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### OIL CONSERVATION DIVISION

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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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### OIL CONSERVATION DIVISION

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# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7791 Order No. R-7206

APPLICATION OF R. E. LAURITSEN FOR AN UNORTHODOX WELL LOCATION, SAN JUAN COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 2, 1983, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>18th</u> day of February, 1983, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, R. E. Lauritsen, seeks approval of an unorthodox well location 1190 feet from the North line and 1850 feet from the West line of Section 11, Township 29 North, Range 15 West, NMPM, to test the Gallup formation, Cha-Cha Gallup Pool, San Juan County, New Mexico.
- (3) That the E/2 NW/4 of said Section 11 is to be dedicated to the well.
- (4) That a well at said unorthodox location will better enable applicant to produce the oil underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable

#### STATE OF NELV MEXICO ERGY AND MINERALS DEPARTMENT

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#### FOUR CORNERS DRILLING CO.

#### P.O. BOX 1067 657 WILD HORSE DRIVE FARMINGTON, NEW MEXICO 87401

TELEPHONE: (505) 327-1122

November 30, 1982

Listed below are the deviations on the Mesa - Kirtland #1 well:

260'	1 °
769 <b>'</b>	1/2°
1271'	1/2°
1723'	3/4°
2010'	1/2°
2496'	3/4°
2994 <b>'</b>	1 °
3366'	l°
3865'	1 °
4397 <b>'</b>	1°
4893 <b>'</b>	1 1/2°
5006'	2°
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Four Corners Drilling Co.

Engineer

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# OIL CONSERVATION DIVISION

Form C-103

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U.S.G.S.	,	State Fee
OPERATOR		5. State Oil & Gas Lease No.
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SUNDRY NOTICE	ES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERM	HIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X WELL OTHER-		7. Unit Agreement Name
rne of Operator		8. Farm or Lease Name
	Lauritsen & Gary Roberts, Partners	<del></del>
3005 Northridge, Suite	I, Farmington, New Mex. 87401	9. Well No.
cation of Well		10. Field and Pool, or Wildcat
UNIT LETTER C 1850	EET FROM THE West LINE AND 1190 FEET FROM	
THE NORTH LINE, SECTION II	TOWNSHIP 29N RANGE 15 W. HMPM	
	5. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5157.0 Gr.	San Juan
Check Appropriat	te Box To Indicate Nature of Notice, Report or Or	ther Data
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265 Skg 65 35 Po	z., 12% Gel, $6\frac{1}{2}$ # Gilsonite, taile	ed with 50 sks.
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# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formal 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LOBO PRODUCTION c/o Walsh Engineering & Prod. Corp. Farmington, New Mexico 87499 P.O. Drawer 419 Hoeson(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change in gas transporter from CII Dry Cas Intrastate Gathering to Change in Ownership Casinghead Gas Condensate TexLine Gas Company If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. | Fool Name, Including Formation . Kind of I ease Lease No. State, Federal or Fee . FEE 1 Cha Cha Gallup Mesa Kirtland 11 1190 North----West Unit Letter\_ San Juan - 15W 29N Township , NMPM. Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Nume of Authorized Transporter of Oil or Condensate P.O. Box 256 Farmington, N.M. 87499 Giant Refining Company Name of Authorized Transporter of Castinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas P.O. Box 1980 Corpus Christi, Tx 78405-TexLine Gas Company Is gos actually connected? I TWD. If well produces all or liquids, and the second s 11 · 29N · 15W Yes give location of tanks. If this production is commingled with that from any other-lesse or pool, give commingling order numbers --NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of by knowledge and belief. BY. LOBO PRODUCTION TITLE ORIGINAL SIGNED BY This form is to be filled in compliance with RULE 1104. EWELL N. WALSH If this is a request for allowable for a newly drilled or deepener President Ewell N. Walsh, (Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. Walsh Engr. & Prod. Corp. All sections of this form must be filled out completely for allow (Tule) able on new and recompleted wells. 9/30/86 Fill out only Sections L.H. III, and VI for changes of owner (Dase) well name or number, or transporter, or other such change of condition

completed wells.

OIL CON DIST.

Separate Forms C-104 must be filed for each pool in multiply

JERGY AND MINIERALS DEPARTE					
DISTRIBUTION	OIL CO	NSERVATIO			Fann 6 101
SANTA FE	SANTA	P. O. BOX 208 FE, NEW MEX			Form C-103 Revised 10-1-2
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-•	(R.E. Lauritsen	& Gary Robert	s Partners)	8. Form or Lease Mesa-Kirt	
idress of Operator	(ICID) Budlicoen	d dary Robert	s, raremers,	9. Well No.	tand //
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escribe Proposed or Completed C	Operations (Clearly state all	pertinent details, and	give pertinent dates, incl	uding estimated date of s	tarting any proposed
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STATE OF INCAN INICAICO

STIONS OF APPROVAL, IF ANY:

#### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 17, 1995

Certified: P 987 892 135

Thomas Dailey P C Attorney for First National Bank of Farmington PO Box 2700 Farmington NM 87499

Robert Finch P A Court Appointed Trustee Lobo Prod 210 N Auburn Ave Farmington NM 87401

Fidelity & Deposit Co of Maryland PO Box 1227 Baltimore MD 21203

RE: Plugging or Temporary Abandonment of Non-producing Wells

Dear Mr. Dailey:

The referenced wells below are in violation of rule #201 and rule #203.

Gulf Fed 24 #1, #30-043-20672, D-24-23N-06W, 920N/795W Gulf Fed 36 #1, #30-043-20660, A-36-23N-06W, 850N/800E Scarecrow #1, #30-045-25208, P-04-24N-08W, 760S/900E Hynes Kennedy 7 #1, #30-045-25599, O-07-29N-14W, 800S/1885E Mesa Kirtland 11 #1, #30-045-25540, C-11-29N-15W, 1190N/1850W Hatch #1, #30-045-24985, C-14-29N-15W, 660N/1980/W Libra #1, #30-045-25852, C-16-32N-13W, 810N/1800W

You are hereby directed to plug and abandon these wells, return them to production or TA under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why the listed wells should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Rand Carroll, well files, Robert Finch P A, Fidelity & Deposit Co

# 1877 And TAIRLEBALS DEPARTMENT FILE LIND OFFICE TO ANSPORTER OIL GAS

### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 19-1-78

### REQUEST FOR ALLOWABLE AND

OPERATOR  PROBATION OFFICE  Operator	AUTHORIZATION TO TRANS	SPORT OIL AND NATU	JRAL GAS	N emilion in a decimal part of the part of	
	, ( R.E. Lauritsen & Gar	y Roberts, Partn	ers)		-
3005 Northridge	, Suite I, Farmington, N	ew Mexico 87401	P.O. Bo	ox 2364	
Feeson(s) for liling (Check proper bo		Other (Pleas	e explain)		
ilew Well	Change in Transporter of:				
Recompletion	, OII Dry G	Sus			
Change In Ownership	Casinghead Gas Conde	ensute			
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Lease Name	Well No. Pool Name, Including I	ormation	Kind of Leas		Lease No.
Mesa Kirtland-ll	#1   Cha Cha Gal	lup	State, Federa	iorfee Fee	_]
Location Unit Letter C 185	O Feet From The West Li	na and 1190	Feet From	The North	
11	waship 29N Range	15 17		_	
Line of Section 11	whiship 254 Range	NAMN, WCI	la	San Juan	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address	to which appro	ved copy of this form is	to be sent)
Giant Industries	11	P.O. Box 256.	Farminata	n Urry Dlaamfi	ald Nos W
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address	to which appro-	ved copy of this form is	10 be sent)
Vented 7	60				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Whe	en	
give location of tanks.	C 11 29N 15W	No	j		
this production is commingled wi	th that from any other lease or pool,	give commingling order	number		
Designate Type of Completion	on — (X) Gas Well	New Well Workover	Deepen	Plug Back Same Re	o'v. Diff. Resty.
Cate Spunded	Date Compl. Ready to Prod.	Total Depth	<del>_i</del>	P.B.T.D.	
10-13-82	12-11-82	5173.9' KB (5	164 0- 1	57/01	
Devations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	164 Gr.)	5140' KB	
515/.0 Gr.(5169 RKB		4281'	<del></del>	4373' KB	· · · · · · · · · · · · · · · · · · ·
Ferforations (201 ///CC	5106 5000			Depth Casing Shoe	
4281-4466	5126-5022	S CEUENTING DECOR	<u> </u>	<del></del>	<del></del> -
	······································	DEPTH SE		T SACKE CEN	1 th 1 th 1 th 1
HOLE SIZE	2 3/8"	4373 ' KB		SACKS CEI	1EN I
12 1/4"	8 5/8" 24#	240 'KB		/75 -1-	
7 7/8"	5 1/2" 15.50#	5173.9 KB(5164	C=1	475 sks.	
, , , , 0	<u> </u>	1 21/3 65 KD( 2104	GE	1 265 sks &	50 aka
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IL WELL	able for this de	pth or be for full 24 hours		ms man or equal to or	active top arrow.
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	i, etc.)	
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ength of Test	Tubing Pressure	Casing Pressure		Choke Size	
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ctual Prod. During Test	Oil-Bbla.	Water - Bble.		Gan - MCF	
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esting Method (pitot, each pr.)	Tubing Presswe (shut-in)	Casing Pressure (Shut-	1=)	Chake Size	
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hereby certify that the rules and re	egulations of the Oll Conservation	APPROVED			19
vision have been complied with	and that the information given best of my knowledge and belief.	BY Original Signe	d by factors	} :::::	
		TITLE		SUPERVISOR (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	
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(Dut	()	well name or number,	or trenshores	r, or other such Chang	o of condition.
	·	Caparate Forms	C-104 must	he filled for each po	of in multiply
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## STATE OF NEW MEXICO COORDINATED BLACKING COOK MOLTUINITE THE CASE TAMO DEFICE TRANSPORTER DIG. GAB. CPERATOR

### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Lobo Produc	tion		
A (dress			
P.O. Box 23	64, Farmington, New Mexico	<del></del>	
her wall	Change in Transporter of:	Other (Please explai	n)
recompletion	OII Dry C	Hookup	to Gas Line
Change In Ownership	Casinghead Gas Cond	ensale	
change of ownership give name	•		BECEIVED
nd address of previous owner			<u> </u>
ESCRIPTION OF WELL AN	D LEASE		MAY 2 5 1983
case Name	Well No. Pool Name, Including		Leane C. CON. Divegne 110
Mesa Kirtland-11	#1   Cha Cha Gal	Lup State,	Federal or Fee FEE
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ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
are of Authorized Transporter of C			approved copy of this form is to be sent)
Giant Industries	Casinghead Gas V or Dry Gas	P.O. Box 256, Fa	rmington Highway, Bloomfield
Intrastate Gatheri		1	approved copy of this form is to be sent)  San Antonio, Texas
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
ve location of tanks.	C 11 29N 15W	Yes	5-8-83
	with that from any other lease or pool,	give commingling order number	r:
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Hes'v. Dit!. Back
Designate Type of Complete		X	X
nte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10 13-82 evations (Dr. PKB, RT, GR, etc.,	12-11-82 Name of Producing Formation	5173.9 KB Top Oil/Gas Pay	5140 KB
5157.0Gr.(5169)KB	! Gallup	4281'	4373 'KB
iforations			Depth Casing Shoe
4281-4466	5126-5022	A CENTURY DESCRIPTION	
HOLE SIZE	C SING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	2 3/8"	42/3 'KB	475 sks.
7 7/8"	8 5/8" 24#	240 KB	248 sks.
	5 1/2" 15.50	5173.9KB(5164'G	r.)   265 sks & 50 sks.
THE PROJECT OF	FOR ALLOWARIE (Towns	1	d oil and must be equal to or exceed top allow
ST DATA AND REQUEST I	TOR RELOGABLE (125 must be a)	pth of the for full 24 hours)	
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eth of Teet 24 Hours	30 PSI	30 PSI	.625
rual Prod. During Test	OII-Bbis.	Water - Bbls.	Gas-MCF
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Method (pitat, buck pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe
Back Pr.	30 PSI	30 PSI	.625
HTIFICATE OF COMPLIAN	CE		VATION DIVISION
		APPROVED	<u> </u>
I saw have been complied wit	regulations of the Oil Conservation hand that the information given	Original Signed by FR	
is true and complete to th	e best of my knowledge and belief.		
		TITLE	SUPERVISOR DISTRICT # 3
Inne.	<del>ا</del>	This form is to be filed	in compliance with RULE 1104.
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(Sign	naiwe)	tests taken on the well in	scordance with AULE 111.
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•		Title and only Sandana	t it itt and VI for changes of ovener,
5-23-83	Patel	well name or number, or tran-	sporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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•							9. Well No.		
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### P. O. DX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, N W MEXICO 87501

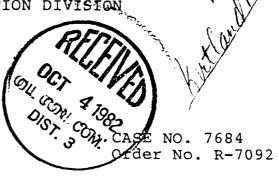
Form C-102 Revised 10-1

		All distances	must be from the ou	ter boundaries	of the Section	on.	
R. E. LA	URITSEN DRILL	.ING	Lease <del>Vai</del>	ious - fe		irtland 1	Well No. #1-12
Unii Leller	Section	Township 29 N	ORTH Man	15 WEST	County	SAN JUAN	v
Actual Footage La	cation of Well:	RTH	line and 18	50		WEST	
Ground Level Elev 5157.0		ormation	Pool		asin	MLSI	Dedicated Acreage:  (W320
1. Outline t	ie acreage dedic	ated to the sub	ject well by co			e marks on th	
	han one lease is ad royalty).	s dedicated to	he well, outline	each and id	lentify the	ownership th	hereof (both as to work
	an one lease of communitization,			to the well	, have the	interests of	all owners been cons
🔀 Yes	□ No II s	answer is "yes;"	type of consoli	dation	n proces	ss of forc	e-pooling
	is "no;" list the	owners and trac	et descriptions v	vhich have s	ctually be	en consolida	ated. (Use reverse side
No allowa	ble will be assign						munitization, unitizati approved by the Divis
				······································			CERTIFICATION
1850	.05//		0,1, 0	AFIFI		tained here	ertify that the information of ein is true and complete to knowledge and belief.
	+			7. 30M.	-/-	Posttion	LAURITSON AURITSON DRIL
						Company OPEXA	TOR
		Sec. II	! !			Date	23-82
						shown on the notes of ac- under my su	restify that the well local his plot was plotted from fictual surveys made by me upervision, and that the said correct to the best of and belief.
	! ! !		       			and or Love S	STECKT NO
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FRUITLAND QUADRANGLE NEW MEXICO-SAN JUAN CO. 7.5 MINUTE SERIES (TOPOGRAPHIC)

SHIPROCK 18 MI
WATERFLOW 6 MIN 340 000 FEET 1 734 108 2 734 108°22'30" 36°45' 4070 žž 50 Nenahnezad Chapter House 12 11 Fruitland Eumping Sta Sewage Disposal 13 4068 4067 2 080 000 FEET 24 4066 42'30" VICINITY MAP R.E.LAURITSEN DRILLING Showing Well Location in NE/4 NW/4 of Sec. 11, T29N, R15W, N.M.P.M., San Juan County, New Mexico. Scale: ["=2000"

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:



APPLICATION OF R. E. LAURITSEN FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 15, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 30th day of September, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, R. E. Lauritsen, seeks an order pooling all mineral interests in the Gallup and Dakota formations underlying the W/2 of Section 11, Township 29 North, Range 15 West, NMPM, San Juan County, New Mexico.
- (3) That the spacing for the Gallup formation is 80 acres and only the E/2 NW/4 of said Section 11 should be pooled as to said formation.
- (4) That the applicant has the right to drill and proposes to drill a well at a standard location thereon.
- (5) That there are interest owners in the proposed proration units who have not agreed to pool their interests.
- (6) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said units the opportunity to recover or receive without unnecessary expense his just and fair share of the



dedicated on or before January 1, 1983, the order pooling said unit should become null and void and of no effect whatsoever.

#### IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Dakota formation underlying the W/2 of Section 11, Township 29 North, Range 15 West, NMPM, San Juan County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit and that all such interests in the Gallup formation underlying the E/2 NW/4 are additionally pooled to form a standard 80-acre oil spacing and proration unit, each unit to be dedicated to a single well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said units shall commence the drilling of said well on or before the 1st day of January, 1983, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Gallup and Dakota formations;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 1st day of January, 1983, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

- (2) That Lobo Production Company is hereby designated the operator of the subject well and units.
- (3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs such schedule being appropriate to the costs which should be borne by the individual owners under each unit for the Gallup and Dakota formations.
- (4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his appropriate share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of



proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

- (10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.
- (11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (12) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.
- (13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY,

Director

SEAL

