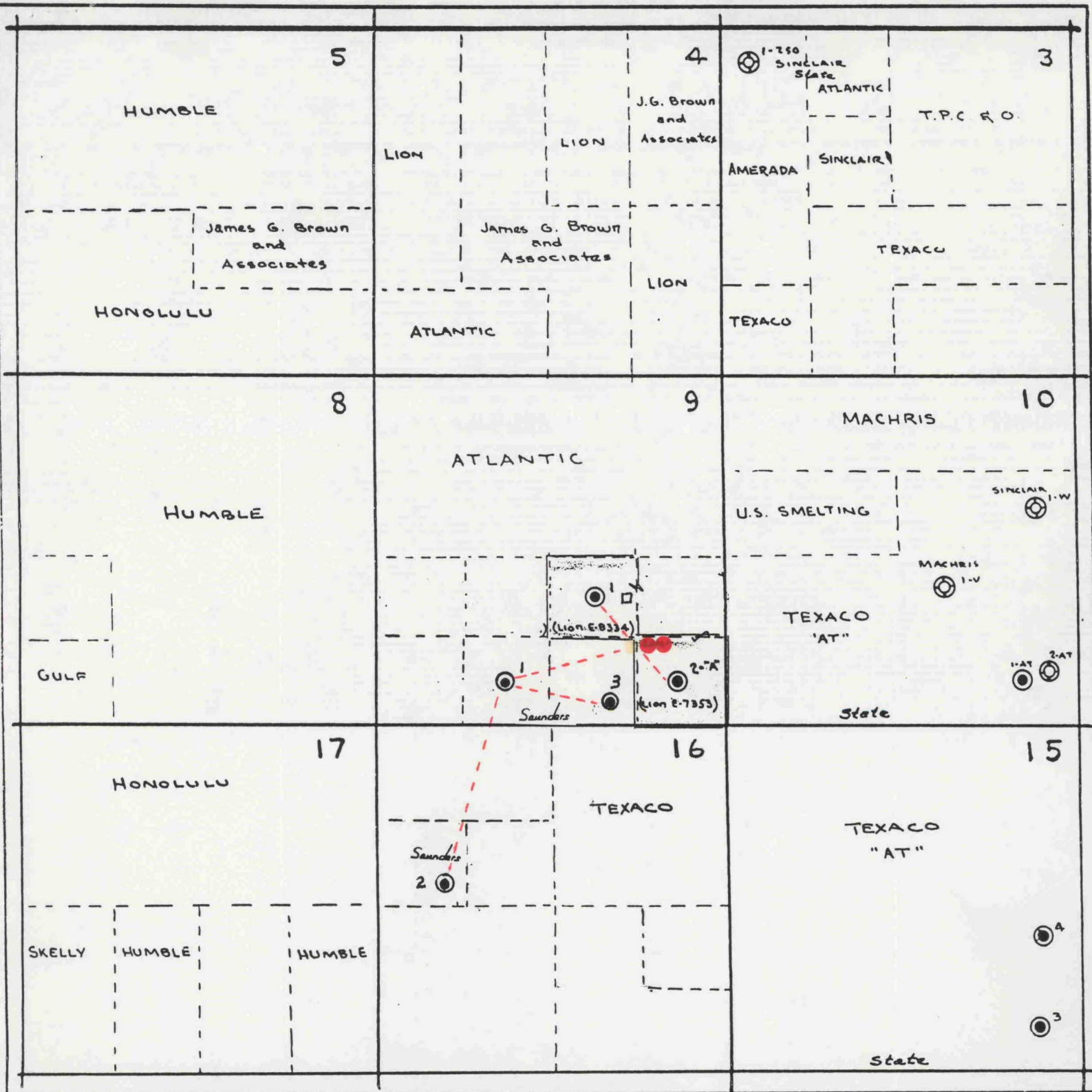
LEASE: SAUNDERS STATE 02-E-16-14S-33E

MONTH	OIL PROD	OIL RUNS	GAS PROD	WATER	GRAVITY	OIL PRICE	GAS PRICE
MAY'94	98	132	1	229	41.4	\$18.10	\$0.00
JUN	109	0	1	165	40.4	\$0.00	\$0.00
JUL	107	143	1	164	40.3	\$19.35	\$0.00
AUG	189	205	1	325	40.4	\$16.60	\$0.00
SEP	178	0	1	270	40.3	\$0.00	\$0.00
OCT	153	170	1	334	41.0	\$17.10	\$0.00
NOV	168	170	1	371	41.1	\$16.35	\$0.00
DEC	171	191	1	333	41.7	\$16.85	\$0.00
JAN '95	182	0	1	263	41.3	\$0.00	\$0.00
FEB	135	206	1	216	41.7	\$17.35	\$0.00
MAR	118	132	1	233	41.6	\$17.85	\$0.00
APR	120	0	1	242	41.0	\$0.00	\$0.00

LEASE: SAUNDERS STATE 03-O-09-14S-33E

MONTH	OIL PROD	OIL RUNS	GAS PROD	WATER	GRAVITY	OIL PRICE	GAS PRICE
MAY'94	239	322	1	481	41.4	\$18.10	\$0.00
JUN	215	0	1	510	40.4	\$0.00	\$0.00
JUL	202	271	1	262	40.3	\$19.35	\$0.00
AUG	230	249	1	264	40.4	\$16.60	\$0.00
SEP	177	0	1	384	40.3	\$0.00	\$0.00
OCT	276	307	1	307	41.0	\$17.10	\$0.00
NOV	237	240	1	273	41.1	\$16.35	\$0.00
DEC	242	270	1	244	41.7	\$16.85	\$0.00
JAN '95	219	0	1	267	41.3	\$0.00	\$0.00
FEB	162	248	1	236	41.7	\$17.35	\$0.00
MAR	152	170	1	255	41.6	\$17.85	\$0.00
APR	131	0	1	261	41.0	\$0.00	\$0.00

New Cruce Oil Contract - effective 5-1-95 - Scurlock Permian Corporation
WTI Posting deemed 40 degrees plus \$0.65 premium



Lea County, New Mexico
T-14 S, R-33-E

Scale: 1 inch equals 2000'

SAUNDERS STATE & LION STATE BATTERY
TANKS
FLOWLINES