TITLE Operator

6-30-81

E٨	ERGY AND MINERA	LS DEPAR	TMENT	Γ ,												
	-0. 07 40-160 0444			C	OIL (CONS	ERV	OITA	יום וי	risip	N		Sa. Indi	cate 7	ype of Lease	,
	DISTRIBUTIO	N				f	ъ. О. ВС	OX 2088		,			Stat	• 🔲		Fee S
	SANTA FE				SAL	NTA F	E, NE	W MEX	1CO 8	7501			5. State	011 6	Gas Lease !	
	FILE															•
	U.S.G.S.			WELL CO	uPI F	TION O	RREC	OMPL F	TION	REPOR	T AND	LOG	TTT	~~	*****	~~
	LAND OFFICE		, I	TELE CO	***	110110								////		/////
	DPERATOR			•										////		IIIII
Ja.	TYPE OF WELL												7. Unii	Agree	ment Name	
			DIL		GAS	\Box		ו								
b.	TYPE OF COMPLE	TION	WEL	- LE	WELL	ا	DRY L	J 67	HER				8. Farm	or Le	ase Name	
_		AK 🗍			PLUG	_ •	irr.	7								
	WELL AS OV		DEEPE	<u></u>	PLUG BACK	<u> </u>	ESVR.	J 07	HER				_ Hate			
2. r	Name of Operator												9. Well	No.		
	R. E.	Laur	itse	n									1			
3. /	ddress of Operator												10. Fiel	d cond	Pool, or Wild	cat
	P.O.B	ox 83.	2, F	arming	ton,	New	Mexi	.co 8	7401				Cha	Cha	Gallu	p ex
4. I	ocation of Well							·					TTTT	777	iriirii	imi
												- 1		////		////
	C		7	980			Mos	+		660				////	///////	/////
UNIT	LETTER C	LOCAT	E0	980	PEET PR	OM THE _	Wes	LINE	AND	000	PEE	T FROM		7777,	7777777	7777.
		7.4		2017		3	-		/////	/////	/////	/////	12. Cour	•	[[[]]	////
THE	North LINE OF	sec. 14	*	wp. 29N	RGE	. 154	NMPL	· [[]]		//X//		/////	San	Jua	in ////	/////
15.	Date Spudded	16. Date	T.D. R	leached 17	Date (Compl. (R	eady to	Prod.)	18. Elev	ations (DF, RKI	3, RT, C	R, esc.)	19. El	ev. Cashingh	ead
	E 21 01	_	E .01	l					51	.18 G	T)			٠.		
20	5-31-81 Total Depth	1 0-	<u>3 – o 1</u> 21. Plu	a Back T.D.		122.	If Multip	le Compl.	. How		tervals	. Rotar	Tools		Cable Tools	
		1					Many				illed By			!	Cubic 10010	
	<u>4700'</u>		46			1					\longrightarrow	470	00'			
24.	Producing Interval(s), of this	complet	ion — Top,	dottom,	Name								25.	Was Directio Made	nal Surv
				4263,	4469	9, Ga.	llup									
							_							Ì	Yes	
26.	Type Electric and C	ther Logs	Run	Correl		n Car	nma D	2317 (CI	. J	et P	erfoi	ate 27	. Was	Well Cored	
	Dual Indua		0	COLLET	atio	ni Gai	iuiia r	ay, c	C . L	.,,		02203			No	
	<u>Dual Induc</u>	tion,	COII	<u>p. Den</u>	SITY	V. COI	np _n	ort all st	n	المسمنية	·		!		NO	
28.									ings se							
	CASING SIZE		IT LB.		EPTH			LE SIZE		CE	EMENTIN	G RECO	RD	·	AMOUNT	ULLE
	4½"	1 1	<u>0.5#</u>			00'		7/8 "	<u> </u>	st s	tage	300	lsx			
	8 5/8"	23	3#		272.	00'	12	½"	2	nd s	tage	900	sx		_	
							<u> </u>							\neg		
29.			1	INER RECO	PD		<u> </u>	· · · · · · · · · · · · · · · · · · ·		30.		Т.	JBING R	ECOP:		
23.			1		·					 				COR		
	SIZE	TOP		вотто	М	SACKS C	EMENT	SCRE	EN	+	ZE	DEF	TH SET		PACKER	₹ SET
										2 3	/8	463	0'			
31.	Perforation Record (Interval, s	ize and	numberj				32.	ACI	D. SHOT	T, FRAC	TURE, C	EMENT	SQUE	EZE, ETC.	
	•		•	•				055	TH IN		1				MATERIAL L	
:	Shot top d	own.	426	3, 79,	91,	4310),		177.114	LINE						
	11, 12, 13	. 26.	31.	34. 3	8.4	4. 50),	 			-	see	actac	mec	for f	Lacc
	66, 69, 77	, 20,	96	1117	· 51 -	69	•	<u> </u>	······································						<u></u>	
	66, 69, 77	, 02,	00,	Done.	. J L p	~ 1 ·	hot	<u> </u>								
	Perforatio	n Dia	. – . 4	Perro	Jiai	е т з	5110 6 .	.]	_							
33.							PROD	UCTION	-				-			
	First Production		Produc	tion Method	(Flow)	ing, gas l	ift, pump	ing - Siz	e and ty	pe pump,)		Well St	atya-fi	rodu or Shut-	in)
														فلتق إنده أمر	The same	
	-(T1	House Te	-1	Chakes		Dradin	For	OU Bhi		Gas -	MCE	Water	- Bbf.		~ 00 Bert	
Date	of Test	Hours Te	Sted	Choke S	ıze	Prod'n. Test Pe		Oil — Bbl		Gas —	MCF	Water	- BDI	1. 1. 1. 1.	os Oil Reth	ł,
							>		 .	<u> </u>						1
Flow	Tubing Press.	Casing P	ressure			OII - B	bl.	Gas	- MCF		Water -	- Bbl.	1 69	All Cut	TOY SAPE	Cigrr.)
		1		Hour Ra	·]					- (P	يد ۱۴ س	W SPT T	ŗ.
34. I	Disposition of Gas (Sold, used	for fuel	l. vented, et	c.)	<u>' </u>					<u> </u>	Test	Wilnes in	d Bx.	H. COM-	£
		,	, . ,										1379		Fr. 3 . d	Ý.
												_1		111	· · · · · · · · · · · · · · · · · · ·	
35. 1	_ist of Attachments													_	A THE RESERVE !	\geq
	. <u></u>								·						/	
36. <i>l</i>	hereby certify that	the inform	ation sh	nown on both	sides	of this fo	rm is tru	e and com	plete to	the bes	t of my k	nowledg	e and bel	ief.		\mathcal{I}^{T}
	_														1	٧/
	SIGNED 18	4	1	\rightarrow				0	h				_	_	10 01	_
5	IGNED / COP	-unn	raco	<u> </u>		. TIT	LE	<u>Opera</u>	ror_				DATE	_ _ _ _ _	19-81_	

STATE OF NEW MEXICO

STATE OF LEW MEX		, CONSERVAT		NOI	30-045- form (-101 Revised 10	
OISTMINUTION SENTAPE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATIO	SV ON FOR PERMIT TO	ANTA FE, NEW N				Fre S
DRILL Y		DEEPEN	OR PEUG BA	PLUG BACK	1	content trame
b. Type of Well CIL CAS WELL WILL	OTHER		SINCLE X	MULTIPLE	8. Furm or 1 Hatch	
R. E. Laurits	en				9. Well 110.	
P. O. Box 832	, Farmington,	New Mexico	87401			a Fool, or Wildean
	ER LO	1980 14	7 E E 7 7 ROW THE <u>V</u> 29 N	Vest Limi 15W		
11111111111111111111111111111111111111	North				Sán Jua	an (
			19. Frogosed Dep 4,700		Gallup	20. includy or C.T. Rotary
11. Elevations (Shirm whether DF)		6 6 Status Flug. Bona ell Plugging	21B. Drilling Con	tractor	22. Approx	Date Work will start
23.		PROPOSED CASING AND				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D		F CEMENT	EST. TOP
121/4	8 5/8 4½	23.0#	4,700	800		
	eventer- Shares 9-30-	, , M , M	- 10 3/4 - ·	MAR 30 OIL CON. DIST.	s - Doub	ole
IN ABOVE SPACE DESCRIBE PROTISE IN ABOVE SPACE DESCRIBE PROTISE IN A STATE STATE OF STATE OF STATE SPACE FOR SPACE FOR SPACE FOR STATE SPACE FOR SPACE FOR SPACE FOR SPACE FOR SPACE FOR SPACE	w	Tule Operator	yrwledge and bell	•f.	3-3	0-81 R 3 () 1981
CONDITIONS OF APPROVAL, IF). Luz	THYER	ज्ञातकारा 🔏 द्र	1	DATE	$\overline{\lambda}$

3-18-83

DATE .

STATE OF NEV						,								ised 10-1-78
ENERGY AND MINERAL		NT 	OILC	ON	SERVA	OITA	N DI	1 V IS	SION		ſ	5 a. I:	ndicate	Type of Lease
DISTRIBUTIO	<u> </u>				P. O. BO	X 208	8						tate	Fee
SANTA FE			SAN	ITA	FE, NEV	V MEX	cico	875	01		Ì			& Gas Lease No.
FILE		W511 6	01401 63	TION	00.050	OMBLE	TION	1 DE	DODT /	WD I	00	J. O.		A Cods Ledge No.
LAND OFFICE		WELL C	OMPLE	HON	OR REC	OMPLE	: 1101	N KE	PURIA	אט נ	.06	1111	1111	
OPERATOR												7777	////	
Id. TYPE OF WELL	•	—	C	_		, "	N att			1 15	is	7. Un	it Agre	ement Name
b. TYPE OF COMPLE		it X	GAS WELL		ORY L		PHER!			13	- 	A. Fo	rm or I	ease Name
NEW WO	AK . DEE	PEN 🔲	PLUG (\neg	DIFF.		THER							s-Kennedy-7
2. Name of Operator			<u> </u>	===			, HEN			3 -			II No.	nemicay /
Lobo Pro	duction,	Co.			·····					1	, ,	10 F	#1	d Pool, or Wildcat
•	k 2364 Fa	rminato	n New	Mex	ico 874	01	·		(41, j					Gallup Ext.
4. Location of Well	2304 12	i i miligeo	ii, new	TIC X.	100 074	<u> </u>		<u> </u>				777		CALLUP EXC.
											F	////		
JNIT LETTER	LOCATED _	300	FEET FRO	OM THE	South	LIN	E AND _	188	5	FEET F	ROM			
 -						1111	IIII	111	XIII	1111		12. 0	ounty	
THE East LINE OF	sec. 7	TWP. 29N	RGE.	. 1	4W HMPN		IIII	777.	XIII		III	San	Juar	
15. Date Spudded	16. Date T.D.	Reached	17. Date C	Compl.	(Ready to	Prod.)	l					R, etc.) 19.	Elev. Cashinghead
3-11-83	3-15-8		4-1-	-83		-	52	205	GR (52	217 K	(B)		_	5205
20. Total Depth	1	lug Back T.	D.	2	2. If Multip Many		., How	' 2	3. Intervo Drilled	i pv .			5	Cable Tools
4847' KB		4807'KB	5	بلب		NA				-> :	O-1	.D		<u> </u>
24. Producing Interval(s	i), of this comp	tetion — Top	b, Bottom,	Name									2	 Was Directional S Made
4235-4715 Gal	Lup												1	yes
26. Type Electric and C	ther Logs Run												27 W	is Well Cored
	, -	DD.C											27. "	
IES CN		FDC	CASI	NG RE	CORD (Rep	ort all s	trings	set in	well)			1		NO
CASING SIZE	WEIGHT L	B./FT.	DEPTH :			LE SIZE	···		CEMEI	NTING	RECO	RD		AMOUNT PULL
8 -5/8-	24#		213	KB	12	14		- 30	O sKS	(35/	Cui	(t.)		
4 ½	9.5	77		KB		7/8			SKS				2 S1	ages
						-								
29.		LINER REC	CORD					3	0.		T	JBING	RECO	RD
SIZE	TOP	BOT	FOM S	SACKS	CEMENT	SCR	EEN		SIZE	 -	DEF	TH SI	ET	PACKER SET
			·					-	2_3/8		46.	37 <u>'</u>		NA
	· · · · · · · · · · · · · · · · · · ·	1				T 20		- I	SUOT 5	2.67	105.0		IT 601	5575 576
31. Perforation Record		•				32.								EEZE, ETC.
4235 -4715 0.	32" 43 Ho	oles					-471		IVAL				5% H	D MATERIAL USED
						4235	-4/ <u>1.</u>							Sand in
						 								CL Slick H ₂ 0
											,JUIL	-gar-		on bitch itz
33.					PROD	UCTION								
Date First Production	Pro	duction Meth	od (Flowi	ing, ga	s lift, pump	ing - Si	ze and	type	pump)			1		(Prod. or Shut-in)
4-5-83		Pumping										<u> </u>		ıcing
Date of Test	Hours Tested	1	Size		n. For Period	O11 - B		G	as - MCF	. 1	Water	— Вы	١.	Gas - Oil Ratio 348 SLF/BBL
4-5-83	7	2"				23			8		<u> </u>		1	
Flow Tubing Press.	Casing Press	ure Calcu Hour	uiated 24- Rate	011 -	яы. 79	Ga 	а – мо		Wo	iter – E 17	3D1.		l ou c	Gravity — API <i>(Corr.)</i> 49
35 34. Disposition of Gas (Sold weed for t			<u> </u>	17						Ter	Witne	sed By	
=	to be conf			3 ma	nths								mmon	
35. List of Attachments	- Je com	w												

Logs Mailed direct (GOR test to be run 3-26-83)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operator

CISTRIBUTION	710		OIL		ERV# 9. 0. 80	1	DIVI	SION	_	ı		Type of Lease	
NTAPE	•		S A		1	MEXIC	O 87	501		L	late	-	Fee X
LE			34	IN IA FI	C, 14C7	MEXIC	γ υ,	301		5. St	ate Off	6. Gas Lease h	la.
1.0.1.		WELL	COMPL	ETION O	R REC	OMPLETI(DN RE	EPORT A	ND LC	G K	\overline{m}	m	****
HO OFFICE						·		*					
PE OF WELL								· · · · · · · · · · · · · · · · · · ·		7. Un	ili yate	ement Name	77777
	01	<u>ار ت</u>	6A8	(X	04 V 🔲	27							
PE OF COMPLE	TION			• •						8. Fa	rm or C	ecse Name	
L Work			PLUC		ESVA.	OTHER		, , ,	1111			ennedy-7	
of Operator						33.4		- 4	تمسل	9. W•	11 No.	4 × 1	
Lobo	Production	on				- ' ',}	€0 1	3 1984		10 5	lald on	1 d Pool, or Wild	
PO B	ox 2364	Fm	rmineto	on, NM	87499			M. DI	V.				Jiwen
Hoe of Well	JOR 2304			, , , , , ,		Oth	. 🗢	,,		- ////	m	minn	Mour
								ST. 3					
TER	LOCATED	300'	FEET	FROM THE _	Sout	h LINE AN	• <u> </u>	885'	PEET FRO				
.	-	2	ON	1 / 1.1				XIII	IIII	12. 0			IIII
East Line of a	16. Date T.D.	Twee. 2			N. A.P. M.		7777		11111	. V	Juan	Dev. Coshingh	77777
3-11-83		5-83	1	1-7-84	14427 10 1	10.	520	5' GR	KKB, KI	, UK, etc.	1 194 2	5205	mat .
L Depth	L	ug Back			II Multipl	e Compl., H	ow	23. Interva	le , Ro	stery Tools	<u></u>	Cable Trols	
4847		480	7 '		Many			Drilled	By i	•			
ucing Interval(s), of this comple	etion — 1	Pop, Botto	m, Name							25	, Was Directio	nal Surv
0606 264	ici Wa	sa Ver	ed a								- 1	Made	•
2626-264		Sa ver	.ue	· · · · · · · · · · · · · · · · · · ·	 	···-							
Electric and O	-										27. Wa	Well Cored	
			CA	SING PECO	DED (Per	ort all string		a wall)			·		
SING SIZE	WEIGHT LE	./FT.	DEPT			E SIZE	T		TING RI	ECORD		AMOUNT F))) L e 0
8/ 5/8"	24#		213'		124		300	sks (38					
4 14"	9.5#		484	7 🕶	7	7/8''		sks (10					
-	i				1		1						
							↓						
		1											:
\$17 F		LINER R	· · · · · · · · · · · · · · · · · · ·	TEACKE C	EMENT	\$CDEEU		30.		TUBING			
SIZE	TOP		RECORD OTTOM	SACKS C	EMENT	SCREEN		SIZE		DEPTH SE		PACKER	: SET
SIZE			· · · · · · · · · · · · · · · · · · ·	SACKS C	EMENT	SCREEN							SET
	тор	80	OTTOM:	SACKS C	EMENT	SCREEN		2 3/8	' 26	оветн si 558 †	ET	PACKER	SET
Foresion Record ()	TOP Interval, size as 28,2629,26	30,26	оттом н) 31,2632	,2633,2	2634,	32.	ACID,	SIZE 2 3/81 , SHOT, FR	2 CACTUR	DEPTH SI 558 TEMEN	ET FT SQUI	PACKER 2814' EEZE, ETC.	
Corquios: Record (1) 26,2627,263 35,2637,263	TOP Interval, size as 28,2629,26	30,26	оттом н) 31,2632	,2633,2	2634,	32.	ACID,	51ZE 2 3/81	2 CACTUR	DEPTH SE	ET FT SQUI	PACKER 2814' EEZE, ETC.	
26,2627,26: 35,2637,26: 45,2646.	Interval, size as 28,2629,26 38,2639,26	30,26	оттом н) 31,2632	,2633,2	2634,	32.	ACID,	SIZE 2 3/81 , SHOT, FR	2 CACTUR	DEPTH SI 558 TEMEN	ET FT SQUI	PACKER 2814' EEZE, ETC.	
orquor Record (/ 26,2627,26: 35,2637,26: 45,2646.	TOP Interval, size as 28,2629,26	30,26	оттом н) 31,2632	,2633,2	2634,	32.	ACID,	SIZE 2 3/81 , SHOT, FR	2 CACTUR	DEPTH SI 558 TEMEN	ET FT SQUI	PACKER 2814' EEZE, ETC.	
orosion Record (1 26,2627,26: 35,2637,26: 45,2646.	Interval, size as 28,2629,26 38,2639,26	30,26	оттом н) 31,2632	,2633,2	2634, 2644	32.	ACID,	SIZE 2 3/81 , SHOT, FR	2 CACTUR	DEPTH SI	ET SQUI	2814' EEZE, ETC. MATERIAL U	\$\$C
26,2627,263 35,2637,263 45,2646. 2 shots	70P Interval, size on 28,2629,26 38,2639,26 per foot	30,26 640,26	31,2632 41,2642	2,2633,2	2634, 2644	32. DEPTH SUAC	ACID,	SIZE 2 3/8	2 CACTUR	DEPTH SI	FT SQUING HC1	PACKER 2814' EEZE, ETC. MATERIAL U Acid	\$\$C
orquor Record (/ 26,2627,263 35,2637,263 45,2646. 2 shots	70P Interval, size as 28,2629,26 38,2639,26 per foot	30, 26. 340, 26	31,2632 41,2642 hethod (Fla	2,2633,2	PROD	32. DEPTH ACAC UCTION ing — Size as	ACID HINTE	SIZE 2 3/8' , SHOT, FR RVAL	ACTUR AM 250 g	E, CEMEN SQUIT AN SQUIT AN	FT SQUID HING	PACKER 2814' EFZE, ETC. MATERIAL U Acid (Prod. or Shut- Shut: in	SEC
oration Record (1 26,2627,26: 35,2637,26: 45,2646. 2 shots et Production #27-7848 y	Interval, size as 28,2629,26 38,2639,26 per foot	30, 26. 340, 26	31,2632 41,2642 Hethod (Fla	2,2633,2	PRODI	32. DEPTH SEAC UCTION ing — Size as Oil — Bbl.	ACID HINTE	SIZE 2 3/8' , SHOT, FR RVAL	ACTUR AM 250 g	DEPTH SI	FT SQUID KINE HC1	PACKER 2814' EEZE, ETC. MATERIAL U Acid (Prod. or Shut- Shut: in Gon -QU Rotte	\$800
oration Record (/26, 2627, 2635, 2637, 26345, 2646. 2 shots *** Production ***27-784* Y Test 8-8-84	Inserval, size as 28,2629,2638,2639,263 per foot Prod Hours Tested 3 3	30,26 640,26	31,2632 41,2642 41,2642 10 wing oke Size 1½"	2,2633,2 2,2643,2 wing, gas i	PROD	32. DEPTH SIGN SIGN OCTION ing — Size as Oil — Bbl.	ACID HINTE	SIZE 2 3/81 SHOT, FR RVAL	ACTUR AM 250 g	E, CEMEN GOUNT AN RAI 75% Weil Gree - Bbi 3.8	FT SQUIDE RING HC1	PACKER 2814' EEZE, ETC. MATERIAL U Acid (Prod. or Shur- Shut: in Gos -QU Rotte 480,000,00	sec.
26,2627,2635,2637,26345,2646. 2 shots ###################################	per foot Prod Hours Tested 3 3 Casing Pressur	ad number 330, 26. 540, 26. Fe Ca	31,2632 41,2642 Hethod (Fla	2,2633,2 2,2643,2 wing, gas i	PROD lifs, pump	Jac. DEPTH BUAC SUCTION ing — Size as Oil — Bbl. 12 Gas — 1	ACID HINTE BU MCF	SIZE 2 3/81 SHOT, FR RVAL	250 g	E, CEMEN GOUNT AN 281 75% Well Gree - Bbl 3.8	FT SQUIDE RING HC1	PACKER 2814' EEZE, ETC. MATERIAL U Acid (Prod. or Shut- Shut: in Gon -QU Rotte	sec.
26,2627,263 35,2637,263 45,2646. 2 shots Production 27-7848 Y Test 8-8-84 hing Press.	per foot Prod House Tested 3 3 Casing Pressu 200	30,26. 640,26. Ch	31,2632 41,2642 ethod (Flowing oke Size 1½" deuloted 24 ur Rate	2,2633,2 2,2643,2 wing, gas i	PROD	32. DEPTH SIGN SIGN OCTION ing — Size as Oil — Bbl.	ACID HINTE BU MCF	SIZE 2 3/81 SHOT, FR RVAL	250 g	E, CEMEN GOUNT AN 281 75% Well Gree - Bbl 3.8	FT SQUING HC1	PACKER 2814' EEZE, ETC. MATERIAL U Acid (Prod. or Shall- Shut; in Gos of Rotte 480,000,00	sec.
26,2627,2635,2637,26345,2646. 2 shots ret Production *27-7848 y Test 8-8-84 thing Press. 57	per foot Prod House Tested 3 3 Casing Pressu 200	30,26. 640,26. Ch	31,2632 41,2642 ethod (Flowing oke Size 1½" deuloted 24 ur Rate	2,2633,2 2,2643,2 wing, gas i	PROD lifs, pump	Jac. DEPTH BUAC SUCTION ing — Size as Oil — Bbl. 12 Gas — 1	ACID HINTE BU MCF	SIZE 2 3/81 SHOT, FR RVAL	250 g	E, CEMEN GOUNT AN E 1 74% Well Gree - Bbi 3.8	Status	PACKER 2814' EEZE, ETC. MATERIAL U Acid (Prod. or Shall- Shut; in Gos of Rotte 480,000,00	sec.
26,2627,26335,2637,26345,2646. 2 shots ***Production** ***27-7848	per foot Prod House Tested 3 3 Coaing Pressu 200 Sold, used for fu	30,26. 640,26. Ch	31,2632 41,2642 ethod (Flowing oke Size 1½" deuloted 24 ur Rate	2,2633,2 2,2643,2 wing, gas i	PROD lifs, pump	Jac. DEPTH BUAC SUCTION ing — Size as Oil — Bbl. 12 Gas — 1	ACID HINTE BU MCF	SIZE 2 3/81 SHOT, FR RVAL	250 g	E, CEMEN GOUNT AN EAL 75% Well Goter — Bbi 3.8 L 8	Status	PACKER 2814' EEZE, ETC. MATERIAL U Acid (Prod. or Shall- Shut; in Gos of Rotte 480,000,00	sec.
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LAND OFFICE			(OIL COM	Du.		177777	V/A ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
APPLICATION	N FOR PI	BAIT TO	DRILL, DEEPER	जामा <u>र</u> प्राप्त प्र	DIV.			
*. Type of Work			Difficial Decription	1, 010 11 24,0 11	<u> </u>		7. Unit Ago	The same
DRILL			DEEPEN 🗌		PLUG 8	BACK		
b. Type of Well	•					-	h. Farm or 1	erne Nume
WELL WELL	071	IT R		10ME		TIPLE	Hynes	- Kennedy -7
LORO PRODUCTION	D O Bo	n 226/	E	J 36	07/00		9. Well No.	
LOBO PRODUCTION,	r.0. bo	x 2304,	rarmington, r	New Mexico	8/499		10. Field or	1 ad Fool, or Wildcat
3005 Northridge,	Suite I	, Farmir	ngton, New Men	xico 8740)	L			Cha - Gallup Ex
. Location of Well			ATED 800			LINL	111111	THITTINITY.
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1885 PER PROM	THE Ea	st	cornec. 7	7 × 29 N	***** <u>*</u>	4W-11212	7717777	
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+++++++++++	4444	4444	+++++++	19. i roposed be	pth 19	9A. Formation	777777	20. Hotaly of C.T.
				4,850'		_ Gallup		Rotary
i. Lievations (show whether DF,	KI, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co	ntractor	_ ourrap	22. Approx	. Date Work will stort
5205 Gr.		One	Well	Four Cor	mers D	rilling	2-1	.5-83
3.		P	ROPOSED CASING A	ND CEMENT PRO	GRAM			
		····	,			12.2.2		T
12 1/4"	SIZE OF		WEIGHT PER FOO		DEPTH	1	CEMENT	EST. TOP
7 7/8"	4 1		24# 10.50 #	200 ' 4850 '		250 800		
, , , , , ,	7 ±	12	10.50 #	40.0	· · · · · · · · · · · · · · · · · · ·	800		
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Will drill 12	1/4" ho.	le to 20	0 ft. and set	200' of 8	5/8" 24	4# casing	g with 2	50
sacks of cemer	nt. Wil	l drill	7 7/8" hole t	o 4,850' an	d run o	open hold	e logs.	If
appears produc	ctive, w	lll run	4,850 of 4 L	/2" 10.50#	new cas	sing and	cement	with
800 sacks. Wi for pressure o	tit perio	orace an	d stimulate a	s required.	Minir	num spect	ificatio	ns
BOP.	JOHETOI (edarbmen	t willen is to	, be used; 1	0, 900	series	donple	ram
			ESTIMATED	TOPS				
FORM	ATION		DEPTH			CO	ONTENT	
Pic. Cliff		•	320'	10) E G E			ater	
Cliff House			1,470'	IM - 0 a		5 Wa	ater	
Menefee			2,100'	550 A	1000	Wa	ater (Po	ssible Gas)
Pt. Lookout			3.000'	EEB 8	71366	Wa	ater	
Mancos			3,265	OIL CON	J Dn	, St	nale	
Gallup			4,213'	DIST.		/, Oi	il & Gas	
ABOVE SPACE DESCRIBE PR	OPOSED PR	DGRAMI IF F	ROPOBAL 15 TO DEEPER	'	-	PRESENT PROP	DUCTIVE IONE	AND PROPOSED NEW PAGGO
E IONE, GIVE BLOWOUT PREVENTE	R PROCRAM,	P ANY.			11.4			
ereby certify that the information	n above le tr	ue end comp	lete to the best of my	kidowiegse and pa	1107.			
113 Kafaurile		·	Tule Operato	r		<i>v</i>	are	-83
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INDITIONS OF APPROVAL, IF	ANYI			1 6	6/20	£557,	223	
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hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Operator (Partner)

1-11-83

DATE

STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION	
P. C. LICK ZOTAL PANTA FE SANTA FE, NEW MEXICO 87501	Form C-103 Rovisad 19-1-
FILE STATE OF THE	Sa. Indicute Type of Lease
U.S.G.S.	State For X
OPERATOR	5, State Oil & Gas Lease No.
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PLRMIT _" FORM C-1011 FOR SHEN PROPUTALS.]	
OIL WELL OTHER-	7. Unit Agreement Name
LOBO PRODUCTION, (R.E. Lauritsen & Gary Roberts, Partners)	Mana Vinta 1 11
Address of Operator	Mesa-Kirtland-11
3005 Northridge, Suite I, Farmington, New Mex. 87401	#1
UNIT LETTER C 1850 FEET FROM THE West LINE AND 1190 FEET FROM	Basin Dakota
THE NORTH LINE, SECTION 11 TOWNSHIP 29N RANGE 15W	
15. Elevation (Show whether DF, RT, CR, cic.) 5157.0'Gr. (5169' KB)	12. County San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
AFORM REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPHS.	PEUG AND APANSONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Plug Back from Dakota to Gallup	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
Dalata Barbaratian 5012 51261/50 on 61 on	UpU/2% CoCl
Operator plans to squeeze Dakota Perforations 5012-5126' w/50 sx Class cement, and leave 100' cement above top of Dakota perforations.	55 B W/2% CdC12
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Thereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO Security:

TITLE Operator

DATE 12-8-82

Original Types on The Talker 12 Times 2

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(Rev. 5-63)		UNITED	STATES	SUBMI	IT IN	DUPLICA	\TE • /		Form a	pproved.
		MENT OF		TERIOF	₹	struc	other in- tions on			Bureau No. 42-R355.5.
		EOLOGICA				rever	Ke side)			
WELL CO	MPLETION (OR RECOM	IPI FTION	RÉPORT	ΔΝΓ	100	*	B. IF INDIAN	L_7.U_U 6. ALL01	TTEE OR TRIBE NAME
Ia. TYPE OF WEL								7, UNIT AGE	-	NAME
b. TYPE OF COM	PLETION:		DRY L	Other						
WELL X	OVER DEEP-	DACK DACK	DIFF. RESVR.	Other				S. FARM OR		
2. NAME OF OPERAT	uritsen AATOR 2364 Farm L (Report location 20' FNL &				IE	Q		Gulf- 9. WELL NO	<u>Fed</u>	eral-24
3. ADDRESS OF OPER	RATOR	d-atan	Now Movie	(3) E	9	-O		10 FIELD A	NO POOL	#1
4. LOCATION OF WEL	L (Report location	clearly and in ac	cordance of the	y State requir	emen	<i>y</i> 3	1			selor Gallu
PO Box 4. LOCATION OF WEI At surface 9 At top prod. Int	20' FNL &	795' FWL	/ ,	NOR Y	ر د	SURV	EY	11. SEC., T., QE AREA	R., M., C	OR BLOCK AND SURVEY
At top prod. int	erval reported belov		#	kı,	NOGIC	W. W. W.	.	Sec.24	. т2	3N, R6W
At total depth	same		14. PERMIT NO.	T. S. GEN	DATE I			12. COUNTY		13. STATE
			11. 12			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		PARISH		New Mexic
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready t	o prod.) 18.	ELEVA	ATIONS (D	P, RKB, RT	GR, ETC.)*	19. E	LEV. CASINGHEAD
3-30-83		4-22					7081			69'
20. TOTAL DEPTH, MD	;	BACK T.D., MD & T	76 22. IF MUL HOW M			23. INTE	LED BY	котаку тоо О – Т D	LS	CABLE TOOLS
5810 '	VAL(S), OF THIS CO						>	0-10	25	. WAS DIRECTIONAL SURVEY MADE
5372 !	- 5776 '	Gallun								yes
26. TYPE ELECTRIC A		_								AS WELL CORED
IES, CN	L-FDC, CBI	-GR, CCL								No
28			G RECORD (Rep		set in					
8 5/8 T	WEIGHT, LB./FT	212.9	 -	1/4	150		ENTING R		13%	AMOUNT PULLED C 1/4floce
4 1/2	24# K55 10.5 & 9.5			7/8		ee Ba			/ 3 / 6	
-	J 5	55								
	1	NIID BEGORE				20	(D)	'DING PRO	222	
29.		NER RECORD	ACKS CEMENT*	SCREEN (ME		30. SIZE		BING RECO		PACKER SET (MD)
						2 3/8	i	41 KB		NΛ
31. PERFORATION REC	ORD (Interval, size	and number)		32.				RE, CEMEN		EEZE, ETC.
53721-5	776' 0.3	88" 60 H	oles	5372'-					15%	
. 3372 3	,,,,	, 0 00 11	0100					0# 20/		= 0 - 0 0
							Slic	k wate	r.	
33.*		 	PRO	DUCTION				·····		
DATE FIRST PRODUCTS	ION PRODUCT	TION METHOD (FI	owing, gas lift, p	um ping—size d	ind typ	pe of pum	p)		STATUS t-in)	(Producing or
$\frac{4-22-83}{4-22-83}$	HOURS TESTED	umping choke size	PROD'N. FOR	OIL-BBL.		GAS-MC	·	WATER-BBI		lucing
		2 11	TEST PERIOD	2.5	-	- -	est.	5	, ,	3000:1
$\frac{-23}{24-83}$	2 4 CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-3	MCF.		WATER-I		OIL GR	AVITY-API (CORR.)
5 psig 34. disposition of G	35psig		2.5		75		5		49	
			(ا		,	1 ~-	22-62	Cary R		
V C	nted , Ve	inting mus	The dis	continu	ed	by 5	= = 0.S	oury R		
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36. I hereby certify	that the foregoing	and attached info	ormation is comp	lete and corre	ct as d	determine	d from[4]	ं अपनी बोधिसी		. /
SIGNED	() James	mons	TITLE _	(I gen	<u>/</u>			DATE		7-25-83-

*(See Instructions and Spaces for Additional Data on Reverse Side)

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SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

30 - 043 - 20672 5. LEANE DENIGNATION AND MERIAL NO.

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DEEPEN DEEPEN PLUG BACK DECEMBER VALUE OF THE SENSITE OF THE SENSI	APPLICATION	N FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG B	ACK	G. OF INDIAN, ACLOTTI - -	EE OR THIBE NAME
Service of State of Colors		LL 🗊	DEEPEN	PLUG BAG	CK 🗆	7. UNIT AGREEMENT	NAME
LONG PROMOMENTON (Dick LAUFITSEN) ADDITION OF VIEW OF THE PROMOMENT OF THE PROPERTY OF THE PR	oit. 🖂 G				1.E	SEFARM OR LEASE N.	AME
### P.O. BOX 2364, Farmington, New Mex. 187409 #### P.O. BOX 2364, Farmington, New Mex. 187409 ##### P.O. BOX 2364, Farmington, New Mex. 187409 ##### P.O. BOX 2364, Farmington, New Mex. 187409 ###### P.O. BOX 2364, Farmington, New Mex. 187409 ###### P.O. BOX 2364, Farmington, New Mex. 187409 ###################################	S. NAME OF OPERATOR	(D')	1			Gulf Fed	deral - 24
At proposed prof. some At proposed prof. some 30 miles Northwest of Cuba, New Mexico 30 miles Northwest of New Mexico 30 miles Northwest of New Mexico 30 miles Northwest of Cuba, New Mexico 30 miles Northwest of New Mexico 30 miles New Mexico 30 miles Northwest New Me	L ADDRESS OF OPERATOR		k '	(,) .	ED :		
10 miles Northwest of Cuba, New Mexico 10 miles Northwest of Cuba, New Mexico 10 miles Northwest of Cuba, New Mexico 11 miles Northwest of Cuba, New Mexico 12 miles Northwest of Cuba, New Mexico 13 miles Northwest of Cuba, New Mexico 14 miles Northwest of Cuba, New Mexico 15 miles Northwest of Cuba, New Mexico 16 No. or Schill Miles III. 17 No. or Mexicos Northwest of Cuba, New Mexico 18 miles Northwest of Cuba, New Mexico 19 miles Northwest of Cuba, New Mexico 19 miles Northwest of Cuba, New Mexico 10 miles	P.O. BOX 2 1. LOCATION OF WELL (R At SHETACE	364, Farmington eport location clearly and	1, New Mex 1 874	Star REICE V	60	Counselors Undesignation	ed Gallup
CASE TO REAL PROPERTY OF CASHING WILL BY ANY CASE OF THE WALL SHAPE OF THE WALL SHAP		•		MAR 15 19	38 3	l l	
CASE TO REAL PROPERTY OF CASHING WILL BY ANY CASE OF THE WALL SHAPE OF THE WALL SHAP	14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	SOLOGICA	L SURVE	12 COUNTY OR PARISI	
CASE TO REAL PROPERTY OF CASHING WILL BY ANY CASE OF THE WALL SHAPE OF THE WALL SHAP	30 miles N	orthwest of Cub	a, New Mexico	U. S. GEONGTON	THE PERSON NAMED IN	Sandoval	New Mex.
TO REALEST WELL, BRILLING, COMPLETED, OR APPLEAD FOR, OR THE LEASH, FT. 7069' Gr. SUBJECT TO CLASSIC AND CEMENTING PROGRAM REVATIONS (Show whether PF, RT. GR, etc.)CRILLING OPENATION. SUBJECT TO CLASSIC AND CEMENTING PROGRAM **SUBJECT TO CLASSIC AND CHASTIC AND CEMENTING **SUBJECT TO CLASSIC AND CHASTIC AND CEMENTING **SUBJECT TO CLASSIC AND CHASTIC AND	LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r INE, FT. r. unit line, if any)		2,480 [?] 2560	17. NO. O	IIIS WELL	
SIZE OF HOLE SI	TO NEAREST WELL, D	RILLING, COMPLETED,	1		20. ROTAL		
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PROPOSED CASING AND CEMENTING PROGRAM PROPOSED CASING SETTING DEPTH QUARTITY OF CEMENT		Cr SU	BJECT 10 Communications				
NAME OF HOLK SIZE OF HOLK SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT	23.		ENERAL REQUIREMENT PROPOSED CASING AN	D CEMENTING PROGRA	T IVI	sind or any grade a	ांड को रहा राज ्यं €
12 1/2" 8 5/8" J55-23# 200' 175 Sacks 7 7/8" 4 1/2" K55-10.5# 5650' 850 Sacks Will drill 12 1/4" hole to 200 ft. and set 200' of 8 5/8", 23#, used casing with 175 sacks of cement. Will drill 7 7/8" hole to 5,650', and run open hole logs. If appears productive, will run 5650' of 4 1/2" 10.5# new casing and bring cement up across 0jo Alamo formation. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used; 10", 900 Series Double Ran BOP FORMATION Ojo Alamo Picture Cliffs Chacra Point Lookout 4474' Mancos Gallup SABOUNE BYACK DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plus back, give data on publishing and measured and true vertical depths. Give blowout recenter program, if any. AND TITLE Operator DATE SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u>appaal</u>			
Will drill 12 1/4" hole to 200 ft. and set 200' of 8 5/8", 23#, used casing with 175 sacks of cement. Will drill 7 7/8" hole to 5,650', and run open hole logs. If appears productive, will run 5650' of 4 1/2" 10.5# new casing and bring cement up across 0jo Alamo formation. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used; 10", 900 Series Double Ran BOP FORMATION FORMATION Ojo Alamo Picture Cliffs Chacra Point Lookout 4474' Mancos Gallup STACK DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on policy projective some and proposed new productive met. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowwnt reventer program, if any. STADIE STIMATED TOPS PEPTH. 1668' 2156' 2156' 2156' 2176'		ļ	J55-23#	200'	17		
175 sacks of cement. Will drill 7 7/8" hole to 5,650', and run open hole logs. If appears productive, will run 5650' of 4 1/2" 10.5# new casing and bring cement up across Ojo Alamo formation. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used; 10", 900 Series Double Ran BOP FORMATION				5650'			
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Ojo Alamo Picture Cliffs Chacra Point Lookout Mancos Gallup State Describe Program: If proposal is to deepen or plug back, give data on puls From citive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. TITLE Operator Operator Operator Operator DATE 3-14-83	appears pr across Ojo specificat	oductive, will Alamo formation ions for pressu	run 5650' of 4 on. Will perfo	1/2" 10.5# new rate and stimula	casing ate as	and bring cer required. Min	ment up nimum
Ojo Alamo Picture Cliffs Chacra Point Lookout Mancos Gallup State Describe Program: If proposal is to deepen or plug back, give data on puls From citive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. TITLE Operator Operator Operator Operator DATE 3-14-83	EO	DMATTON	FCTTM	HTGT-AC CTT		CONTEN'	т
Picture Cliffs Chacra Point Lookout 4474' Mancos Gallup Sabove space describe proposed program: If proposal is to deepen or plug back, give data on plus from citive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenuer program, if any. Title Operator Approval date		RMATION			7 77 3	THAO	
Point Lookout Mancos Gallup Salve space describe proposed program: If proposal is to deepen or plug back, give data on point proposed new productive cone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenuer program, if any. Title Operator	_	iffs			, í	11411	
Mancos Gallup Solution State office use) Approved by Mancos Gallup Mancos Gallup Solution State office use) Approved by Mancos Gallup Mancos Gallup Solution State office use) Mancos Gallup Solution S	Chacra			· · · · · · · · · · · · · · · · · · ·		""	
Gallup Sample Space describe proposed program: If proposal is to deepen or plug back, give data on proceeding and proposed new productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. Signed Signed Date State office use) Operator Date 3-14-83 Approved by Title Date Date Date Date Date Date Date Dat		out				•	
NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on plus productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. SIGNED TITLE Operator DATE 3-14-83 APPROVED BY TITLE DATE DATE DATE					TO SERVICE SERVICES	DIV dil. Ga	s
SIGNED STATE DATE 3-14-83 OPERMIT NO. APPROVED BY DATE DATE OPERMIT NO. DATE DATE DATE DATE DATE DATE D	N ABOVE SPACE DESCRIBE	drill or deepen direction:	proposal is to deepen or	plug back, give data on pi	Dea Toron	ctive zone and propos	ed new productive
CThis space for Federal or State office use) PERMIT NO. APPROVED BY TITLE DATE APPROVED BY	4.	<u> </u>					
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in the state of th	APPROVED BY		TITLE			DATE	
		AL, IF ANY:				Jen Sesa	

UNITED STATES

DEPARTMENT OF THE INTERIOR

NMOCC

DISTRICT ENGINEER



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

February 9, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Mr. Richard E. Lauritsen Lobo Production P. O. Box 832 Farmington, New Mexico 87401

> \$10,000 One-Well Plugging Bond Re: Richard E. Lauritsen, Principal Fidelity and Deposit Company of Maryland, Surety Sec. 14, T-29-N, R-15-W, San Juan County, Depth: 4700 feet Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider to the abovecaptioned bond changing the name of principal as follows:

Lobo Production.

Sincerely,

JOE D. RAMEY, Director

dr/

Oil Conservation Division cc: Aztec, New Mexico

FEB 1 3 1984

OIL CON. DIV. DIST. 3

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 17, 1995

Certified: P 987 892 135

Thomas Dailey P C
Attorney for
First National Bank of Farmington
PO Box 2700
Farmington NM 87499

Robert Finch P A
Court Appointed Trustee
Lobo Prod
210 N Auburn Ave
Farmington NM 87401

Fidelity & Deposit Co of Maryland PO Box 1227 Baltimore MD 21203

RE: Plugging or Temporary Abandonment of Non-producing Wells

Dear Mr. Dailey:

The referenced wells below are in violation of rule #201 and rule #203.

Gulf Fed 24 #1, #30-043-20672, D-24-23N-06W, 920N/795W Gulf Fed 36 #1, #30-043-20660, A-36-23N-06W, 850N/800E Scarecrow #1, #30-045-25208, P-04-24N-08W, 760S/900E Hynes Kennedy 7 #1, #30-045-25599, O-07-29N-14W, 800S/1885E Mesa Kirtland 11 #1, #30-045-25540, C-11-29N-15W, 1190N/1850W Hatch #1, #30-045-24985, C-14-29N-15W, 660N/1980/W Libra #1, #30-045-25852, C-16-32N-13W, 810N/1800W

You are hereby directed to plug and abandon these wells, return them to production or TA under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why the listed wells should not be plugged and abandoned.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Robinson

cc: Rand Carroll, well files, Robert Finch P A, Fidelity & Deposit Co

(13)

OIL CONSERVATION DIVISION P. O. HOX 20HH | SANTA FE NEW MEXICO

1117	SANTA FE, NE	EW MEXIGO 87501		
LANDOFFICE	DEQUECT O	/		
TRANSPORTER DA. OAS		OR ALLOWABLE AND	~	
PAUNATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURA		•
Lobo Produc	tion		1/1 9 5	IVE
PO Box 2364	Farmington, New Mexico	87499	$O_{H} \sim \frac{F \mathcal{E} S_{08}}{C}$	
Sesson(s) for tiling (Cheek proper	- ·	Other (Please ex	plain) Oli	384 <u>U</u>
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Change in Ownership X		Jensate //da ()	IN MAKING to	-
change of ownership give name	e D. F. Taundana Do D.	2264 B	TO STAGE	
nd address of previous owner _		x 2364. Farmington,	NM 8/499	
ESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kir	nd of Lease	Leane No.
Hatch	#1 Cha Cha Gall	up Sia	te, Federal or Fee Fee	
	O Feet From The West L	ine and 660 r	eet From The North	
				
Line of Section 14	Township 29N Range 1	<u>.5W</u> , ммрм,	San Juan	County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		sich approved copy of this form is	10 05 10011
Giant Refinery In	c.	Farmington Hwy,	Bloomfield, NM 8741	3
Intrastate Gatheri	#- <u>_</u>	16/ Broadway, Su		o be sentj
well produces oil or liquids,	Unit Sec. Twp. Rge.	Denver Colorado	80202 When	
this production is commingled to	C 14 29N 15W		June 1983	N
OMPLETION DATA	Oil Well Gas Well			
Designate Type of Complet		New Well Workover D	cepen Plug Back Same Res	iv. Diff. Restv
TIP Spuddad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
rvations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforations			Depth Casing Shoe	
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HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEM	ENT
IST DATA AND REQUEST I	FOR ALLOWARIE (Test must be a	(tar ranguage of total volume of	load all and must be equal to or e	
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are First New Oll Run To Tanks	Date of 100t	Producing Method (Flow, pan	p, gos tijt, etc.y	
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ctual Prod. During Test	Oil-Bbis.	Water - Bble.	Goa - MCF	
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REFERENCE OF COMPLIAN	CE	OIL CONS	ERVATION DIVISION.	
and an early the second		APPROVED	APR 0.8 1984	19
cision have been complied wit	regulations of the Oil Conservation hand that the information given a best of my knowledge and belief.		170/	
		TITLE	SUPERVISOR DISTRICT # 3	
N. S. La	unten		led in compliance with RULE	1104.
alliani		If this is a request f	or allowable for a newly drille-	d or despense the devistion
accassi	/ (we)	tests taken on the well i	n accordance with MULR 111. form must be filled out complet	•
	itle)	able on new and recompl	eted wells.	,

FIII out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in andilply completed wells.

(13)

(Date)

2-84



ARRY KEHOE

SECRETARY

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

March 301 1981

SUN 17 1981

OIL CONSERVATION DIVISION SANTA FE

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Richard E. Lauritsen P. O. Box 832 Farmington, New Mexico 87401

Re: \$1

\$10,000 One-Well Plugging Bond Richard E. Lauritsen, Principal Fidelity and Deposit Company

OIL COM C North

of Maryland, Surety

Sec. 14, T-29-N, R-15-W

San Juan County, Depth: 4700 ft.

Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby approves the above-referenced plugging bond effective March 25, 1981.

Because of the great amount of infill drilling in the State, it is now necessary to have the well location on each bond. Therefore, please have your insurance company send us a rider with the exact description; example: 660 feet from the South line and 660 feet from the East line of said section.

Also, we note that the bond amount is \$10,000. If the depth of the well is 4700 feet, a \$5,000 plugging bond is all that is necessary. Your insurance company could amend the amount by a rider at the same time.

Sincerely,

JOE D. RAMEY, Director

dr/

Oil Conservation Division Aztec, New Mexico



STATE OF NEW MEXICO

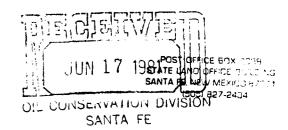


BRUCE KING GC1/ERNOR LARRY KEHOE SECRETARY

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

April 27, 1981



Mr. Richard E. Lauritsen P. 0. Box 832 Farmington, New Mexico 87401

Re:

\$10,000 One-Well Plugging Bond Richard E. Lauritsen, Principal Fidelity and Deposit Company

of Maryland, Surety Sec. 14, T-29-N, R-15-W,

San Juan County, Depth: 4700 ft. Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider giving the exact well location as follows:

> 1980 feet from the West line and 660 feet from the North line of said Section 14.

> > Sincerely.

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Aztec, New Mexico



6-9-81

Well on slight vacuum. Rig up Nowsco and frack with 40,000 lb 20/40 sand and 19250 lbs 10/20 sand in 30,000 gallons Aqua gel frac "30" fluid, flushed with 2800 gallons 2% KCL water. All fluid contained bacteriacide, NE agent, and clay stabilizer. Total fluid pumped 841 bbls. AIR 50 bpm. Avg treating pressure 2100. Max treating pressure 2900 psi. Minumum treating pressure 2000 psi. ISIP 600 psi. 15 minutes SIP zero. Left well closed in overnight





REPORT

The Deviation on the Hatch #1 as reported by Y W Drilling Company were as follows:

Depth	Deviation
322'	1 ₂ 0
1642'	150
2821'	140
3732'	10
4700'	140

R. E. Lauritsen, Operator

STATE OF NEW MEXICO,)
) ss.
COUNTY OF SAN JUAN.)

This Report was subscribed and sworn to before me this 23 day of June, 1981, by R. E. Lauritsen.

Notary Public 99c

My Commission Expires:

SEPT. 24, 1984





6-9-81

Well on slight vacuum. Rig up Nowsco and frack with 40,000 lb 20/40 sand and 19250 lbs 10/20 sand in 30,000 gallons Aqua gel frac "30" fluid, flushed with 2800 gallons 2% KCL water. All fluid contained bacteriacide, NE agent, and clay stabilizer. Total fluid pumped 841 bbls. AIR 50 bpm. Avg treating pressure 2100. Max treating pressure 2900 psi. Minumum treating pressure 2000 psi. ISIP 600 psi. 15 minutes SIP zero. Left well closed in overnight.



ENERGY AND MINERAL'S DEPARTME	ENT	/	
40, 07 (07)(0 000)		ATION DIVISION	
DISTRIBUTION	P. O. BO	/	Form C-103
SANTA FE	7	V MEXICO 87501	Revised 10-1-7
FILE		7 M2X160 87301	5a. Indicate Type of Lease
U.S.G.S.	1		
LAND OFFICE		•	State State State Oil & Gus Lease No.
OPERATOR	J		5. State Off & Gus Lease No.
SUNDR	Y NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR.	
1. OIL X SAS WELL X	Отнея-		7. Unit Agreement Name
2. Name of Operator	01828-		8. Farm or Lease Name
R. E. Laurits	en		
3. Address of Cresator			Hatch
P.O.Box 832.	Farmington, New Mexi	co 87401	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERC	1980 FEET FROM THE West	LINE AND 660 FEET FROM	Į.
THE NORTH LINE, SECTION	TOWNSHIP 29N	RANGE 15W NMPM	
mmmmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	5118 GR.		San Juan
Check A	Appropriate Box To Indicate N	lature of Notice, Report or Ot	her Data
NOTICE OF IN			FREPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	\ <u>-</u>
		OTHER Completion	Report X
OTHER			
17. Describe Proposed or Completed Operats) SEE RULE 1103.	erations (Clearly state all pertinent dete	ails, and give pertinent dates, including	estimated date of starting any proposed
June 6. 1981	Move rig on. (com	alotini \	
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See attached	for remainder of his	tory.	
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			Market Comment of the State of

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B. I hereby certify that the information above is true and con	aplete to the bes	st of my knowledge and belief.		
ICNED / Esfauretsen	_ TITLE	Operator	DATE	6-19-81
Original Signed by FRANK T. CHAVゼ	7171.F	SUPERVISOR DISTRICT 4 3	DATE V	JUN 251 981
ONDITIONS OF APPROVAL, IF ANY:				(19)

R. E. Lauritsen Hatch #1 SENW Section 14, T29N, R15W San Juan County, New Mexico

COMPLETION HISTORY

MI & RU Action Rig #2. Nipple up tubinghead and BOP. 6-6-81 bit and bit sub (3.50') and 103 jts tubing (3297.31') for tatal of 3300.81' and tag DV tool at 3278' KB. SD for day.

Sunday- Crew off 6-7-81

Drill "DV" tool in 2 hrs. Move in frack tanks and wal water. Continue 6-8-81 in hole with 145 jts totaling 4645.72' and tag cement at 4635' KB. Drill out to 4650' KB. Circulate hole clean. POOH 6 jts and with 139 jts in (4448.31') and 12' sub, placed EOT at 4469' KB. Pressure test casing to 2500 psi, 5 min, no bleed off. Hook onto tubing and roll hole to 2% KCL water. Spot 300 gallons 7 H/L With clay stabilizer and NE agent. POOH. Rig up Jetronics and perforate 1 shot at the following depths: Shot top down. 4263, 79, 91, 4310, 11, 12, 13, 26, 31, 34, 38, 44, 50, 66, 69, 77, 82, 86, 4447, 51, and 69. No reaction after perforating. Close in for night.

Well on slight vacuum. Rig up Nowsco and frack with 40,000 lb 20/40 sand 6-9-81 and 19250 lbs 10/20 sand in 30,000 gallons Aqua gel frac "30" fluid, flushed with 2800 gallons 2% KCL water. All fluid contained bacteriacide, NE agent, and clay stabilizer. Total fluid pumped 841 bbls. AIR 50 bpm. Avg treatin pressure 2100. Max treating pressure 2900 psi. Minumum treating pressure 2000 psi. ISIP 600 psi. 15 minutes SIP zero. Left well closed in overnigh

SIP zero. RIH with 145 jts tubing with SN 1 jt up and tag sand fill at 6-10-81 4650' KB. Pull 4 jts and with EOT at 4519', rig to swab. IFL 100'. Made 31 runs in 7 hrs and recovered 197 BLW. Trace of oil 1st run, none rest of day. FFL 800', Final CP slight vacuum. Run in hole with 4 jts and tag at 4630' KB. Pull 5 jts and land final production as follows:

1	jt	2 3/8" open ended		32.56'
	_	Std seating nipple		1.00'
139	jts	2 3/8" tubing		4448.25'
140	\overline{jts}			4481.81'
			landed below KB	10.00'
*			tubing landed at	4491.81' KB

Have 11 jts tubing left on location, of which 1 had bad pin end. Nipple down BOP and nipple up tree. SI for night.

Slight blow on tubing and casing. IFL 600'. After 4 hrs swabbing and 6-11-81 recovering 133 BLW, FL 1000', started cutting 1% oil. Fluid becoming gassy. CP 50 psi. Continue to swab. In total of $8\frac{1}{2}$ hrs, made 32 runs and recovered 180 BLW and 10 BO. Final oil cut 10%. FFL 1500'. Final CP 400 psi. Drain swab tank to pit. SI for night. 464 BLW yet to be recovered.

SICP 525, SITP 40 psi. Bled tubing and ran swab. IFL 1200'. Swab and 6-12-81 flow until 1 p.m. CO 300. Bled casing and changed out leaking ball value. Continue to swab. After total of 7 hrs swabbing recovered 83 BF of which 9 bbls was oil. Run at 2:30 recovered 1.5 bbls. Oil cut 20%. Wait 1 hr. Casing built to 250 psi in 2 hrs. Run at 3:30 recover 3.34 BF. Oil cut 20%. Final CP 275 psi. For day, recovered 76 BLW and 10 BO. SI at 4 p.m. 388 bbls LW yet to be recovered. SI for night.

R: E. Lauritsen Hatch #1 SENW Section 14, T29N, R15W San Juan County, New Mexico

COMPLETION HISTORY CONTINUED

388 bbls LW yet to be recovered. SI for night.

6-13-81

SICP 600 psi, SITP 50 psi. Ran swab, IFL 3400', well kicked off flowing for $\frac{1}{2}$ hr. In 6 hrs ending at 1 p.m. Recovered 37 BF of which 9 bbls was oil. Final fluid level 400' after making hourly runs for 3 hrs. Total flow time was $1\frac{1}{2}$ hrs. Final CP 200 psi. Final fluid level 4000'. All fluid is gas cut and good blow of gas after each run. Bled casing down and RIH with 2 jts (64.04') to 4556' KB and did not tag sand. Nipple up final production tubing as follows:

1	jt	2 3/8" tubing open ended	<i>3</i> 2. <i>56'</i>
		Std seating nipple	1.00'
	jts	2 3/8" tubing	4351.99'
137	jts		4385.55'
		landed below KB	10.00'
		tubing landed at	4395.55' KB

Seating nipple at 4362' KB. Nipple up tree. Left on location 14 jts tubing (450.52'). Left 29 bbls oil in frack tank. Rig down Action Rig #2. Ready to build tank battery.





STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE	T^{-}	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	T	

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Re	vis	ed	10-1	1 - 1

Orginal Bunet by FRANK I. CHAVEY SUPERVISOR DISTRIC	cπ ¥ 3 .IIIN 2.5√10.01
16460 Mefacintain TITLE Operator	DATE 6-19-81
8. I hereby certify that the information above is true and complete to the best of my knowledge and	belief.
June 5, 1981 TD at 4700'. Ran casing (see	C-105 for casing record).
June 1, 1981 Drilled out cement.	G 305 5
May 31, 1981 Drill out surface. Ran surface 8 5/8" - at 272'.	ce casing and cemented
May 30, 1981 Move on location & rig up dri	ll mouse hole.
May 29, 1981 Move on location.	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine work) SEE RULE 1103. 	ent dates, including estimated date of starting any propose
OTHER	
PULL OR ALTER CASING CASING TEST AND CO	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING	ALTERING CASING G OPNS. X PLUG AND ABANDONMENT
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
Check Appropriate Box To Indicate Nature of Notice	
15. Elevation (Show whether DF, RT, GR, etc.) 5118 GR.	12. County San Juan
North LINE, SECTION 14 TOWNSHIP 29N RANCE 15	7//////////////////////////////////////
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND _660	10. Field and Pool, or Wildcat
P. O. Box 832, Farmington, New Mexico 87401	9. Well No.
R.E. Lauritsen	Hatch
OIL X GAS WELL OTHER-	8. Farm or Lease Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPH OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) 1.	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	
OPERATOR .	5, State Oil & Gas Lease No.
U.S.G.S.	State Fee X
THE SANTA I E, NEW MEXICO 875	 _

SUPERVISOR DISTRICT # 3

CONDITIONS OF APPROVAL, IF ANY:

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ENERGY	TIM CHA?	IERALS	DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
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LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

Form	۲-	103	
Revis			1 - 7

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SANTA FE	s	ANTA FE, NEV	V MEXICO 87501	Revised 10-1-7
FILE				So Indiana Transiti
U.S.G.5.				5a. Indicate Type of Lease
LAND OFFICE				State Fee L
OPERATOR				5. State Oil & Gas Lease No.
L				
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USE "A	PPLICATION FOR PERMIT -	(FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PHOPOSALS.)	<u> </u>
ι.				7. Unit Agreement Name
OIL X GAS WELL	OTHER.			
2. Name of Operator				8. Farm or Lease Ivame
· ·	• •			o. I will be Lease Name
R.E. Laur	itsen			Hatch
3. Address of Operator				9. Well No.
P.O.Box 8	32, Farmingto	n. New Mexi	CO 87401	1
4. Location of Well	,		07101	
				10. Field and Pool, or Wildcat
UNIT LETTERC	1980	NOM THE West	LINE AND660 FEE	Cha Cha Gallup ex
North	14	29N	RANGE 15W	
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	mm			
	/////// 15. Ele	evation (Show whether	· · · · · · · · · · · · · · · · · · ·	12. County
		5118 G	R.	San Juan
16.	1. 4	~ · · · ·		
Cr	eck Appropriate B	ox lo indicate N	lature of Notice, Report	or Other Data
NOTICE	OF INTENTION TO:		SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK	_	LUG AND ABANDON	REMEDIAL WORK	
PERFORM REMEDIAL WORK	, , , , , , , , , , , , , , , , , , ,	LOC AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	C:	HANGE PLANS	CASING TEST AND CEMENT JOS	
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work) SEE RULE 1103.	red Operations (Crearly s	state att pertinent dere	nis, and give pertinent dates, the	cluding estimated date of starting any proposed
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R. E. Lauritsen Hatch #1 Cha Cha Gallup Field San Juan County, New Mexico

Long String Casing Job

5-31-81 TD 4700'. Run $4\frac{1}{2}$ " 10.5# ST&C casing as follows:

	Cement Guide Shoe	.85 '
1 jt	4½" casing	43.60'
	Cement Float Collar	1.70'
3 2 jts	4½" casing	1373.33'
	Baker Stage Cementer	1.70'
_77 jts	4½" casing	3 288.47
$\overline{110}$ jts		4707.95'
	landed below	KB 8.95'
	casing landed	at 4699.00' KB

Stage tool at 3278' KB. Ran centralizers middle of 1st jt, top of 2nd, 4th, 6th, 8th, 10th, 12th, 14th, 32nd & 34th jts. Metal pedal baskets above and below stage tool. Baker Lok shoe, float collar and both sides of stage tool. Rig up National Cementers and cement 1st stage with 300 sx 50/50 Pozmix, 2% gel, 10% salt. Full returns throughout job. Bumped plug at 10.40 a.m. with 1700 psi. Bled off, float held 0K. Drop Bombs. Open stage tool with 850 psi. Circulate 1 hr. Cement 2nd stage with 990 sx 65/35 Pozmix, 6% gel, and 100 sx 50/50 Pozmix, 2% gel, and 10% salt. Full returns through out job. Circulated 20 bbl good cement to pit. Bumped plug with 2600 psi at 12:30 p.m. Release pressure, stage tool is closed. Set slips with 45000 lbs. Release rig. Job Complete.





STATE OF NEW MEXICO P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

		VII 018181	ices must be	+				·			
Operator R. E.	. LAURITSEN			Lea	30	натсн				Well No.	
Unit Letter	Section 14	Township 29	NORTH		Range 15	WEST	County SAN	JUAN		•	
Actual Footage Loc	ation of Well;	<u> </u>		1							
660 Ground Level Elev.	Producing For	DRTH	line and	Pool	1980	<u>lce</u>	from the	WEST		Ine	
5118	(LLUP		1	CHA CI	HA			_	led Acreoge:	Acre
1. Outline the	e acreage dedicat	ted to the	subject we	ell by	y colored	pencil o	r hachure	marks on	the plat	below.	
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	n one lease of di ommunitization, u					the well, l	nave the i	nterests o	of all ow	mers been co	nsol
X Yes	No If an	swer is "y	es;" type o	fcon	solidatio	on Par	ticipa	tion (N	Mesa F	Pet10Ac	.)
this form if	s "no," list the c									·	
	le will be assigne ing, or otherwise)										
	1/3	/			1				CERTI	FICATION	
					i			I hereby	certify th	at the Informatio	on cor
1980)' \	- /			!					ue and complete Ige and belief.	10 th
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}					1			Compony D F	Lauri	tsen, Geo	~ _
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GAS WELL		18 18	W. R.		
Actual Prod. Toni-MCF/D	Length of Test	/aflt	Arm /	ensuts/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressue (Shut	1720		uie (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CC	T. 3	OIL CONSERV	ATION DIVISION OCT 2 2 1981

I hereby certify that the rules and regulations of the Oil Consequation APPROVED. Division have been complied with and that the information gi-above is true and complete to the best of my knowledge and

001 22,1001

SUPERVISOR DISTRICT

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belief.	î	BY

Original Signed by FRANK T. CHAVEZ

TITLE		_
This form is to be filed in compliance with RULE If this is a request for allowable for a newly drille well, this form must be accompanied by a tubulation of	110	\mathcal{A}
If this is a request for allowable for a newly drills well, this form must be accompanied by a tebulation of	id or de Etherde	01.0
tests taken on the well in accordance with MULE 111		

Esauntsen (Signature) Operator Tulel

All sections of this form must be filled out completely for ellowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Dusel

10-16-81

Separate Forms C-104 must be filed for each pool in multiply

ENERGY AND MINERALS DEPARTMENT	•	
or cortes acceives	IL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501	KEY12EG 13-11-70
FILE		5a. Indicate Type of Lease
U.S.G.S.	·	State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
GFERATOR	• •	5. 5. M. G. G. B. E. G. M. M.
		- kimminimini
IDO NOT USE THIS FORM FOR PROPOSALS TO OBILL	AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT.	" IFORM C-101) FOR SUCH PROPOSALS.)	
		7, Unit Agreement Name
OIL X WELL OTHER-		
Name of Operator		8. Farm or Lease Name
R. E. Lauritsen		Hatch #1
, Address of Operator	•	9. Well No.
P. O. Box 2364, Farmington	NM 87401	#1
. Location of Well		10. Field and Pool, or Wildent
UNIT LETTER C 1980 PEET	FROM THE West LINE AND 660 PEET P	Cha Cha Gallup ext
VAII 6417607661	THE AND THE PERFE	
North 14	TOWNSHIP 29N MANGE 15W NA	
THE LINE, BECTION	TOWNSHIP RANGE NM	···· ()
	lovation (Show whether DF, RT, GR, etc.)	12. County
		San Juan
6	5118 GR.	
Check Appropriate 1	Box To Indicate Nature of Notice, Report or (Other Data
NOTICE OF INTENTION TO	O: SUBSEQUE	ENT REPORT OF:
<u> </u>		
PERFORM REMEDIAL WORK	PLUS AND ASANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANCONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
•	OTHER	
OTHER		
 Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103. 	r state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
worky see Note 1100.		
WELL SHUT IN AT 7:00	AM December 4, 1981. Awaiting	approval of
application for exce	ption to No-Flare Rule 306.	
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. I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
	•	
101. A.)	Operator	10 16 01
HED M ZETAMINIEM	TITLE OPERATOR	DATE 12-16-81
	THE TENT TE T	DE.U
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT 3 3	959
PROVED BY	7171.6	- DAYE
ONDITIONS OF APPROVAL, IF ANY!	₹ 523	/ 2 7)



TONEY ANAYA

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

February 9, 1984

Hotolt

POST DFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Mr. Richard E. Lauritsen Lobo Production P. O. Box 832 Farmington, New Mexico 87401

Re: \$10,000 One-Well Plugging Bond
Richard E. Lauritsen, Principal
Fidelity and Deposit Company
of Maryland, Surety
Sec. 14, T-29-N, R-15-W,
San Juan County, Depth: 4700 feet
Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider to the above-captioned bond changing the name of principal as follows:

Lobo Production.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Aztec, New Mexico

RECEIVED
FEB 1 3 1984

OIL CON. DIV.

