

BEFORE EXAMINER STOGNER

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

EXHIBIT NO. 14CASE NO. 11379

## COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Hatch

9. Well No.

#1

10. Field and Pool, or Wildcat

Cha Cha Gallup ex

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

R. E. Lauritsen

3. Address of Operator

P. O. Box 832, Farmington, NM 87401

4. Location of Well

UNIT LETTER CLOCATED 1980FEET FROM THE WestLINE AND 660

FEET FROM

THE North LINE OF SEC. 14TWP. 29NRGE. 15W

NMPM

San Juan

15. Date Spudded

5-31-81

16. Date T.D. Reached

6-5-81

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

5118 GR

19. Elev. Casinghead

5120'

20. Total Depth

4700'

21. Plug Back T.D.

4650'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

4700'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4263, 4469, Gallup

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Correlation Gamma Ray, C.C.L., Jet Perforate  
Dual Induction, Comp. Density, Comp. Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5#	4699.00'	7 7/8"	1st stage 300sx	
				2nd stage 900sx	
8 5/8"	23#	272.00'	12 1/4"	290 sks cement 6sx CA Cl <sub>2</sub>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4630'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Shot top down. 4663, 79, 91, 4310, 11, 12, 13, 26, 31, 34, 38, 44, 50, 66, 69, 77, 82, 86, 4447, 51, 69.

Perforation Dia. - .4 Perforate one shot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

see attached for fracture

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Log Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Operator

DATE

6-30-81

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Hatch

2. Name of Operator  
R. E. Lauritsen

3. Address of Operator  
P.O.Box 832, Farmington, New Mexico 87401

9. Well No.  
1

10. Field and Pool, or Wildcat  
Cha Cha Gallup ext

4. Location of Well  
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 14 TWP. 29N RGE. 15W NMPM

12. County  
San Juan

15. Date Spudded 5-31-81  
16. Date T.D. Reached 6-5-81  
17. Date Compl. (Ready to Prod.)  
18. Elevations (DF, RKB, RT, GR, etc.) 5118 GR  
19. Elev. Casinghead 5120'

20. Total Depth 4700'  
21. Plug Back T.D. 4650'  
22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools  
4700'

25. Was Directional Survey Made  
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4263, 4469, Gallup

26. Type Electric and Other Logs Run  
Correlation Gamma Ray, C.C.L., Jet Perforate  
Dual Induction, Comp. Density, Comp. Neutron

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5#	4699.00'	7 7/8"	1st stage 300sx	
8 5/8"	23#	272.00'	12 1/4"	2nd stage 900sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4630'	

31. Perforation Record (Interval, size and number)  
Shot top down. 4263, 79, 91, 4310, 11, 12, 13, 26, 31, 34, 38, 44, 50, 66, 69, 77, 82, 86, 4447, 51, 69.  
Perforation Dia.-.4 Perforate 1 shot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	see attached for fractu

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

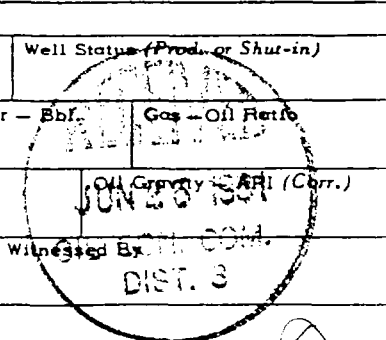
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity (API) (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Lauritsen TITLE Operator DATE 6-19-81



7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hatch
9. Well No. 1
10. Field and Foot, or Wildcat Cha Cha Gallup
12. County San Juan

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
--

2. Name of Operator R. E. Lauritsen
--

3. Address of Operator P. O. Box 832, Farmington, New Mexico 87401
---

4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>14</u> TWP. <u>29N</u> RGE. <u>15W</u>
--

19. Proposed Depth 4,700	20. Formation Lower Gallup	21. Rotary or C.T. Rotary
-----------------------------	-------------------------------	------------------------------

21. Elevations (Show whether DP, RT, etc.) 5118	21A. Kind & Status Plug. Bond One Well Plugging	21B. Drilling Contractor Young Drilling Co	22. Approx. Date Work will start April 3, 1981
--	--	---	---

23. PROPOSED CASING AND CEMENT PROGRAM
--

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	23.0#	300'	400	
	4 1/2	10.5#	4,700	800	

Blow Out Preventer- Shatter Type E-- 10 3/4 - 900 Series - Double

APPROVED  
6 MP  
EXPIRES 9-30-81



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. E. Lauritsen Title Operator Date 3-30-81

(This space for State Use)

APPROVED BY Frank J. Chaz TITLE SUPERVISOR DISTRICT #3 DATE MAR 30 1981

CONDITIONS OF APPROVAL, IF ANY:

3

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name 1-Hynes-Kennedy-7
9. Well No. #1
10. Field and Pool, or Wildcat Cha-Cha Gallup Ext.

2. Name of Operator  
Lobo Production, Co.

3. Address of Operator  
P.O. Box 2364 Farmington, New Mexico 87401

4. Location of Well

11. County San Juan
------------------------

UNIT LETTER 0 LOCATED 800 FEET FROM THE South LINE AND 1885 FEET FROM

THE East LINE OF SEC. 7 TWP. 29N RGE. 14W NMPM

15. Date Spudded 3-11-83	16. Date T.D. Reached 3-15-83	17. Date Compl. (Ready to Prod.) 4-1-83	18. Elevations (DF, RKB, RT, GR, etc.) 5205 GR (5217 KB)	19. Elev. Casinghead 5205
20. Total Depth 4847' KB	21. Plug Back T.D. 4807' KB	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4235-4715 Gallup

25. Was Directional Sur Made  
yes

26. Type Electric and Other Logs Run  
IES CNL FDC

27. Was Well Cored  
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	213 KB	12 1/4	300 SKS. (354 Cuft.)	-
4 1/2	9.5 #	4847 KB	7 7/8	750 SKS (1067 Cuft.) 2 Stages	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4637'	NA

31. Perforation Record (Interval, size and number) 4235-4715 0.32" 43 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4235-4715	2000 Gals 15% HCL
		100,000 #20/40 Sand in
		105,000 gac 1% KCL Slick H <sub>2</sub> O

33. PRODUCTION							
Date First Production 4-5-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-5-83	Hours Tested 7	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 23	Gas - MCF 8	Water - Bbl. 5	Gas - Oil Ratio 348 SLF/BBL
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 79	Gas - MCF 27	Water - Bbl. 17	Oil Gravity - API (Corr.) 49	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented - to be connected within 3 months

Test Witnessed By  
Dave Simmons

35. List of Attachments  
Logs Mailed direct (GOR test to be run 3-26-83)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. L. L. L. TITLE Operator DATE 3-18-83 4

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

TYPE OF COMPLETION

 W ☐ ALL ☐  
 ne of Operator
OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

 Lobo Production  
 Press of Operator

 PO Box 2364 Farmington, NM 87499  
 ation of Well

CITY 0 LOCATED 800' FEET FROM THE South LINE AND 1885' FEET FROM

East LINE OF SEC. 7 TWP. 29N RGE. 14W

Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

3-11-83

3-15-83

8-7-84

5205' GR

5205

Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

4847

4807'

Producing Interval(s), of this completion - Top, Bottom, Name

2626-2646' Mesa Verde

 per Electric and Other Logs Run  
 GR CCL

27. Was Well Cored

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	213'	12 1/2"	300 sks (364 Cuft.)	
4 1/2"	9.5#	4847'	7 7/8"	750 sks (1067 cuft.)	

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2658'	2814'

Location Record (Interval, size and number)

 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634,  
 2635, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644  
 2645, 2646.

2 shots per foot

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2626-2646	250 gal 7 1/2% HCl Acid

## PRODUCTION

First Production 8-7-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
Test 8-8-84	Hours Tested 3-3	Choke Size 1 1/2"
Produ'n. For Test Period →	Oil - Bbl. 1/2	Gas - MCF 2400
Water - Bbl. 3.8	Gas - Oil Ratio 480,000,000: 1	
tubing Press. 57	Casing Pressure 200	Calculated 24-Hour Rate →
Oil - Bbl. .5	Gas - MCF 2400	Water - Bbl. 3.8
Oil Gravity - API (Corr.) 47		
Position of Gas (Sold, used for fuel, vented, etc.) Shut in	Test Witnessed By Gary Roberts	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.



5

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED**  
FEB 1 1983  
OIL CON. DIV.

1. Indicate Type of Lease  
STATE ☐ FEDERAL ☒  
2. State Oil & Gas Lease No.  
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work  
b. Type of Well  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

c. Name of Operator  
LOBO PRODUCTION, P.O. Box 2364, Farmington, New Mexico 87499  
d. Address of Operator  
3005 Northridge, Suite I, Farmington, New Mexico 87401  
e. Location of Well  
UNIT LETTER 0 LOCATED 800 FEET FROM THE South LINE  
1885 FEET FROM THE East LINE OF SEC. 7 TWP. 29N RGE. 14W

3. Unit Agreement Name  
4. Name of Lease Name  
Hynes - Kennedy -7  
5. Well No.  
#1  
6. Field and Pool, or Wildcat  
Cha Cha - Gallup Ext  
7. County  
San Juan

18. Proposed Depth 4,850'  
19A. Formation Gallup  
20. Rotary or C.T. Rotary  
21. Elevations (Show whether DF, RT, etc.) 5205 Gr.  
21A. Kind & Status Plug. Bond One Well  
21B. Drilling Contractor Four Corners Drilling  
22. Approx. Date Work will start 2-15-83

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	200'	250	
7 7/8"	4 1/2"	10.50 #	4850'	800	

Will drill 12 1/4" hole to 200 ft. and set 200' of 8 5/8" 24# casing with 250 sacks of cement. Will drill 7 7/8" hole to 4,850' and run open hole logs. If appears productive, will run 4,850' of 4 1/2" 10.50# new casing and cement with 800 sacks. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used; 10", 900 series double ram BOP.

ESTIMATED TOPS

FORMATION	DEPTH	CONTENT
Pic. Cliff	320'	Water
Cliff House	1,470'	Water
Menefee	2,100'	Water (Possible Gas)
Pt. Lookout	3,000'	Water
Mancos	3,265'	Shale
Gallup	4,213'	Oil & Gas

**RECEIVED**  
FEB 8 1983  
OIL CON. DIV.  
DIST. 3

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and R. E. Fournier Title Operator Date 2-4-83

(This space for State Use)

PROVED BY Frank J. Carr TITLE \_\_\_\_\_ DATE FEB 25 1983

CONDITIONS OF APPROVAL, IF ANY:

August 25, 1983

60

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
N/A

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

LOBO PRODUCTION

Address of Operator

3005 Northridge, Suite I, Farmington, New Mexico 87401

Location of Well

LETTER C LOCATED 1850 FEET FROM THE West LINE AND 1190 FEET FROM

North LINE OF SEC. 11 TWP. 29N RGE. 15W NMPM

12. County  
San Juan

Date Spudded 10-13-82 16. Date T.D. Reached 10-23-82 17. Date Compl. (Ready to Prod.) 12-11-82 18. Elevations (DF, RKB, RT, GR, etc.) 5157.0 Gr. (5169' KB) 19. Elev. Casinghead 5169'

Total Depth 5173.9' KB 21. Plug Back T.D. 5140' KB 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Rotary Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

4281' - Gallup 5126' - Dakota

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

CCL-GR-CBL

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	240' KB	12 1/4"	475 sks.	
5 1/2"	15.50#	5173.9 KB	7 7/8"	248 sks. 50/50 Poz, 2% gel	6 1/4 Gilsonite
				265 sks. 65/35 Poz, 12% gel.	6 1/4 Gilsonite
				50 sks. cls, B. 2% CaCl.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4373 KB	

Perforation Record (Interval, size and number)

4281-82....2 holes 4" 4357-60...3holes 4"  
4287-89....3 holes 4" 4372-75...3holes 4"  
4296-98....3 holes 4" 4382-85...3holes 4"  
4324-30....6 holes 4" 4395-98...3 holes 4"  
4346-50....4 holes 4" 4464-66...2 holes 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4281' - 4466'	PAD, 4450 gls. 2/1# gel.
	20/40 sand. Fracced w/2000 gls.
	PAD, 5000 gls. @ 1#, 5400 gls
	@ 1 1/2#

PRODUCTION

First Production 12-3-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
of Test 12-14-82	Hours Tested 24	Choke Size Open	Prod'n. For Test Period 56	Oil - Bbl. 40	Gas - MCF 1	Water - Bbl.	Gas - Oil Ratio
Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 56	Oil - Bbl. 40	Gas - MCF 1	Water - Bbl.	Oil Gravity - API (Corr.) 47	
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (to be connected)						Test Witnessed By Dave Simmons	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNED *[Signature]* TITLE Operator (Partner)

DATE 1-11-83

7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# OIL CONSERVATION DIVISION

P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

N/A

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator

LOBO PRODUCTION, (R.E. Lauritsen & Gary Roberts, Partners)

Address of Operator

3005 Northridge, Suite I, Farmington, New Mex. 87401

Location of Well

UNIT LETTER C 1850 FEET FROM THE West LINE AND 1190 FEET FROM

THE North LINE, SECTION 11 TOWNSHIP 29N RANGE 15W N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Name

Mesa-Kirtland-11

9. Well No.

#1

10. Field and Pool or Whichever

Chaco-Cha Gallup  
Basin-Dakota

15. Elevation (Show whether DP, RT, GR, etc.)

5157.0'Gr. (5169' KB)

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

REPAIR OR ALTER CASING ☐

OTHER ☐

OTHER Plug Back from Dakota to Gallup ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) \*SEE RULE 1103.

Operator plans to squeeze Dakota Perforations 5012-5126' w/50 sx Class "B" w/2% CaCl<sub>2</sub> cement, and leave 100' cement above top of Dakota perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY R. E. Lauritsen

TITLE Operator

DATE 12-8-82

APPROVED BY Original Copy to D.M. - 12-8-82

TITLE SUPERVISOR DISTRICT # 1

DATE DEC 8

CONDITIONS OF APPROVAL, IF ANY:

(8)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf-Federal-24

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Counselor Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T23N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Lauritsen

3. ADDRESS OF OPERATOR

PO Box 2364 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 920' FNL &amp; 795' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

RECEIVED  
APR 25 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

15. DATE SPUDDED 3-30-83 16. DATE T.D. REACHED 4-6-83 17. DATE COMPL. (Ready to prod.) 4-22-83 18. ELEVATIONS (DP, RKB, RT, GR, ETC.) \* 7069' GR (7081' KB) 19. ELEV. CASINGHEAD 7069'

20. TOTAL DEPTH, MD &amp; TVD 5810' 21. PLUG, BACK T.D., MD &amp; TVD 5783' 22. IF MULTIPLE COMPL., HOW MANY \* NA 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \* 5372' - 5776' Gallup 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CNL-FDC, CBL-GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K55	212.96 6R	12 1/4	150 SKS (177CF.) BW/3% CC 1/4 flocel	
4 1/2"	10.5 & 9.5# J55	5810' kg	7 7/8	(See Back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5741 KB	NA

31. PERFORATION RECORD (Interval, size and number)

5372'-5776' 0.38" 60 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5372'-5776'	2000 gals. 15% HCL
	75,000# 20/40 in 78,130
	Slick water.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-22-83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-23/24-83	24	2"	→	25	75 est.	5	3000:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35 psig	35psig	→	25	75	5	49 est.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented, Venting must be discontinued by 5-22-83

TEST WITNESSED BY

Gary Roberts

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

TITLE

DATE

4-25-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

9

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-043-20672  
5. LEASE DESIGNATION AND SERIAL NO.

NM-17009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

LOBO PRODUCTION

(Dick Lauritsen)

3. ADDRESS OF OPERATOR

P.O. BOX 2364, Farmington, New Mex. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

At surface

920' FNL, 795' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

30 miles Northwest of Cuba, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

2,480? 2560

19. PROPOSED DEPTH

5,850

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160 400

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7069' Gr.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START\*

March 25, 1983

THIS DOCUMENT IS A PUBLIC RECORD  
appeal pursuant to 10 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	J55-23#	200'	175 Sacks
7 7/8"	4 1/2"	K55-10.5#	5650'	850 Sacks

Will drill 12 1/4" hole to 200 ft. and set 200' of 8 5/8", 23#, used casing with 175 sacks of cement. Will drill 7 7/8" hole to 5,650', and run open hole logs. If appears productive, will run 5650' of 4 1/2" 10.5# new casing and bring cement up across Ojo Alamo formation. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used; 10", 900 Series Double Ran BOP

FORMATION	ESTIMATED TOPS DEPTH	CONTENT
Ojo Alamo	1668'	H <sub>2</sub> O
Picture Cliffs	2156'	" "
Chacra	2658'	" "
Point Lookout	4474'	" "
Mancos	4698'	" "
Gallup	5290'	Oil, Gas

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Larry F. Roberts

TITLE

Operator

DATE

3-14-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ok 2

NMOCC

APPROVED  
AS AMENDED  
JAMES F. SIMS  
DISTRICT ENGINEER

10



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

TONEY ANAYA  
GOVERNOR

February 9, 1984

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

*Hatch #1*

Mr. Richard E. Lauritsen  
Lobo Production  
P. O. Box 832  
Farmington, New Mexico 87401

Re: \$10,000 One-Well Plugging Bond  
Richard E. Lauritsen, Principal  
Fidelity and Deposit Company  
of Maryland, Surety  
C Sec. 14, T-29-N, R-15-W,  
San Juan County, Depth: 4700 feet  
Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider to the above-captioned bond changing the name of principal as follows:

Lobo Production.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Aztec, New Mexico

RECEIVED  
FEB 13 1984  
OIL CON. DIV.  
DIST. 3

11



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

April 17, 1995

Certified: P 987 892 135

Thomas Dailey P C  
Attorney for  
First National Bank of Farmington  
PO Box 2700  
Farmington NM 87499

Robert Finch P A  
Court Appointed Trustee  
Lobo Prod  
210 N Auburn Ave  
Farmington NM 87401

Fidelity & Deposit Co of Maryland  
PO Box 1227  
Baltimore MD 21203

RE: Plugging or Temporary Abandonment of Non-producing Wells

Dear Mr. Dailey:

The referenced wells below are in violation of rule #201 and rule #203.

Gulf Fed 24 #1, #30-043-20672, D-24-23N-06W, 920N/795W  
Gulf Fed 36 #1, #30-043-20660, A-36-23N-06W, 850N/800E  
Scarecrow #1, #30-045-25208, P-04-24N-08W, 760S/900E  
Hynes Kennedy 7 #1, #30-045-25599, O-07-29N-14W, 800S/1885E  
Mesa Kirtland 11 #1, #30-045-25540, C-11-29N-15W, 1190N/1850W  
Hatch #1, #30-045-24985, C-14-29N-15W, 660N/1980/W  
Libra #1, #30-045-25852, C-16-32N-13W, 810N/1800W

You are hereby directed to plug and abandon these wells, return them to production or TA under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why the listed wells should not be plugged and abandoned.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll, well files, Robert Finch P A, Fidelity & Deposit Co

12

OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

WELL TYPE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lobo Production

Address  
PO Box 2364 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Add gas transporter

If change of ownership give name  
and address of previous owner

R.E. Lauritsen, PO Box 2364, Farmington, NM 87499

## DESCRIPTION OF WELL AND LEASE

Lease Name Hatch	Well No. #1	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line of Section 14 Township 29N Range 15W, NMPM, San Juan County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery Inc.	Address (Give address to which approved copy of this form is to be sent) Farmington Hwy, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Intrastate Gathering Corp.	Address (Give address to which approved copy of this form is to be sent) 167 Broadway, Suite 2430 Denver, Colorado 80202					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 14	Twp. 29N	Rge. 15W	Is gas actually connected? yes	When June 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OF WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

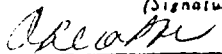
## AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
is true and complete to the best of my knowledge and belief.

(Signature)



(Title)

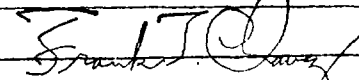
2-2-84

(Date)

## OIL CONSERVATION DIVISION

APR 08 1984

APPROVED \_\_\_\_\_, 19

BY  \_\_\_\_\_TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

(13)

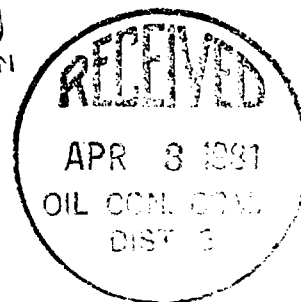


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

March 30, 1981  
JUN 17 1981  
OIL CONSERVATION DIVISION  
SANTA FE

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434



Mr. Richard E. Lauritsen  
P. O. Box 832  
Farmington, New Mexico 87401

Re: \$10,000 One-Well Plugging Bond  
Richard E. Lauritsen, Principal  
Fidelity and Deposit Company  
of Maryland, Surety  
Sec. 14, T-29-N, R-15-W  
San Juan County, Depth: 4700 ft.  
Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby approves the above-referenced plugging bond effective March 25, 1981.

Because of the great amount of infill drilling in the State, it is now necessary to have the well location on each bond. Therefore, please have your insurance company send us a rider with the exact description; example: 660 feet from the South line and 660 feet from the East line of said section.

Also, we note that the bond amount is \$10,000. If the depth of the well is 4700 feet, a \$5,000 plugging bond is all that is necessary. Your insurance company could amend the amount by a rider at the same time.

Sincerely,

JOE D. RAMEY,  
Director

dr/

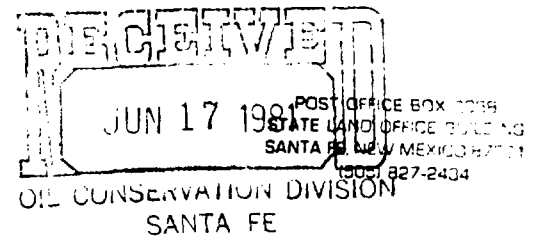
Oil Conservation Division  
Aztec, New Mexico



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

April 27, 1981



Mr. Richard E. Lauritsen  
P. O. Box 832  
Farmington, New Mexico 87401

Re: \$10,000 One-Well Plugging Bond  
Richard E. Lauritsen, Principal  
Fidelity and Deposit Company  
of Maryland, Surety  
Sec. 14, T-29-N, R-15-W,  
San Juan County, Depth: 4700 ft.  
Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider giving the exact well location as follows:

1980 feet from the West line and 660  
feet from the North line of said  
Section 14.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Aztec, New Mexico



15

6-9-81

Well on slight vacuum. Rig up Newsco and frack with 40,000 lb 20/40 sand and 19250 lbs 10/20 sand in 30,000 gallons Aqua gel frac "30" fluid, flushed with 2800 gallons 2% KCL water. All fluid contained bactericide, NE agent, and clay stabilizer. Total fluid pumped 841 bbls. AIR 50 bpm. Avg treating pressure 2100. Max treating pressure 2900 psi. Minimum treating pressure 2000 psi. ISIP 600 psi. 15 minutes SIP zero. Left well closed in overnight



16



REPORT

The Deviation on the Hatch #1 as reported by Y W  
Drilling Company were as follows:

<u>Depth</u>	<u>Deviation</u>
322'	$\frac{1}{2}^{\circ}$
1642'	$1\frac{1}{2}^{\circ}$
2821'	$1\frac{1}{4}^{\circ}$
3732'	$1^{\circ}$
4700'	$1\frac{1}{4}^{\circ}$

  
R. E. Lauritsen, Operator

STATE OF NEW MEXICO, )  
                                  ) ss.  
COUNTY OF SAN JUAN. )

This Report was subscribed and sworn to before me this  
23 day of June, 1981, by R. E. Lauritsen.

  
Notary Public

My Commission Expires:

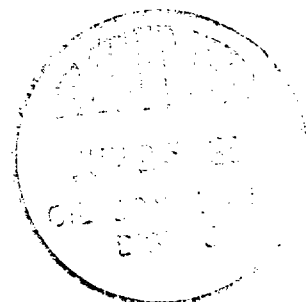
SEPT. 24, 1984



57

6-9-81

Well on slight vacuum. Rig up Nowsco and frack with 40,000 lb 20/40 sand and 19250 lbs 10/20 sand in 30,000 gallons Aqua gel frac "30" fluid, flushed with 2800 gallons 2% KCL water. All fluid contained bacteriacide, NE agent, and clay stabilizer. Total fluid pumped 841 bbls. AIR 50 bpm. Avg treating pressure 2100. Max treating pressure 2900 psi. Minumum treating pressure 2000 psi. ISIP 600 psi. 15 minutes SIP zero. Left well closed in overnight.



18

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator R. E. Lauritsen	8. Farm or Lease Name Hatch
3. Address of Operator P.O.Box 832, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 14 TOWNSHIP 29N RANGE 15W NMPM.	10. Field and Pool, or WHdcat Cha Cha Gallup ext
15. Elevation (Show whether DF, RT, GR, etc.) 5118 GR.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Completion Report <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 6, 1981 Move rig on. (completion)

See attached for remainder of history.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Lauritsen TITLE Operator DATE 6-19-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JUN 25 1981

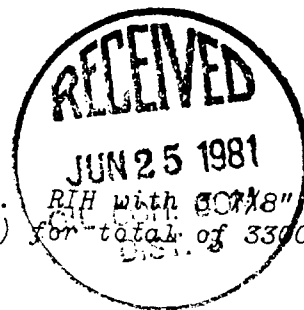
CONDITIONS OF APPROVAL, IF ANY:

19

R. E. Lauritsen  
Hatch #1  
SENW Section 14, T29N, R15W  
San Juan County, New Mexico

Elledge Consulting & Production Company

COMPLETION HISTORY



- 6-6-81 MI & RU Action Rig #2. Nipple up tubinghead and BOP. bit and bit sub (3.50') and 103 jts tubing (3297.31') and tag DV tool at 3278' KB. SD for day. RIH with 3078' for total of 3300.81'
- 6-7-81 Sunday- Crew off
- 6-8-81 Drill "DV" tool in 2 hrs. Move in frack tanks and ual water. Continue in hole with 145 jts totaling 4645.72' and tag cement at 4635' KB. Drill out to 4650' KB. Circulate hole clean. POOH 6 jts and with 139 jts in (4448.31') and 12' sub, placed EOT at 4469' KB. Pressure test casing to 2500 psi, 5 min, no bleed off. Hook onto tubing and roll hole to 2% KCL water. Spot 300 gallons 7½% HCL with clay stabilizer and NE agent. POOH. Rig up Jetronics and perforate 1 shot at the following depths: Shot top down. 4263, 79, 91, 4310, 11, 12, 13, 26, 31, 34, 38, 44, 50, 66, 69, 77, 82, 86, 4447, 51, and 69. No reaction after perforating. Close in for night.
- 6-9-81 Well on slight vacuum. Rig up Nowsco and frack with 40,000 lb 20/40 sand and 19250 lbs 10/20 sand in 30,000 gallons Aqua gel frac "30" fluid, flushed with 2800 gallons 2% KCL water. All fluid contained bacteriacide, NE agent, and clay stabilizer. Total fluid pumped 841 bbls. AIR 50 bpm. Avg treating pressure 2100. Max treating pressure 2900 psi. Minumum treating pressure 2000 psi. ISIP 600 psi. 15 minutes SIP zero. Left well closed in overnigh
- 6-10-81 SIP zero. RIH with 145 jts tubing with SN 1 jt up and tag sand fill at 4650' KB. Pull 4 jts and with EOT at 4519', rig to swab. IFL 100'. Made 31 runs in 7 hrs and recovered 197 BLW. Trace of oil 1st run, none rest of day. FFL 800', Final CP slight vacuum. Run in hole with 4 jts and tag at 4630' KB. Pull 5 jts and land final production as follows:
- |     |     |                    |             |
|-----|-----|--------------------|-------------|
| 1   | jt  | 2 3/8" open ended  | 32.56'      |
|     |     | Std seating nipple | 1.00'       |
| 139 | jts | 2 3/8" tubing      | 4448.25'    |
| 140 | jts |                    | 4481.81'    |
|     |     | landed below KB    | 10.00'      |
|     |     | tubing landed at   | 4491.81' KB |
- Have 11 jts tubing left on location, of which 1 had bad pin end. Nipple down BOP and nipple up tree. SI for night.
- 6-11-81 Slight blow on tubing and casing. IFL 600'. After 4 hrs swabbing and recovering 133 BLW, FL 1000', started cutting 1% oil. Fluid becoming gassy. CP 50 psi. Continue to swab. In total of 8½ hrs, made 32 runs and recovered 180 BLW and 10 BO. Final oil cut 10%. FFL 1500'. Final CP 400 psi. Drain swab tank to pit. SI for night. 464 BLW yet to be recovered.
- 6-12-81 SICP 525, SITP 40 psi. Bled tubing and ran swab. IFL 1200'. Swab and flow until 1 p.m. CO 300. Bled casing and changed out leaking ball valve. Continue to swab. After total of 7 hrs swabbing recovered 83 BF of which 9 bbls was oil. Run at 2:30 recovered 1.5 bbls. Oil cut 20%. Wait 1 hr. Casing built to 250 psi in 2 hrs. Run at 3:30 recover 3.34 BF. Oil cut 20%. Final CP 275 psi. For day, recovered 76 BLW and 10 BO. SI at 4 p.m. 388 bbls LW yet to be recovered. SI for night.

(2)

R: E. Lauritsen  
Hatch #1  
SENW Section 14, T29N, R15W  
San Juan County, New Mexico

Elleage Consulting & Production Company

COMPLETION HISTORY CONTINUED

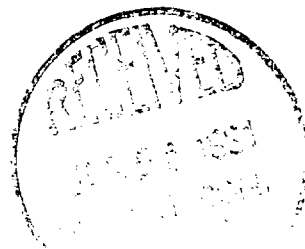
388 bbls LW yet to be recovered. SI for night.

6-13-81

SICP 600 psi, SITP 50 psi. Ran swab, IFL 3400', well kicked off flowing for  $\frac{1}{2}$  hr. In 6 hrs ending at 1 p.m. Recovered 37 BF of which 9 bbls was oil. Final fluid level 400' after making hourly runs for 3 hrs. Total flow time was  $1\frac{1}{2}$  hrs. Final CP 200 psi. Final fluid level 4000'. All fluid is gas cut and good blow of gas after each run. Bled casing down and RIH with 2 jts (64.04') to 4556' KB and did not tag sand. Nipple up final production tubing as follows:

1	jt	2 3/8" tubing open ended	32.56'
		Std seating nipple	1.00'
<u>136</u>	<u>jts</u>	<u>2 3/8" tubing</u>	<u>4351.99'</u>
137	jts		4385.55'
		landed below KB	10.00'
		tubing landed at	4395.55' KB

Seating nipple at 4362' KB. Nipple up tree. Left on location 14 jts tubing (450.52'). Left 29 bbls oil in frack tank. Rig down Action Rig #2. Ready to build tank battery.



OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

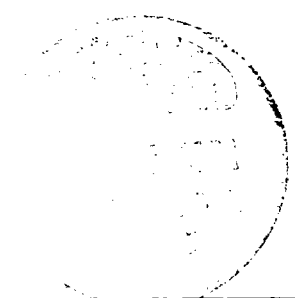
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator R.E. Lauritsen	8. Farm or Lease Name Hatch
3. Address of Operator P. O. Box 832, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 14 TOWNSHIP 29N RANGE 15W NMPM.	10. Field and Pool, or Wildcat Cha Cha Gallup ext
15. Elevation (Show whether DF, RT, GR, etc.) 5118 GR.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

May 29, 1981 Move on location.  
May 30, 1981 Move on location & rig up drill mouse hole.  
May 31, 1981 Drill out surface. Ran surface casing and cemented 8 5/8" - at 272'.  
June 1, 1981 Drilled out cement.  
June 5, 1981 TD at 4700'. Ran casing (see C-105 for casing record).



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Operator DATE 6-19-81

APPROVED BY FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY:

22

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator R.E. Lauritsen	8. Farm or Lease Name Hatch
3. Address of Operator P.O.Box 832, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> N.M.P.M.	10. Field and Pool, or Wildcat Cha Cha Gallup ex
15. Elevation (Show whether DF, RT, GR, etc.) 5118 GR.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R E Lauritsen TITLE Operator DATE 6-19-81APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY:

R. E. Lauritsen  
Hatch #1  
Cha Cha Gallup Field  
San Juan County, New Mexico

Elledge Consulting & Production Company

Long String Casing Job

5-31-81

TD 4700'. Run  $4\frac{1}{2}$ " 10.5# ST&C casing as follows:

	Cement Guide Shoe	.85'
1 jt	$4\frac{1}{2}$ " casing	43.60'
	Cement Float Collar	1.70'
32 jts	$4\frac{1}{2}$ " casing	1373.33'
	Baker Stage Cementer	1.70'
77 jts	$4\frac{1}{2}$ " casing	3288.47'
110 jts		4707.95'
	landed below KB	8.95'
	casing landed at	4699.00' KB

Stage tool at 3278' KB. Ran centralizers middle of 1st jt, top of 2nd, 4th, 6th, 8th, 10th, 12th, 14th, 32nd & 34th jts. Metal pedal baskets above and below stage tool. Baker Lok shoe, float collar and both sides of stage tool. Rig up National Cementers and cement 1st stage with 300 sx 50/50 Pozmix, 2% gel, 10% salt. Full returns throughout job. Bumped plug at 10.40 a.m. with 1700 psi. Bled off, float held OK. Drop Bombs. Open stage tool with 850 psi. Circulate 1 hr. Cement 2nd stage with 990 sx 65/35 Pozmix, 6% gel, and 100 sx 50/50 Pozmix, 2% gel, and 10% salt. Full returns throughout job. Circulated 20 bbl good cement to pit. Bumped plug with 2600 psi at 12:30 p.m. Release pressure, stage tool is closed. Set slips with 45000 lbs. Release rig. Job Complete.



21



All distances must be from the outer boundaries of the Section.

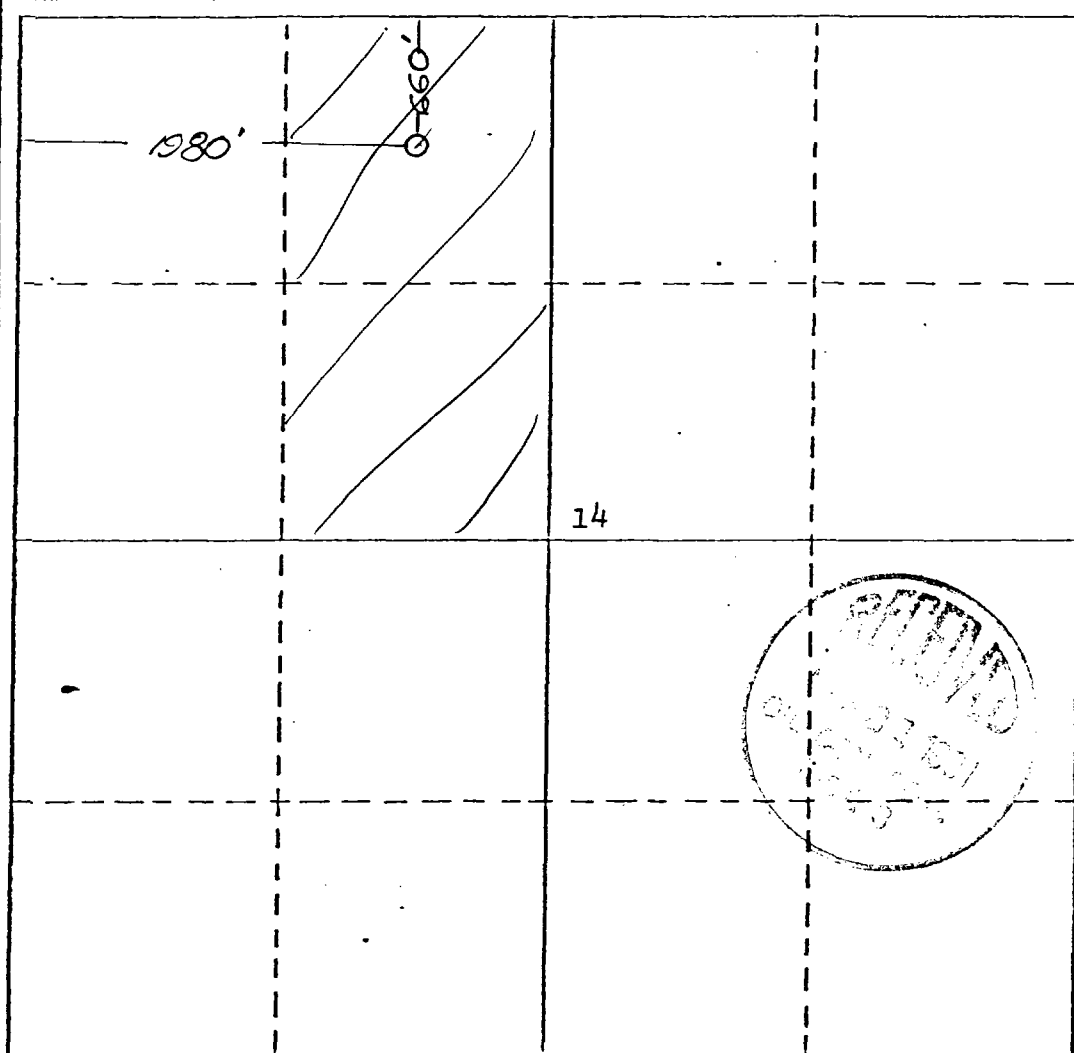
Operator <b>R. E. LAURITSEN</b>		Lease <b>HATCH</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>14</b>	Township <b>29 NORTH</b>	Range <b>15 WEST</b>	County <b>SAN JUAN</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>5118</b>	Producing Formation <b>GALLUP</b>	Pool <b>CHA CHA</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Participation (Mesa Pet.-10Ac.)

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

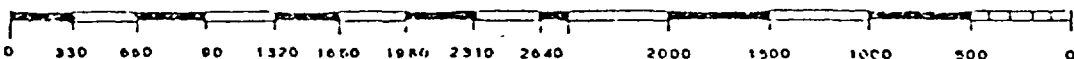
*R. E. Lauritsen*  
Name  
**R. E. Lauritsen**  
Position  
**Owner**  
Company  
**R. E. Lauritsen, Geo-physicist**  
Date  
**3-30-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**30 March 1981**

Registered Professional Engineer and/or Land Surveyor  
*James P. Leese*  
**James P. Leese**

Certificate No.  
**1463**



OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR INFORMATION

NAME OF OPERATOR	OPERATOR
DISTRIBUTION	OPERATOR
SANTA FE	OPERATOR
FILE	OPERATOR
USE	OPERATOR
LAND OFFICE	OPERATOR
TRANSPORTER	OPERATOR
OIL	OPERATOR
GAS	OPERATOR

1. OPERATOR  
Name: R.E. Lauritsen  
Address: P.O. Box 832, Farmington, NM 87401  
Reason(s) for filing (Check proper box):  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain):  
If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Hatch</u>	<u>1</u>	<u>Cha Cha Gallup</u>	<u>State, Federal or Fee Fee</u>	
Location				
Unit Letter <u>C</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u>				
Line of Section <u>14</u> Township <u>29N</u> Range <u>15W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Giant Refinery Inc.</u>	<u>Farmington Hwy., Bloomfield, NM 87411</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>C</u>	<u>14</u>	<u>29N</u>	<u>15W</u>	<u>No</u>	

IV. COMPLETION DATA

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Res.
<u>X</u>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>5-31-81</u>		<u>4700'</u>	<u>4650'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>5118 GR</u>	<u>Gallup</u>	<u>Top Perforation</u>	<u>4630'</u>					
Perforations Shot top dow. Perforate 1 shot in: 4263, 79, 91, 4310, 11, 12, 13, 26, 31, 34, 38, 44, 50, 66, 77, 82, 86, 4447, 51, 69. Dia. - 4 Nipple-4458, 25 KB.								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>7 7/8"</u>	<u>4 1/2" 10.5# Casing</u>	<u>4699.00'</u>	<u>1st Stage 300sx</u>					
	<u>2 3/8" 4.70# Tubing</u>	<u>4630.00'</u>	<u>2nd Stage 900sx</u>					
<u>12 1/4"</u>	<u>8 5/8" 23# Casing</u>	<u>272.00'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>10-3-81</u>	<u>10-13-81</u>	<u>Pump</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hrs</u>	<u>23#</u>		<u>3/4"</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>20 BOPD</u>	<u>4 BWPD</u>	<u>38 MCFPD</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator R.E. Lauritsen (Signature)  
Operator 10-16-81 (Date)

OIL CONSERVATION DIVISION  
OCT 22 1981  
APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT 3

TITLE  
This form is to be filed in compliance with RULE 110.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator R. E. Lauritsen	8. Farm or Lease Name Hatch #1
3. Address of Operator P. O. Box 2364, Farmington NM 87401	9. Well No. #1
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> N.M.P.M.	10. Field and Pool, or Wildcat Cha Cha Gallup ext
15. Elevation (Show whether DF, RT, GR, etc.) 5118 GR.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) \*SEE RULE 1103.

WELL SHUT IN AT 7:00 AM December 4, 1981. Awaiting approval of application for exception to No-Flare Rule 306.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. E. Lauritsen</u>	TITLE <u>Operator</u>	DATE <u>12-16-81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>DEC 16 1981</u>
CONDITIONS OF APPROVAL, IF ANY: <u>NFO 3.523</u>		

27



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

TONY ANAYA  
GOVERNOR

February 9, 1984

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

*Hatch #1*

Mr. Richard E. Lauritsen  
Lobo Production  
P. O. Box 832  
Farmington, New Mexico 87401

Re: \$10,000 One-Well Plugging Bond  
Richard E. Lauritsen, Principal  
Fidelity and Deposit Company  
of Maryland, Surety  
C Sec. 14, T-29-N, R-15-W,  
San Juan County, Depth: 4700 feet  
Bond No. 9458413

Dear Mr. Lauritsen:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider to the above-captioned bond changing the name of principal as follows:

Lobo Production.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Aztec, New Mexico

RECEIVED

FEB 13 1984

OIL CON. DIV.  
DIST. 3

*(Handwritten initials)*